11/5/87
Date

LAD981221816
EPA ID (7.3.a)

RCRA INSPECTION

GTDR

La State Archives — 504-643-2200
SITE NAME — Phone #

P.O. Box 94125 — BR — 70804
Mailing Address

3857 ESSEN, BR, 70809 — EBR
Location — Parish

HAZARDOUS WASTE FACILITIES, Type and Number

STORAGE:

0 Container Storage Areas
0 Tanks
0 Waste Piles
0 Surface Impoundments

TREATMENT:

0 Tanks
0 Surface Impoundments
0 Incinerators
0 Other (Chem., Phys., Bio. or Thermal)

DISPOSAL:

0 Injection Wells
0 Landfills
0 Land Treatment
0 Surface Impoundments
0 Ocean Disposal

Does this information agree with permit application? (N/A) Yes No

INSPECTOR(S): KDFB

PARTICIPANT(S): John Binder

CC: U.S. EPA
ENFORCEMENT

The facility generates silver bearing photographic wastes. The photographic developer has a silver recovery unit on line.

The unit at the new facility has not been harvested.

The facility has not developed and implemented a personnel training and contingency plan.

Notice of Violation is recommended.

RCRA COMPLIANCE INSPECTION REPORT
GENERATORS CHECKLIST

Note: On multiple part questions, circle those not in compliance.

Section A - EPA Identification NO.

1. Does Generator have EPA I.D. NO.? (262.12 - EPA I.D. No.) X Yes ___ No

   a. If yes, EPA I.D. No. LAD982288946

Section B - Hazardous Waste Determination

1. Does generator generate hazardous waste(s) listed in Subpart D (261.30 - 261.33 - List of Hazardous Waste) 7.2 Chapter 24

   a. If yes, list wastes and quantities on attachment (Include EPA Hazardous Waste No.) is notification form is accurate. Attach. ___ Yes X No

   (Provide waste name and description.)

2. Does generator generate solid waste(s) that exhibit hazardous characteristics? (corrosivity, ignitability, reactivity, EP toxicity) (261.20 - 261.24 - Characteristics of Hazardous waste) 7.2b)1) Dwaste - X Yes ___ No

   a. If yes, list wastes and quantities on attachment. (Include EPA Hazardous Waste No.) (Provide waste name and description) on notification form

   b. Does generator determine characteristics by testing or by applying knowledge of processes? Silver bearing photographic waste

      1. If determined by testing, did generator use test methods in Part 261, Subpart C (or Equivalent)? ___ Yes X No

      2. If equivalent test methods used, attach copy of equivalent methods used.

3. Are there any other solid wastes deemed non-hazardous generated by generators? (i.e. process waste streams, collected matter from air pollution control equipment, water treatment sludge, etc.) 7.2 if yes get solid waste notification ___ Yes X No

   a. If yes, did generator determine non-hazardous charcteristics by testing or knowledge of process?

      1. If determined by testing, did generator use test methods in Part 261, Subpart C (or Equivalent)? NA Yes ___ No

      2. If equivalent test methods used, attach copy of equivalent methods used.

   b. List wastes and quantities deemed non-hazardous or processes from which non-hazardous wastes were produced. (Use narrative explanations sheet.)

4. Are any wastes recycled, reused or reclaimed on-site? silver recovery unit X Yes ___ No

   If yes, use narrative to describe the type and quantity of the waste and the method used for reclamation.

Site Name:
I.D. Number:

5. Are any wastes shipped off-site for reclamation? X Yes ___ No

   If yes, use narrative to describe the type and quantity of the waste and its destination. Also give a description of storage prior to shipment.

Section C - Manifest

1. Does generator ship hazardous waste off-site? (Subpart B - The Manifest) X Yes ___ No

   a. If no, do not fill out Section C and D.

   b. If yes, identify primary off-site facility(s). (Use narrative explanations sheet.)

2. Has generator shipped hazardous waste off-site since November 19, 1980? X ___ Yes ___ No

3. Is generator exempted from fegulation because of:

   Small quantity generator (261.5 - Special requirements) ___ Yes X No

   OR

   Produces non-hazardous waste at this time (261.4 - Exclusions) ___ Yes X No

4. If not exempted does generator use manifest? (262.20 - General requirements) 7.4a)1) X Yes ___ No

   a. If yes, does manifest include the following information (262.21 - Required information) (Break up items or circle ones not on manifest)

      1. Manifest Document No. 6.2a)1) & 7.4b) X Yes ___ No
      2. Generators Name, Mailing Address, Tele. No. 6.2a)2) & 7.4b) X Yes ___ No
      3. Generator EPA I.D. No. 6.2a)2), 6.6c), & 7.4b) X Yes ___ No
      4. Transporter(s) Name and EPA I.D. No. 6.2.2)3) & 6.6c) X Yes ___ No
      5. a. Facility Name, Address and EPA I.D. No. 6.2a)4), 6.6c), & 7.4b) X Yes ___ No
      6. DOT description of the waste 6.2a)5) X Yes ___ No
      7. a. Quantity (weight or volume) X Yes ___ No
         b. Containers (type and number) 6.2a)6) X Yes ___ No
      8. Emergency Information (~~special~~ 7.4a)4) (special handling instructions, Phone No.) X Yes ___ No

Effective 9/1/85

9. Waste minimization certification X Yes ___ No

Site Name: _____
I.D. Number: _____

9. Is the following certification on each manifest form? 6.2b) & 7.4b)2) — X Yes ___ No

   This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation and the EPA.

5. Does generator retain copies of manifests? 7.6a)1) — X Yes ___ No

   (Check completed manifests at random. Indicate how many manifests were inspected, how many violations were noted and the type of violation.)

   If yes, complete a through e. If questions contain more than one item, circle those not in compliance. (263.23 Use of the Manifest)

   a. (1) Did generator sign and date all manifests inspected? 7.4d)1) — X Yes ___ No

      (2) Who signed for generator? Name Buster Title _____

   b. (1) Did generator obtain handwritten signature and date of acceptance from initial transporter? 7.4d)1) — X Yes ___ No

      (2) Who signed for transporter? Name Clinton Dumont Title _____

   c. Does generator retain one copy of manifest signed by generator and transporter? 7.4d)1) — X Yes ___ No

   d. Do returned copies of manifest include facility owner/operator signature and date of acceptance? 6.3b)1) — X Yes ___ No

   e. If copy of manifest from facility was not returned within 45 days, did generator file an exception report? (262.42 - Exception reporting) 7.6c) — NA Yes ___ No

      (1) If yes, did it contain the following information: Legible copy of manifest. — ___ Yes X No

      AND

      Cover letter explaining generators efforts to locate waste. — ___ Yes X No

   f. Does (will) generator retain copies for 3 years? 7.6a)1) — X Yes ___ No

STATE OF LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. BOX 44307 BATON ROUGE, LA 70804

Original Signature Required 8/3

RECEIVED
FOR DEPARTMENT USE
JUL 29 1987
Dept. of Environmental Quality
Hazardous Waste Division
Date Received:
Data Checked:
Checked by:

Hazardous Waste Notification Form

☐ HAZARDOUS WASTE ☐ REUSE/RECYCLE

1. NAME OF INSTALLATION: SECRETARY OF STATE - ARCHIVES

2. MAILING ADDRESS: (STREET OR P O BOX) P O Box 94125
(CITY OR TOWN) Baton Rouge (STATE) LA (ZIP CODE) 70804

3. LOCATION: (STREET ROUTE NO OR OTHER SPECIFIC IDENTIFIER) 3851 Essen Lane (FIPS PARISH CODE) 033
(CITY OR TOWN) Baton Rouge (STATE) LA (ZIP CODE) 70809

4. CONTACT: (NAME & TITLE last, first & title) Brister John Building Manager (PHONE area code & no.) 504 925 3654

5. OWNERSHIP: (NAME) State of Louisiana

6. OPERATOR: (NAME OF COMPANY (CONTRACTOR) IF APPLICABLE)

7 NOTIFICATION TYPE. (Mark applicable boxes. Give installation's La. I.D. No. and EPA I.D. No. if known)

Notification is: ☐ the first for this installation ☐ a subsequent notification

8. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity	B. Used Oil Fuel Activities
☒ 1a Generator	☐ 6 Off-Specification Used Oil Fuel *(enter 'X' and mark appropriate boxes below)*
☐ 2 Transporter	☐ a Generator Marketing to Burner
☐ 3 Treater/Storer/Disposer	☐ b Other Marketer
☐ 4 Underground Injection	☐ c Burner
☐ 5 Market or Burn Hazardous Waste Fuel *(enter 'X' and mark appropriate boxes below)*	☐ 7 Specification Used Oil Fuel Marketer *(for On site burner)* Who First Claims the Oil Meets the Specification
☐ a Generator Marketing to Burner	
☐ b Other Marketer	
☐ c Burner	

9. Waste Fuel Burning: Type of Combustion Device *(enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)*

☐ A Utility Boiler ☐ B Industrial Boiler ☐ C Industrial Furnace

10. Mode of Transportation *(transporters only — enter 'X' in the appropriate box(es))*

☐ A Air ☐ B Rail ☐ C Highway ☐ D Water ☐ E. Other *(specify)*

11. DESCRIPTION OF HAZARDOUS WASTES

A. HAZARDOUS WASTES FROM NON-SPECIFIC SOURCES (Category I-A)

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE		WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

EPA Form 12/85

RECEIVED

B. HAZARDOUS WASTES FROM SPECIFIC SOURCES (Category I-B)

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

C. COMMERCIAL CHEMICAL PRODUCTS HAZARDOUS WASTES (Category I-C)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF SITE	REUSED RECYCLE	

D CHARACTERISTICS OF NON-[illegible] D HAZARDOUS WASTES (Category II)

1 Mark the boxes corresponding to [illegible] characteristics of non-listed hazardous wastes your installation handles. Use criteria in Appendix A. Code

☐ Ignitable (D001) ☒ Corrosive (D002) ☐ Reactive (D003) ☒ Toxic (D000-EP Toxic)

2 List EP Toxic Waste numbers for codes at Category II-D, Appendix A and make other appropriate entries in the spaces provided

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	[illegible]	
D0-11		x		

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

10 CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature John Brister Name and Official Title John Brister Building Manager

Company Dept. of State - Archives Date Signed 7-23-87

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved OMB No 2050 0028 Expires 9 30 98
GSA No 0246 EPA 01

United States Environmental Protection Agency
Washington, DC 20460

EPA Notification of Hazardous Waste Activity

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (*Section 3010 of the Resource Conservation and Recovery Act*).

For Official Use Only

Comments

C C

Installation's EPA ID Number		Approved	Date Received (yr. mo. day)
C F	T/A C 1		

I. Name of Installation

SECRETARY of STATE - ARCHIVES

II. Installation Mailing Address

Street or P.O. Box

3 P.O. Box 94125

City or Town	State	ZIP Code
4 Baton Rouge	LA	70804

III. Location of Installation

Street or Route Number

5 3851 Essen Lane

City or Town	State	ZIP Code
6 Baton Rouge	LA	70809

IV. Installation Contact

Name and Title (last, first, and job title)	Phone Number (area code and number)
7 Brister, John BLDG. M	504 925 3654

V. Ownership

A. Name of Installation's Legal Owner	B. Type of Ownership (enter code)
8 State of Louisiana	S

VI. Type of Regulated Waste Activity (*Mark 'X' in the appropriate boxes. Refer to instructions.*)

A. Hazardous Waste Activity

- [X] 1a Generator
- [ ] 1b. Less than 1,000 kg/mo.
- [ ] 2 Transporter
- [ ] 3 Treater/Storer/Disposer
- [ ] 4 Underground Injection
- [ ] 5 Market or Burn Hazardous Waste Fuel (*enter 'X' and mark appropriate boxes below*)
  - [ ] a Generator Marketing to Burner
  - [ ] b Other Marketer
  - [ ] c. Burner

B. Used Oil Fuel Activities

- [ ] 6. Off-Specification Used Oil Fuel (*enter 'X' and mark appropriate boxes below*)
  - [ ] a. Generator Marketing to Burner
  - [X] b. Other Marketer
  - [ ] c. Burner
- [ ] 7. Specification Used Oil Fuel Marketer (*or On site Burner*) Who First Claims the Oil Meets the Specification

VII. Waste Fuel Burning: Type of Combustion Device (*enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.*)

- [ ] A. Utility Boiler
- [ ] B. Industrial Boiler
- [ ] C. Industrial Furnace

VIII. Mode of Transportation (*transporters only — enter 'X' in the appropriate box(es)*)

- [ ] A. Air
- [ ] B. Rail
- [ ] C. Highway
- [ ] D Water
- [ ] E. Other (*specify*)

IX. First or Subsequent Notification

Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below.

- [ ] A First Notification
- [X] B Subsequent Notification (*complete item C*)

C. Installation's EPA ID Number: LAD981906506

Continue on reverse

ID — For Official Use Only

C W | T/A | C I

X. Description of Hazardous Wastes *(continued from front)*

A. Hazardous Wastes from Nonspecific Sources. Enter the four-digit number from 40 *CFR* Part 261.31 for each listed hazardous waste from nonspecific sources your installation handles. Use additional sheets if necessary.

1	2	3	4	5	6
7	8	9	10	11	12

B. Hazardous Wastes from Specific Sources. Enter the four-digit number from 40 *CFR* Part 261.32 for each listed hazardous waste from specific sources your installation handles. Use additional sheets if necessary.

13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30

C. Commercial Chemical Product Hazardous Wastes. Enter the four-digit number from 40 *CFR* Part 261.33 for each chemical substance your installation handles which may be a hazardous waste. Use additional sheets if necessary.

31	32	33	34	35	36
37	38	39	40	41	42
43	44	45	46	47	48

D. Listed Infectious Wastes. Enter the four-digit number from 40 *CFR* Part 261.34 for each hazardous waste from hospitals, veterinary hospitals, or medical and research laboratories your installation handles. Use additional sheets if necessary.

49	50	51	52	53	54

E. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.21 — 261.24)*

☐ 1. Ignitable *(D001)* ☒ 2. Corrosive *(D002)* ☐ 3. Reactive *(D003)* ☒ 4. Toxic *(D000)*

XI. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
John Brister	John Brister Building Manager	7-23-87

EPA Form 8700-12 (Rev. 11-85) Reverse

PBS
Sig Act

MARTHA A. MADDEN
SECRETARY

OFFICE OF SOLID AND HAZARDOUS WASTE

January 4, 1988

JOHN KOURY
ASSISTANT SECRETARY

CERTIFIED RETURN RECEIPT REQUESTED (P 125 281 219)

Louisiana State Archives
Attn: Mr. John Brister
P. O. Box 94125
Baton Rouge, La. 70804

Dear Mr. Brister:

Re: NOTICE OF VIOLATION
LAD982288948

On or about November 5, 1987, an inspection of your facility was performed to determine the degree of compliance with the Louisiana Hazardous Waste Regulations.

During the course of the inspection, the following violations were noted:

1. Contrary to Section 7.9 of the Louisiana Hazardous Waste Regulations, the facility has failed to prepare and implement a contingency plan.

2. Contrary to Section 7.10 of the Louisiana Hazardous Waste Regulations, the facility has failed to institute a personnel training plan.

These violations were brought to your attention at the time of the inspection.

This letter serves to notify you that you are in violation of the Louisiana Hazardous Waste Regulations as mandated by L.R.S. 30:1051 et seq. Written response to this notice of violation shall be submitted to the Hazardous Waste Division within thirty (30) days of receipt of this letter. Such response shall include corrections which have been or are to be made with a time schedule therefor. Please also include steps taken to prevent any recurrence of these violations.

You are hereby notified that the violations described herein, as well as failure or refusal to comply with this Notice of Violation and the provisions herein will subject you to possible enforcement procedures under Section 1073 of the Act.

This action is effective upon your receipt of this letter.

Thank you for the cooperation and courtesy extended Karen D. Fisher-Brasher during the inspection.

Very truly yours,

John Koury
Assistant Secretary

JK:KFB:cd

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

INSTALLATION'S EPA ID NUMBER

LAD982288946

NOTIFICATION: FIRST ○ SUBSEQUENT (X)

NAME OF INSTALLATION (include company and specific site name)

LA Secretary of State Archives

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)

STREET: 3851 Essen Lane

CITY OR TOWN: Baton Rouge STATE: LA ZIP CODE: 70809

LATITUDE: N 21 LONGITUDE: N 68 PARISH NAME: EBR

SIC CODE: 9199 (see instructions) PARISH CODE: 033

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)

LAST NAME: Denicola FIRST NAME: Dominic JOB TITLE: Bldg Mgr PHONE NUMBER: 504 925-3654

INSTALLATION MAILING ADDRESS

STREET, P.O. BOX OR ROUTE NUMBER: PO Box 94125

CITY OR TOWN: Baton Rouge STATE: LA ZIP CODE: 70804

TYPE OF HAZARDOUS WASTE ACTIVITY (SEE INSTURCTIONS)

GENERATOR:
- ○ greater than 1000 kg/mo (2,200 lbs)
- ○ 100 to 1000 kg/mo (220 - 2,200 lbs)
- (X) less than 100 kg/mo (220 lbs)

○ LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES

○ on-site reuse/recycle operation for own waste only
○ on-site reuse/recycle operation for commercial purposes

○ less than 90 day storage in tanks

TRANSPORTER: (Indicate Mode below)
- ○ for own waste only
- ○ for commercial purposes

MODE OF TRANSPORTATION (transporters only)
○ highway ○ rail ○ air ○ water

TRANSFER FACILITY STATUS: (MONTH, DAY, YEAR) (Transporter status must be indicated above)
requested _____
recieved _____

○ TREATER, STORER, DISPOSER (at installation)
*NOTE: A permit is required for this activity
SEE INSTRUCTIONS

RCRIS

○ UNDERGROUND INJECTION CONTROL

APR 06 1993

KG

RECEIVED
MAR 30 1993
Dept. of Environmental Quality
Hazardous Waste Division

For Official Use Only
CHECK NUMBER:

HAZARDOUS WASTE FUEL ACTIVITY

- ○ Generator Marketing to Burner
- ○ Other Marketer
- ○ Boiler and/or Industrial Furnace
  - Indicate Type of Combustion Device(s)
    - ○ Utility boiler
    - ○ Industrial Boiler
    - ○ Industrial Furnace
- ○ Smelter Deferral
- ○ Small Quantity Exemption

USED OIL FUEL ACTIVITY

- ○ Off-Specification Used Oil Fuel
  - ○ Generator Marketing to Burner
  - ○ Other Marketer
  - ○ Burner
    - Indicate Type of Combustion Device(s)
      - ○ Utility boiler
      - ○ Industrial Boiler
      - ○ Industrial Furnace
- ○ Used Oil Collector/Transporter
- ○ Used Oil Broker (but not marketer)
- ○ Specification Used Oil Fuel Marketer (or on-site Burner) Who First Claims the Oil Meets the Specification

OWNER (legal owner of installation; include property owner at bottom *, if different)

NAME: Secretary of State

PHONE: 504 922-1200

STREET: P O Box 94125

CITY OR TOWN: Baton Rouge

STATE: LA

ZIP CODE: 70804

CHANGE OF OWNER INDICATOR: Yes ○ No ⊗

Date Changed (Month, Day, Year):

INSTALLATION CLASSIFICATION (All three categories must be completed - SEE INSTRUCTIONS)

S Owner type | S Operator type | S Property type

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20–24 and LAC 33:V.4903 B,C,D,E)

○ Ignitable (D001) ○ corrosive (D002) ○ reactive (D003)

⊗ TC toxic (D004-D043) D011R

B. Listed Hazardous Wastes (see 40 CFR 261.31–33 and LAC 33:V.4901 B,C,E,F)

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
X Barbara Morgan	Barbara Morgan Adm. Specialist III	3/15/93

HW-1 ; 8700-12 (R 7/92)

* Must have original signature

Please print or type in the unshaded areas only
(fill—in areas are spaced for elite type, i.e., 12 charac[illegible] inch).

Form Approved. OMB No. 2040-0086 Approval expires 7-31-88

FORM 1 GENERAL — EPA

U.S. [illegible] ENVIRONMENTAL PROTECTION AGENCY

GENERAL INFORMATION

Consolidated Permits Program
(Read the "General Instructions" before starting.)

I. EPA I.D. NUMBER: LA0083241

LABEL ITEMS

I. EPA I.D. NUMBER

III. FACILITY NAME

V. FACILITY MAILING ADDRESS

VI. FACILITY LOCATION

EPA ID #: LAD981584572
Falco Lime, Inc.
P.O. Box 182
1785 South Westport Dr.
Port Allen, LA 70767

SIC 5211 PRI 72020 121 1019

RECEIVED
JUN 28 1988
HAZARDOUS WASTE PROGRAMS BRANCH
504-387-3051

GENERAL INSTRUCTIONS

If a preprinted label has been provided, affix it in the designated space. Review the information carefully; if any of it is incorrect, cross through it and enter the correct data in the appropriate fill—in area below. Also, if any of the preprinted data is absent *(the area to the left of the label space lists the information that should appear)*, please provide it in the proper fill—in area(s) below. If the label is complete and correct, you need not complete items I, III, V, and VI *(except VI-B which must be completed regardless)*. Complete all items if no label has been provided. Refer to the instructions for detailed item descriptions and for the legal authorizations under which this data is collected.

II. POLLUTANT CHARACTERISTICS

INSTRUCTIONS: Complete A through J to determine whether you need to submit any permit application forms to the EPA. If you answer "yes" to any questions, you must submit this form and the supplemental form listed in the parenthesis following the question. Mark "X" in the box in the third column if the supplemental form is attached. If you answer "no" to each question, you need not submit any of these forms. You may answer "no" if your activity is excluded from permit requirements; see Section C of the instructions. See also, Section D of the instructions for definitions of bold—faced terms.

SPECIFIC QUESTIONS	MARK 'X' YES	NO	FORM ATTACHED
A. Is this facility a publicly owned treatment works which results in a discharge to waters of the U.S.? (FORM 2A)		X	
B. Does or will this facility *(either existing or proposed)* include a concentrated animal feeding operation or aquatic animal production facility which results in a discharge to waters of the U.S.? (FORM 2B)		X	
C. Is this a facility which currently results in discharges to waters of the U.S. other than those described in A or B above? (FORM 2C)	X		
D. Is this a proposed facility *(other than those described in A or B above)* which will result in a discharge to waters of the U.S.? (FORM 2D)			
E. Does or will this facility treat, store, or dispose of hazardous wastes? (FORM 3)		X	
F. Do you or will you inject at this facility industrial or municipal effluent below the lowermost stratum containing, within one quarter mile of the well bore, underground sources of drinking water? (FORM 4)		X	
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface in connection with conventional oil or natural gas production, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)		X	
H. Do you or will you inject at this facility fluids for special processes such as mining of sulfur by the Frasch process, solution mining of minerals, in situ combustion of fossil fuel, or recovery of geothermal energy? (FORM 4)		X	
I. Is this facility a proposed stationary source which is one of the 28 industrial categories listed in the instructions and which will potentially emit 100 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)		X	
J. Is this facility a proposed stationary source which is NOT one of the 28 industrial categories listed in the instructions and which will potentially emit 250 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)		X	

III. NAME OF FACILITY

1 SKIP: Falco Lime Inc

IV. FACILITY CONTACT

A. NAME & TITLE (last, first, & title)	B. PHONE (area code & no.)
2 McCaffrey Alton Mgr.	504 387 3051

V. FACILITY MAILING ADDRESS

A. STREET OR P.O. BOX			
3 PO BOX 182			
B. CITY OR TOWN	**C. STATE**	**D. ZIP CODE**	
4 Port Allen	LA	70767	

VI. FACILITY LOCATION

A. STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER			
5 1785 South Westport Dr.			
B. COUNTY NAME			
West Baton Rouge			
C. CITY OR TOWN	**D. STATE**	**E. ZIP CODE**	**F. COUNTY CODE (if known)**
6 Port Allen	LA	70767	

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MAY 15 1989
6W-PS

CONTINUE ON REVE

V. Except for leaks or spills, will the discharge described in this form be intermittent or seasonal? ☒ Yes ☐ No
If yes, briefly describe the frequency of flow and duration.

The wash-rack is used to wash lime off of our trucks. We wash 3-5 trucks each day. It takes about one hour to wash a rig (tractor and trailer). Water is disharged into the intracoastal canal about 3-5 hours each day.

VI. Treatment System (Describe briefly any treatment system(s) used or to be used)

The wash-rack has two settling basins. Oil, grease, and solids are 'trapped' in the first basin. The second basins allows more of the solids to settle. In order to keep the ph between 6 and 9, Muriatic acid is applied to the water to neutralize the lime. The ph is tested daily with a Nester ph pen. Kenron Environmental Services tests for TSS, Oil and Grease, and TDS once a month.

VII. Other Information (Optional)

Use the space below to expand upon any of the above questions or to bring to the attention of the reviewer any other information you feel should be considered in establishing permit limitations. Attach additional sheets, if necessary.

VIII. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

A. Name & Official Title	B. Phone No. (area code & no.)
Allen McCaffrey Terminal Mgr.	504-387-3151
C. Signature	D. Date Signed
Allen McCaffrey	4-10-89

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 44307 BATON ROUGE, LA 70804

RECEIVED
FEB 26 1991
Environmental Quality
Hazardous Waste Division

INSTALLATION'S EPA ID NUMBER
LAD 981584576
~~LAD981584576~~

NOTIFICATION:
FIRST [X]
SUBSEQUENT [ ]

NAME OF INSTALLATION (include company and specific site name)
FALCO LIME INC

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box or route number)
STREET
1785 SOUTH WESTPORT DR.

CITY OR TOWN | STATE | ZIP CODE
PORT ALLEN | LA | 70767

LATITUDE | LONGITUDE | PARISH NAME
30 26 15 | 91 13 05 | W. BATON ROUGE

SIC CODE 5032 | PARISH CODE 121

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)
LAST NAME | FIRST NAME | JOB TITLE | PHONE NUMBER
McCaffrey | Alton | Terminal Mgr | 504 387-3051

INSTALLATION MAILING ADDRESS
STREET, P.O. BOX OR ROUTE NUMBER
PO BOX 182

CITY OR TOWN | STATE | ZIP CODE
PORT ALLEN | LA | 70767

TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of appropriate boxes. Refer to instructions.)

GENERATOR:
- ○ greater than 1000 kg/mo.
- ○ 100 to 1000 kg/mo.
- ✕ less than 100 kg/mo.
- ○ on-site reuse/recycle operation
- ○ less than 90 day storage in tanks

TRANSPORTER:
- ○ for own waste only
- ○ for commercial purposes

MODE OF TRANSPORTATION (transporters only)
○ highway ○ rail ○ air ○ water

TRANSFER FACILITY STATUS: (MONTH, DAY, YEAR)
requested _____
received _____

○ TREATER, STORER, DISPOSER (at installation)
*NOTE: a permit is required for this activity
SEE INSTRUCTIONS

HAZARDOUS WASTE FUEL
- ○ generator marketing to burner
- ○ marketer
- ○ burner-type of combustion device
  - ○ utility boiler ○ industrial boiler ○ industrial furnace

JUL 22 1991

USED OIL FUEL ACTIVITIES

- ○ Off-Specification Used Oil Fuel
  - ○ generator marketing to burner
  - ○ marketer
- ○ Used Oil Collector/Transporter
- ○ Used Oil Broker (but not marketer)
- ○ Specification Used Oil Fuel Marketer (or Burner) Who First Claims the Oil Meets the Specification
- ○ burner–type of combustion device
  - ○ utility boiler ○ industrial boiler
  - ○ industrial furnace

OWNER (legal owner of installation; include property owner at bottom *, if different)

NAME: Falcon Lime Inc PHONE: 601 636-0932

STREET: Harbor Project

CITY OR TOWN: Vicksburg STATE: MS ZIP CODE: 39180

INSTALLATION CLASSIFICATION (see instructions)

P Owner type P Operator type P Property type

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20–24 and LAC 33:V.4909 B,C,D,E)

○ Ignitable (D001) ○ corrosive (D002) ○ reactive (D003)

○ TC toxic (D004-D043)

B. Listed Hazardous Wastes (see 40 CFR 261.30–33 and LAC 33:V.4901 B,C,E,F)

D001R

CERTIFICATION

I Certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information and belief.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
x Allan McCaffrey	Allan McCaffrey, Terminal Mgr.	2-22-91

*

HW-1 ; 5700-12 (R 6/90)

8/6 To EPA

STATE LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. BOX 44307 BATON ROUGE, LA 70804

Hazardous Waste Notification Form

☐ HAZARDOUS WASTE ☒ REUSE/RECYCLE

FOR DEPARTMENT USE

LAD 98.158 4576 G R

Date Received: 9/29/86

Date Checked: 12/1/86

Checked by: [illegible]

1. NAME OF INSTALLATION: Falco Lime Inc.

2. MAILING ADDRESS: (STREET OR P.O. BOX) P.O. Box 182
RT Allen (CITY OR TOWN) ~~1785 Southwest Port Dr.~~ (STATE) LA (ZIP CODE) 70767

3. LOCATION: (STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER) ~~Port Allen~~ 1785 Southwest Port Dr. (FIPS PARISH CODE) 121
(CITY OR TOWN) Port Allen (STATE) LA (ZIP CODE) 70767

4. CONTACT: (NAME & TITLE (last, first, & title)) Smith Billy (PHONE (area code & no.)) 504 387 3051

5. OWNERSHIP: (NAME) Corp. Same

6. OPERATOR: (NAME OF COMPANY (CONTRACTOR) - IF APPLICABLE) Smith Billy

7. NOTIFICATION TYPE: (Mark applicable boxes. Give installation's La. I.D. No. and EPA I.D. No. if known)

Notification is: ☒ the first for this installation ☐ a subsequent notification

8. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity	B. Used Oil Fuel Activities
☒ 1a. Generator	☐ 6. Off-Specification Used Oil Fuel *(enter 'X' and mark appropriate boxes below)*
☐ 2. Transporter	☐ a. Generator Marketing to Burner
☐ 3 Treater/Storer/Disposer	☐ b. Other Marketer
☐ 4 Underground Injection	☐ c. Burner
☐ 5 Market or Burn Hazardous Waste Fuel *(enter 'X' and mark appropriate boxes below)*	☐ 7 Specification Used Oil Fuel Marketer *(for On site Burner)* Who First Claims the Oil Meets the Specification
☐ a Generator Marketing to Burner	
☐ b Other Marketer	
☐ c Burner	

RECEIVED JUL 30 1986 Dept. of Environmental Quality Hazardous Waste Division

9. Waste Fuel Burning: Type of Combustion Device *(enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)*

☐ A Utility Boiler ☐ B. Industrial Boiler ☐ C. Industrial Furnace

10. Mode of Transportation *(transporters only — enter 'X' in the appropriate box(es))*

☐ A Air ☐ B. Rail ☐ C Highway ☐ D Water ☐ E. Other *(specify)*

11. DESCRIPTION OF HAZARDOUS WASTES

A. HAZARDOUS WASTES FROM NON-SPECIFIC SOURCES (Category I-A)

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

HW-1 12/85

B. HAZARDOUS WASTES FROM SPECIFIC SOURCES (Category I-B)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

C. COMMERCIAL CHEMICAL PRODUCTS HAZARDOUS WASTES (Category I-C)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

D. CHARACTERISTICS OF NON-LISTED HAZARDOUS WASTES (Category II)

1. Mark the block corresponding to characteristics of non-listed hazardous wastes your installation handles. Use criteria in Appendix A, Category II.

☒ Ignitable (D001) ☐ Corrosive (D002) ☐ Reactive (D003) ☐ Toxic (D000-EP Toxic)

2. List EP Toxic Waste numbers from codes at Category II-D, Appendix A and make other appropriate entries in the spaces provided.

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	
D001-IC		✓	✓	

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

10 CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature Billy Smith Name and Official Title Maint Mgr.

Company Falco Line Inc. Date Signed 7-3-86

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved. OMB No. 2050-0028. Expires 9-30-88
GSA No. 0246-EPA-OT

United States Environmental Protection Agency
Washington, DC 20460

EPA Notification of Hazardous Waste Activity

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (*Section 3010 of the Resource Conservation and Recovery Act*).

For Official Use Only

Comments: TK 8-22

Installation's EPA ID Number	Approved	Date Received (yr. mo. day)
LAD 98-158-4576 T/A C 1		

121 W. Baton Rouge

1143

I. Name of Installation

DS

Falco Lime Inc

II. Installation Mailing Address

Street or P.O. Box: P O Box 182

City or Town	State	ZIP Code
Port Allen	LA	70767

III. Location of Installation

Street or Route Number: 1785 Southwest Port Drive

City or Town	State	ZIP Code
Port Allen	LA	70767

IV. Installation Contact

Name and Title (last, first, and job title)	Phone Number (area code and number)
Smith Billy	504 387 3051

V. Ownership

A. Name of Installation's Legal Owner	B. Type of Ownership (enter code)
Same As Above	P

VI. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

A. Hazardous Waste Activity	B. Used Oil Fuel Activities
☒ 1a. Generator ☐ 1b. Less than 1,000 kg/mo.	☐ 6. Off-Specification Used Oil Fuel (enter 'X' and mark appropriate boxes below)
☐ 2. Transporter	☐ a. Generator Marketing to Burner
☐ 3. Treater/Storer/Disposer	☐ b. Other Marketer
☐ 4. Underground Injection	☐ c. Burner
☐ 5. Market or Burn Hazardous Waste Fuel (enter 'X' and mark appropriate boxes below)	☐ 7. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification
☐ a. Generator Marketing to Burner	
☐ b. Other Marketer	
☐ c. Burner	

Dept. of Environmental Quality Hazardous Waste Division

RECEIVED AUG 11 1986 HAZARDOUS WASTE PROGRAMS BRANCH

VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)

☐ A. Utility Boiler ☐ B. Industrial Boiler ☐ C. Industrial Furnace

VIII. Mode of Transportation (transporters only — enter 'X' in the appropriate box(es))

☐ A. Air ☐ B. Rail ☐ C. Highway ☐ D. Water ☐ E. Other (specify)

IX. First or Subsequent Notification

Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below.

☒ A. First Notification ☐ B. Subsequent Notification (complete item C)

C. Installation's EPA ID Number

ID — For Official Use Only			
C		T/A	C
W			1

X. Description of Hazardous Wastes *(continued from front)*

A. Hazardous Wastes from Nonspecific Sources. Enter the four-digit number from 40 *CFR* Part 261.31 for each listed hazardous waste from nonspecific sources your installation handles. Use additional sheets if necessary.

1	2	3	4	5	6
7	8	9	10	11	12

B. Hazardous Wastes from Specific Sources. Enter the four-digit number from 40 *CFR* Part 261.32 for each listed hazardous waste from specific sources your installation handles. Use additional sheets if necessary.

13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30

C. Commercial Chemical Product Hazardous Wastes. Enter the four-digit number from 40 *CFR* Part 261.33 for each chemical substance your installation handles which may be a hazardous waste. Use additional sheets if necessary.

31	32	33	34	35	36
37	38	39	40	41	42
43	44	45	46	47	48

D. Listed Infectious Wastes. Enter the four-digit number from 40 *CFR* Part 261.34 for each hazardous waste from hospitals, veterinary hospitals, or medical and research laboratories your installation handles. Use additional sheets if necessary.

49	50	51	52	53	54

E. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40* CFR *Parts 261.21 — 261.24)*

- ☑ 1. Ignitable *(D001)*
- ☐ 2. Corrosive *(D002)*
- ☐ 3. Reactive *(D003)*
- ☐ 4. Toxic *(D000)*

XI. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
Billy Smith	MAN. Mgr.	7-3-86

EPA Form 8700-12 (Rev. 11-85) Reverse

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION
POST OFFICE BOX 44307
BATON ROUGE, LOUISIANA 70804

RECEIVED
SEP 29 1986
Dept. of Environmental Quality
Hazardous Waste Division

State of Louisiana

Department of Environmental Quality

M. J. "MIKE" FOSTER, JR.
GOVERNOR

HALL BOHLINGER
SECRETARY

Southeast Regional Office
Investigation Report

Inspection Date: 10/15/02 Incident No.: 55989

AI No.: 6264 Alt. ID/Permit No: N/A

Company Name: Falco Trucking Inc.

Physical Location: 1785 Southwest Port Dr. (Address) Port Allen (City) LA (State) 70767 (Zip)
Parish:

Mailing Address: Same (Address) (City) (State)

Facility Representative/Title: Alton MaCapton/Environmental

Facility Representative Telephone No.: 1800-247-9996x6

LDEQ Lead Inspector: Carol Petranek

Other Inspectors: N/A

Report By: Carol Petranek/ESIII 10/28/02 (Date)

Reviewed By: Don Brandin, Environmental Scientist Supervisor 10/30/02 (Date)

State of Louisiana

Department of Environmental Quality

M.J. "MIKE" FOSTER, JR.
GOVERNOR

Southeast Regional Office
Investigation Report

J. DALE GIVENS
SECRETARY

Inspection Date: 10/15/02 Incident No.: 55989

AI No.: 6264 Alt. ID/Permit No: N/A

Company Name: Falco Trucking Inc.

Physical Location: 1785 Southwest Port Dr. (Address) Port Allen (City) LA (State) 70767 (Zip)
Parish:

Mailing Address: Same (Address) (City) (State)

Facility Representative/Title: Alton MaCapton/Environmental

Facility Representative Telephone No.: 1800-247-9996x6

LDEQ Lead Inspector: Carol Petranek

Other Inspectors: N/A

Report By: Carol Petranek 10/28/02
Carol Petranek/ESIII (Date)

Reviewed By: Don Brandin 10/30/02
Don Brandin, Environmental Scientist Supervisor (Date)

AI No.: 6264
Alt. ID No.: T55989

AI Name: Falco Lime Trucks AKA Chemical Lime Co.
Date of Inspection: 10/16/02

LIST OF ATTACHMENTS

ATTACHMENT 1	**Field Interview Form**
ATTACHMENT 2	**Tempo Report**
ATTACHMENT 3.	**Notifications**
ATTACHMENT 4.	**Photographs**
ATTACHMENT 5.	**MSDS**

AI No.: 6264
Alt. ID No.: T55989

AI Name: Falco Lime Trucks AKA Chemical Lime Co.
Date of Inspection: 10/16/02

ATTACHMENT 1

Field Interview Form
(1 Page)

ATTACHMENT 1

OFFICE OF ENVIRONMENTAL COMPLIANCE
SURVEILLANCE DIVISION

TO: Peggy Hatch, Acting Enforcement Division Administrator

FROM: Mike Algero, Regional Manager

SUBJECT: Surveillance Division Referral to Enforcement Division

Agency Interest Number: 4264

Alternate ID Number: 55989

Incident Number: _____

Media: Check all that apply

Air (inc. asbestos/lead)___ **Water** ___ **Haz. Waste** ___ **Risk MPs**___
Solid Waste (inc. tires)✓ **UST** ___ **Radiation** ___ **Stage 1 & 2**___

Complaint related? (Yes) No **Follow up?** Yes No _____
Enforcement Action Number

Has this AI been referred to Enforcement recently? No
Date and media of previous referral

Facility ***(Include company name, mailing address, and responsible official):***

Falco
1785 Sw Port Dr
Pt LA 70767

INSPECTION DATE: 10/15/02

Investigator: [signature]
Reviewed (ES Supervisor / Date): [signature] 10/30/02
Reviewed (ES Staff / Date): _____
Date Referred to Enforcement: _____

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 1264 INSPECTION DATE: 10/15/02 TIME OF ARRIVAL: 9:20AM

ALTERNATE ID#: T55989 (ID Type/Number) DEPARTURE DATE: 10/15/02 TIME OF DEPARTURE: 2:PM

FACILITY NAME: Falco Lime Inc AKA Chemical Lime Co. PH #: 1800247-9996 x 6

LOCATION: 1795 Southwest Port Dr., Port Allen, LA 70767

PARISH NAME: W. Baton Rouge

RECEIVING STREAM (BASIN/SUBSEGMENT): N/A

MAILING ADDRESS: (Street/P.O. Box) (City) (State) (ZIP)

FACILITY REPRESENTATIVE: Aemos Everson TITLE: Truck Driver

FACILITY REPRESENTATIVE PHONE NUMBER: 225-355-6798

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):
3459 Hollywood St BRLA 70805

INSPECTION TYPE: Spill PROGRAM INVOLVED: AIR WASTE WATER OTHER

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

Responded to a High Calcium Hydrate Lime spill located @ Railroad crossing before Veterans Mem. Bridge to LA 3213 turn around to LA 18 to LA 640, Edgard LA St John Parish Driver was coming from Chemical Lime, Port Allen to Dow Chemical 17000 River Rd, Taft Mr. Everson stated he realized the release after turning right from LA 18 onto 640. He stopped, closed the pressure relief and bleeding valves, and proceeded to Dow Mr. Everson did not notify appropriate parties for the spill. A ~~neighbor~~ resident on LA 18 saw the truck leaking and called 911. The truck + driver was held @ Dow until Inspector + LSP Melvin Dein arrived. Volunteer Fire Dept. for Edgard will utilize water to reduce PH levels. ~~No~~ Preventative measures will be used to prevent offsite impact until PH levels are reduced to neutral. If levels cannot be reduced this way, Falco Chemical Lime will contract a clean up company to remove the nonhazardous materials. Areas of concern were found during this incident.

REGULATION	EXPLANATION	REFERRED?
		YES NO
		YES NO

PHOTOS TAKEN: ☒ YES ☐ NO SAMPLES TAKEN: ☒ PH YES ☐ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: [signature]

PRINT NAME: AMOS EVERSON

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S NOTES)

INSPECTOR(S): CARON PETRANEK CROSS REFERENCE:

504-736-7729 (OFF)

REVIEWER: [signature] ATTACHMENTS:

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

AI No.: 6264
Alt. ID No.: T55989

AI Name: Falco Lime Trucks AKA Chemical Lime Co.
Date of Inspection: 10/16/02

ATTACHMENT 2

Tempo Report
(1 Page)

INCIDENT REPORT
Incident ID: 55989

Incident Reporter

Received By: Lea Anne Schroeder
Received Date: OCT-15-02 11:03:31
Dispatch #: s02-3834
Reported By: Deputy Chauvin, Other Governmental Agency
Phone Desc: 985-652-6338
Reporter Title:
Org Desc: St. John SO
Address:

Municipality:
State Code: LA
Zip Code:
Comments:

Incident Description

Incident Type: Release/Spill, Highway Transport
Incident Date: OCT-15-02 07:46:00
Parish: St. John the Baptist
Municipality: Edgard
Location: LA 640/LA 18
Lat/Lon:
Basin/Segment:
Substance:
Media Impacted: Soil
Incident Desc: s02-3834
A witness saw an unknown liquid leaking from a tank truck. The truck was a white cab tractor pulling a silver tank. Unknown RP. St. John is blocking the roadway on that part of LA 640. Material is drying white on the roadway. They described it as a milk colored liquid. las.

Incident Source

Source Name: Chemical Lime Company of Missouri Inc
Address: 1785 S Westport Dr

Municipality: Port Allen
State: LA
Phone:
Parish: West Baton Rouge
AI#: 6264
Related Permits: 0
Investigation Findings Inspector responded to an unauthorized discharge of High Calcium Hydrate Lime (pollutant), which was spilled (an unauthorized discharge) during transportation from the open pressure relief and bleeding valves. The truck is owned by Chemical Lime Company and was operated by Truck Driver Amos Everson: According to Mr. Everson, he left the valves open to relieve pressure buildup while the tank was being filled with the lime at the Chemical Lime Co. in Port Allen. He stated that he inspected his truck and tank prior to leaving the company grounds, but failed to close these valves. Mr. Everson proceeded to leave Port Allen and traveled from I-10 to the Gramercy/Veterans Memorial Bridge, south on LA18 and turned west on LA640, Edgard, LA. It was at this intersection that Mr. Everson stated he noticed the unauthorized discharge of the lime. He pulled over and closed the valves, left the scene and proceeded to off load at Dow Chemical located at 17000 River Road, Taft. Mr. Everson stated the he did not contact Chemical Lime Co or the DPS 24-Hour LA Emergency Hazardous Materials Hotline of the emergency condition.
This is an area of concern according to LAC 33.I. 3915.A.
Upon Inspector's arrival (9:15AM), the St. John Westside Volunteer Fire Department and the St. John Sheriff Department were on-scene. A transportation roadblock was in effect to control the spread of the unauthorized discharge. At this time, Inspector neither was aware of the origination of the discharge, nor was the material makeup of the product discharged. Telephone calls were made to the local chemical plants to describe the material discharged and if they had accepted any materials fitting the description. Dow Chemical responded and Inspector requested that truck and driver be held.
At approximately 10:45AM, Inspector arrived at Dow. Inspector met with Mr. Everson, who admitted to the unauthorized discharge, and inspected the truck and valves.

INCIDENT REPORT
Incident ID: 55989

Source Name:
Address:

Municipality:
State:
Phone:
Parish:
AI#:
Related Permits:

Investigation Findings Chemical Lime Company was contacted and Inspector requested immediate cleanup of the unauthorized discharge.

LA State Police Trooper Melvin Rein arrived at approximately 11:40AM.
After being notified that the material was a High Calcium Hydrate Lime a cleanup procedure was arranged for treatment. With the assistance of the St. John Westside Volunteer Fire Department, St. John Sheriff Department, and employees of Chemical Lime Company, the plan for cleanup was initiated. Since the pH for High Calcium Hydrate Lime is 12.4, distilled vinegar was utilized to neutralize the lime and then hosed down with water. This treatment brought the pH down to a neutral level and rendered it to a nonemergency condition. Inspector took numerous pH samples to conclude treatment.
In conclusion, the following areas of concern were noted:
Chemical Lime Company failed to notify the hotline by telephone within one hour after learning of the unauthorized discharge, according to LAC 33.3915.A.1.

Incident Status

Lead Investigator: Carol Petranek CP 10/21/02
Region: Southeast
Incident Status: Closed
As Of: 10/16/2002

DB 10/30/02

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT
Incident ID: 56037

Incident Reporter

Received By: Jamie Roques
Received Date: OCT-16-02 10:22:47
Dispatch #: s02-3866
Reported By: Alton McCaffrey, Agency Interest
Phone Desc: 225-387-3051 ext 12
Reporter Title:
Org Desc:
Address:

Municipality:
State Code: LA
Zip Code:
Comments:

Incident Description

Incident Type: Release/Spill, Facility Discharge/Release
Incident Date: OCT-16-02 10:15:00
Parish: St. Charles
Municipality: Edgard
Location: Falco Lime
LA 3213 off Veterans Memorial Bridge
Lat/Lon:
Basin/Segment:
Substance:
Media Impacted: Soil
Incident Desc: s02-3866
fire department and terminal men scooped up lime then put down vinegar - jmr

Incident Source

Source Name: Chemical Lime Company of Missouri Inc
Address: 1785 S Westport Dr

Municipality: Port Allen
State: LA
Phone:
Parish: West Baton Rouge
AI#: 6264
Related Permits: 0
Investigation Findings Refer to the same incident report under Incident ID 55989

Incident Status

Lead Investigator: Carol Petranek CP 10/21/02

AB

Compliance Evaluation Report

Activity: INS20020001 Compliance Evaluation Inspections (CEI)

Start Date: 10/15/2002

Lead Investigator: Petranek, Carol

6264 Chemical Lime Company of Missouri Inc, Port Allen (32 Stone, Clay, Glas)

AI 6264

Requirement	Status	Results or Comments
In the event of an unauthorized discharge that does cause an emergency condition, notify the DPS hotline by telephone at (225) 925-6595 (collect calls accepted 24 hours a day) immediately (a reasonable period of time after taking prompt measures to determine the nature, quantity, and potential off-site impact of a release, considering the exigency of the circumstances), but in no case later than one hour after learning of the discharge. (An emergency condition is any condition which could reasonably be expected to endanger the health and safety of the public, cause significant adverse impact to the land, water, or air environment, or cause severe damage to property.) Make the notification required by LAC 33:I.3915.A regardless of the amount of the discharge. Notify the hotline immediately of any	Z	Falco, Inc. (AKA Chemical Lime Co.) failed to notify the hotline within one hour after learning of the unauthorize discharge. The driver left the scene.

C - Compliant

E - Not evaluated

P - Potential Violation

R - Corrected

N - Non-Compliant (subject to enforcement action)

V - Correction verified -- violation corrected

S - Self-Disclosed Violation

Z - Referred to Enforcement

6264 Chemical Lime Company of Missouri Inc, Port Allen (32 Stone, Clay, Glas)

AI 6264

adverse change in the nature or rate of the discharge. Make notifications for multiple discharges when they originate from different causes or sources or they are substantially different in nature. One notification to the hotline for any unauthorized discharge will suffice for unauthorized discharges that continue for more than one day if the initial notification clearly states that the discharge is expected to continue for more than one day. Dischargers are not relieved from any requisite written notification procedures in LAC 33:I.3925 or of any permit or license terms and conditions issued under the Louisiana Environmental Quality Act. [LAC 33:I.3915.A]		

AI No.: 6264
Alt. ID No.: T55989

AI Name: Falco Lime Trucks AKA Chemical Lime Co.
Date of Inspection: 10/16/02

ATTACHMENT 3

Notifications

To: Carol Petranek, Louisiana Department Of Environmental Quality

From: Alton McCaffrey, Falco Lime, Inc.

Subject: Unauthorized Discharge Notification Report

Date: 10-17-02

On the morning of 10-15-02 Amos Everson of Falco Lime, Inc. was delivering a truck load of lime slurry to Dow Chemical in Taft, Louisiana. Amos was delivering the load in tractor #51 and trailer #60. Upon turning onto highway 640 in Edgard, Louisiana some of the lime slurry splashed out through an open pressure relief valve. Amos Everson noticed the leak, stopped and closed the pressure relief valve. He then continued on to Dow Chemical. A resident of Edgard notified the proper authorities.

The lime spill on highway 640 was cleaned up by the St. John Westside Volunteer Fire Department with assistance from three Falco Lime employees. Vinegar and water were used to lower the pH of the lime. The roadway was then washed down.

The common name of the spilled product is hydrated lime. The chemical name is calcium hydroxide. The CAS number is 1305620. The hydrated lime was in a slurried form.

The open pressure relief valve should have been found when the driver inspected the tractor and trailer before the delivery was made. In addition to the driver inspecting the rig, we now require the truck loading personnel to check all valves before releasing the rig to the driver.

Falco Lime, Inc. delivers the lime products for Chemical Lime Company. Chemical Lime's terminal is located at 1785 South Westport Dr. in Port Allen, Louisiana. Falco Lime also operates the terminal for Chemical Lime.

The discharge was preventable. We feel the additional inspection of trailer valves by our truck loaders will stop the discharge of lime slurry onto the roadways.

Carol, based on pictures of the spill and the observations of the Falco personnel at the site, I think your estimate of sixty pounds of lime slurry spilled is a good one.

If you have any questions, please call me at 800-247-9996, extension 12.

MAIL COMPLETED FORM TO:

LDEQ/OES/
Permit Support
Services/NAS
PO Box 4313
Baton Rouge, LA
70821-4313

United States Environmental Protection Agency
and
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
NOTIFICATION OF HAZARDOUS WASTE ACTIVITY
RCRA SUBTITLE C SITE IDENTIFICATION FORM

RECEIVED
MAY 17 2016
LDEQ
OES/PSSD

DEQ LOUISIANA

1. Reason for Submittal

CHOOSE ONLY ONE REASON PER SUBMITTAL

A. Reason for Submittal:

- [X] To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities).
- ☐ To provide subsequent notification (to update site identification information).

or

- ☐ As a component of a First RCRA Hazardous Waste Part A Permit Application.
- ☐ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #_____).

or

- ☐ As a component of the Hazardous Waste Report.
  - ☐ Site met the definition of an LQG in 1 or more months of the reporting year

Regs & Certs
lm RCRA Info 5/20/16
lm TEMPO 5/20

B. Number of Employees: 40

2. Site ID Number

EPA ID Number: LAR000096688 LA AI#: 31384

3. Site Name

Legal Name: Love's Travel Stop #240

4. Site Location (Physical address, NOT PO Box or Route)

Street Address: 751 Lobdell Extension South
City, Town, or Village: Port Allen State: LA
Parish: W. Baton Rouge Zip Code: 70767

5. Site Land Type

Site Land Type: [X] Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

6. North American Industry Classification System (NAICS) Code(s)

A. 447110 B.
C. D.

7. Site Mailing Address

Street or P. O. Box: PO Box 26210
City, Town, or Village: Oklahoma City
State: OK Zip Code: 73126 Country: USA

8. Site Contact Person

First Name: Chris MI: Last Name: Weldon
Phone Number: 405-302-6673 Title: Environmental Manager
Mail Address: PO Box 26210 State, Zip: Oklahoma City, OK 73126
Email: Chris.Weldon@loves.com

9. Legal Owner and Operator of the Site (see instructions)

A. Name of Site's Legal Owner: Love's Travel Stops Date Became Owner (mm/dd/yyyy): 9-21-1999
Owner Type: [X] Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

B. Name of Site's Operator: // Date Became Operator (mm/dd/yyyy): //
Operator Type: [X] Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

EPA ID No.												

10. Type of Regulated Waste Activity for current activities (as of the date of this form). (Mark 'X' in the appropriate boxes)

A. Hazardous Waste Activities

1. Generator of Hazardous Waste

(Select one of the following categories)

- ❑ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or
- ☒ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or
- ❑ c. CESQG: Less than 100 kg/mo Non-acute hazardous waste

In addition, indicate other generator activities (check all that apply)

- ☒ d. Short Term Generation (not normally a generator but generated through a One time, Emergency, or Short Term Event). Give details in Comments.
- ❑ e. United States Importer of Hazardous Waste
- ❑ f. Mixed Waste (hazardous and radioactive) Generator

For Items 2 through 6, check all that apply:

- ❑ **2A. Transporter of Hazardous Waste**
- ❑ **2B. Transfer Facility Status** (State approval required prior to startup)
- ❑ **3. Treater, Storer, or Disposer of HW (at your site)**
  Note: A hazardous waste permit is required for this activity.
  ❑ Permitted ❑ Interim Status ❑ Proposed
- ❑ **4. Recycler of Hazardous Waste (at your site)**
  Note: A hazardous waste permit may be required for this activity.
- **5. Exempt Boiler and/or Industrial Furnace**
  - ❑ a. Small Quantity On-site Burner Exemption
  - ❑ b. Smelting, Melting, Refining Furnace Exemption
- ❑ **6. Underground Injection Control**

B. Universal Waste Activities (Indicate Activity Type)

❑ **1. Large Quantity Handler of Universal Waste** [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or accumulated at your site. (check all boxes that apply):

	Generated	Accumulated
a. Batteries	❑	❑
b. Pesticides	❑	❑
c. Lamps	❑	❑
d. Antifreeze	❑	❑
e. Mercury-containing equipment	❑	❑
f. Electronics	❑	❑

❑ **2. Destination Facility for Universal Waste**
Note: A hazardous waste permit may be required for this activity.

C. Used Oil Activities (Indicate Activity Type)

- ❑ **1. Used Oil Transporter**
  - ❑ a. Transporter
  - ❑ b. Transfer Facility (State approval required prior to startup)
- ❑ **2. Used Oil Processor and/or Re-refiner**
  - ❑ a. Processor
  - ❑ b. Re-refiner
- ❑ **3. Off-Specification Used Oil Burner**
- ❑ **4. Used Oil Fuel Marketer**
  - ❑ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
  - ❑ b. Marketer Who First Claims the Used Oil Meets the Specifications
- ❑ **5. Used Oil Fuel Burner (Indicate Combustion Device(s)**
  ❑Utility Boiler ❑Industrial Boiler ❑Industrial Furnace

D. Eligible academic Entities with Laboratories – Notification for opting into or withdrawing from managing laboratory hazardous wastes pursuant to 40 CFR Part 262, Subpart K (THIS DOES NOT YET APPLY IN LOUISIANA)

- ❑ 1. Opting into 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories, check all that apply.
  - ❑ a. College or University
  - ❑ b. Teaching Hospital owned by or has a formal written affiliation agreement with a college or university
  - ❑ c. Non-Profit Institute owned by or has a formal written affiliation agreement with a college or university
- ❑ 2. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories.

11. Description of Hazardous Wastes

A. Waste Codes for Federally Regulated Hazardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g., D001, D002, F001, K001, P001, U001, U002, etc).

D001						
D004						
D006						

Waste Codes for Federal Hazardous Wastes continued. Use an additional page if more spaces are needed for waste codes. (Louisiana does not have separate State Waste codes.)

12. Notification of Hazardous Secondary Material (HSM) Activity (THIS DOES NOT YET APPLY IN LOUISIANA)

Y (N) Are you notifying in compliance with 40 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous secondary materials under 40 CFR 261.2(a)(2)(ii), or 40 CFR 261.4(a)(23), (24), or (25)

If "Yes", you must fill out the Addendum to the Site Identification Form: Notification for Managing Hazardous Secondary Material.

13. Comments (optional): However, if you have checked "Transfer Facility" for Hazardous Waste or Used Oil, please provide a brief description of the activities and/or changes at your site.

Water removed from gasoline Tanks.

14. Certification. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of owner, operator, or an authorized representative	Name and Official Title (type or print)	Date Signed (mm-dd-yyyy)
Chris Welton	Chris Welton Environmental Manager	5-9-16

RECEIVED

MAR - 7 2016

LDEQ OES/PSS

MAIL COMPLETED FORM TO:

LDEQ/OES/
Permit Support
Services/NAS
PO Box 4313
Baton Rouge, LA
70821-4313

United States Environmental Protection Agency
and
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
NOTIFICATION OF HAZARDOUS WASTE ACTIVITY
RCRA SUBTITLE C SITE IDENTIFICATION FORM

DEQ LOUISIANA

1. Reason for Submittal

CHOOSE ONLY ONE REASON PER SUBMITTAL

A. Reason for Submittal:

- ☐ To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities).
- ☑ To provide subsequent notification (to update site identification information).

or

- ☐ As a component of a First RCRA Hazardous Waste Part A Permit Application.
- ☐ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #_____).

or

- ☐ As a component of the Hazardous Waste Report.
  - ☐ Site met the definition of an LQG in 1 or more months of the reporting year

Regs & Certs
LM RCRA Info 3/18/16
LM TEMPO 3/18

B. Number of Employees: 64

2. Site ID Number

EPA ID Numbe LAR000032318 **LA AI#:** 40130

3. Site Name

Legal Name: MALLINCKRODT MANUFACTURING, LLC

4. Site Location (Physical address, NOT PO Box or Route)

Street Address: 1060 Allendale Drive
City, Town, or Village: Port Allen **State:** LA
Parish: West Baton Rouge **Zip Code:** 70767

5. Site Land Type

Site Land Type: ☐ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

6. North American Industry Classification System (NAICS) Code(s)

A. 325412 B.
C. D.

7. Site Mailing Address

Street or P. O. Box: 1060 Allendale Drive
City, Town, or Village: Port Allen, LA
State: LA **Zip Code:** 70767 **Country:** US

8. Site Contact Person

First Name: Andreana **MI:** **Last Name:** Pruitt
Phone Number: 225-376-4414 **Title:** EHS Manager
Mail Address: 1060 Allendale Drive **State, Zip:** LA 70767
Email: andreana.pruitt@mallinckrodt.com

9. Legal Owner and Operator of the Site (see instructions)

A. Name of Site's Legal Owner: Mallinckrodt Manufacturing, LLC **Date Became Owner (mm/dd/yyyy):** 01/19/2016
Owner Type: ☑ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

B. Name of Site's Operator: Mallinckrodt Manufacturing, LLC **Date Became Operator (mm/dd/yyyy):** 01/19/2016
Operator Type: ☑ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

EPA ID No. | L | A | R | 0 | 0 | 0 | 6 | 5 | 5 | 4 | 6 | 7 |

10. Type of Regulated Waste Activity for current activities (as of the date of this form). (Mark 'X' in the appropriate boxes)

A. Hazardous Waste Activities

1. Generator of Hazardous Waste

(Select one of the following categories)

- ☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or
- ☐ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or
- ☑ c. CESQG: Less than 100 kg/mo Non-acute hazardous waste

In addition, indicate other generator activities (check all that apply)

- ☐ d. Short Term Generation (not normally a generator but generated through a One time, Emergency, or Short Term Event). Give details in Comments.
- ☐ e. United States Importer of Hazardous Waste
- ☐ f. Mixed Waste (hazardous and radioactive) Generator

For Items 2 through 6, check all that apply:

- ☐ **2A. Transporter of Hazardous Waste**
- ☐ **2B. Transfer Facility Status** (State approval required prior to startup)
- ☐ **3. Treater, Storer, or Disposer of HW (at your site)**
  Note: A hazardous waste permit is required for this activity.
  ☐ Permitted ☐ Interim Status ☐ Proposed
- ☐ **4. Recycler of Hazardous Waste (at your site)**
  Note: A hazardous waste permit may be required for this activity.
- **5. Exempt Boiler and/or Industrial Furnace**
  - ☐ a. Small Quantity On-site Burner Exemption
  - ☐ b. Smelting, Melting, Refining Furnace Exemption
- ☐ **6. Underground Injection Control**

B. Universal Waste Activities (Indicate Activity Type)

☐ **1. Large Quantity Handler of Universal Waste** [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or accumulated at your site. (check all boxes that apply):

	Generated	Accumulated
a. Batteries	☐	☐
b. Pesticides	☐	☐
c. Lamps	☐	☐
d. Antifreeze	☐	☐
e. Mercury-containing equipment	☐	☐
f. Electronics	☐	☐

☐ **2. Destination Facility for Universal Waste**
Note: A hazardous waste permit may be required for this activity.

C. Used Oil Activities (Indicate Activity Type)

- ☐ **1. Used Oil Transporter**
  - ☐ a. Transporter
  - ☐ b. Transfer Facility (State approval required prior to startup)
- ☐ **2. Used Oil Processor and/or Re-refiner**
  - ☐ a. Processor
  - ☐ b. Re-refiner
- ☐ **3. Off-Specification Used Oil Burner**
- ☐ **4. Used Oil Fuel Marketer**
  - ☐ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
  - ☐ b. Marketer Who First Claims the Used Oil Meets the Specifications
- ☐ **5. Used Oil Fuel Burner (Indicate Combustion Device(s)**
  ☐Utility Boiler ☐Industrial Boiler ☐Industrial Furnace

D. Eligible academic Entities with Laboratories – Notification for opting into or withdrawing from managing laboratory hazardous wastes pursuant to 40 CFR Part 262, Subpart K (THIS DOES NOT YET APPLY IN LOUISIANA)

- ☐ 1. Opting into 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories, check all that apply.
  - ☐ a. College or University
  - ☐ b. Teaching Hospital owned by or has a formal written affiliation agreement with a college or university
  - ☐ c. Non-Profit Institute owned by or has a formal written affiliation agreement with a college or university
- ☐ 2. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories.

11. Description of Hazardous Wastes

A. Waste Codes for Federally Regulated Hazardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g., D001, D002, F001, K001, P001, U001, U002, etc).

D001	D002	D003				

B. Waste Codes for Federal Hazardous Wastes continued. Use an additional page if more spaces are needed for waste codes. (Louisiana does not have separate State Waste codes.)

12. Notification of Hazardous Secondary Material (HSM) Activity (THIS DOES NOT YET APPLY IN LOUISIANA)

Y N Are you notifying in compliance with 40 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous secondary materials under 40 CFR 261.2(a)(2)(ii), or 40 CFR 261.4(a)(23), (24), or (25)

If "Yes", you must fill out the Addendum to the Site Identification Form: Notification for Managing Hazardous Secondary Material.

13. Comments (optional): However, if you have checked "Transfer Facility" for Hazardous Waste or Used Oil, please provide a brief description of the activities and/or changes at your site.

14. Certification. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of owner, operator, or an authorized representative	Name and Official Title (type or print)	Date Signed (mm-dd-yyyy)
A Pruitt	ANDREANA PRUITT	03-03-2016
	EHS MANAGER	

State of Louisiana

Department of Environmental Quality

BUDDY ROEMER
Governor

PAUL TEMPLET
Secretary

March 16, 1989

Michael H. Martin
Mary Bird Perkins Cancer Center
5 Medical Center Drive
Hammond, Louisiana 70403

Dear Michael H. Martin:

This letter acknowledges receipt of your notification form applying for Louisiana Small Quantity Generator status.

The location identification number LAD982555252 is assigned to: 5 Medical Center Drive, Hammond, Louisiana, 70403.

The above location with its assigned number is now designated as a Small Quantity Generator in our files. It is suggested that you secure and become familiar with Louisiana's Hazardous Waste Regulations, especially the chapter dealing with Small Quantity Generators. You may order Volume 13 of the Louisiana Administrative Code by contacting the Louisiana Register at (504) 342-5016. Your identification number must be used when manifesting any hazardous waste.

It is important that this office be timely notified in writing of ANY changes of the information submitted on your notification form. Should you have any questions please contact David M. Hughes at (504) 342-1354.

Sincerely,

Glenn A. Miller
Administrator

GAM:DMH:kg

Enclosures: SQG Information

cc: Betty Thibodeaux
Peggy Moak

LAD 982555252
Applied for

MO

OKD
10/20/88

STATE OF LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. BOX 44307 BATON ROUGE, LA 70804

SMALL QUANTITY GENERATOR HAZARDOUS WASTE NOTIFICATION FORM

1. NAME OF INSTALLATION: Mary Bird Perkins Cancer Center

2. MAILING ADDRESS: 5 Medical Center Drive Hammond, La. 70403
(street or p.o. box / city / state / zip code)

3. LOCATION: same
(street, route no. or other specific identifier / city / state / zip code)

4. CONTACT: Michael H. Martin, Executive Director (504) 767-0847
(name & title / phone (area code & number))

5. OWNERSHIP: Cancer, Radiation and Research Foundation
(name of company or individual)

7. NOTIFICATION TYPE:
(Mark applicable boxes. Give installation's Louisiana I.D. Number. if known)

Notification is: ☒ the first for this installation ☐ a subsequent notification

DESCRIPTION OF HAZARDOUS WASTE GENERATED

Waste Number	Disposed On-Site	Disposed Off-Site		Reused Recycle	Generic Description
D011		XX			Silver

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

I further certify that no more than one hundred kilograms (100kg) of hazardous waste per month is produced at this facility.

Michael H. Martin, Executive Director 7/5/88
Signature / Name and Official Title (type or print) / Date Signed

FEB 2 5 1994

State of Louisiana

Department of Environmental Quality

Edwin W. Edwards
Governor

Kai David Midboe
Secretary

CERTIFICATION OF NO HAZARDOUS WASTE ACTIVITY

RECEIVED
MAR 03 1994
Louisiana Environmental Quality
Hazardous Waste Division

I certify, under penalty of law, that our facility named below, does not presently generate, store, treat, transport, or dispose hazardous wastes, as defined in the Louisiana Hazardous Waste Regulations. I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY:

- ○ Facility is out of Business. Date business closed: _____
- ☑ Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued: 9-22-92
- ○ Facility has moved to a new location. Date of move: _____
  Address of new location: _____
- ○ Other (please specify): _____

PLEASE INDICATE FOR THE FACILITY REQUESTING CERTIFICATION:

Facility Name: Mary Bird Perkins Cancer Ctr

EPA Identification Number: LAD062649249

Physical Address: 4950 Essen Lane - Baton Rouge

Name, Official Title: MURRY R. HARMON — DIR. PLANT OPERATIONS & SAFETY

Signature & Date: [signature] 3-1-94

FOR OFFICE USE ONLY				
GEN 2	TRANS _____	TSD _____	B/B _____	OTHER _____

OFFICE OF SOLID AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION P O BOX 82178 BATON ROUGE LOUISIANA 70884-2178
TELEPHONE (504) 765-0355 FAX (504) 765-0617

RCRIS 03-08-94 B.2.

RCRIS 02-23-94 B.2.

FEB 25 1994

State of Louisiana

Department of Environmental Quality

Edwin W. Edwards
Governor

Kai David Midboe
Secretary

CERTIFICATION OF NO HAZARDOUS WASTE ACTIVITY

RECEIVED
MAR 03 1994
Department of Environmental Quality
Hazardous Waste Division

I certify, under penalty of law, that our facility named below, does not presently generate, store, treat, transport, or dispose hazardous wastes, as defined in the Louisiana Hazardous Waste Regulations. I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY:

- ○ Facility is out of Business. Date business closed: _____
- ☑ Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued: 9-22-92
- ○ Facility has moved to a new location. Date of move: _____
  Address of new location: _____
- ○ Other (please specify): _____

PLEASE INDICATE FOR THE FACILITY REQUESTING CERTIFICATION:

Facility Name: Mary Bird Perkins Cancer Ctr

EPA Identification Number: LAD062649249

Physical Address: 4950 Essen Lane - Baton Rouge

Name, Official Title: MURRY R. HARMON — DIR. PLANT OPERATIONS & SAFETY

Signature & Date: [signature] 3-1-94

FOR OFFICE USE ONLY

GEN 2 TRANS _____ TSD _____ B/B _____ OTHER _____

OFFICE OF SOLID AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION P O BOX 82178 BATON ROUGE LOUISIANA 70884-2178

TELEPHONE (504) 765-0355 FAX (504) 765-0617

RCRIS
02-23-94
8-2.

State of Louisiana

Department of Environmental Quality

Edwin W. Edwards
Governor

Kai David Midboe
Secretary

CERTIFICATION OF NO HAZARDOUS WASTE ACTIVITY

I certify, under penalty of law, that our facility named below, does not presently generate, store, treat, transport, or dispose hazardous wastes, as defined in the Louisiana Hazardous Waste Regulations. I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY:

- ○ Facility is out of Business. Date business closed: _____
- ○ Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued: _____
- ○ Facility has moved to a new location. Date of move: _____
  Address of new location: _____
- ○ Other (please specify): _____

_____

PLEASE INDICATE FOR THE FACILITY REQUESTING CERTIFICATION:

Facility Name: Mary Bird Perkins Cancer Ce

EPA Identification Number: LAD062649249

Physical Address: 4950 Essen Lane - Baton Rouge

Name, Official Title: _____

Signature & Date: _____

FOR OFFICE USE ONLY

GEN 2 TRANS _____ TSD _____ B/B _____ OTHER _____

OFFICE OF SOLID AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION P O BOX 82178 BATON ROUGE LOUISIANA 70884-2178

TELEPHONE (504) 765-0355 FAX (504) 765-0617

RCRIS

DATE: 2/23/94

FACILITY NAME: Mary Bird Perkins Cancer Center

ADDRESS: 4950 Essen Lane

CITY/STATE/ZIP: B.R., LA 70809

ATTN: Murry Harmon

767-0847

ACTION NEEDED:

NOTIFICATION WITH INSTRUCTIONS _____

CERTIFICATION FORM - EPA ID#: LADD626 49249 ✓

NOTIFICATION WITH INSTRUCTIONS & CERTIFICATION FORM _____

CALL FACILITY _____

PULL FILES:

EPA ID#: LAD

FACILITY NAME: _____

OTHER: _____

_____

Comments:

DATE SENT: 02-24-94

RECEIVED
APR 14 1987
Dept. of Environmental Quality
Hazardous Waste Division

STATE OF LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. BOX 44307 BATON ROUGE, LA 70804

Hazardous Waste Notification Form

☐ HAZARDOUS WASTE ☐ REUSE/RECYCLE

4/23 to EPA

FOR DEPARTMENT USE

LAD981913148 G

Date Received: 4/25/87

Date Checked: 7/23/87

Checked by: KD

1. NAME OF INSTALLATION: MED AID WALK IN MEDICAL CENTER

2. MAILING ADDRESS: (STREET OR P.O. BOX) 5475 ESSEN LANE
(CITY OR TOWN) BATON ROUGE (STATE) LA (ZIP CODE) 70809

3. LOCATION: (STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER) 5475 ESSEN LANE
(CITY OR TOWN) BATON ROUGE (STATE) LA (ZIP CODE) 70809
FIPS PARISH CODE: 033

4. CONTACT: (NAME & TITLE (last, first, & title)) TESSIER CHARLES MD (PHONE (area code & no.)) 767 2250 604

5. OWNERSHIP: (NAME) Charles Tessier MD

6. OPERATOR: (NAME OF COMPANY (CONTRACTOR) IF APPLICABLE) MED AID WALK IN MEDICAL CENTER

7. NOTIFICATION TYPE: (Mark applicable boxes. Give Installation's La. I.D. No. and EPA I.D. No. if known)

Notification is: ☑ the first for this installation ☐ a subsequent notification

8. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity	B. Used Oil Fuel Activities
☑ 1a Generator	☐ 6 Off-Specification Used Oil Fuel *(enter 'X' and mark appropriate boxes below)*
☐ 2 Transporter	☐ a Generator Marketing to Burner
☐ 3 Treater/Storer/Disposer	☐ b Other Marketer
☐ 4 Underground Injection	☐ c. Burner
☐ 5 Market or Burn Hazardous Waste Fuel *(enter 'X' and mark appropriate boxes below)*	☐ 7 Specification Used Oil Fuel Marketer *(for On site Burner)* Who First Claims the Oil Meets the Specification
☐ a Generator Marketing to Burner	
☐ b Other Marketer	
☐ c Burner	

9. Waste Fuel Burning: Type of Combustion Device *(enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)*

☐ A Utility Boiler ☐ B. Industrial Boiler ☐ C Industrial Furnace

10. Mode of Transportation *(transporters only — enter 'X' in the appropriate box(es))*

☐ A Air ☐ B Rail ☐ C Highway ☐ D Water ☐ E Other *(specify)*

11. DESCRIPTION OF HAZARDOUS WASTES

A. HAZARDOUS WASTES FROM NON-SPECIFIC SOURCES (Category I-A)

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

RECEIVED
MAR 31 1987
Dept. of Environmental Quality
Hazardous Waste Division

B. HAZARDOUS WASTES FROM SPECIFIC SOURCES (Category I-B)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

C. COMMERCIAL CHEMICAL PRODUCTS HAZARDOUS WASTES (Category I-C)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

D CHARACTERISTICS OF NON-LISTED HAZARDOUS WASTES (Category II)

1. Mark the boxes corresponding to characteristics of non-listed hazardous wastes your installation handles. Use criteria in Appendix A, Category II

☐ Ignitable (D001) ☐ Corrosive (D002) ☐ Reactive (D003) ☒ Toxic (D000-EP Toxic) D011

2. List EP Toxic Waste numbers from codes at Category II-D, Appendix A and make other appropriate entries in the spaces provided.

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

10 CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature Charles Tessier Name and Official Title Owner

Company Medaid walk In medical Center Date Signed 04/10/87

R.V. 5-1-87

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved OMB No 2050-0028 Expires 9 30-88
GSA No 0246-EPA OT

United States Environmental Protection Agency
Washington, DC 20460

EPA Notification of Hazardous Waste Activity

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (*Section 3010 of the Resource Conservation and Recovery Act*).

For Official Use Only

Comments

Installation's EPA ID Number	T/A	C	Approved	Date Received (yr. mo day)
F LAD 98-191-3148		1		

033 East Baton Rouge

I. Name of Installation

4703 MED AID WALK IN medical center

II. Installation Mailing Address

Street or P.O. Box

2203 5475 Essen Lane

City or Town	State	ZIP Code
Baton Rouge	LA	70809

III. Location of Installation

Street or Route Number

5475 Essen Lane

City or Town	State	ZIP Code
Baton Rouge	LA	70809

IV. Installation Contact

Name and Title (last, first, and job title)	Phone Number (area code and number)
Tessier Charles MD	504 767 2750

V. Ownership

A. Name of Installation's Legal Owner	B. Type of Ownership (enter code)
Charles Tessier MD	

VI. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

A. Hazardous Waste Activity

- ☒ 1a. Generator ☐ 1b. Less than 1,000 kg/mo.
- ☐ 2. Transporter
- ☐ 3 Treater/Storer/Disposer
- ☐ 4 Underground Injection
- ☐ 5. Market or Burn Hazardous Waste Fuel (enter 'X' and mark appropriate boxes below)
  - ☐ a Generator Marketing to Burner
  - ☐ b Other Marketer
  - ☐ c. Burner

B. Used Oil Fuel Activities

- ☐ 6. Off-Specification Used Oil Fuel (enter 'X' and mark appropriate boxes below)
  - ☐ a. Generator Marketing to Burner
  - ☐ b. Other Marketer
  - ☐ c. Burner
- ☐ 7. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

RECEIVED APR 28 1987 HAZARDOUS WASTE PROGRAMS BRANCH

VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)

☐ A. Utility Boiler ☐ B. Industrial Boiler ☐ C. Industrial Furnace

VIII. Mode of Transportation (transporters only — enter 'X' in the appropriate box(es))

☐ A. Air ☒ B. Rail ☐ C. Highway ☐ D. Water ☐ E. Other (specify)

IX. First or Subsequent Notification

Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below.

☐ A. First Notification ☐ B. Subsequent Notification (complete item C)

C. Installation's EPA ID Number

ID — For Official Use Only

C W		T/A	C
			1

X. Description of Hazardous Wastes *(continued from front)*

A. Hazardous Wastes from Nonspecific Sources. Enter the four-digit number from 40 *CFR* Part 261 31 for each listed hazardous waste from nonspecific sources your installation handles. Use additional sheets if necessary.

1	2	3	4	5	6
D011					
7	**8**	**9**	**10**	**11**	**12**

B. Hazardous Wastes from Specific Sources. Enter the four-digit number from 40 *CFR* Part 261.32 for each listed hazardous waste from specific sources your installation handles. Use additional sheets if necessary.

13	14	15	16	17	18
19	**20**	**21**	**22**	**23**	**24**
25	**26**	**27**	**28**	**29**	**30**

C. Commercial Chemical Product Hazardous Wastes. Enter the four-digit number from 40 *CFR* Part 261.33 for each chemical substance your installation handles which may be a hazardous waste. Use additional sheets if necessary.

31	32	33	34	35	36
37	**38**	**39**	**40**	**41**	**42**
43	**44**	**45**	**46**	**47**	**48**

D. Listed Infectious Wastes. Enter the four-digit number from 40 *CFR* Part 261.34 for each hazardous waste from hospitals, veterinary hospitals, or medical and research laboratories your installation handles. Use additional sheets if necessary.

49	50	51	52	53	54

E. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.21 — 261.24)*

☐ 1. Ignitable *(D001)* ☐ 2. Corrosive *(D002)* ☐ 3. Reactive *(D003)* ☒ 4. Toxic *(D000)*

XI. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
Charles Tessier	Owner	04/10/87

EPA Form 8700-12 (Rev. 11-85) Reverse

RECEIVED

JUN 25 1987

Dept. of Environmental Quality
Hazardous Waste Division

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION
POST OFFICE BOX 44307
BATON ROUGE, LOUISIANA 70804

STATE OF LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. BOX 44307 BATON ROUGE, LA 70804

Hazardous Waste Notification Form

☒ HAZARDOUS WASTE ☐ REUSE/RECYCLE

FOR DEPARTMENT USE

LAD981913148

Date Received:

Date Checked:

Checked by:

1. NAME OF INSTALLATION: MED AID INC. Walk IN Medical Center

2. MAILING ADDRESS: STREET OR P.O. BOX: 6475 ESSEN LANE
CITY OR TOWN: Baton Rouge STATE: LA ZIP CODE: 70809

3. LOCATION: STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER: 6475 ESSEN LANE
CITY OR TOWN: Baton Rouge STATE: LA ZIP CODE: 70809
FIPS PARISH CODE: 033

4. CONTACT: NAME & TITLE (last, first & title): Charles Tessier MD PHONE (area code & no.): 504 767 2750

5. OWNERSHIP: NAME: Charles Tessier MD

6. OPERATOR: NAME OF COMPANY (CONTRACTOR) IF APPLICABLE: MED AID INC

7. NOTIFICATION TYPE: (Mark applicable boxes. Give Installation's La. I.D. No. and EPA I.D. No. if known)

Notification is: ☐ the first for this installation ☒ a subsequent notification

8. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity	B. Used Oil Fuel Activities
☒ 1a Generator	☐ 6 Off-Specification Used Oil Fuel *(enter 'X' and mark appropriate boxes below)*
☐ 2 Transporter	☐ a Generator Marketing to Burner
☐ 3 Treater/Storer/Disposer	☐ b Other Marketer
☐ 4 Underground Injection	☐ c Burner
☐ 5 Market or Burn Hazardous Waste Fuel *(enter 'X' and mark appropriate boxes below)*	☐ 7 Specification Used Oil Fuel Marketer *(for On site Burner Who First Claims the Oil Meets the Specification)*
☐ a Generator Marketing to Burner	
☐ b Other Marketer	
☐ c Burner	

RECEIVED
JUN 2 1988
Dept. of Environmental Quality
Hazardous Waste Division

9. Waste Fuel Burning: Type of Combustion Device *(enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off specification used oil fuel is burned See instructions for definitions of combustion devices.)*

☐ A Utility Boiler ☐ B Industrial Boiler ☐ C Industrial Furnace

10. Mode of Transportation *(transporters only — enter 'X' in the appropriate box(es))*

☐ A Air ☐ B Rail ☐ C Highway ☐ D Water ☐ E. Other *(specify)*

11. DESCRIPTION OF HAZARDOUS WASTES

A HAZARDOUS WASTES FROM NON-SPECIFIC SOURCES (Category I-A)

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

W-1 12/85

B. HAZARDOUS WASTES FROM SPECIFIC SOURCES (Category I-B)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

C. COMMERCIAL CHEMICAL PRODUCTS HAZARDOUS WASTES (Category I-C)

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON-SITE	DISPOSED OFF-SITE	REUSED RECYCLE	

D CHARACTERISTICS OF NON-LISTED HAZARDOUS WASTES (Category II)

1. Mark the boxes corresponding to characteristics of non-listed hazardous wastes your installation handles. Use criteria in Appendix A, Category II.

☐ Ignitable (D001) ☐ Corrosive (D002) ☐ Reactive (D003) ☐ Toxic (D000-EP Toxic)

2. List EP Toxic Waste numbers from codes at Category II-D, Appendix A and make other appropriate entries in the spaces provided.

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

WASTE NUMBER	DISPOSED ON SITE	DISPOSED OFF SITE	REUSED RECYCLE	

10 CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature _____ Name and Official Title _____

Company _____ Date Signed _____

Please print or type with ELITE type *(12 characters per inch)* in the unshaded areas only

Form Approved OMB No 2050 0028 Expires 9-30 88
GSA No 0246 EPA OT

United States Environmental Protection Agency
Washington, DC 20460

EPA Notification of Hazardous Waste Activity

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law *(Section 3010 of the Resource Conservation and Recovery Act)*.

For Official Use Only

Comments

C C

Installation's EPA ID Number	Approved	Date Received (yr. mo day)
C F LAD981913148 T/A C 1		

I. Name of Installation

C 1: MED AID INC WALK IN MEDICARE

II. Installation Mailing Address

Street or P.O. Box

C 3: 5475 ESSEN LANE

City or Town	State	ZIP Code
C 4: Baton Rouse	LA	70809

III. Location of Installation

Street or Route Number

C 5: 5475 ESSEN LANE

City or Town	State	ZIP Code
C 6: Baton Rouse	LA	70809

IV. Installation Contact

Name and Title *(last, first, and job title)*	Phone Number *(area code and number)*
C 2: TESSIER CHARLES MD	504 767 2750

V. Ownership

A. Name of Installation's Legal Owner	B. Type of Ownership *(enter code)*
C 8: CHARLES TESSIER MD	

VI. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity

- ☒ 1a. Generator ☐ 1b. Less than 1,000 kg/mo.
- ☐ 2. Transporter
- ☐ 3 Treater/Storer/Disposer
- ☐ 4. Underground Injection
- ☐ 5. Market or Burn Hazardous Waste Fuel *(enter 'X' and mark appropriate boxes below)*
  - ☐ a Generator Marketing to Burner
  - ☐ b Other Marketer
  - ☐ c. Burner

B. Used Oil Fuel Activities

- ☐ 6. Off-Specification Used Oil Fuel *(enter 'X' and mark appropriate boxes below)*
  - ☐ a. Generator Marketing to Burner
  - ☐ b. Other Marketer
  - ☐ c. Burner
- ☐ 7. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

RECEIVED
JUN 21988
Environmental Quality
Dept. of Waste Division
Hazardous

VII. Waste Fuel Burning: Type of Combustion Device *(enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.)*

☐ A. Utility Boiler ☐ B. Industrial Boiler ☐ C. Industrial Furnace

VIII. Mode of Transportation *(transporters only — enter 'X' in the appropriate box(es))*

☐ A. Air ☐ B Rail ☐ C. Highway ☐ D. Water ☐ E. Other *(specify)*

IX. First or Subsequent Notification

Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below.

☐ A First Notification ☒ B. Subsequent Notification *(complete item C)*

C Installation's EPA ID Number

ID — For Official Use Only

C													T/A	C
W														1

X. Description of Hazardous Wastes *(continued from front)*

A. Hazardous Wastes from Nonspecific Sources. Enter the four-digit number from 40 *CFR* Part 261 31 for each listed hazardous waste from nonspecific sources your installation handles. Use additional sheets if necessary.

1	2	3	4	5	6
7	8	9	10	11	12

B. Hazardous Wastes from Specific Sources. Enter the four-digit number from 40 *CFR* Part 261.32 for each listed hazardous waste from specific sources your installation handles. Use additional sheets if necessary.

13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30

C. Commercial Chemical Product Hazardous Wastes. Enter the four-digit number from 40 *CFR* Part 261.33 for each chemical substance your installation handles which may be a hazardous waste. Use additional sheets if necessary.

31	32	33	34	35	36
37	38	39	40	41	42
43	44	45	46	47	48

D. Listed Infectious Wastes. Enter the four-digit number from 40 *CFR* Part 261.34 for each hazardous waste from hospitals, veterinary hospitals, or medical and research laboratories your installation handles. Use additional sheets if necessary.

49	50	51	52	53	54

E. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.21 — 261.24)*

- ☐ 1. Ignitable *(D001)*
- ☐ 2. Corrosive *(D002)*
- ☐ 3. Reactive *(D003)*
- ☒ 4. Toxic *(D000)*

XI. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
Kathy Franklin	Administrator	5/20/88

RECEIVED

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
HAZARDOUS WASTE DIVISION
OFFICE OF SOLID AND HAZARDOUS WASTE
DEPARTMENT OF ENVIRONMENTAL QUALITY
P.O. BOX 44307 BATON ROUGE, LA 70804

MAR 9 1990
Dept. of Environmental Quality
Hazardous Waste Division

INSTALLATION'S EPA ID NUMBER	Date Received Mo. Day Yr.	Notification: first ☑ subsequent ☐
LAD981913148		

Name of Installation (include company and specific site name)
MED-AID WALK-IN Medical Center

Installation location address (physical address, not P O Box)
STREET
5475 ESSEN LANE
CITY OR TOWN | STATE | ZIP CODE
BATON ROUGE | LA | 70809

LATITUDE | **LONGITUDE**

PARISH NAME	PARISH CODE	SIC CODE
EAST BATON ROUGE	033	8011

Installation contact (person to be contacted regarding waste activities at site)
Last Name | First Name | Job Title | Phone Number
ANTHONY VANDYKE | Dawn | X RAY TECH | 504 767-2850

Installation mailing address
Street, P.O. Box or Route Number
5475 ESSEN LANE
City or Town | State | Zip Code
BATON ROUGE | LA | 70809

TYPE OF HAZARDOUS WASTE ACTIVITY (mark 'X' in the appropriate boxes. Refer to instructions)

GENERATOR:
- ☐ greater than 1000 kg/mo
- ☑ 100 to 1000 kg/mo
- ☐ less than 100 kg/mo
  - ☑ LA SQG # only
  - ☐ EPA # only
- ☐ on-site reuse/recycle operation
- ☐ less than 90 day storage in tanks

☐ **TREATER, STORER, DISPOSER** (at installation)
* NOTE: a permit is required for this activity; see instructions.

TRANSPORTER:
- ☐ for own waste only
- ☐ for commercial purposes

Mode of Transportation (transporters only)
☐ highway ☐ rail ☐ air ☐ water
Transfer Facility Status: (month, day, year)
requested _____
received _____

HAZARDOUS WASTE FUEL
- ☐ generator marketing to burner
- ☐ marketer
- ☐ burner- type of combustion device
  - ☐ utility boiler ☐ industrial boiler ☐ industrial furance

USED OIL FUEL ACTIVITIES

- ☐ Off-Specification Used Oil Fuel
  - ☐ generator marketing to burner
  - ☐ marketer
- ☐ Used Oil Collector / Transporter
- ☐ Used Oil Broker (but not marketer)
- ☐ Specification Used Oil Fuel Marketer (or burner) Who First Claims the Oil Meets the Specification
- ☐ burner --- type of combustion device
  - ☐ utility boiler ☐ industrial boiler
  - ☐ industrial furnance

OWNER [legal owner of installation; include property owner at bottom*, if different]

NAME: CHARLES TESSIER III

PHONE: 504 767 - 2750

STREET: 5475 ESSEN LANE

CITY OR TOWN: BATON ROUGE

STATE: LA

ZIP CODE: 70809

INSTALLATION CLASSIFICATION (see instructions)

Owner type: I | P

Operator type: | P

Property type: | P

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes [see 40 CFR 261.20--24 and LAC 33:V 4903 B,C,D,E]

- ☐ ignitable [D001]
- ☐ corrosive [D002]
- ☐ reactive [D003]
- ☑ EP toxic [D004--D017] D011

B. Listed Hazardous Wastes [see 40 CFR 261 30--33 and LAC 33:V 4901 B,C,E,F]

CERTIFICATION

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature	Name and Title (print or type)	Date Signed
x Kathy Franklin	KATHY FRANKLIN	3/8/90

HW--1 (R 12/89)

State of Louisiana

Department of Environmental Quality

BUDDY ROEMER
Governor

August 27, 1990

PAUL TEMPLET
Secretary

Med-Aid Walk-In Medical Center
5475 Essen Lane
Baton Rouge, Louisiana 70809

Attn: Joann Conrad

Re: Small Quantity Generator Number

Dear Ms. Conrad:

This letter acknowledges receipt of your notification form applying for Louisiana Small Quantity Generator status.

The location identification number,LAD981913148, is assigned to:

5475 Essen Lane

The above location with its assigned number is now designated as a Small Quantity Generator in our files. It is suggested that you secure and become familiar with Louisiana's Hazardous Waste Regulations, especially the chapter dealing with Small Quantity Generators. You may order Volume 13 of the Louisiana Administrative Code by contacting the Louisiana Register at (504)342-5015. Your identification number must be used when manifesting any hazardous waste.

It is important that this office be notified in writing within seven (7) days of **ANY** changes of the information submitted on your notification form. Should you have any questions, please contact this office at (504) 342-4677.

Very truly yours,

Vince Sagnibene
Program Manager

VS/GCH/pd

c: Ms. Betty Thibodeaux

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 44307 BATON ROUGE, LA 70804

RECEIVED
FEB 25 1991
Dept. of Environmental Quality
Hazardous Waste Division

INSTALLATION'S EPA ID NUMBER

LAD981913148

NOTIFICATION: FIRST ○ SUBSEQUENT ⊗

NAME OF INSTALLATION (include company and specific site name)

MED AID WALK IN MEDICAL CENTER

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box or route number)

STREET: 5475 ESSEN LANE

CITY OR TOWN: BATON ROUGE STATE: LA ZIP CODE: 70809

LATITUDE: LONGITUDE: PARISH NAME: EBATON ROUGE

SIC CODE: 8011 PARISH CODE: 033

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)

LAST NAME	FIRST NAME	JOB TITLE	PHONE NUMBER
PERIOUX	WARREN	X-Ray Tech	504 767 - 2750

INSTALLATION MAILING ADDRESS

STREET, P.O. BOX OR ROUTE NUMBER: 5475 ESSEN LANE

AUG 15

CITY OR TOWN: BATON ROUGE STATE: LA ZIP CODE: 70809

TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of appropriate boxes. Refer to instructions.)

GENERATOR
- ○ greater than 1000 kg/mo.
- ○ 100 to 1000 kg/mo.
- X less than 100 kg/mo.
- ○ on-site reuse/recycle operation
- 1 ○ less than 90 day storage in tanks

TRANSPORTER
- ○ for own waste only
- ○ for commercial purposes

MODE OF TRANSPORTATION (transporters only)
○ highway ○ rail ○ air ○ water

TRANSFER FACILITY STATUS (MONTH, DAY, YEAR)
requested _____
received _____

○ TREATER, STORER, DISPOSER (at installation)
*NOTE: a permit is required for this activity
SEE INSTRUCTIONS

HAZARDOUS WASTE FUEL
- ○ generator marketing to burner
- ○ marketer
- ○ burner-type of combustion device
  - ○ utility boiler ○ industrial boiler ○ industrial furnace

USED OIL FUEL ACTIVITIES

- (X) Off-Specification Used Oil Fuel
  - ( ) generator marketing to burner
  - ( ) marketer
- ( ) Used Oil Collector/Transporter
- ( ) Used Oil Broker (but not marketer)
- ( ) Specification Used Oil Fuel Marketer (or Burner) Who First Claims the Oil Meets the Specification

- ( ) burner–type of combustion device
  - ( ) utility boiler ( ) industrial boiler
  - ( ) industrial furnace

OWNER (legal owner of installation; include property owner at bottom *, if different)

NAME: MEDAID WALK IN CLN

PHONE: 504 767-2750

STREET: 5475 ESSEN LANE

CITY OR TOWN: BATON ROUGE

STATE: LA ZIP CODE: 70809

INSTALLATION CLASSIFICATION (see instructions)

P Owner type | | Operator type | | Property type

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261 20–24 and LAC 33 V 4903 B,C,D,E)

( ) Ignitable (D001) (X) corrosive (D002) ( ) reactive (D003)

( ) TC toxic (D004-D043) D011

B. Listed Hazardous Wastes (see 40 CFR 261 30–33 and LAC 33.V.4901 B,C,E,F)

~~D011~~

CERTIFICATION

I Certify that the information provided herein and appended herto is true and accurate to the best of my knowledge, information and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
X Warren Perion	WARREN PERION (X-Ray Tech.)	2-22-91

*

HW-1, 8700-12 (R 6/90)

Med Aid Walk In Medical Center (3)

DATA CHANGE

EPA IDENTIFICATION NUMBER/C101=12: LAD981913148

TWC #/C116=6:

PREPARER: TZA/LA

DATE: 4/29/91

Facility Name/C104=40:

Mailing Address/C106=30:

County/C114=3:

City/C107=25:

ST/C108=2:

Zip/C109=5:

Facility Contact Person/C105=30: PERIOUX WARREN XRAY TECH

Ownership Code/C102:

Location Address/C110=30:

ST Dist/C115=2:

City/C111=25:

ST/C2=2:

Zip/C112=5:

Owner's Name/C1503=40: MED AID WALK IN CL

GEN	TRN	TSD	UIC	C1105	C305	Other	Other	Telephone/C113=10
						C303=	C =	

Waste Codes to be added/C2701: D002

Waste Codes to be deleted/C2701:

Process Codes- Add - Delete - Change

C1801=3	C1802=13	C1803=1	C1804=1

Other Coding as necessary:

Entered by:_____ Date Entered:_____ QC:_____ File Code:_____

OMB#: 2050-0028 Expires 1/31/2006

SEND COMPLETED FORM TO: The Appropriate State or EPA Regional Office.

United States Environmental Protection Agency

RCRA SUBTITLE C SITE IDENTIFICATION FORM

1. Reason for Submittal (See instructions on page 13.) MARK ALL BOX(ES) THAT APPLY

Reason for Submittal:

- ☒ To provide Initial Notification of Regulated Waste Activity (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities)
- ☐ To provide Subsequent Notification of Regulated Waste Activity (to update site identification information)
- ☐ As a component of a First RCRA Hazardous Waste Part A Permit Application
- ☐ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment # ____)
- ☐ As a component of the Hazardous Waste Report AI 27772

2004 MAR 1 PM 2:06 DEQ - OES

2. Site EPA ID Number (page 14)

EPA ID Number: LAR000055236

3. Site Name (page 14)

Name: Tire Kingdom Inc. #195

4. Site Location Information (page 14)

Street Address: 4675 Essen Lane

City, Town, or Village: Baton Rouge State: LA

County Name: EBR Zip Code: 70809

5. Site Land Type (page 14)

Site Land Type: ☒ Private ☐ County ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

6. North American Industry Classification System (NAICS) Code(s) for the Site (page 14)

A. 441320 B.

C. D.

7. Site Mailing Address (page 15)

Street or P. O. Box: 823 Donald Ross Road

City, Town, or Village: Juno Beach

State: Florida

Country: USA Zip Code: 33408

8. Site Contact Person (page 15)

First Name: Dave MI: Last Name: Zolnowski

Phone Number: 561-383-3000 Extension: 2424 Email address:

9. Operator and Legal Owner of the Site (pages 15 and 16)

A. Name of Site's Operator: TireKingdom Date Became Operator (mm/dd/yyyy):

Operator Type: ☒ Private ☐ County ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

B. Name of Site's Legal Owner: Tire Kingdom Date Became Owner (mm/dd/yyyy):

Owner Type: ☒ Private ☐ County ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

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LL RCRAInfo 5/26/11
LM TEMPO 5/26/11
___ Excel
___ Other

EPA ID NO: | | | | | | | | | | | | |

OMB#: 2050-0028 Expires 1/31/2006

9. Legal Owner (Continued) Address	Street or P. O. Box: 823 Donald Ross Road	
	City, Town, or Village: Juno Beach	
	State: FL	
	Country:	Zip Code: 33408

10. Type of Regulated Waste Activity
Mark "Yes" or "No" for all activities; complete any additional boxes as instructed. (See instructions on pages 16 to 20.)

A. Hazardous Waste Activities
Complete all parts for 1 through 6.

Y ☐ N ☐ **1. Generator of Hazardous Waste**
If "Yes", choose only one of the following - a, b, or c.

☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs./mo.) of non-acute hazardous waste; or

☐ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs./mo.) of non-acute hazardous waste; or

☒ c. CESQG: Less than 100 kg/mo (220 lbs./mo.) of non-acute hazardous waste

In addition, indicate other generator activities.

Y ☐ N ☐ d. United States Importer of Hazardous Waste

Y ☐ N ☐ e. Mixed Waste (hazardous and radioactive) Generator

Y ☐ N ☐ **2. Transporter of Hazardous Waste**

Y ☐ N ☐ **3. Treater, Storer, or Disposer of Hazardous Waste (at your site)** Note: A hazardous waste permit is required for this activity.

Y ☐ N ☐ **4. Recycler of Hazardous Waste (at your site)**

Y ☐ N ☐ **5. Exempt Boiler and/or Industrial Furnace**
If "Yes", mark each that applies.
☐ a. Small Quantity On-site Burner Exemption
☐ b. Smelting, Melting, and Refining Furnace Exemption

Y ☐ N ☐ **6. Underground Injection Control**

B. Universal Waste Activities

Y ☐ N ☐ **1. Large Quantity Handler of Universal Waste (accumulate 5,000 kg or more) [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or accumulated at your site. If "Yes", mark all boxes that apply:**

	Generate	Accumulate
a. Batteries	☐	☐
b. Pesticides	☐	☐
c. Thermostats	☐	☐
d. Lamps	☐	☐
e. Other (specify) _____	☐	☐
f. Other (specify) _____	☐	☐
g. Other (specify) _____	☐	☐

Y ☐ N ☐ **2. Destination Facility for Universal Waste**
Note: A hazardous waste permit may be required for this activity.

C. Used Oil Activities
Mark all boxes that apply.

Y ☐ N ☐ **1. Used Oil Transporter**
If "Yes", mark each that applies.
☐ a. Transporter
☐ b. Transfer Facility

Y ☐ N ☐ **2. Used Oil Processor and/or Re-refiner**
If "Yes", mark each that applies.
☐ a. Processor
☐ b. Re-refiner

Y ☐ N ☐ **3. Off-Specification Used Oil Burner**

Y ☐ N ☐ **4. Used Oil Fuel Marketer**
If "Yes", mark each that applies.
☐ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
☐ b. Marketer Who First Claims the Used Oil Meets the Specifications

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EPA ID NO: [ ][ ][ ][ ][ ][ ][ ][ ][ ][ ][ ][ ]

OMB#: 2050-0028 Expires 1/31/2006

11. Description of Hazardous Wastes (See instructions on page 20.)

A. Waste Codes for Federally Regulated Hazardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g., D001, D003, F007, U112). Use an additional page if more spaces are needed.

D008	D001	D039				

B. Waste Codes for State-Regulated (i.e., non-Federal) Hazardous Wastes. Please list the waste codes of the State-regulated hazardous wastes handled at your site. List them in the order they are presented in the regulations. Use an additional page if more spaces are needed for waste codes.

12. Comments (See instructions on page 20.)

13. Certification. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. **(See instructions on page 20.)**

Signature of operator, owner, or an authorized representative	Name and Official Title (type or print)	Date Signed (mm/dd/yyyy)
David R. Jaehnowski	David Zolnowski / Risk Manager	2-18-04

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AI 27772

MAIL COMPLETED FORM TO:	United States Environmental Protection Agency and **STATE OF LOUISIANA** **DEPARTMENT OF ENVIRONMENTAL QUALITY** **NOTIFICATION OF HAZARDOUS WASTE ACTIVITY** **RCRA SUBTITLE C SITE IDENTIFICATION FORM**	DEQ LOUISIANA
LDEQ/OES/ Permit Support Services/NAS PO Box 4313 Baton Rouge, LA 70821-4313		

1. Reason for Submittal (CHOOSE ONLY ONE REASON PER SUBMITTAL)

A. Reason for Submittal:

- ☐ To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities).
- ☒ To provide subsequent notification (to update site identification information).

or

- ☐ As a component of a First RCRA Hazardous Waste Part A Permit Application.
- ☐ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #_____).

or

- ☐ As a component of the Hazardous Waste Report.

B. Number of Employees:

2. Site EPA ID Number — EPA ID Number: LAR000055236

3. Site Name — Legal Name: Tire Kingdom, LLC #195

4. Site Location (Physical address, NOT PO Box or Route)

- Street Address: 4675 Essen Lane
- City, Town, or Village: Baton Rouge — State: LA
- County/Parish Name: EBR — Zip Code: 70809

5. Site Land Type — Site Land Type: ☒ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

6. North American Industry Classification System (NAICS) Code(s)

- A. 811111
- B.
- C.
- D.

7. Site Mailing Address

- Street or P. O. Box: 823 Donald Ross Road
- City, Town, or Village: Juno Beach
- State: FL
- County/Parish Name:
- Zip Code: 33408

8. Site Contact Person

- First Name: David — MI: — Last Name: Zolnowski
- Phone Number: 561-883-3000 — Phone Number Extension: 2424

9. Legal Owner and Operator of the Site (see instructions)

- A. Name of Site's Legal Owner: Land C Baton Rouge — Date Became Owner (mm/dd/yyyy):
- Owner Type: ☒ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other
- B. Name of Site's Operator: Tire Kingdom, LLC — Date Became Operator (mm/dd/yyyy): 09-01-2007
- Operator Type: ☒ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other

Regs & Certs

LM RCRA Info 11/19/9

LM TEMPO 11/18/9

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LDEQ OES/PSSD

EPA ID No.												

10. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes)

A. Hazardous Waste Activities

1. Generator of Hazardous Waste

(Select one of the following categories)

☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or

☐ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or

☒ c. CESQG : Less than 100 kg/mo Non-acute hazardous waste

In addition, indicate other generator activities (check all that apply)

☐ e. United States Importer of Hazardous Waste

☐ f. Mixed Waste (hazardous and radioactive) Generator

For Items 2 through 6, check all that apply:

☐ **2. Transporter of Hazardous Waste**

☐ Transfer Facility Status (Transporter status must be indicated above)

☐ **3. Treater, Storer, or Disposer of HW (at your site)**
Note: A hazardous waste permit is required for this activity.

☐ Permitted ☐ Interim Status ☐ Proposed

☐ **4. Recycler of Hazardous Waste (at your site)**
Note: A hazardous waste permit may be required for this activity.

5. Exempt Boiler and/or Industrial Furnace

☐ a. Small Quantity On-site Burner Exemption
☐ b. Smelting, Melting, Refining Furnace Exemption

☐ **6. Underground Injection Control**

B. Universal Waste Activities (Indicate Activity Type)

☐ **1. Large Quantity Handler of Universal Waste** [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or accumulated at your site. (check all boxes that apply):

	Generated	Accumulated
a. Batteries	☐	☐
b. Pesticides	☐	☐
c. Lamps	☐	☐
d. Antifreeze	☐	☐
e. Mercury-containing equipment	☐	☐
f. Electronics	☐	☐

☐ **2. Destination Facility for Universal Waste**
Note: A hazardous waste permit may be required for this activity.

C. Used Oil Activities (Indicate Activity Type)

☐ **1. Used Oil Transporter**
- ☐ a. Transporter
- ☐ b. Transfer Facility

☐ **2. Used Oil Processor and/or Re-refiner**
- ☐ a. Processor
- ☐ b. Re-refiner

☐ **3. Off-Specification Used Oil Burner**

☐ **4. Used Oil Fuel Marketer**
- ☐ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
- ☐ b. Marketer Who First Claims the Used Oil Meets the Specifications

☐ **5. Used Oil Fuel Burner (Indicate Combustion Device(s))**

☐Utility Boiler ☐Industrial Boiler ☐Industrial Furnace

11. Description of Hazardous Wastes

A. Waste Codes for Federally Regulated Hazardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g., D001, D003, F007, U112). Use an additional page if more spaces are needed.

D008	D001	D039	D040			

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EPA ID No.												

B. Waste Codes for State-Regulated (i.e., non-Federal) Hazardous Wastes. Please list the waste codes of the State-regulated hazardous wastes handled at your site. List them in the order they are presented in the regulations. Use an additional page if more spaces are needed for waste codes.

12. Comments

13. Certification. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of owner, operator, or an authorized representative	Name and Official Title (type or print)	Date Signed (mm-dd-yyyy)
Kwan Lee	Kelly VanLeuven / Risk Associate	10-21-2009

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MAIL COMPLETED FORM TO:

LDEQ/OES/
Permit Support
Services/NAS
PO Box 4313
Baton Rouge, LA
70821-4313

United States Environmental Protection Agency
and

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
NOTIFICATION OF HAZARDOUS WASTE ACTIVITY
RCRA SUBTITLE C SITE IDENTIFICATION FORM

DEQ LOUISIANA

1. Reason for Submittal

CHOOSE ONLY ONE REASON PER SUBMITTAL

A. Reason for Submittal:

- ❑ To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities).
- XTo provide subsequent notification (to update site identification information).

or

- ❑ As a component of a First RCRA Hazardous Waste Part A Permit Application.
- ❑ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #_____).

or

- ❑ As a component of the Hazardous Waste Report.
  - ❑ Site met the definition of an LQG in 1 or more months of the reporting year

Regs & Certs
Lm RCRA Info 3/19/15
Lm TEMPO 3/19

B. Number of Employees: 12

2. Site ID Number

EPA ID Number: LAR000055236 **LA AI#:** 27772

3. Site Name

Legal Name: TBC Retail Group, Inc. d/b/a/ National Tire & Battery, NTB # 195

4. Site Location (Physical address, NOT PO Box or Route)

Street Address: 4675 Essen Lane

City, Town, or Village: Baton Rouge **State:** LA

Parish: EBR **Zip Code:** 70809

5. Site Land Type

Site Land Type: X Private ❑ County/Parish ❑ District ❑ Federal ❑ Indian ❑ Municipal ❑ State ❑ Other

6. North American Industry Classification System (NAICS) Code(s)

A. 811111 **B.**

C. **D.**

7. Site Mailing Address

Street or P. O. Box: 4280 Professional Center Dr. STE 400

City, Town, or Village: Palm Beach Gardens

State: FL **Zip Code:** 33410 **Country:** USA

8. Site Contact Person

First Name: Aaron **MI:** **Last Name:** Engi

Phone Number: 561-383-3000 **Title:** Sr. Manager of Safety & Health

Mail Address: 4280 Professional Center Dr. STE 400 **City, State, Zip:** Palm Beach Gardens, FL 33410

Email: EHS@TBCCORP.com

9. Legal Owner and Operator of the Site (see instructions)

A. Name of Site's Legal Owner: TBC Retail Group, Inc **Date Became Owner (mm/dd/yyyy):** 09-08-2001

Owner Type: X Private ❑ County/Parish ❑ District ❑ Federal ❑ Indian ❑ Municipal ❑ State ❑ Other

B. Name of Site's Operator: d/b/a National Tire & Battery, NTB # 195 **Date Became Operator (mm/dd/yyyy):** 3/1/2015

Operator Type: X Private ❑ County/Parish ❑ District ❑ Federal ❑ Indian ❑ Municipal ❑ State ❑ Other

EPA ID No.	L	A	R	0	0	0	0	5	5	2	3	6

10. Type of Regulated Waste Activity for current activities (as of the date of this form). (Mark 'X' in the appropriate boxes)

A. Hazardous Waste Activities

1. Generator of Hazardous Waste

(Select one of the following categories)

- ☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or
- ☐ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or
- ☒ c. CESQG: Less than 100 kg/mo Non-acute hazardous waste

In addition, indicate other generator activities (check all that apply)

- ☐ d. Short Term Generation (not normally a generator but generated through a One time, Emergency, or Short Term Event). Give details in Comments.
- ☐ e. United States Importer of Hazardous Waste
- ☐ f. Mixed Waste (hazardous and radioactive) Generator

For Items 2 through 6, check all that apply:

- ☐ **2A. Transporter of Hazardous Waste**
- ☐ **2B. Transfer Facility Status** (State approval required prior to startup)
- ☐ **3. Treater, Storer, or Disposer of HW (at your site)** Note: A hazardous waste permit is required for this activity.
  - ☐ Permitted ☐ Interim Status ☐ Proposed
- ☐ **4. Recycler of Hazardous Waste (at your site)** Note: A hazardous waste permit may be required for this activity.
- **5. Exempt Boiler and/or Industrial Furnace**
  - ☐ a. Small Quantity On-site Burner Exemption
  - ☐ b. Smelting, Melting, Refining Furnace Exemption
- ☐ **6. Underground Injection Control**
- ☐ **7. Receives hazardous waste from off site**

B. Universal Waste Activities (Indicate Activity Type)

☐ **1. Large Quantity Handler of Universal Waste** [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or accumulated at your site. (check all boxes that apply):

	Generated	Accumulated
a. Batteries	☐	☐
b. Pesticides	☐	☐
c. Lamps	☐	☐
d. Antifreeze	☐	☐
e. Mercury-containing equipment	☐	☐
f. Electronics	☐	☐

☐ **2. Destination Facility for Universal Waste** Note: A hazardous waste permit may be required for this activity.

C. Used Oil Activities (Indicate Activity Type)

- ☐ **1. Used Oil Transporter**
  - ☐ a. Transporter
  - ☐ b. Transfer Facility (State approval required prior to startup)
- ☐ **2. Used Oil Processor and/or Re-refiner**
  - ☐ a. Processor
  - ☐ b. Re-refiner
- ☐ **3. Off-Specification Used Oil Burner**
- ☐ **4. Used Oil Fuel Marketer**
  - ☐ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
  - ☐ b. Marketer Who First Claims the Used Oil Meets the Specifications
- ☐ **5. Used Oil Fuel Burner (Indicate Combustion Device(s)**
  - ☐Utility Boiler ☐Industrial Boiler ☐Industrial Furnace

D. Eligible academic Entities with Laboratories – Notification for opting into or withdrawing from managing laboratory hazardous wastes pursuant to 40 CFR Part 262, Subpart K (THIS DOES NOT YET APPLY IN LOUISIANA)

- ☐ 1. Opting into 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories, check all that apply.
  - ☐ a. College or University
  - ☐ b. Teaching Hospital owned by or has a formal written affiliation agreement with a college or university
  - ☐ c. Non-Profit Institute owned by or has a formal written affiliation agreement with a college or university
- ☐ 2. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories.

11. Description of Hazardous Wastes

A. Waste Codes for Federally Regulated Hazardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g., D001, D002, F001, K001, P001, U001, U002, etc).

D001	D008	D009	D018	D039	D040	F001
F002						

Waste Codes for Federal Hazardous Wastes continued. Use an additional page if more spaces are needed for waste codes. (Louisiana does not have separate State Waste codes.)

12. Notification of Hazardous Secondary Material (HSM) Activity (THIS DOES NOT YET APPLY IN LOUISIANA)

Y N Are you notifying in compliance with 40 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous secondary materials under 40 CFR 261.2(a)(2)(ii), or 40 CFR 261.4(a)(23), (24), or (25)

If "Yes", you must fill out the Addendum to the Site Identification Form: Notification for Managing Hazardous Secondary Material.

13. Comments (optional): However, if you have checked "Transfer Facility" for Hazardous Waste or Used Oil, please provide a brief description of the activities and/or changes at your site.

Store was rebranded from Tire Kingdom to National Tire & Battery

14. Certification. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of owner, operator, or an authorized representative	Name and Official Title (type or print)	Date Signed (mm-dd-yyyy)
	Briana Price / EHS Support III	3-3-15.

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

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LDEQ HWD/PMSS

INSTALLATION'S EPA ID NUMBER
LAR000035048

NOTIFICATION TYPE: FIRST (X) SUBSEQUENT ( )

NAME OF INSTALLATION (Include company and specific site name)
NUGENT STEEL & SUPPLY CO INC

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)
STREET: 1800 SOUTH WESTPORT DR
CITY OR TOWN: PORTALLEN
STATE: LA
ZIP CODE: 70767-
PARISH NAME: WEST BATON ROUGE
PARISH CODE: 121
SIC CODE: 3441
LATITUDE:
LONGITUDE:

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)
LAST NAME: NUGENT
FIRST NAME: JIM
JOB TITLE: PRES
PHONE NUMBER: (225) 387-1097
Area Code

INSTALLATION MAILING ADDRESS
STREET, P.O. BOX OR ROUTE NUMBER: PO BOX 730
CITY OR TOWN: PORTALLEN
STATE: LA
ZIP CODE: 70767-0730

INSTALLATION OWNER (legal owner of installation)
NAME: JIM NUGENT
PHONE NUMBER: (225) 387-1097
Area Code
STREET, P.O. BOX OR ROUTE NUMBER: PO BOX 730
CITY OR TOWN: PORTALLEN
STATE: LA
ZIP CODE: 70767-0730

CHANGE OF OWNER INDICATOR: YES ( ) NO (X)
Date Changed (Month, Day, Year)

Property Owner (if different from installation owner): _____

INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED)
TYPES: F=Federal S=State I=Indian P=Private C=Parish M=Municipal O=Other

Owner Type	Operator Type	Property Type
P	P	P

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APR 07 1999
RCRIS

MAR 19 1999
Dept. of Environmental Quality
Hazardous Waste Record Center

For Official Use Only
CHECK NUMBER: #42200

PHH

A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR
   - ○ a. greater than 1000 kg/mo (2,200 lbs)
   - ⊗ b. 100 to 1000 kg/mo (220 - 2,200 lbs)
   - ○ c. less than 100 kg/mo (220 lbs)

   - ○ on-site reuse/recycle operation for own waste only
   - ○ on-site reuse/recycle operation for commercial purposes
   - ○ less than 90 day storage in tanks

2. ○ LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES

3. TRANSPORTER (Indicate Mode Below)
   - ○ a. For own waste only
   - ○ b. For commercial purposes

   MODE OF TRANSPORTATION (transporters only)
   ○ highway ○ rail ○ air ○ water

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested_____
   Received_____

4. TREATER, STORER, DISPOSER
   ○ Permitted ○ Interim Status ○ Proposed

5. ○ UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE FUEL ACTIVITY

1. ○ GENERATOR MARKETING TO BURNER
2. ○ OTHER MARKETER
3. ○ BOILER AND/OR INDUSTRIAL FURNACE
   - ○ a. smaller defernl
   - ○ b. small quantity exemption

   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

C. USED OIL RECYCLING ACTIVITIES

1. MARKETER
   - ○ Marketer Directs Shipment of Used Oil to Burner
   - ○ Marketer Who First Claims the Used Oil Meets the Specifications

2. ○ USED OIL FUEL BURNER
   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

3. ○ USED OIL TRANSPORTER -> Indicate Type of Activity
   - ○ a. transport only
   - ○ b. transport and transfer facility
   - ○ c. transfer facility only

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested_____
   Received_____

4. ○ USED OIL PROCESSOR/RE-REFINER
   Indicate Type of Activity
   - ○ a. process only
   - ○ b. process and re-refine
   - ○ c. re-refine only

5. ○ USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-24 and LAC 33:V.4903 B,C,D,E)

⊗ Ignitable (D001) ○ corrosive (D002) ○ reactive (D003)

○ TC toxic (D004-D043) D008 D035 ____ ____

B. Listed Hazardous Wastes (see 40 CFR 261.31-33 and LAC 33:V.4901 B,C,E,F)

F003 F005 ____ ____ ____ ____

____ ____ ____ ____ ____ ____

____ ____ ____ ____ ____ ____

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
X	James A. Nugent Jr. President	

HW-1; 2700-12 (R 01/94)

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

INSTALLATION'S EPA ID NUMBER

LAR000035048

NOTIFICATION TYPE: FIRST ○ SUBSEQUENT ⊗

RECEIVED
OCT 12 1999
LDEQ
HWD/PMSS

NAME OF INSTALLATION (include company and specific site name)

NUGENT STEEL & SUPPLY CO INC

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)

STREET		
1800 SOUTH WESTPORT DR		
CITY OR TOWN	**STATE**	**ZIP CODE**
PORT ALLEN	LA	70767-

PARISH NAME	PARISH CODE	SIC CODE	LATITUDE	LONGITUDE
WEST BATON ROUGE	121	3441	ND	ND

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)

LAST NAME	FIRST NAME	JOB TITLE	PHONE NUMBER
NUGENT	JIM	PRES	(225) 387-0987

INSTALLATION MAILING ADDRESS

STREET, P.O. BOX OR ROUTE NUMBER		
PO BOX 730		
CITY OR TOWN	**STATE**	**ZIP CODE**
PORT ALLEN	LA	70767-0730

INSTALLATION OWNER (legal owner of installation)

NAME	PHONE NUMBER
JIM NUGENT	(225) 387-0987

STREET, P.O. BOX OR ROUTE NUMBER		
PO BOX 730		
CITY OR TOWN	**STATE**	**ZIP CODE**
PORT ALLEN	LA	70767-0730

CHANGE OF OWNER INDICATOR: YES ○ NO ⊗

Date Changed (Month, Day, Year)

Property Owner (if different from installation owner): ______

INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED)

TYPES: F=Federal S=State I=Indian P=Private C=Parish M=Municipal O=Other

Owner Type: P Operator Type: P Property Type: P

Dept. of Environmental Quality Record Center

RCRIS

OCT 19 1999

PHH

For Official Use Only
CHECK NUMBER: ______

A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR
   - ○ a. greater than 1000 kg/mo (2,200 lbs)
   - ○ b. 100 to 1000 kg/mo (220 - 2,200 lbs)
   - ⊗ c. less than 100 kg/mo (220 lbs)
   - ○ on-site reuse/recycle operation for own waste only
   - ○ on-site reuse/recycle operation for commercial purposes
   - ○ less than 90 day storage in tanks
2. ○ LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES
3. TRANSPORTER (Indicate Mode Below)
   - ○ a. For own waste only
   - ○ b. For commercial purposes

   MODE OF TRANSPORTATION (transporters only)
   ○ highway ○ rail ○ air ○ water

   TRANSFER FACILITY STATUS (month, day, year) (Transporter status must be indicated above)
   Requested_____
   Received_____
4. TREATER, STORER, DISPOSER
   ○ Permitted ○ Interim Status ○ Proposed
5. ○ UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE FUEL ACTIVITY
- ○ 1. GENERATOR MARKETING TO BURNER
- ○ 2. OTHER MARKETER
- ○ 3. BOILER AND/OR INDUSTRIAL FURNACE
  - ○ a. smaller determ
  - ○ b. small quantity exemption

  Indicate Type of Combustion Device(s)
  ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

RECEIVED
OCT 12 1999
LDEQ
HWD/PMSS

C. USED OIL RECYCLING ACTIVITIES
1. MARKETER
   - ○ Marketer Directs Shipment of Used Oil to Burner
   - ○ Marketer Who First Claims the Used Oil Meets the Specifications
2. ○ USED OIL FUEL BURNER
   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace
3. ○ USED OIL TRANSPORTER -> Indicate Type of Activity
   - ○ a. transport only
   - ○ b. transport and transfer facility
   - ○ c. transfer facility only

   TRANSFER FACILITY STATUS (month, day, year) (Transporter status must be indicated above)
   Requested_____
   Received_____
4. ○ USED OIL PROCESSOR/RE-REFINER
   Indicate Type of Activity
   - ○ a. process only
   - ○ b. process and re-refine
   - ○ c. re-refine only
5. ○ USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-24 and LAC 33:V.4903 B,C,D,E)

⊗ Ignitable (D001) ○ corrosive (D002) ○ reactive (D003)

○ TC toxic (D004-D043) D008 D035

B. Listed Hazardous Wastes (see 40 CFR 261.31-33 and LAC 33:V.4901 B,C,E,F)

F003 F005

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
X	James A. Nugent Jr.	10/8/98

HW-1; 8709-12 (R 01/94)

N S S

NUGENT STEEL and SUPPLY COMPANY

P.O. BOX 730 • 1800 SOUTH WESTPORT DRIVE • PHONE 504/387-0987 • PORT ALLEN, LOUISIANA 70767-0730

October 8, 1999

State of Louisiana
Department of Environmental Quality
Hazardous Waste Division
P. O. Box 82178
Baton Rouge, LA 70884-2178

Dear Sir:

This form is being submitted for a change in classification. If there are any questions, please call me.

Yours Very Truly,

James A. Nugent, Jr.

JAN:ch

Attachment

EPA

ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY

(VERIFICATION)

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act *(RCRA)*. Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

LAR000035048 04/07/99

INSTALLATION ADDRESS

NUGENT STEEL & SUPPLY CO INC
PO BOX 730
PORT ALLEN , LA 707670730
JIM NUGENT PRES

1800 S WESTPORT DR
PORT ALLEN ,LA 707670730

RECEIVED
APR 16 1999
Dept. of Environmental Quality
Hazardous Waste Record Center

EPA Form 8700-12A (1/98)

EPA

ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY

(VERIFICATION)

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act *(RCRA)*. Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

LAR000035048 10/21/99

NUGENT STEEL & SUPPLY CO INC
PO BOX 730
PORT ALLEN , LA 707670730
JIM NUGENT PRES

INSTALLATION ADDRESS

1800 S WESTPORT DR
PORT ALLEN ,LA 70767

EPA Form 8700-12A (1/98)

Type or print (12 characters per inch) in the unshaded areas only

GSA No. 0246-EPA-GY

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (*Section 3010 of the Resource Conservation and Recovery Act*).

EPA Notification of Regulated Waste Activity

APR 15 1991

United States Environmental Protection Agency

Date Received (For Official Use Only)

MAR 28 1991

I. Installation's EPA ID Number (*Mark 'X' in the appropriate box*)

XX **A. First Notification** ☐ **B. Subsequent Notification** (*complete item C*)

C. Installation's EPA ID Number: LADA985197243

R.V. 4/24/91

II. Name of Installation (*Include company and specific site name*)

4/3/91

III. Location of Installation (*Physical address not P.O. Box or Route Number*)

Street

Street (continued) SALARY STATION

44-398-0101

2959 COLLEGE DRIVE

City or Town BATON ROUGE LA 70808 DS

Code

County Code 033 **County Name** East Baton Rouge

RECEIVED JUL 03 90

IV. Installation Mailing Address (*See Instructions*)

Street or P.O. Box: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA

State: GA **ZIP Code**: 30329-

V. Installation Contact (*Person to be contacted regarding waste activities at site*)

Name (*last*): LATTIMER **(first)**: KENNETH D

Job Title: MANAGER EH&S

Phone Number (*area code and number*): 404-329-5408

VI. Installation Contact Address (*See Instructions*)

A. Contact Address Location ☐ Mailing ☐

B. Street or P.O. Box: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA

State: GA **ZIP Code**: 30329-

VII. Ownership (*See Instructions*)

A. Name of Installation's Legal Owner: STAR ENTERPRISE

RECEIVED APR 11 1991 RCRA PROGRAMS BRANCH

Street, P.O. Box, or Route Number: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA

State: GA **ZIP Code**: 30329-

Phone Number (*area code and number*): 404-329-5408

B. Land Type ☐ **C. Owner Type** ☐ **D. Change of Owner Indicator** Yes ☐ No X **(Date Changed)** Month Day Year

ID - For Official Use Only

VIII. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity

1. Generator (See Instructions)
   - [ ] a. Greater than 1000kg/mo (2,200 lbs.)
   - [X] b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
   - [ ] c. Less than 100 kg/mo (220 lbs.)
2. Transporter (Indicate Mode in boxes 1-5 below)
   - [ ] a. For own waste only
   - [ ] b. For commercial purposes

   Mode of Transportation
   - [ ] 1. Air
   - [ ] 2. Rail
   - [ ] 3. Highway
   - [ ] 4. Water
   - [ ] 5. Other - specify
3. [ ] Treater, Storer, Disposer (at installation) Note: A permit is required for this activity; see instructions.
4. Hazardous Waste Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Marketers
   - [ ] c. Burner - indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
5. [ ] Underground Injection Control

B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Marketer
   - [ ] c. Burner - Indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
2. [ ] Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes *(Use additional sheets if necessary)*

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.20 - 261.24)*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. ~~EP~~ TC Toxic (D000)	(List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))
[ ]	[ ]	[ ]	[X]	D018

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33 See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
7	8	9	10	11	12

C. Other Wastes. (State or other wastes requiring an I.D number. See instructions.)

1	2	3	4	5	6

X. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
Kenneth D. Lattimer	K.D. Lattimer, Mgr - Environ. Health & Safety	6-22-90

XI. Comments

JUL - 5 1990

Dept. of Environmental Quality
Hazardous Waste Division

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).

EPA Notification of Regulated Waste Activity

United States Environmental Protection Agency

Date Received (For Official Use Only)

MAR 28 1991

I. Installation's EPA ID Number *(Mark 'X' in the appropriate box)*

[XX] A. First Notification [ ] B. Subsequent Notification *(complete item C)*

C. Installation's EPA ID Number

II. Name of Installation *(Include company and specific site name)*

III. Location of Installation *(Physical address not P.O. Box or Route Number)*

Street

Street (continued) SALARY STATION
44-398-0101
2959 COLLEGE DRIVE

City or Town BATON ROUGE LA 70808 Code

JUL 03 90

County Code County Name

IV. Installation Mailing Address *(See Instructions)*

Street or P.O. Box: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA State: GA ZIP Code: 30329-

V. Installation Contact *(Person to be contacted regarding waste activities at site)*

Name *(last)*: LATTIMER *(first)*: KENNETH D

Job Title: MANAGER EH&S Phone Number *(area code and number)*: 404-329-5408

VI. Installation Contact Address *(See Instructions)*

A. Contact Address Location [ ] Mailing [ ]

B. Street or P.O. Box: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA State: GA ZIP Code: 30329-

VII. Ownership *(See Instructions)*

A. Name of Installation's Legal Owner: STAR ENTERPRISE

Street, P.O. Box, or Route Number: 4 EXECUTIVE PARK EAST NE

City or Town: ATLANTA State: GA ZIP Code: 30329-

Phone Number *(area code and number)*: 404-329-5408

B. Land Type [ ] C. Owner Type [ ] D. Change of Owner Indicator Yes [ ] No [X] (Date Changed) Month Day Year [ ]

Continue on reverse

ID - For Official Use Only

VIII. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes. Refer to instructions.)*

A. Hazardous Waste Activity

1. Generator (See Instructions)
   - [X] a. Greater than 1000kg/mo (2,200 lbs.)
   - [ ] b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
   - [ ] c. Less than 100 kg/mo (220 lbs.)
2. Transporter (Indicate Mode in boxes 1-5 below)
   - [ ] a. For own waste only
   - [ ] b. For commercial purposes

   Mode of Transportation
   - [ ] 1. Air
   - [ ] 2. Rail
   - [ ] 3. Highway
   - [ ] 4. Water
   - [ ] 5. Other - specify
3. [ ] Treater, Storer, Disposer (at installation) Note: A permit is required for this activity; see instructions.
4. Hazardous Waste Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Marketers
   - [ ] c. Burner - indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
5. [ ] Underground Injection Control

B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Marketer
   - [ ] c. Burner - Indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
2. [ ] Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes *(Use additional sheets if necessary)*

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.20 - 261.24)*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. ~~EP~~ TC Toxic (D000)	(List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))
[ ]	[ ]	[ ]	[X]	D018

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33. See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
7	8	9	10	11	12

C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions.)

1	2	3	4	5	6

X. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed
Kenneth D Lattimer	K.D. Lattimer, Mgr - Environ. Health & Safety	6-22-90

XI. Comments

JUL - 5 1990

Dept. of Environmental Quality
Hazardous Waste Division

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION
POST OFFICE BOX 44307
BATON ROUGE, LOUISIANA 70804

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

RECEIVED
DEC 14 1998
LDEQ
HWD/ARIM

was: Texaco Suc Sta

INSTALLATION'S EPA ID NUMBER: LAD985197243

NOTIFICATION TYPE: FIRST ○ SUBSEQUENT (X)

NAME OF INSTALLATION (Include company and specific site name): STAR ENTERPRISE

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)

LAD985197243
STAR ENTERPRISE
2959 COLLEGE DR
BATON ROUGE, LA 70808

STREET:

STATE: ZIP CODE:

PARISH NAME: EAST BATON ROUGE | PARISH CODE: 033 | SIC CODE: 5541 | LATITUDE: | LONGITUDE:

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)

LAST NAME: HEINRY | FIRST NAME: JENNA | JOB TITLE: DISPATCHER | PHONE NUMBER: (713) 214-1016

INSTALLATION MAILING ADDRESS

STREET, P.O. BOX OR ROUTE NUMBER: PO BOX 2099

CITY OR TOWN: HOUSTON | STATE: TX | ZIP CODE: 77252-2099

INSTALLATION OWNER (legal owner of installation)

NAME: MOTIVA ENTERPRISES LLC | PHONE NUMBER: (713) 214-1016

STREET, P.O. BOX OR ROUTE NUMBER: PO BOX 4540

CITY OR TOWN: HOUSTON | STATE: TX | ZIP CODE: 77210-4540

CHANGE OF OWNER INDICATOR: YES (X) NO ○ | Date Changed (Month, Day, Year): 10 01 98

Property Owner (if different from installation owner): _____

INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED)

TYPES: F=Federal S=State I=Indian P=Private C=Parish M=Municipal O=Other

Owner Type: P | Operator Type: P | Property Type: P

RCRIS

DEC 18 1998

DEC 16 1998

PHH

Dept. of Environmental Quality
Hazardous Waste Record Center

For Official Use Only
CHECK NUMBER: #124

A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR
   - ○ a. greater than 1000 kg/mo (2,200 lbs)
   - (X) b. 100 to 1000 kg/mo (220 - 2,200 lbs)
   - ○ c. less than 100 kg/mo (220 lbs)

   ○ on-site reuse/recycle operation for own waste only
   ○ on-site reuse/recycle operation for commercial purposes

   ○ less than 90 day storage in tanks

○ 2. LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES

3. TRANSPORTER (Indicate Mode Below)
   - ○ a. For own waste only
   - ○ b. For commercial purposes

   MODE OF TRANSPORTATION (transporters only)
   ○ highway ○ rail ○ air ○ water

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)

   Requested_____
   Received_____

4. TREATER, STORER, DISPOSER
   ○ Permitted ○ Interim Status ○ Proposed

○ 5. UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE FUEL ACTIVITY

○ 1. GENERATOR MARKETING TO BURNER
○ 2. OTHER MARKETER
○ 3. BOILER AND/OR INDUSTRIAL FURNACE
   - ○ a. smelter deferral
   - ○ b. small quantity exemption

   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

C. USED OIL RECYCLING ACTIVITIES

1. MARKETER
   - ○ Marketer Directs Shipment of Used Oil to Burner
   - ○ Marketer Who First Claims the Used Oil Meets the Specifications

○ 2. USED OIL FUEL BURNER
   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

○ 3. USED OIL TRANSPORTER -> Indicate Type of Activity
   - ○ a. transport only
   - ○ b. transport and transfer facility
   - ○ c. transfer facility only

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)

   Requested_____
   Received_____

○ 4. USED OIL PROCESSOR/RE-REFINER
   Indicate Type of Activity
   - ○ a. process only
   - ○ b. process and re-refine
   - ○ c. re-refine only

○ 5. USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-24 and LAC 33:V.4903 B,C,D,E)

(X) Ignitable (D001) ○ corrosive (D002) ○ reactive (D003)

○ TC toxic (D004-D043) | D | 0 | 0 | 1 | 8 |

B. Listed Hazardous Wastes (see 40 CFR 261.31-33 and LAC 33:V.4901 B,C,E,F)

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE	NAME AND TITLE (PRINT OR TYPE)	DATE SIGNED
X E V Henry	E. V. (Jena) Henry, Residual Disposal Coord.	12-4-98

HW-1; 8700-12 (R 01/94)

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

OWNER INFO: 00093100
EMRO MARKETING COMPANY
1954 AIRPORT ROAD, SUITE 100
CHAMBLEE GA. 30341

FACILITY INFO: 17-003621
ECOL #9058
2285 COLLEGE DRIVE
BATON ROUGE LA. 70806

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING
(Complete for each tank at this location.)

Tank ID Number	10292			
Date of Installation	82/03/30			
Status of Tank				
Currently in use	ACTIVE / X			
Temporarily Out of Use				
Permanently Out of Use				
Estimated Total Capacity (gallons)	8000			
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X			
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				

Release Detection (Mark all that apply). **Note:** Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

Check one Type of Piping per Tank	Pressurized	X			
	If you use an Automatic Line Leak Detector do you check it annually?	Yes X No__	Yes__No__	Yes__No__	Yes__No__
	Suction				
		TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
A. Manual Tank Gauging		__	__	__	__
B. Tank Tightness Testing		X	__	__	__
C. Inventory Controls		X	__	__	__
D. Line Tightness Testing		__ X	__ __	__ __	__ __
*E. Automatic Tank Gauging		__	__	__	__
*F. Groundwater Liquid Monitoring		__/__	__/__	__/__	__/__
*G. Interstitial Monitoring doubled walled tank/piping		__/__	__/__	__/__	__/__
*H. Interstitial Monitoring/secondary containment		__/__	__/__	__/__	__/__
*I. Automatic Line Leak Detectors		__ X	__ __	__ __	__ __
*J. Vapor Monitoring		__/__	__/__	__/__	__/__
*K. Other method allowed by implementing agency. Please specify.					
Spill and Overfill Protection					
A. Overfill Device Installed					
B. Spill Device Installed		X			

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	10292			
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (mo/day/year)				
B. Estimate date tank closed (mo/day/year)				
C. Tank was removed from ground	Y___N___	Y___N___	Y___N___	Y___N___
D. Tank was closed in ground	Y___N___	Y___N___	Y___N___	Y___N___
E. Tank filled with inert material. Describe				
2. Has site assessment as part of closure or change-in-service been completed?	Y___N___	Y___N___	Y___N___	Y___N___
Was there evidence of a leak detected?	Y___N___	Y___N___	Y___N___	Y___N___
Has a letter from LDEQ accepting closure been received?	Y___N___	Y___N___	Y___N___	Y___N___

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
Tom Lawrence - Environmental Engineer	1954 Airport Road Chamblee, GA 30341	(404) 458-8100

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Greg Hudak — 1/13/93

Signature of Authorized Representative — Date

Greg Hudak - Environmental Co-op

Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

RECEIVED
JAN 25 1993
UNDERGROUND STORAGE TANK DIVISION

OWNER INFO: 00093100
EMRO MARKETING COMPANY
1954 AIRPORT ROAD, SUITE 100
CHAMBLEE GA. 30341

FACILITY INFO: 17-003621
ECOL #9058
2285 COLLEGE DRIVE
BATON ROUGE LA. 70806

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING
(Complete for each tank at this location.)

Tank ID Number	10288	10289	10290	10291
Date of Installation	82/03/30	82/03/30	82/03/30	82/03/30
Status of Tank				
Currently in use	ACTIVE X	ACTIVE X	ACTIVE X	ACTIVE X
Temporarily Out of Use				
Permanently Out of Use				
Estimated Total Capacity (gallons)	10000	10000	10000	10000
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	X
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				

Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

Check one Type of Piping per Tank					
	Pressurized	X	X	X	X
	If you use an Automatic Line Leak Detector do you check it annually?	Yes X No	Yes X No	Yes X No	Yes X No
	Suction				
		TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
A. Manual Tank Gauging					
B. Tank Tightness Testing		X	X	X	X
C. Inventory Controls		X	X	X	X
D. Line Tightness Testing		X	X	X	X
*E. Automatic Tank Gauging					
*F. Groundwater Liquid Monitoring		/___	/___	/___	/___
*G. Interstitial Monitoring doubled walled tank/piping		/___	/___	/___	/___
*H. Interstitial Monitoring/secondary containment		/___	/___	/___	/___
*I. Automatic Line Leak Detectors		X	X	X	X
*J. Vapor Monitoring		/___	/___	/___	/___
*K. Other method allowed by implementing agency. Please specify.					
Spill and Overfill Protection					
A. Overfill Device Installed					
B. Spill Device Installed		X	X	X	X

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	10288	10289	10290	10291
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (mo/day/year)	_____	_____	_____	_____
B. Estimate date tank closed (mo/day/year)	_____	_____	_____	_____
C. Tank was removed from ground	Y___N___	Y___N___	Y___N___	Y___N___
D. Tank was closed in ground	Y___N___	Y___N___	Y___N___	Y___N___
E. Tank filled with inert material. Describe	_____	_____	_____	_____
2. Has site assessment as part of closure or change-in-service been completed?	Y___N___	Y___N___	Y___N___	Y___N___
Was there evidence of a leak detected?	Y___N___	Y___N___	Y___N___	Y___N___
Has a letter from LDEQ accepting closure been received?	Y___N___	Y___N___	Y___N___	Y___N___

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
Tom Lawrence - Environmental Engineer	1959 Airport Road Chamblee, GA 30341	(404) 458-8100

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Greg Hudak — 1/13/93

Signature of Authorized Representative — Date

Greg Hudak - Environmental Co-op

Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

UST-REG-01

STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED
JAN 08 1996
UNDERGROUND STORAGE TANK DIVISION

*RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

Type of Registration ___ New ___ Late X Amended

Your Federal ID# 34-1155557

Facility ID# 17-003621
DEQ Assigned Number

Owner ID# 00093100
DEQ Assigned Number

_ Replacement Tank(s)
_ Additional Tank(s)
_ Change of Ownership
Date of Acquisition __/__/__

STATE USE ONLY
FED. ID # 72-0999270
Date Entered 3/19/96
Data Entry Clerk S.B.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section VIII. A separate form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned and/or operated at this location, photocopy page 2 and staple to this form. Indicate the number of continuation sheets attached. ☐

NOTE: If this is an amended registration form, you need only address those portions of the form that have changed since the last submittal, EXCEPT that you MUST address Sections I, II and VIII. Please be sure to include the tank identification numbers that have been assigned by this Division.

I. OWNERSHIP OF TANK(S)

Emro Marketing Co
Owner Name: (corporation, individual, public agency, or other entry).
P.O Box 1500
Mailing Address
Springfield Oh 45501
City State Zip Code
Clark
Parish
(513) 864-3000
Phone Number (include Area Code)

II. PHYSICAL LOCATION OF TANK(S)

If same as Section 1, mark box here. ☐

Speedway #9058
Facility Name or Company Site Identifier, as applicable
2335 College Drive
Street Address (P.O. Box not acceptable)
Baton Rouge, LA 70808
City State Zip Code
East Baton Rouge
Parish

III. TYPE OF OWNER ☐ Federal Government ☐ Commercial ☐ State Government ☒ Private

IV. INDIAN LANDS ☐ Tanks are located on land with an Indian Reservation or on other trust lands. ☐ Tanks are owned by native American nation, tribe, or individual. Tribe or Nation ______

V. TYPE OF FACILITY Select the Appropriate Facility Description

X Gas Station ___ Aircraft Owner ___ Federal Non-Military ___ Contractor ___ Residential
___ Petroleum Distributor ___ Auto Dealership ___ Federal Military ___ Trucking/Transport ___ Farm
___ Air Taxi(Airline) ___ Railroad ___ Industrial ___ Utilities ___ Other (Explain)

VI. CONTACT PERSON IN CHARGE OF TANK(S)

Name and Title: K A Portman Env/Maint Mgr, Southern
Phone # ( )
Address | City | State | Zip

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with Chapter 11 of the Underground Storage Tank Rules and Regulations. ☒

Check all that apply
X Self Insurance
___ Commercial Insurance
___ Risk Retention Group
X Guarantee
___ Surety Bond
___ Letter of Credit
___ LA Motor Fuel Trust Fund
X Trust Fund
___ Other Method Allowed (Specify)______

VIII. CERTIFICATION

OATH

OWNER: I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

[signature] 1/2/96
Signature of Owner or Authorized Employee (Contractor Signature Not Acceptable) Date

Ted M Jastal Mgr Corp Env/Maint
Name and Official Title of Person Signing Form (Print or Type)

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Revised 11/93

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)				
Tank Identification Number - DEQ Assigned	Tank No. 10290	Tank No. 10288	Tank No. 10289	Tank No. 10292
1. Status of Tank (Mark only one)				
Currently in Use	X	X	X	X
Temporarily Out of Use (Date)	/ /	/ /	/ /	/ /
Permanently Out of Use (Date)	/ /	/ /	/ /	/ /
Is this a compartment tank?	Yes No X	Yes No X	Yes No X	Yes No X
If so, how many compartments?				
Is Tank or Piping leaking?	Yes No X	Yes No X	Yes No X	Yes No X
2. Date of Installation (mo/year)	1979	1979	1979	1979
3. Estimated Total Capacity (gallons)	8000	10000	10000	10000
4. Is there an Active or Abandoned Water Well within 50 ft.?	Yes No X	Yes No X	Yes No X	Yes No X
If yes, specify number of Active Wells				
Number of Abandoned Wells				
5. Material of Construction (Mark all that apply)				
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel				
Composite (Steel with Fiberglass)	X	X	X	X
Fiberglass Reinforced Plastic				
Lined Interior				
Double Walled				
Polyethylene Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank ever leaked?				
6. Piping (Material) (Mark all that apply)				
Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic	X	X	X	X
Copper				
Cathodically Protected				
Double Walled				
Secondary Containment				
Unknown				
Other, Please specify				
7. Piping (Type) (Mark all that apply)				
Suction: with Release Detection				
Suction: without Release Detection				
Pressure	X	X	X	X
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	X
Diesel				
Gasohol				
Kerosene				
Heating Oil				
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)				
Other, Please specify				
Tank Stores Fuel Solely for use by an Emergency Generator				
Empty				
Hazardous Substance				
CERCLA name and/or,				
CAS number				
Mixture of Substances				
Please specify				

UST-REG-02

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR USTS

RECEIVED
JAN 08 1996
UNDERGROUND STORAGE TANK DIVISION

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

Check ones that apply: Upgrade ___ New Tank(s) ___ Late Registrant ___

Facility ID# _____ (DEQ assigned) Owner ID# _____ (DEQ assigned)

STATE USE ONLY
FED. TAX ID# 72-0999270
Date Entered: ___/___/___
Data Entry Clerk: _____

I. OWNERSHIP OF TANK(S)	II. PHYSICAL LOCATION OF TANK(S)
Owner Name: (corporation, individual, public agency, or other entry).	If same as Section 1, mark box here. ☐
Mailing Address	Facility Name or Company Site Identifier, as applicable
City State Zip Code	Street Address (P.O. Box not acceptable)
Parish	City State Zip Code
Phone Number (include Area Code)	Parish

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.) (Mark all that apply)

Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.
Estimated Total Capacity (gallons)				
Substance Currently or last stored				
A. Installer certified by the LDEQ				
B. Installer certified by tank and piping manufacturers				
C. Installation inspected by a registered engineer.				
D. Manufacturer's installation checklists have been completed				

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging								
B. Tank tightness testing								
C. Inventory controls	X		X		X		X	
D. Line tightness testing								
*E. Automatic tank gauging								
*F. Groundwater monitoring								
*G. Interstitial monitoring doubled walled tank/piping								
*H. Interstitial monitoring/secondary containment								
*I. Automatic line leak detectors		X		X		X		X
*J. Vapor monitoring								
*K. Other method allowed by implementing agency. Please specify.	SIR		SIR		SIR		SIR	
3. Spill and Overfill Protection								
A. Overfill device (Date installed)	IXI		IXI		IXI		IXI	
B. Spill Containment (Date installed)	12/192		12/192		12/192		12/192	

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

_____ (UST Certified Worker (Print or type)) _____ (Signature) _____ (Date)

_____ (IRC #) _____ (Employer of UST Certified Worker (Print or Type))

Ted M. Jastak (Owner's Name (Print or type)) _____ (Signature) _____ (Date)

Revised 11/93

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED
JAN 12 1998
UNDERGROUND STORAGE TANK DIVISION

7-7-98 SJ

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120.

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A Llate REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 34-1555559-31-155M30

Facility ID # 17-003021 (ASSIGNED BY LDEQ)

Owner ID # 00093100 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION:
- ___ New Tank(s) and New Facility
- ___ Replacement Tank(s)
- ___ Additional Tank(s)
- X Amended (Specify below)
  - X Change of Ownership, Purchase Date 12/31/97
  - ___ Other (Specify) _____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 7/14/98
Data Entry Clerk S.J.
Date NTLR Issued / /
___ Analytical Data Received
___ Tightness Test Certificate Rec'd
___ Site Diagram Received
___ Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity): SPEEDWAY/SUPERAMERICA LLC

Mailing Address: P.O. BOX 1500

City: SPRINGFIELD | State: OH | Zip Code: 45501

Telephone Number (include Area Code): 937-864-3000

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable: Speedway #9058

Street Address (must give physical location; P.O. Box or route # not acceptable): 2385 College Dr

City: Baton Rouge | State: LA | Zip Code: 70808

Telephone Number (include Area Code): (504) 926-1852

Parish: East Baton Rouge | Number of tanks At this location: 5

Latitude ____ DEGREES ____ MINUTES ____ SECONDS

Longitude ____ DEGREES ____ MINUTES ____ SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

___ Federal Government ___ State Government ___ Local Government ___ Commercial X Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation: _____

___ Tanks are located on land with an Indian Reservation or on other trust lands.

___ Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description

___ Aircraft Owner ___ Contractor ___ Federal Non-Military ___ Railroad ___ Trucking/Transport

___ Air Taxi (Airline) ___ Farm ___ Industrial ___ Residential ___ Utilities

___ Auto Dealership ___ Federal Military ___ Petroleum Distrib. X Retail Seller of Motor Fuel (e.g. gas/service station) ___ Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name	Official Title	Phone Number (include Area Code)
BOB HOOD	ENV/ENG	800-422-5889
Address	**City**	**State** / **Zip**
3200 POINT PKWY, SUITE 150	NORCROSS	GA 30092

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur)

Check all that apply: ___Commercial Insurance ___Letter of Credit ___Surety Bond
X Guarantee ___Risk Retention Group ___Other Allowed Method (Specify)_____
___LA Motor Fuel Trust Fund X Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.
Currently In Use/In Service		Yes X No___	Yes X No___	Yes X No___	Yes X No___	Yes X No___	Yes___ No___
Temporarily Out of Use-Date		/ /	/ /	/ /	/ /	/ /	/ /
Is this a compartment tank? *A compartment tank is only ONE tank.*		Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No___
If yes, how many compartments?							
Is tank or piping presently leaking?		Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No___
2. Date of Installation - estimate if unknown		/ 79	/ 79	/ 79	/ 79	/ 79	/ /
3. Date Put in Service - estimate if unknown		/ 79	/ 79	/ 79	/ 79	/ 79	/ /
4. Total Capacity - gallons ("unknown" not acceptable - must specify)		8000	10000	10000	10000	6000	
5. Water Wells - Is there a water well (active or abandoned) within 50 ft?		Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
If yes, specify number of active wells							
Number of abandoned wells							

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

	Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.
Gasoline	X	X	X	X	X	
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33.XI , Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date 11/6/98

R. A. FORTMAN — Printed Name of Person Signing Form

MGR. CORP ENV/MTCE — Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

AE 7019

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
REGISTRATION OF UNDERGROUND STORAGE TANKS
PERMITS DIVISION

Form Revision August 7, 2001
Registrations and Certifications Sections
For interoffice use only
File Status Report:
Facility ID Number 17-003621 Facility Name Jubilee # 4821

___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
___ Amended (Specify below)
__X__ Change of Ownership
___ Technical Requirements Form
___ Closure/Assessment Form
___ Adjustment (written explanation)
___ Invoice and Assessment to Financial Services Division
___ Check Attached also sent to Financial Services Division (date)_____
___ Request for list of back fees or fees owned. (Please put copy in files)

Date Entered 9-9-02
Date Entered into UST Database
Date Completed 9-9-02
Date completed is only when final forms are sent to ACS File room, all adjustment are complete and all copies are sent.

Did you release a certificate yes X no___ Certificate released to new owner

If Registration or Technical Requirements was returned for completeness check N/A
Letter Sent yes___ no___
Copy Sent to Owner yes___ no___
New Owner Letter Sent yes___ no___

If problems with this site, or reason for delay in processing, list comments below:
Comments:
Invoice # 816052477-P
816052654-P
816052976-P
816053096-P
816051233-P
816051154-P

Completed by: Amy Smith Environmental Program Analyst

GENERAL INFORMATION: Use ink, and print or type all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an **ORIGINAL** registration form with an **ORIGINAL SECTION IX COMPLETED**. If continuation sheets are attached, indicate the number of attached sheets here: _____

RETURN COMPLETED FORM TO: **LDEQ PERMITS DIVISION**
Registrations and Certifications
Post Office Box 82135
Baton Rouge, LA 70884-2135

For Questions, call Registrations and Certifications at: (225) 765-2554

FEES: Upon receipt of your registration form (UST-REG-01), the LDEQ will send you an invoice for all applicable fees, as delineated below: Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST PE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1 Annual Registration Fee

All UST owners must pay a fee of $54 (rate increase effective July 1, 2002) per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons fillin the USTs can easily verify registration.

2002 SEP -3 PM 3:44
RECEIVED
LADEQ/PERMITS
REGS & CERTS

2 Annual Monitoring and Maintenance Fee

a. State and Federal agencies must pay a fee of $144
b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $600
c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $144

3 Motor Fuels Underground Storage Tank Trust Fund Fee

Owners of USTs containing new or used oil must pay an annual fee of $275. For each gallon of motor fuels purchased, other than new or used oil, a fee of $.008 per gallon is collected by the certified bulk dealer/distributor supplying the fuel.

NOTE: ALL SECTIONS MUST BE COMPLETED IN IT'S ENTIRETY. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

Agency Interest Number (assigned by LDEQ): 74019
Your Federal ID No.: 64-056691
Facility ID No. (assigned by LDEQ): 17-003621
Owner ID No. (assigned by LDEQ): 00343800

REASON FOR REGISTRATION

____New Tank(s) and New Facility
____Replacement Tank(s)
____Additional Tanks(s)
____Amended (Specify below)
__X__Change of Ownership (date) 7/31/02
____Other (specify below)

STATE USE ONLY
Federal ID No. 72-0999270
Date Entered and Clerk Initials
ENTERED
SEP 09 2002

II. OWNER INFORMATION

Hill City Oil Co., Inc.
Certificate of Registration will be issued as indicated in this area
Owner Name (corporation, individual, public agency, or other entity)
P. O. Box 168
Mailing Address
Vicksburg, Ms. 39181
City State Zip Code
601-636-2523
Telephone Number (include area code)

RESERVED FOR STATE USE ONLY
00093100 / Speedway SuperAmerica LLC
PO Box 1500, Springfield

III. FACILITY INFORMATION

All lines completed in it's entirety.
Certificate of Registration will be issued with this information
Facility Name or Company Site Identifier, as applicable
Tubilee # 4821
Street Address (facility only)(P. O. Box or Route No. not acceptable)
2385 College Drive
City State Zip Code
Baton Rouge LA 70808
Telephone Number (include area code)
225-926-7827
Parish East Baton Rouge Number of Tanks at this Facility 5

	Degrees	Minutes	Seconds
Latitude			
Longitude			

IV. TYPE OF OWNER - Select the appropriate owner description.

	Federal Government		State Government		Local Government		Commercial	X	Private

V. NATIVE AMERICAN LANDS - Complete this section only if applicable

Name of Native American Tribe		Tanks are located on land owned by a Native American Reservation or on other trust lands.	Tanks are owned by Native American Nation, Tribe or Individual

VI. TYPE OF FACILITY - Select the appropriate facility description.

	Aircraft Owner		Contractor		Industrial		Railroad

X Retail Seller of Motor Fuel

VII. CONTACT PERSON IN CHARGE OF TANKS

Al Sellers General Manager/ Operations 601-636-2523

#1 Terminal Circle Vicksburg, Ms. 39180

VIII. FINANCIAL RESPONSIBILITY (Required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:				
		Commercial Insurance		Surety Bond
		Guarantee		Other allowed Method (below)
	X	LA Motor Fuel UST Trust Fund		Self Insurance
		Letter of Credit		
		Risk Retention Group		
		Self Insurance		

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in place.) Refer to LAC 33:XI. Chapter 9 of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. Within this time, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Surveillance Division using form UST-ENF-01 30 days prior to performing permanent closure. Subsequently, an owner is required to document the closure using form UST-ENF-02 withing 60 days. The Surveillance Division will then notify the Registrations and Certifications Section of the permanent closure.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)		Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.
Mark Only One	Currently In Use/In Service	Yes X No__	Yes X No__	Yes X No__	Yes X No__	Yes X No__	Yes__ No__
	Temporarily Out of Use	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
	Date taken out of service	/ /	/ /	/ /	/ /	/ /	/ /
Is this a compartment tank? Compartment tank is only ONE tank		Yes__ No X	Yes__ No X	Yes__ No X	Yes__ No X	Yes__ No X	Yes__ No__
If yes, how many compartments?							
Has tank or piping ever leaked - DATE		/ /	/ /	/ /	/ /	/ /	/ /
If tank or piping leaked when corrected-DATE		/ /	/ /	/ /	/ /	/ /	/ /
2. Date of Installation (estimate if unknown)		/ /79	/ /79	/ /79	/ /79	/ /79	/ /
3. Date Put in Service (estimate if unknown)		/ /79	/ /79	/ /79	/ /79	/ /79	/ /
4. Total Capacity - gallons (unknown not acceptable)		8000	10000	10000	10000	10,000	
5. Water Wells - Is there a water well (active or abandoned) within 50 ft.		Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
If yes, specify number of Active Wells							
Number of Abandoned Wells							
6. Substance last stored in greatest quantity by volume - Complete for each tank at this location							
Gasoline		X	X	X	X	X	
Diesel							
Gasohol							
Kerosene							
Heating Oil							
New and Used Oil (this includes waste, lube cutting, motor, inhibited, recycle, engine, etc. oils)							
Other petroleum-based substances							
Hazardous Substance-Name Substance							
Tank used for emergency generator only		Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__

X. CERTIFICATION BY THE OWNER - Must be completed by the owner

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33:XI.Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	Date
Hill City Oil Co Inc	8/22/02
RL Sellers 601 636 2523	
Owner-oper	

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF	*	
	*	
HILL CITY OIL COMPANY, INC. OF MISSISSIPPI	*	ENFORCEMENT TRACKING NO.
EAST BATON ROUGE PARISH	*	
ALT ID NO. 17-003621	*	UE-C-03-0151
	*	
	*	AGENCY INTEREST NO.
	*	
PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, ET SEQ.	*	74019
	*	
	*	

COMPLIANCE ORDER

The following **COMPLIANCE ORDER** is issued to **HILL CITY OIL COMPANY, INC. OF MISSISSIPPI (RESPONDENT)** by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and/or operates five (5) underground storage tanks (USTs) under the provisions of registration number 17-003621 issued by the Department. The facility known as Jubilee Express #4821 is located at 2385 College Drive in Baton Rouge, East Baton Rouge Parish, Louisiana.

II.

On or about March 5, 2003, an inspection of the Respondent's facility was conducted by a representative of the Department. During the inspection, the following violations were noted:

A. The Respondent failed to provide the required records for the UST systems, in violation of LAC 33.XI.509.C. Specifically, line leak detector records were not provided for review within twenty-four (24) hours.

B. The Respondent failed to use an approved method of monthly monitoring for release detection, in violation of LAC 33.XI.703.B.1. Specifically, manual tank gauging was not approved past the ten (10) year upgrade period.

COMPLIANCE ORDER

Based on the foregoing, the Respondent **is hereby ordered:**

I.

To submit the required records for UST systems to the Enforcement Division, within fifteen (15) days after receipt of this **COMPLIANCE ORDER**, and institute procedures to ensure the records are kept for the Department's inspection. Specifically, line leak detector records need to be submitted, in accordance with LAC 33:XI.509.C.

II.

To perform release detection, within thirty (30) days after the receipt of this **COMPLIANCE ORDER**, using a method or combination of methods as described in LAC 33.XI.701.A and B.

III.

To immediately take, upon receipt of this **COMPLIANCE ORDER**, any and all steps necessary to meet and maintain compliance with the Underground Storage Tanks Regulations.

IV.

To submit to the Enforcement Division, within thirty (30) days after receipt of this **COMPLIANCE ORDER**, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this **COMPLIANCE ORDER**.

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

I.

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this **COMPLIANCE ORDER**. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this **COMPLIANCE ORDER**.

II.

The request for an adjudicatory hearing shall specify the provisions of the **COMPLIANCE ORDER** on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the **Enforcement Tracking Number** and **Agency Interest Number**, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:

Department of Environmental Quality
Office of the Secretary
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302
Attn: Hearings Clerk, Legal Division
Re: Enforcement Tracking No. UE-C-03-0151
Agency Interest No. 74019

III.

Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this **COMPLIANCE ORDER** may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Department's Rules of Procedure. The Department may amend or supplement this **COMPLIANCE ORDER** prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV.

This **COMPLIANCE ORDER** shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein.

V.

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this **COMPLIANCE ORDER** shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this **COMPLIANCE ORDER** becoming a permanent part of its compliance history.

VI.

Civil penalties of not more than twenty-seven thousand five hundred dollars ($27,500) for each day of violation for the violation(s) described herein may be assessed. The Respondent's failure or refusal to comply with this **COMPLIANCE ORDER** and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars ($50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

VIII.

This **COMPLIANCE ORDER** is effective upon receipt.

Baton Rouge, Louisiana, this 8th day of December, 2003.

R. Bruce Hammatt
Assistant Secretary
Office of Environmental Compliance

Copies of a request for a hearing and/or
related correspondence should be sent to:

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Enforcement Division
P.O. Box 4312
Baton Rouge, LA 70821-4312
Attention: Verretta Johnson

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 7409 INSPECTION DATE: 3/5/03 TIME OF ARRIVAL: 1000

ALTERNATE ID#: 17-00362 (ID Type/Number) DEPARTURE DATE: 3/5/03 TIME OF DEPARTURE: 1200

FACILITY NAME: Tubilla Express PH #: 926-1852

LOCATION: 2385 College Dr. Baton Rouge, LA 70808

PARISH NAME: EBR

RECEIVING STREAM (BASIN/SUBSEGMENT):

MAILING ADDRESS: PO Box 168 (Street/P.O. Box) Vicksburg (City) MS (State) 39181 (ZIP)

FACILITY REPRESENTATIVE: Al Sellers TITLE: Operations Manager

FACILITY REPRESENTATIVE PHONE NUMBER: [redacted] TD (601) 636-2523

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):

INSPECTION TYPE: CEI PROGRAM INVOLVED: AIR WASTE WATER OTHER UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

I noted the following areas of concern: 1) No release detection results were provided for July 02, January and February 03. 2) Mr. Sellers stated that when Hill City Oil bought the facility/UST systems in July 02, they began using Manual Inventory Control for release detection for all five tanks. The registration for the systems shows that the tanks/piping were installed in 1979 in compliance with the 1999 corrosion protection requirements for the USTs and piping. The 10 year use for Manual

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
LAC 33:XI.701.A.1	An form of monthly monitoring must be used in accordance with the regs. SEE #2 above	YES (NO)
		YES NO

PHOTOS TAKEN: ☑ YES ☐ NO SAMPLES TAKEN: ☐ YES ☑ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: Al Sellers

PRINT NAME: AL SELLERS.

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S NOTES)

INSPECTOR(S): Terry Dedon / Terry Dedon CROSS REFERENCE:

ATTACHMENTS:

REVIEWER: Evita N. Lagard

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTOR OBSERVATIONS (cont'd)

AGENCY INTEREST#: 74019 ALTERNATE ID#: 17-003621 INSPECTION DATE: 3/5/03

FACILITY NAME: Jubilee #4821

INSPECTOR OBSERVATIONS CONT'd:

inventory control with tank tightness testing every 5 years expired in 1989 for this facility. Speedway Super America owned the facility before Hill City. Speedway was using SIR for the tanks/piping up to the sale of the facility. I was shown the SIR results from March 02 thru June 02 and the results were OK. There were no results shown to me from July 02 and the results from August thru December 02 were the manual inventory control results.

The UST systems at this facility are 3 regular unleaded, one plus and one premium.

3) This facility utilizes electronic line leak detectors. Data showing that the leak detectors are operable was not shown to me.

4) I found free product in at least 3 of the 4 sub-pump containments. I instructed Mr. Sellers to contact OEC within 24 hours of today's inspection to report the suspected release. (See photos of containments).

INITIALS OF RECEIPT

REVISED: 02/03/2003

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM OBSERVATIONS (cont'd)

FACILITY ID#: 17-003621 **INSPECTION DATE:** 3/5/03

FACILITY NAME: Jubilee Express # 4821

Location: 2385 College Dr. Baton Rouge

Parish: EBR **Inspection Contact:** Al Sellers

Phone #: 601-636-2523 **Environmental Contact:** Al Sellers

Tank Owner: Hill City Oil **Inspection By:** Terry Dedon

INSPECTOR (S) OBSERVATIONS: On 3/5/03 I performed a UST CEI at Jubilee Express # 4821. Mr. Al Sellers, Operations Manager for Hill City Oil, accompanied me during today's inspection. I had contacted Hill City Oil approximately one week prior to the inspection date to request the records required for the inspection.

The UST systems at this facility are as follows: One 8000-gallon and four 10000-gallon USTs. The systems are shown as being installed in 1979.The five tanks are listed as being constructed of fiberglass coated steel and the product lines are listed as being constructed of fiberglass reinforced plastic. All five tanks contain gasoline, the 8000-gallon and two of the 10000-gallon capacity tanks contain regular (the two 10000-gallon tanks are manifolded together); the other two 10000-gallon tanks contain super and plus gas, respectively. Product delivery piping is pressurized for all five systems and electronic line leak detectors are present for all lines. The metal portions of the product piping underneath the dispensers are encased in isolation boots, which provide corrosion protection. The metal portions of the sub-pump housings and the product piping coming off the housings do not appear to be in contact with ground, though all are in contact with water/gasoline (see photos). Spill and overfill prevention equipment are present for all systems.

No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. According to Mr. Sellers, the previous owner of the UST systems had been using SIR thru July2002. I was shown SIR results from March thru June 2002, which checked out OK. Results from February 2002 were not provided for my review and the results from July 2002 were not provided for my review on the date of the inspection nor within 24 hours of the inspection. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). I was shown release detection results (manual inventory control) from August thru December 2002. January and February 2003 results were not provided for my review. I was shown the results from tank tightness tests that were performed on all five tanks on 3/3/03. All USTs passed the test. I was also shown results from the line tightness tests performed on the systems the same day, and the results showed that the lines passed. The automatic tank gauging system monitors the electronic line leak detectors. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection nor within 24 hours of the inspection. Note: I found free product (gasoline) in at least three of the four sub-pump containments (see photos).

Summary

I noted the following areas of concern: 1. No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). 2. Release detection results from February and July 2002 have not been provided for my review within 24 hours of the inspection date (which would be SIR release detection, see above paragraph). 3. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection or within 24 hours of the inspection. 4. I found free product in at least three of the four sub-pump containments (see photos).

Note: On 4/3/03, I received a letter from Hill City Oil, which was written by Mr. R. L. Hall of RL Hall and Associates. The letter (copy enclosed, dated 3/6/03) states that a false leak was created on each product line and it was verified that the line failure indicator on the monitor is working, which would indicate the system is working properly (i.e. the electronic line leak detectors are working) (see AOC # 3 above). The removal of the liquid

found in the STP containment is also noted in the letter with an explanation as to why the liquid was present in the containment. I have also included in this report the manual inventory records for January and February 2003 which have been provided for my review (see AOC # 1, manual inventory control is not a viable method of release detection for the system).

No further comment.

Report By: Terry Dedon **Reviewed By:**

Revised: 8/30/02

Compliance Inspection Checklist for Underground Storage Tanks

Facility ID # 17-003621 Incident Log # _____

Inspection Date 3/5/03 Arrival Time 1000 Departure Time _____

Inspector Terry Dedon Facility Representative Al Sellers

Facility	Tubiles #4821	Owner	Hill City O.I
Street	2385 College Dr.	Street	PO Box 168
City	Baton Rouge	City	Vicksburg
Zip Code	70808	State	MS
Parish	EBR	Zip Code	39181
Telephone	(225) 926-7827	Telephone	(601) 6362523

		UST#1	UST#2	UST#3	UST#4
Current registration certificate posted		X	X	X	X X
Date of tank installation or upgrade		79	79	79	79 71
Method of Release Detection for Tanks (one required for each column)					
Interstitial monitoring at least monthly	LAC 33.XI.701.A.6 703.B.1				
Automatic tank gauging at least monthly	701.A.4 703.B.1				
Vapor monitoring at least monthly	701.A.5.b 703.B.1				
Groundwater monitoring at least monthly	701.A.5.c 703.B.1				
Manual tank gauging alone at least weekly (only for tanks <551 gallons)	701.A.2 703.B.1.c				
Manual tank gauging monthly and tank tightness testing (only for tanks 551-2000 gallons and 10 year maximum use)	701.A.2 703.B.1.a				
Inventory control monthly and tank tightness testing (10 year maximum use)	701.A.1 703.B.1.a				
Other approved method (specify on an attached "Comments" page)	701.A.7				
Release Detection Devices for All Piping (one required for each column)					
Automatic flow restrictor	701.B.1	X	X	X	X
Automatic shut-off device	701.B.1				
Audible or visual alarm	701.B.1				
Additional Release Detection Methods for Pressurized Piping (one required for each column)					
Annual line tightness testing	701.B.2 703.B.2.a				
Monthly monitoring	701.B.3 703.B.2.a				

Facility ID # 17-003621 Date 3/5/03

Additional Release Detection Methods for Suction Piping (one required for each column)						
Monthly monitoring	LAC 33:XI.701.B.3 703.B.2.b					
Line tightness testing every 3 years	701.B.2 703.B.2.b					
Piping does not require additional release detection	703.B.2.b					
Release Detection Records (all required for each column)						
All records of sampling, testing, and monitoring are retained for at least one year	705.B					
All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year	705.C					
All schedules of required calibration and maintenance of release detection equipment retained for 5 years	705.C					
Tank tightness testing records are retained until next test is conducted	705.B					
All written performance claims and documentation provided by the release detection system vendor are maintained	705.A					
Corrosion Protection of Tanks (one required for each column)						
Fiberglass reinforced plastic tank	303.A.1.a					
Coated and cathodically protected steel tank	303.A.1.b					
Steel tank clad or jacketed with dielectric material	303.A.1.c	X	X	X	X	X
Tank retrofitted with cathodic protection	303.B.2.b					
Tank retrofitted with interior lining	303.B.2.a					
Other corrosion protection (specify on an attached "Comments" page)						
Corrosion Protection of Piping (one required for each column)						
Fiberglass reinforced plastic piping	303.A.2.a	X	X	X	X	X
Coated and cathodically protected steel piping	303.A.2.b					
Piping retrofitted with cathodic protection	303.B.3					
Other corrosion protection (specify on an attached "Comments" page)						
Cathodic Protection Records (as applicable for each column)						
Cathodic protection systems are inspected by qualified testers at the required frequency	503.B.1					
Results of the last two inspections are retained	503.D.2					
If an impressed current cathodic protection system is used, results of the last three inspections are retained	503.D.1					
Spill Prevention Equipment (required for each column)						
Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe	303.A.3.a	X	X	X	X	X
Overfill Prevention Equipment (one required for each column)						
Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full	303.A.3.a					
Overfill equipment will automatically alert the transfer operator when tank is no more than 90% full	303.A.3.a					
Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling	303.A.3.a					
Other Requirements for Entire Facility						
All notification forms have been filed with the appropriate authority	LAC 33:XI.509.A					
All records of UST system repairs have been retained for the operating life of the UST system	507.G.3					
The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years	905 509.A.4,5					
The requirements for any temporarily closed USTs have been satisfied	903					
Evidence of "Financial Responsibility" is available	1102 1121.B					

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ-SURVEILLANCE DIVISION
P.O. Box ~~82215~~ 4312
Baton Rouge, LA ~~70884-2215~~ 70821-4312

Questions: (225) ~~765-3953~~ 219-3700

DEQ Facility Number 17-003621

DEQ Owner ID Number

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

HILL CITY OIL Co.
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. Box 4036
MAILING ADDRESS

Houma | La | 70361
CITY | STATE | ZIP

Terrebonne
PARISH/COUNTY

(985) 851 4000
TELEPHONE (INCLUDE AREA CODE)

Eric Stathes
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

JUBILEE EXPRESS
FACILITY NAME OR COMPANY SITE IDENTIFIER

2385 COLLEGE DR.
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE, LA 70808
CITY | STATE | ZIP

EBR
PARISH

(225) 926-1851
TELEPHONE (INCLUDE AREA CODE)

CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE 9/ 1 04

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
10286	12,000	UNLEADED GAS			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
TANK TO BE RINSED, VACUUMED OUT AND DEGASSED

B. Name of UST Certified Worker RANDY HALL Certificate No. IRC-0090

C. Name of Contracting Company R.L. HALL & ASSOCIATES, INC.

D. Name of laboratory to conduct sample analysis ENTEK ENVIRONMENTAL LABS

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Assessment Form" (UST-SURV-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

Hill City Oil Co Inc. | [signature] | 8/27/04
PRINT OR TYPE OWNER'S NAME | OWNER'S SIGNATURE | DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ DEQ AI No. 14019
☒ Approved for the indicated activity.
☐ Rejected for the following reasons:
- ☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- ☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
- ☐ _____

☐ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative [signature] Telephone No. 225 219-3644 Date 9/10/04

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. BOX 82215
BATON ROUGE, LA 70884-2215

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - Surv. Div. Main Office
2. Pink - DEQ Regional Office File
3. Canary - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2953 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.

DEPARTMENT OF ENVIRONMENTAL QUALITY
KATHLEEN BABINEAUX BLANCO
GOVERNOR
MIKE D. McDANIEL, Ph.D.
SECRETARY

October 26, 2007

CERTIFIED MAIL (7003 2260 0000 5816 8141)
RETURN RECEIPT REQUESTED

c/o Mohammad Darkhalil
Jubille Food Store
2385 College Drive
Baton Rouge, LA 70808

RE: NOTICE OF DEFICIENCIES
Jubilee Food Store, **Agency Interest # 74019**
Alternate ID, 0840A0067
2385 College Drive
Baton Rouge, LA, EBR
TEMPO ACTIVITY NUMBER: INS20070002

Dear Mr. Darkhalil:

On or about October 24, 2007, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 2385 College Drive, Baton Rouge, EBR, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:III.2132.F.1 – Stage 2 test vapor recovery results showed the air/liquid ratio test failed on: 7/26/06, pumps #1 - #8; 9/27/06, pumps # 5 and # 7; 4/19/07, pumps # 5 and # 6.

LAC 33:III.2132.F.3 – Facility was informed to bag pumps # 5 and # 6(not to use).

LAC 33:III.2132.F.4 – Facility was informed to fax information to DEQ-UST for repairs and retesting on pumps # 5 and # 6 before using to dispense gasoline.

We request that you review the areas of concern noted and submit a written response within 30 days of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality
Office of Environmental Assessment
Underground Storage Tanks Division-**Stage II**
P.O. Box 4314, Baton Rouge, LA 70821-4314
Atttn: Ms.Verretta Johnson
Re: TEMPO Activity No. INS20070002

ENVIRONMENTAL **ASSESSMENT**
: PO BOX 4314, BATON ROUGE, LA 70821-4314
P:225-219-3236 F:225-219-3239
WWW.DEQ.LOUISIANA.GOV

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	74019	**FID #:**	17-003621	**INSPECTION DATE(S):**	10/4/11
AI NAME:	Speedway 9058				

Have Red Tags Been Applied to any USTs at this facility? ☐ Yes ☐ No ☐ N/A

Physical Address:	2385 College Drive			**Phone:**	225-926-1851
City, State, Zip:	Baton Rouge	LA 70808		**Parish:**	East Baton Rouge
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Facility Representative/Title: Ahmad S Keyed/Owner

UST Owner:	AK & Company Investments LLC	**Phone:**	601-316-1955	**Fax:**	
Mailing Address:	475 Fairfield Drive	Madison		MS	39110
	(Address)	(City)		(State)	(Zip)

Property Owner:	same	**Phone:**		**Fax:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Fuel Distributor:	Amar Oil Co	**Phone:**		**Fax:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Lead Inspector: Gene Anderson

Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Ahmad S. Keyed	**Phone:**	601-316-1955	**Date Certified:**	
Mailing Address:	475 Fairfield Drive	Madison		Ms.	39110
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:	Same	**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility? ☒ Yes ☐ No

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				

Summary of Findings/Comments

CEI conducted on 10/4/11.

The current owner took ownership of this site on 12/3/10.
The site owner indicated that he has no idea as to who will be the Class-A and Class-B operators at this time.

I could only identify four tanks at this facility. The tanks are ACT-100 tanks installed in 1979. The 2012 registration certificate indicates five tanks. There was a Notice of Intent to Close form submitted by the prior owner (Hill City Oil) to the Department and approved by the Department on 9/10/04 (EDMS). Kristy Calhoun (Compliance Services) sent an email to Eric Stathes at Hill City Oil (estathes@comcast.net/985-851-4000) regarding closure information for this tank and did not get a response. There was also a letter dated 9/16/11 from the Department to the current owner asking them to submit a Closure Assessment Form if one of the five tanks has been removed. The current owner stated that he does not know anything about a 5th tank. The pressurized product lines are fiberglass. The metal components beneath the dispensers and in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last cathodic survey was conducted on 3/18/10 by Southern Tank Testers Inc.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a .2 gph daily test. The site only has tapes from time of taking ownership. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested in conjunction with line tightness tests (LTT). The last and only ALLD and LTT since taking ownership was conducted on 2/24/11 by Southern Tank Testers Inc.

The site has spill buckets and butterfly valves for overfill protection.

Areas of Concern:
It appears the prior owner (Hill City Oil) may have removed a tank and has not submitted results of a site assessment in violation of LAC 33:XI.509.A.5.

Report By:	Gene Anderson/Inspector	10/4/11 (Date)
Reviewed By:	Venetta Johnson	11/18/11 (Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				

Section A Registration Requirements (Further Explanation Attached ☒)

1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
10288	8000	diesel	ACT-100	3/30/79	N/A	Active
10289	10000	gas	ACT-100	3/30/79	N/A	Active
10290	10000	gas	ACT-100	3/30/79	N/A	Active
10291	10000	gas	ACT-100	3/30/79	N/A	Active
10292	10000	gas	ACT-100	3/30/79		

Latitude: Degrees: 30 Minutes: 25 Seconds: 34.67

Longitude: Degrees: 91 Minutes: 8 Seconds: 14.50

Front Gate Location

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative ☐) (Section B Not Applicable ☒)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☐ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☐ N/A
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☐ N/A
   c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☐ Yes ☐ No ☐ N/A
   d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☐ N/A
   e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☐ N/A
   a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section C Not Applicable ☐)

1. Do the Existing Tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) ☒ Yes ☐ No ☐ N/A
   If yes, specify tank type: fiberglass coated steel
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: ☐ Yes ☐ No ☒ N/A
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: ☐ Yes ☐ No ☒ N/A
   c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   g. Other corrosion protection. Specify: ☐ Yes ☐ No ☒ N/A

Section D Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative ☒) (Section D Not Applicable ☐)

1. Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for the piping?
   a. Fiberglass-reinforced plastic piping (303.D.2.a) ☒ Yes ☐ No ☐ N/A
   b. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify: ☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				

c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify: ☐ Yes ☐ No ☒ N/A

d. Records available to document Corrosion Protection is not necessary. (509.B.1) ☐ Yes ☐ No ☒ N/A

e. Non-metallic flexible piping (303.D.2.e) ☐ Yes ☐ No ☒ N/A

3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C) ☐ Yes ☐ No ☒ N/A

a. Double-walled? (303.D.2.f.i) Specify:

b. Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:

4. Are all **metal components (flexible connectors, submersible turbine pumps)** that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) ☒ Yes ☐ No ☐ N/A

a. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: anodes ☒ Yes ☐ No ☐ N/A

b. Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify: ☐ Yes ☐ No ☒ N/A

5. Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(New & Existing Systems)** ☒ Yes ☐ No ☐ N/A

Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section E Not Applicable ☐)

1. Has **Existing Piping** been upgraded with corrosion protection by 12/22/98? (303.E.1) ☒ Yes ☐ No ☐ N/A

2. Is **Existing Piping and metal components** protected from corrosion? (303.E.4) Complete Section D. ☒ Yes ☐ No ☐ N/A

Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative ☒) (Section F Not Applicable ☐)

1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: ☒ Yes ☐ No ☐ N/A

a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i) ☒ Yes ☐ No ☐ N/A

b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer: ☒ Yes ☐ No ☐ N/A

2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: ☒ Yes ☐ No ☐ N/A

3. Is the Overfill Prevention Equipment designed to:

a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable) ☒ Yes ☐ No ☐ N/A

b. Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b)) ☐ Yes ☐ No ☒ N/A

c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c)) ☐ Yes ☐ No ☒ N/A

d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **New Systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **Existing Systems**) ☐ Yes ☐ No ☒ N/A

4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:

Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section G Not Applicable ☐)

1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1) ☒ Yes ☐ No ☐ N/A

2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F. ☒ Yes ☐ No ☐ N/A

Section H Under-Dispenser Containment (Dispensers installed after 12/20/08) (Further Explanation in Narrative ☐) (Section H Not Applicable ☒)

1. For dispensers installed after 12/20/08:

a. Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.D.4.a.i) ☐ Yes ☐ No ☐ N/A

b. Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under-Dispenser Containment? (303.D.4.a.ii) ☐ Yes ☐ No ☐ N/A

c. Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.D.4.a.iii) ☐ Yes ☐ No ☐ N/A

2. Does each UDC sump subject to the 12/20/08 UDC requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.4.b) ☐ Yes ☐ No ☐ N/A

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	74019	**FID #:**	17-003621	**INSPECTION DATE(S):**	4/22/14
AI NAME:	A&K Investments				

Have Red Tags Been Applied to any USTs at this facility? ☐ Yes ☐ No ☐ N/A

Physical Address:	2385 College Drive			**Phone:**	225-926-1851
City, State, Zip:	Baton Rouge	LA 70808		**Parish:**	East Baton Rouge
Mailing Address:					
	(Address)	(City)		(State)	(Zip)
Facility Representative/Title:	Nidal Darkhalil/Manager				

UST Owner:	AK& Company Investments LLC	**Phone:**	225-926-1851	**Fax:**	
Mailing Address:	2385 College Drive	Baton Rouge		LA	70808
	(Address)	(City)		(State)	(Zip)

Property Owner:	same	**Phone:**		**Fax:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Fuel Distributor:	Amar Oil Co.	**Phone:**	985-345-1827	**Fax:**	
Mailing Address:	1610 W Church Street	Hammond		LA	70401
	(Address)	(City)		(State)	(Zip)

Lead Inspector: Gene Anderson/Inspector

Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Nidal Darkhalil	**Phone:**	225-926-1851	**Date Certified:**	1/19/12
Mailing Address:	2385 College Drive	Baton Rouge		LA	70808
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:	Jamal Almekdad	**Phone:**	225-926-1851	**Date Certified:**	7/16/12
Mailing Address:	2385 College Drive	Baton Rouge		LA	70808
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility? ☒ Yes ☐ No

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				

Summary of Findings/Comments

CEI conducted on 4/22/14.

This site registered 5 tanks at the original installation. At this time there are only 4 active tanks. I have verified with R. L. Hall and Associates (225-928-2545) that one tank was closed in place in 2004. The reason for the paperwork not being finalized was at the time of the closure, the owner of the tanks (Hill City Oil Co) was going through a bankrupcty reorganization and R L Hall did not get their payments completed until recently.

This site has taken the Class-A-B-C operators training classes.

The site has four active ACT-100 tanks installed in 1979. The pressurized product lines are fiberglass. The metal components beneath the dispensers are booted.The metal components in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last two cathodic protection surveys were conducted on 3/18/10 by Southern Tank Testers and 1/20/14 by Coastal Testing.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a .2 gph daily test. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/29/12 by Southern Tank Testers; and 1/14/13 and 1/20/14 by Coastal Testing.

The site has spill buckets and butterfly valves for overfill protection.

Areas of Concern:

The cathodic protection system is not being tested at least every three years in violation of LAC 33:XI.503.A.2.a. (This AOC was corrected and a copy of the test is attached to this report)

Report By:	Edd Price	4/22/14
	Gene Anderson/Inspector	(Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				

Section A Registration Requirements **(Further Explanation Attached ☒)**

1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
10288	8000		ACT-100	3/30/79		closed in place
10289	10000	gas	ACT-100	3/30/79	n/a	Active
10290	10000	gas	ACT-100	3/30/79	n/a	Active
10291	10000	diesel	ACT-100	3/30/79	n/a	Active
10292	10000	gas	ACT-100	3/30/79	n/a	Active

Latitude:	Degrees: 30	Minutes: 25	Seconds: 33.29	Tank Hold Area 1
Longitude:	Degrees: 91	Minutes: 8	Seconds: 14.25	
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) **(Further Explanation in Narrative ☐) (Section B Not Applicable ☒)**

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☐ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   - a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☐ N/A
   - b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☐ N/A
   - c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☐ Yes ☐ No ☐ N/A
   - d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☐ N/A
   - e. Other corrosion protection (303.D.1.e) Specify. ☐ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☐ N/A
   - a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   - b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) **(Further Explanation in Narrative ☒) (Section C Not Applicable ☐)**

1. Do the Existing Tank(s) comply with one of the following requirements:
   - a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) ☒ Yes ☐ No ☐ N/A
     If yes, specify tank type: ACT-100
   - b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   - a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: ☐ Yes ☐ No ☒ N/A
   - b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: ☐ Yes ☐ No ☒ N/A
   - c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   - d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   - e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   - f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   - g. Other corrosion protection. Specify: ACT-100 ☒ Yes ☐ No ☐ N/A

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				

Section D Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative ☒) (Section D Not Applicable ☐)

1.	Is **Piping** that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
2.	What method of corrosion protection is used for the piping?	
	a. Fiberglass-reinforced plastic piping (303.D.2.a)	☒ Yes ☐ No ☐ N/A
	b. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:	☐ Yes ☐ No ☒ N/A
	c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:	☐ Yes ☐ No ☒ N/A
	d. Records available to document Corrosion Protection is not necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
	e. Non-metallic flexible piping (303.D.2.c)	☐ Yes ☐ No ☒ N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)	☐ Yes ☐ No ☒ N/A
	a. Double-walled? (303.D.2.f.i) Specify:	
	b. Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:	
4.	Are all **metal components (flexible connectors, submersible turbine pumps)** that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
	a. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: booted & anodes	☒ Yes ☐ No ☐ N/A
	b. Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:	☐ Yes ☐ No ☒ N/A
5.	Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(New & Existing Systems)**	☒ Yes ☐ No ☐ N/A

Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section E Not Applicable ☒)

1.	Has **Existing Piping been** upgraded with corrosion protection by 12/22/98? (303.E.1)	☐ Yes ☐ No ☐ N/A
2.	Is **Existing Piping and metal components** protected from corrosion? (303.E.4) Complete Section D.	☐ Yes ☐ No ☐ N/A

Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative ☒) (Section F Not Applicable ☐)

1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed:	☒ Yes ☐ No ☐ N/A
	a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)	☒ Yes ☐ No ☐ N/A
	b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed:	☒ Yes ☐ No ☐ N/A
3.	Is the Overfill Prevention Equipment designed to:	
	a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable)	☒ Yes ☐ No ☐ N/A
	b. Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))	☐ Yes ☐ No ☒ N/A
	c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c))	☐ Yes ☐ No ☒ N/A
	d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **New Systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **Existing Systems**)	☐ Yes ☐ No ☒ N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:	

Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section G Not Applicable ☐)

1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.	☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20120001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 74019	5	Owner Identification No. 131381
AK & Co Investments LLC 2385 College Dr		AK & Co Investments LLC Ahmad S Kayed 2385 College Dr
Baton Rouge LA 70808		Baton Rouge LA 70808

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY
MAY 06 1986
GROUND WATER PROTECTION DIVISION

STATE USE ONLY

I D NUMBER	17-011411
DATE RECEIVED	
DATE CHECKED	
CHECKED BY	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances It is expected that the information you provide will be based on reasonably available records or in the absence of such records your knowledge belief, or recollection

Who Must Register? The Louisiana Environmental Quality Act, L R S 30 1051 et seq as amended, requires that unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8 1984 or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances and

(b) in the case of any underground storage tank in use before November 8 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing 1 gasoline, used oil or diesel fuel and 2. industrial solvents, pesticides, herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored,
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws,
5. surface impoundments pits ponds or lagoons
6. storm water or waste water collection systems,
7. flow-through process tanks,
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar mineworking drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2) petroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1 1974 but still in the ground, must register by May 8, 1986 2. Owners who bring underground storage tanks into use after May 8 1986, must register within 30 days of bringing the tanks into use

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule

1. For any substance defined in the Comprehensive Environmental Response Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25 00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) —$15 00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000 00) In addition to the registration fee an annual monitoring and maintenance fee is required commencing May 8 1987 in accordance with the regulations

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: 0

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Texaco Refining & Marketing Inc.

Street Address
4051 Veterans Memorial Blvd.

Parish
Jefferson

City: Metairie | State: LA | Zip Code: 70002

Area Code: 504 | Phone Number: 885-7200

Type of Owner *(Mark all that apply ☒)*

☒ Current ☐ Former
☐ State or Local Gov't. ☐ Federal Gov't. (GSA facility I D no _____)
☒ Private or Corporate ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☐)

Facility Name or Company Site Identifier, as applicable
TEXACO

Street Address or State Road, as applicable
2959 COLLEGE DR.

Parish
EAST BATON ROUGE

City (nearest): BATON ROUGE | State: LA. | Zip Code: 70808

Latitude: 30 °(deg.) 25 '(min) 14 "(sec.)
Longitude: 91 °(deg) 08 '(min) 24 "(sec.)

Indicate number of tanks at this location: 4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐)	Job Title	Area Code	Phone Number
RALPH LAYMAN	STATION MGR.	504	925-9680

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative	Signature	Date Signed
R.S. Dorrill-Resale Marketing Manager	R S Dorrill	3-26-86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Texaco Refining & Marketing Inc. Location (from Section II) 2955 COLLEGE DR BATON ROUGE, LA Page No. 1 of 1 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply ☒)	30432	30433	30434	30435	
Currently in Use	☒	☒	☒	☒	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	5	5	5	5	
3. Total Capacity (Gallons)	10 000	10 000	10 000	10 000	
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO	NO	NO	
5. Material of Construction (Mark one ☒)					
Steel	☐	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e g., epoxy resins)	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e g . asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☒	☒	☒	☒	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☐	☐	☐	☐	☐
Diesel	☐	☐	☐	☒	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☒	☒	☒	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify					
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance					
OR					
Chemical Abstract Service (CAS) No					
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo /yr)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal)					
c. Mark box ☒ if tank was filled with inert material (e g . sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	No	No	No	No	
b. When was the previous tank removed? (mo /yr)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)					
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 13684 INSPECTION DATE: 3/21/16 TIME OF ARRIVAL: 12:30 pm

ALTERNATE ID#: _____ (ID Type/Number) DEPARTURE DATE: 3/21/16 TIME OF DEPARTURE: 2:00 pm

FACILITY NAME: Circle K # 9725 PH #: 225-925-~~9108~~ 1075

LOCATION: 2959 College Drive

Baton Rouge La PARISH NAME: East Baton Rouge

RECEIVING STREAM (BASIN/SUBSEGMENT): _____

MAILING ADDRESS: _____ (Street/P.O. Box) (City) (State) (ZIP)

FACILITY REPRESENTATIVE: Bianca Harris TITLE: Manager

FACILITY REPRESENTATIVE PHONE NUMBER: _____

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____

INSPECTION TYPE: CEI PROGRAM: AIR (UST) WASTE WATER OTHER _____

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

UST system has 4-9,728 gal Tanks for gasoline. The ust's are composed of Fiberglass reinforced plastic. The product lines are fiberglass reinforced plastic. The submersible pumps are equiped with Sacrafical anodes. The Components beneath the Dispenser pumps are dry and booted, Spill Containment bucket are present. Overfill protection is butterfly valves. Facility uses monthly SIR for release protection. Manager on sit assisted with the Inspection. All document were forwarded to the AOC

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
_____	_____	YES NO
_____	_____	YES NO

PHOTOS TAKEN: ☐ YES ☐ NO SAMPLES TAKEN: ☐ YES ☐ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: Bianca Harris

PRINT NAME: Bianca Harris

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): Jami Hanson CROSS REFERENCE: _____

ATTACHMENTS: _____

REVIEWER: LC 4/1/16

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

UST File
Tempo'd 3/31/16

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	13684	**FID #:**	17-011411	**INSPECTION DATE(S):**	3/21/2016
AI NAME:	Circle K #9725				

Have Red Tags Been Applied to any USTs at this facility? ☐ Yes ☒ No ☐ N/A

Physical Address:	2959 College Drive			**Phone:**	(225) 925-1075
City, State, Zip:	Baton Rouge	LA		**Parish:**	EBR
Mailing Address:	Same as above	Same as above			
	(Address)	(City)		(State)	(Zip)

Facility Representative/Title: Mrs. Bianca Harris

UST Owner:	Circle K Stores Inc	**Phone:**	850-545-1096	**Fax:**	
Mailing Address:	25 W Ceder ste K	Pensacola		fl	32502
	(Address)	(City)		(State)	(Zip)

Property Owner:	same	**Phone:**	same	**Fax:**	
Mailing Address:	same	same			
	(Address)	(City)		(State)	(Zip)

Fuel Distributor:	Kenan	**Phone:**	330-491-0474	**Fax:**	
Mailing Address:	1940 LA HWY #1 North	Port Allen		LA	70767
	(Address)	(City)		(State)	(Zip)

Lead Inspector: Hamilton Shaw

Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Cheri Robbins	**Phone:**	850-545-1096	**Date Certified:**	8/13/2015
Mailing Address:	25 W Ceder ste K	Pensacola		fl	32502
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:	same as above	**Phone:**		**Date Certified:**	
Mailing Address:	same as above				
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:	1 FORMTEXT				
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility? ☒ Yes ☐ No

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				

Summary of Findings/Comments

A UST CEI was performed. Contacted Cheri Robbins of Circle K Stores, who provided facility records.

This facility is operating four 9,728 gallon fiberglass gasoline UST's and double walled FRP piping which is pressurized.

The STP's and dispenser piping are in dry containment sumps. The dispenser piping is also booted. The facility has cathodic protection by anodes.

Has pressurized system with fiberglass piping and LLDs are tested annually in conjunction with line tightness tests and cathodic protection surveys.

a. Last 3 LLT, LLD ATG and CP surveys conducted 2/14, 2/15, 2/16

Spill buckets are present and are in good condition. Overfill prevention is provided by butterfly valves.

Performed a review of required documentation and third party test, noted the FY 2016 Fee Cetification, Reg-01 and Reg-02, RD reports by SIRconducted by 95.2 Veeder-root/USTMAN, Cathodic Protection Test results, Financial Responsibility by commercial insurance and annual line leak detection test and line tightness test which indicate a pass.

There are no areas of concern

Report By:	Hamilton Shaw, P.G.	3/31/16 (Date)
Reviewed By:	Laurence U. Carter, ESS	4-1-16 (Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				

Section A Registration Requirements **(Further Explanation Attached ☐)**

1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
30432	9,728	gas	fiberglass	1/84	1/86	active
30433	9,728	gas	fiberglass	1/84	1/86	active
30434	9,728	gas	fiberglass	1/84	1/86	active
30435	9,728	gas	fiberglass	1/84	1/86	active

Latitude:	Degrees: 30	Minutes: 25	Seconds: 15.61	Tank Hold Area 1
Longitude:	Degrees: 91	Minutes: 08	Seconds: 24.25	
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Further Explanation in Narrative ☐)
(Tanks installed after 12/22/88) (Section B Not Applicable ☒)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☐ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☐ N/A
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☐ N/A
   c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☐ Yes ☐ No ☐ N/A
   d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☐ N/A
   e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☐ N/A
   a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative ☐)
(Tanks installed on or before 12/22/88) (Section C Not Applicable ☐)

1. Do the Existing Tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) ☒ Yes ☐ No ☐ N/A
   If yes, specify tank type: FRP
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: ☐ Yes ☐ No ☒ N/A
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: ☐ Yes ☐ No ☒ N/A
   c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   g. Other corrosion protection. Specify: ☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				

Section D Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative ☐) (Section D Not Applicable ☐)

1.	Is **Piping** that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
2.	What method of corrosion protection is used for the piping?	
a.	Fiberglass-reinforced plastic piping (303.D.2.a)	☒ Yes ☐ No ☐ N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:	☐ Yes ☐ No ☒ N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:	☐ Yes ☐ No ☒ N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
e.	Non-metallic flexible piping (303.D.2.e)	☐ Yes ☐ No ☒ N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)	☐ Yes ☐ No ☒ N/A
a.	Double-walled? (303.D.2.f.i) Specify:	
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:	
4.	Are all **metal components (flexible connectors, submersible turbine pumps)** that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify:	☒ Yes ☐ No ☐ N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:	☐ Yes ☐ No ☒ N/A
5.	Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(New & Existing Systems)**	☒ Yes ☐ No ☐ N/A

Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section E Not Applicable ☐)

1.	Has **Existing Piping been** upgraded with corrosion protection by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is **Existing Piping and metal components** protected from corrosion? (303.E.4) Complete Section D.	☒ Yes ☐ No ☐ N/A

Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative ☐) (Section F Not Applicable ☐)

1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 1/84	☒ Yes ☐ No ☐ N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)	☒ Yes ☐ No ☐ N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 1/84	☒ Yes ☐ No ☐ N/A
3.	Is the Overfill Prevention Equipment designed to:	
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable)	☒ Yes ☐ No ☐ N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))	☐ Yes ☐ No ☒ N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c))	☐ Yes ☐ No ☒ N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **New Systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **Existing Systems**)	☐ Yes ☐ No ☒ N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:	

Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section G Not Applicable ☐)

1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.	☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20100001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 13684	4	Owner Identification No. 23437
Circle K #9725 2959 College Dr		Circle K Stores Inc 25 W Cedar St Ste M
Baton Rouge LA 70808		Pensacola FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

RECEIVED
FEB 01 1993
UNDERGROUND STORAGE TANK DIVISION

OWNER INFO: 00263200
SHELL OIL COMPANY
3340 SEVERN AVE SUITE 215
METAIRIE LA. 70002

FACILITY INFO: 17-008376
ACADIAN SHELL SERVICE
2300 S. ACADIAN THWY.
BATON ROUGE LA. 70802

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING
(Complete for each tank at this location.)

Tank ID Number	22538	22539		
Date of Installation	83/04/09	83/04/09	83/04/09	
Status of Tank				
Currently in use	✓	✓	✓	
Temporarily Out of Use				
Permanently Out of Use				
Estimated Total Capacity (gallons)	9728	9728	9728	
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				

Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

Check one Type of Piping per Tank	Pressurized	✓	✓	✓	
	If you use an Automatic Line Leak Detector do you check it annually?	Yes ✓ No	Yes ✓ No	Yes ✓ No	Yes No
	Suction				
		TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
A. Manual Tank Gauging		✓	✓	✓	
B. Tank Tightness Testing		✓	✓	✓	
C. Inventory Controls		✓	✓	✓	
D. Line Tightness Testing		✓	✓	✓	
*E. Automatic Tank Gauging					
*F. Groundwater Liquid Monitoring		/	/	/	/
*G. Interstitial Monitoring doubled walled tank/piping		/	/	/	/
*H. Interstitial Monitoring/secondary containment		/ ✓	/ ✓	/ ✓	/
*I. Automatic Line Leak Detectors					
*J. Vapor Monitoring		/	/	/	/
*K. Other method allowed by implementing agency. Please specify.					
Spill and Overfill Protection					
A. Overfill Device Installed					
B. Spill Device Installed					

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE				
Tank ID Number	22538	22539		
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (mo/day/year)				
B. Estimate date tank closed (mo/day/year)				
C. Tank was removed from ground	Y___N___	Y___N___	Y___N___	Y___N___
D. Tank was closed in ground	Y___N___	Y___N___	Y___N___	Y___N___
E. Tank filled with inert material. Describe				
2. Has site assessment as part of closure or change-in-service been completed?	Y___N___	Y___N___	Y___N___	Y___N___
Was there evidence of a leak detected?	Y___N___	Y___N___	Y___N___	Y___N___
Has a letter from LDEQ accepting closure been received?	Y___N___	Y___N___	Y___N___	Y___N___

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE: S.R. Lewis HSE

ADDRESS: SHELL OIL COMPANY
MID SOUTH DISTRICT
3340 SEVERN AVENUE #215
METAIRIE, LA 70002

PHONE NUMBER (Including Area Code): 504.588.4914

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

S.R. Lewis — 1-27-93

Signature of Authorized Representative — Date

S.R. Lewis HSE Rep.

Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

TSLDC-6/92

UST-REG-01
Revised 12/96

RECEIVED
AUG 20 1997
UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS (UST)

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO:	LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178	FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:	(504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120.

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # _____

Facility ID # 17-008376 (ASSIGNED BY LDEQ)

Owner ID # 00887000 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION:
- ___ New Tank(s) and New Facility
- ___ Replacement Tank(s)
- ___ Additional Tank(s)
- X Amended (Specify below)
  - X Change of Ownership — Purchase Date 5/1/97
  - ___ Other (Specify) _____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 10/2/97
Data Entry Clerk S.J.
Date NTLR Issued / /
___Analytical Data Received
___Tightness Test Certificate Rec'd
___Site Diagram Received
___Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)
THIRD COAST ENERGY, LLC

Mailing Address
150 CORA DRIVE

City / State / Zip Code
BATON ROUGE, LA 70815

Telephone Number (include Area Code)
(504) 755-6000

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable
Acadian Shell #7

Street Address (must give physical location. P.O. Box or route # not acceptable)
2300 S. ACADIAN THRUWAY

City / State / Zip Code
BATON ROUGE, LA 70808

Telephone Number (include Area Code)
504/344-2857

Parish

Number of tanks At this location: 3

Latitude _____ DEGREES _____ MINUTES _____ SECONDS

Longitude _____ DEGREES _____ MINUTES _____ SECONDS

RESERVED FOR STATE USE ONLY

IV. TYPE OF OWNER - Select the appropriate owner description

___Federal Government ___State Government ___Local Government X Commercial ___Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation _____

___ Tanks are located on land with an Indian Reservation or on other trust lands.

___ Tanks are owned by native American nation, tribe, or individual

VI. TYPE OF FACILITY - Select the appropriate facility description.

___Aircraft Owner	___Contractor	___Federal Non-Military	___Railroad	___Trucking/Transport
___Air Taxi (Airline)	___Farm	___Industrial	___Residential	___Utilities
___Auto Dealership	___Federal Military	___Petroleum Distrib	X Retail Seller of Motor Fuel (e.g. gas/service station)	___Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name	Official Title	Phone Number (include Area Code)
RUSTY STRUPPECK	GENERAL MANAGER	(504) 755-6000
Address	**City**	**State** / **Zip**
150 CORA DRIVE	BATON ROUGE	LA 70815

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply: ___Commercial Insurance ___Letter of Credit ___Surety Bond ___Guarantee ___Risk Retention Group ___Other Allowed Method (Specify)_____ ___LA Motor Fuel Trust Fund ___Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	22538	22539	22540			

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e , UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
Mark Only One	Currently In Use/In Service	Yes X No	Yes X No	Yes X No	Yes No	Yes No	Yes No
	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? *A compartment tank is only ONE tank.*	Yes No X	Yes No X	Yes No X	Yes No	Yes No	Yes No
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes No X	Yes No X	Yes No X	Yes No	Yes No	Yes No
2. Date of Installation - estimate if unknown		4/9/83	4/9/83	4/9/83	/ /	/ /	/ /
3. Date Put in Service - estimate if unknown		4/9/83	4/9/83	4/9/83	/ /	/ /	/ /
4. Total Capacity - gallons ("unknown" not acceptable - must specify)		10,000	10,000	10,000			
5. Water Wells - Is there a water well (active or abandoned) within 50 ft?		Yes No X	Yes No X	Yes No X	Yes No	Yes No	Yes No
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location

	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
Gasoline	X	X	X			
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Shirley Chan
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date 8/18/97

SHIRLEY CHAN
Printed Name of Person Signing Form — Official Title HS&E REP

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED
DEC 18 1997
UNDERGROUND STORAGE TANK DIVISION

UST-REG-02
Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USTs

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with original signatures. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 72-1366842

Facility ID # (ASSIGNED BY LDEQ) 17-008376

Owner ID # (ASSIGNED BY LDEQ) 01887000

REASON FOR REGISTRATION:
- ___ New Tank(s) and New Facility
- ___ Replacement Tank(s)
- ___ Additional Tank(s)
- ___ Amended (Specify below)
- ___ Upgrade
- ✓ Other (Specify) CHANGE OF OWNERSHIP

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 2/6/98
Data Entry Clerk S. J.
___ Other Information Received

II. OWNER INFORMATION

Owner Name (corporation, individual, public agency, or other entity): THIRD COAST ENERGY, LLC

Mailing Address: PO Box 77010

City: BATON ROUGE State: LA Zip Code: 70879-7010

Telephone Number (include Area Code): 504-755-6000

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Facility Name or Company Site Identifier, as applicable: ACADIAN SHELL #7

Street Address - physical location (P.O. Box or route # not acceptable): 2300 S. ACADIAN THRUWAY

City: BATON ROUGE State: LA Zip Code: 70808

Telephone Number (include Area Code): 504-344-2857

Parish: EBR

Number of tanks at this location: 3

Latitude ____ DEGREES ____ MINUTES ____ SECONDS

Longitude ____ DEGREES ____ MINUTES ____ SECONDS

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 22538	Tank No. 22539	Tank No. 22540	Tank No.	Tank No.	Tank No.
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	10,000	10,000	10,000			
B. Substance stored in tank	GASOLINE	GASOLINE	GASOLINE			
V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel						
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic	✓	✓	✓			
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						
VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic	✓	✓	✓			
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)						
VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
If yes, when? (Specify at least year)						
A. Suction: with Release Detection	✓	✓	✓			
B. Suction: without Release Detection						
C. Pressure						
D. Gravity feed						
VIII. SPILL AND OVERFILL PROTECTION						
A. Spill containment (Date installed)	/ / 1992	/ / 1992	/ / 1992	/ /	/ /	/ /
B. Overfill prevention (Date installed)	/ / 1992	/ / 1992	/ / 1992	/ /	/ /	/ /
C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 22538	Tank No. 22539	Tank No. 22540	Tank No.	Tank No.	Tank No.

IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)

	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	✓	X	✓	X	✓	X		X		X		X
B. Tank tightness testing	✓	X	✓	X	✓	X		X		X		X
C. Inventory controls	✓	X	✓	X	✓	X		X		X		X
D. Line tightness testing	X	✓	X	✓	X	✓	X		X		X	
* E. Automatic tank gauging	✓	X	✓	X	✓	X		X		X		X
* F. Groundwater monitoring												
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary containment												
* I. Automatic line leak detectors	X	✓	X	✓	X	✓	X		X		X	
* J. Vapor monitoring												
* K. Other method allowed by the LDEQ (Specify)												

X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)

A. TANK - Date of installation/upgrade	/	1984	/	1984	/	1984	/	/	/	/	/	/
B. PIPING - Date of installation/upgrade	/	1984	/	1984	/	1984	/	/	/	/	/	/
C. Fiberglass-reinforced plastic	✓	✓	✓	✓	✓	✓						
D. Steel-fiberglass-reinforced-plastic composite tank		X		X		X		X		X		X
E. Corrosion expert has determined leak due to corrosion will not occur												
F. Dielectric coating												
G. Impressed Current												
H. Cathodic Protection												
I. Interior Lining in tank		X		X		X		X		X		X
J. Combination of Interior Lining and Cathodic Protection for tank		X		X		X		X		X		X
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER *JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.*)

IRC-0090 — Certificate Number of LDEQ-Certified Worker
RANDY HALL — Name of LDEQ-Certified Worker (Print or Type)
B.L. HALL & ASSOCIATES, INC. — Name of LDEQ-Certified Worker's Employer (Print or Type)

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

RLHall — Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE)
12/11/97 — Date

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988
Owners must complete the top certification (A) for *installations*. Owners must complete the bottom certification (B) for *upgrades*.

A. CERTIFICATION OF *INSTALLATION* COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:
- ✓ Installer was certified by tank and/or piping manufacturers
- ✓ Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
- ✓ The installation was inspected and approved by the LDEQ (documentation required)
- ___ Manufacturers' installation checklists were completed
- ___ Another method allowed by LDEQ was used (Specify) ___

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.
I certify under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

Lori Wagnespack — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)
11-6-97 — Date

B. CERTIFICATION OF *UPGRADE* COMPLIANCE
I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

Lori Wagnespack — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)
11-6-97 — Date

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Lori Wagnespack — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)
11-6-97 — Date
LORI WAGNESPACK — Name of Person Signing Form (Print or Type)
Controller — Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

MAY 09 1986
GROUND WATER PROTECTION DIVISION

STATE USE ONLY

ID NUMBER	17-008376
DATE RECEIVED	
DATE CHECKED	
CHECKED BY	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge belief or recollection

Who Must Register? The Louisiana Environmental Quality Act L R S 30 1051 et seq, as amended requires that, unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8 1984, or brought into use after that date any person who owns an underground storage tank used for the storage use, or dispensing of regulated substances and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides herbicides or fumigants

NOTE Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Lousiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes
2. tanks used for storing heating oil for consumptive use on the premises where stored,
3. septic tanks
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968 or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws,
5. surface impoundments, pits, ponds, or lagoons,
6. storm water or waste water collection systems,
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2) petroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1 1974 but still in the ground, must register by May 8 1988 2 Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule

1. For any substance defined in the Comprehensive Environmental Response Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25 00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) —$15 00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000 00) In addition to the registration fee an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
SHELL OIL COMPANY

Street Address
3340 SEVERN AVE SUITE 215

Parish
JEFFERSON

City: METAIRIE State: LA. Zip Code: 70002

Area Code: 504 Phone Number: 588-4911

Type of Owner *(Mark all that apply ☒)*

☒ Current ☐ State or Local Gov't. ☒ Private or Corporate
☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☐)

Facility Name or Company Site Identifier, as applicable
ACADIAN SHELL SERVICE

Street Address or State Road, as applicable
2300 S. ACADIAN THWY

Parish
EAST BATON-ROUGE

City (nearest): BATON ROUGE, State: LA. Zip Code: 70802

Latitude: 30 °(deg) 25 '(min) 31N "(sec.)
Longitude: 91 °(deg) 8 '(min) 47W "(sec)

Indicate number of tanks at this location: 3

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☒) Job Title Area Code Phone Number

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative	Signature	Date Signed
W. D. BROWNLIE, SENIOR DISTRICT ENGINEER	W D Brownlie	4-9-86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) SHELL [redacted] Co. Location (from Section II) 230 [redacted] S. [redacted] ADIAN Page No. 2 of 2 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No.	Tank No.
1. Status of Tank (Mark all that apply ☒)	22538	22539	22540		
Currently in Use	☒	☒	☒	☐	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	3	3	3		
3. Total Capacity (Gallons)	9728	9728	9728		
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No		
5. Material of Construction (Mark one ☒)					
Steel	☒	☐	☐	☐	☐
Concrete	☐	☒	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☒	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g., epoxy resins)	☒	☒	☒	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☒	☒	☒	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☒	☒	☒	☐	☐
Other, Please Specify	____	____	____	____	____
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☒	☒	☒	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☐	☐	☐	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance	____	____	____	____	____
OR					
Chemical Abstract Service (CAS) No.	____	____	____	____	____
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	1	1	1	1	1
b. Estimated quantity of substance remaining (gal.)	____	____	____	____	____
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	YES	YES	YES		
b. When was the previous tank removed? (mo./yr.)	4183	4183	4183	1	1
c. What was the age of the previous tank at time of removal? (years)	131	131	131	1	1
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)	No	No	No		
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	—	—	—		

UST-REG-01
Revised 12/96

AI 71560

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120.

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 76- 0262490

Facility ID # 17-008376 (ASSIGNED BY LDEQ)

Owner ID # 00926700 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION:
___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
X Amended (Specify below)
X Change of Ownership Purchase Date 05/01/01
___ Other (Specify) _____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered ___/___/___
Data Entry Clerk _____
Date NTLR Issued ___/___/___
___Analytical Data Received
___Tightness Test Certificate Rec'd
___Site Diagram Received
___Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity): Motiva Enterprises LLC

Mailing Address: 16800 Greenspoint Park

City: Houston State: TX Zip Code: 77060

Telephone Number (include Area Code): (713) 241-6147

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable: Shell Branded Service Station

Street Address (must give physical location; P.O. Box or route # not acceptable): 2300 S. Acadian Thruway

City: Baton Rouge State: LA Zip Code: 70805

Telephone Number (include Area Code):

RESERVED FOR STATE USE ONLY
former owner # 00887000
Third Coast Energy, LLC
PO Box 77010
BR, LA 70879-7010

Parish: East Baton Rouge
Number of tanks At this location: 3

Latitude 30 DEGREES 25 MINUTES 34 SECONDS

Longitude 091 DEGREES 09 MINUTES 04 SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

___Federal Government ___State Government ___Local Government X Commercial ___Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation: _____

___Tanks are located on land with an Indian Reservation or on other trust lands.

___Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

___Aircraft Owner ___Contractor ___Federal Non-Military ___Railroad ___Trucking/Transport

___Air Taxi (Airline) ___Farm ___Industrial ___Residential ___Utilities

___Auto Dealership ___Federal Military ___Petroleum Distrib. X Retail Seller of Motor Fuel (e.g. gas/service station) ___Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name	Official Title	Phone Number (include Area Code)
Bill Cupp	SH & E Representative	(504) 323-8911

Address	City	State	Zip
3433 US Highway 190 PMB 342	Mandeville	LA	70448

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:
___Commercial Insurance ___Letter of Credit ___Surety Bond
___Guarantee ___Risk Retention Group ___Other Allowed Method (Specify)_____
X LA Motor Fuel Trust Fund ___Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 22538	Tank No. 22539	Tank No. 22540	Tank No.	Tank No.	Tank No.

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank No. 22538	Tank No. 22539	Tank No. 22540	Tank No.	Tank No.	Tank No.
Currently In Use/In Service		Yes X No___	Yes X No___	Yes X No___	Yes___No___	Yes___No___	Yes___No___
Temporarily Out of Use-Date		/ /	/ /	/ /	/ /	/ /	/ /
Is this a compartment tank? *A compartment tank is only ONE tank.*		Yes___No X	Yes___No X	Yes___No X	Yes___No___	Yes___No___	Yes___No___
If yes, how many compartments?							
Is tank or piping presently leaking?		Yes___No X	Yes___No X	Yes___No X	Yes___No___	Yes___No___	Yes___No___
2. Date of Installation - estimate if unknown		/ /83	/ /83	/ /83	/ /	/ /	/ /
3. Date Put in Service - estimate if unknown		/ /83	/ /83	/ /83	/ /	/ /	/ /
4. Total Capacity - gallons ("unknown" not acceptable - must specify)		10,000	10,000	10,000			
5. Water Wells - Is there a water well (active or abandoned) within 50 ft?		Yes___No X	Yes___No X	Yes___No X	Yes___No___	Yes___No___	Yes___No___
If yes, specify number of active wells							
Number of abandoned wells							

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

	Tank No. 22538	Tank No. 22539	Tank No. 22540	Tank No.	Tank No.	Tank No.
Gasoline	X	X	X			
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Bill Cupp — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)

4-24-01 — Date

Bill Cupp — Printed Name of Person Signing Form

SH&E Coord — Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

State of Louisiana

Department of Environmental Quality

RF
RE
SU
Terry
Dedon
@CRO
ED

M.J. "MIKE" FOSTER, JR.
GOVERNOR

April 2, 2002

J. DALE GIVENS
SECRETARY

CERTIFIED MAIL (7099 3400 0007 2453 3242/3259)
RETURN RECEIPT REQUESTED

MOTIVA ENTERPRISES, LLC
c/o C.T Corporation System
Agent of Service
8550 United Plaza Boulevard
Baton Rouge, Louisiana 70809

RE: COMPLIANCE ORDER
ENFORCEMENT TRACKING NO. UE-C-01-0130
AGENCY INTEREST NO. 71560

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached **COMPLIANCE ORDER** is hereby served on **MOTIVA ENTERPRISES, LLC (RESPONDENT)** for the violations described therein.

Compliance is expected within the maximum time period established by each part of the **COMPLIANCE ORDER**. The violations cited in the **COMPLIANCE ORDER** could result in the issuance of a civil penalty or referral to the Department of Justice for appropriate legal actions.

Any questions concerning this action should be directed to Sabrina Vutera at (225) 765-0513.

Sincerely,

Barbara F. Romanowsky
Administrator
Enforcement Division

BFR/sv
Alt ID No. 17-008376
Attachment

c: Acadian Shell
3433 La. Highway 190 PMB 342
Mandeville, Louisiana 70471

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF	*	
	*	
MOTIVA ENTERPRISES, LLC	*	**ENFORCEMENT TRACKING NO.**
EAST BATON ROUGE PARISH	*	
ALT ID NO. 17-008376	*	**UE-C-01-0130**
	*	
	*	**AGENCY INTEREST NO.**
	*	
PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, ET SEQ.	*	**71560**

COMPLIANCE ORDER

The following **COMPLIANCE ORDER** is issued to **MOTIVA ENTERPRISES, LLC (RESPONDENT)** by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and operates three underground storage tanks (USTs) containing petroleum products at a facility known to the Department as Acadian Shell. The facility is located at 2300 South Acadian Throughway in Baton Rouge, East Baton Rouge Parish, Louisiana.

II.

On or about July 11, 2001, and August 13, 2001, inspections of the Respondent's facility revealed the following violations:

A. The Respondent failed to install cathodic protection on the submerged pump and piping of the UST systems, in violation of LAC 33:XI.303.B.3.

This violation was corrected at the August 13, 2001, inspection.

B. The Respondent failed to maintain records of the release detection system and keep the records required at the UST site and immediately available for the Department's inspection, or keep them at a readily available alternative site and provide them to the Department for inspection within 24 hours after a request, as specified in LAC 33:XI.705.A., in violation of LAC 33:XI.509.C.

COMPLIANCE ORDER

Based on the foregoing, the Respondent **is hereby ordered:**

I.

To institute procedures, within thirty (30) days after receipt of this **COMPLIANCE ORDER,** which will ensure that all records of release detection are maintained throughout the operational life of the release detection system, as specified in LAC 33:XI.509.C.

II.

To prepare and submit to the Enforcement Division, within thirty (30) days after receipt of this **COMPLIANCE ORDER,** a detailed report describing actions taken and to be taken to correct and prevent future occurrence of the violations described in paragraph II of the Findings of Fact of this **COMPLIANCE ORDER.**

URS

March 11, 2009

Mr. Tim B. Knight, Administrator
Louisiana Department of Environmental Quality
Underground Storage Tanks Division – Remediation Process
Post Office Box 4314
Baton Rouge, Louisiana 70821-4314

Re: Limited Groundwater Investigation Report
Motiva Enterprises, LLC
Former Shell Retail Outlet at 2300 South Acadian Thruway
Baton Rouge, LA 70808
Circle K #2709729; Former Shell No. 101249
Agency Interest #71560
UST-FID No. 17-008376; Incident No. 86368
URS Project No. 49206684.00001

Dear Mr. Knight:

URS is pleased to present this report for the limited groundwater investigation conducted on January 28, 2009 at the former Shell retail station located at 2300 South Acadian Thruway, Baton Rouge, Louisiana (see Figure 1) for Shell Oil Products US (Shell) on behalf of Motiva Enterprises, LLC. The site is a former Shell gasoline retail facility now operated by Circle K Stores, Inc.

BACKGROUND

On February 22, 2006, Conestoga-Rovers & Associates (CRA) completed a divestment initial subsurface investigation (DISI) for Shell, on behalf of Motiva, at the current Circle K #2709729 and former Shell Retail Store No. 142059 located at 2300 South Acadian Thruway in Baton Rouge, East Baton Rouge Parish, Louisiana. During the investigation, five soil exploration borings (SB-1 through SB-5) were installed. Analytical results from this investigation indicated elevated benzene levels at SB-4 in the soil and shallow groundwater, which was located northwest of the underground storage tank (UST) hold. On October 26, 2006, Response Action Contractor (RAC) work at the site was transitioned from CRA to URS Corporation (URS) by Shell, on behalf of Motiva. On May 8, 2008, the LDEQ informed Mr. Edward Henke with Shell that a limited groundwater investigation in the immediate vicinity of SB-4 be performed based on the MO-2 groundwater standard calculated by the LDEQ. On September 30, 2008 URS submitted a remedial investigation work plan to the LDEQ on behalf of Shell. This work plan

URS Corporation
7389 Florida Boulevard, Suite 300
Baton Rouge, LA 70806
Tel: 225.922.5700
Fax: 225.922.5701

URS

was approved by the LDEQ on December 22, 2008. URS performed the site work on January 28, 2009 and the results of the investigation are provided below.

SCOPE OF WORK

On January 28, 2009, one soil boring, SB-4A, was completed to approximately 24 feet below ground surface (bgs) to determine the current level of impact to the shallow groundwater in the vicinity of boring SB-4 as directed by the LDEQ. The boring location is shown on Figure 2. Organic Vapor Analyzer (OVA) readings were taken at two-foot intervals during sampling. A Fractional Organic Compound (foc) soil sample was collected from the lowest OVA reading interval and a groundwater sample of the uppermost water-bearing zone was collected from the boring location after installing a temporary monitor well.

The boring for the temporary monitor well was completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil boring was completed to a depth at which the uppermost permeable or water-bearing zone was encountered. All drilling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the *Field Branches Quality System Technical Procedures* (US EPA Region IV, November 2007). Drilling was performed in accordance with the latest version of the LDEQ and LDOTD *Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook, December 2000.*

Soil Boring and Temporary Monitor Well Installation

The soil boring was created by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged by a URS geologist. The boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The borings log for SB-4A is presented in Appendix A. The boring logs for the February 2006 investigation for borings SB-1 through SB-5 are also presented in Appendix A.

URS

A temporary monitor well (SB-4A) was installed at the boring location. The well was constructed of 3/4-inch diameter Schedule 40 PVC with a 5-foot pre-packed screen length placed at a depth of approximately 19-24 feet below ground surface with a #10 slot screen (0.010 inches) followed by blank casing with approximately 1 foot of stick up above ground surface. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.
- Field measurements for temperature, conductivity and pH had stabilized

Temperature, conductivity and pH observations were recorded for each well volume on a Groundwater Collection Report Form. This form is provided as Attachment 2.

The groundwater samples were analyzed in accordance with *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (SW-846, 3rd Edition and subsequent updates) for TPH-GRO and BTEX.

The well was pulled and grouted on January 28, 2009 after the samples were collected. Grouting of the borehole was accomplished using a cement/ bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout. Quickrete was mixed and placed at six inches bgs to the surface as this boring was located on pavement.

URS

Decontamination of Equipment and Handling of IDW

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable Shell policies and procedures and local regulations.

Data Quality Assurance/Quality Control and Evaluation

Based on the Quality Assurance/Quality Control (QA/QC) evaluation, the data are suitable for use in LDEQ's Risk Evaluation Corrective Action Program (RECAP). QA/QC samples were collected and analyzed to assess the potential for contamination of samples due to field activities and/or handling and transport to evaluate the precision and accuracy of the analytical data from the off-site laboratory. The QA/QC sample program included trip blanks to evaluate potential cross-contamination of samples during shipment. One trip blank was included in the sample ice chest containing the TPH-GRO and BTEX sample for sample shipment.

Sample Shipment and Reporting

Samples were shipped to Xenco Laboratories in Norcross, Georgia for analysis. The analytical laboratory report is presented in Attachment C.

ANALYTICAL RESULTS

Soil analytical results from the February 2006 field investigation are presented in Table 1 for an industrial setting and are presented in Table 2 for a non-industrial setting. Groundwater analytical results from both the February 2006 and January 2009 field investigations are shown in Table 3.

Discussion of Analytical Results

The analytical results of the groundwater sample collected at Boring SB-4 during the February 2006 investigation were compared to the analytical results of the groundwater sample collected at Boring SB-4A during the January 2009 investigation. The reported concentrations for TPH-GRO, toluene, ethylbenzene and total xylenes diminished since the previous sampling event. However, the reported concentration for benzene increased since the previous sampling event. The results are tabulated below.

URS

Constituent	SB-4 Feb. 22, 2006 (mg/l)	SB-4A Jan. 28, 2009 (mg/l)
TPH-GRO	87.3	11
Benzene	1.46	5.8
Toluene	0.246	0.12
Ethylbenzene	2.43	1.4
Total Xylenes	3.13	0.125

Shell, on behalf of Motiva, awaits the review of the analytical results above by the LDEQ for direction toward site closure.

If you have any questions or comments, please contact us at (225) 922-5700.

Very truly yours,

William R. Hurdle, CHMM
Senior Environmental Scientist

M. Jason Lanclos, P.E.
Project Engineer

cc: Mr. Alan Karr, LDEQ
Ms. Anna Tillman, Shell

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20060002

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 71560	3	Owner Identification No. 23437
Circle K #9730 2300 S Acadian Thwy		Circle K Stores Inc 25 W Cedar St Ste M
Baton Rouge LA 70808		Pensacola FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED
OCT 30 1997

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

UNDERGROUND STORAGE TANK DIVISION

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120.

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A Llate REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 25-0527925

Facility ID # 17-001998 (ASSIGNED BY LDEQ)

Owner ID # 00061700 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION:
___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
X Amended (Specify below)
___ Change of Ownership
Purchase Date ___/___/___
___ Other (Specify) _____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 12/8/97
Data Entry Clerk AC
Date NTLR Issued ___/___/___
___Analytical Data Received
___Tightness Test Certificate Rec'd
___Site Diagram Received
___Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity): Chevron Products Co.

Mailing Address: 2300 Windy Ridge Pkwy. Suite 800

City: Atlanta State: Ga. Zip Code: 30339-5673

Telephone Number (include Area Code): (770) 984-3000

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable: Chevron Fac.# 109060

Street Address (must give physical location; P.O. Box or route # not acceptable): 2929 College Dr. & I-10

City: Baton Rouge State: La. Zip Code: 70808

Telephone Number (include Area Code): (504) 924-4377

Parish: East Baton Rouge

Number of tanks At this location: 4

Latitude 30N DEGREES 25 MINUTES 20 SECONDS

Longitude 91W DEGREES 09 MINUTES 06 SECONDS

RESERVED FOR STATE USE ONLY

IV. TYPE OF OWNER - Select the appropriate owner description

___Federal Government ___State Government ___Local Government X Commercial ___Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation: _____

___Tanks are located on land with an Indian Reservation or on other trust lands.

___Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

___Aircraft Owner ___Contractor ___Federal Non-Military ___Railroad ___Trucking/Transport

___Air Taxi (Airline) ___Farm ___Industrial ___Residential ___Utilities

___Auto Dealership ___Federal Military ___Petroleum Distrib X Retail Seller of Motor Fuel (e.g. gas/service station) ___Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF [illegible] (S)

Name	Official Title	Phone Number (include Area Code)
Harold Crouther	TIP Coordinator	(770) 984-4148
Address	**City**	**State** / **Zip**
P.O. Box 1706	Atlanta, Ga. 30301	

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:
___Commercial Insurance ___Letter of Credit ___Surety Bond
___Guarantee ___Risk Retention Group ___Other Allowed Method (Specify)_____
___LA Motor Fuel Trust Fund X Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.	Tank No.

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank 1	Tank 2	Tank 3	Tank 4		
Mark	Currently In Use/In Service	Yes X No___	Yes X No___	Yes X No___	Yes X No___	Yes___No___	Yes___No___
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? *A compartment tank is only ONE tank.*	Yes___No X	Yes___No X	Yes___No X	Yes___No X	Yes___No___	Yes___No___
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes___No X	Yes___No X	Yes___No X	Yes___No X	Yes___No___	Yes___No___
2.	Date of Installation - estimate if unknown	1/1/84	1/1/84	1/1/84	1/1/84	/ /	/ /
3.	Date Put in Service - estimate if unknown	1/1/84	1/1/84	1/1/94	1/1/84	/ /	/ /
4.	Total Capacity - gallons ("unknown" not acceptable - must specify)	11627	11627	11627	11627		
5.	Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes___No___	Yes___No___	Yes___No___	Yes___No___	Yes___No___	Yes___No___
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

	Tank 1	Tank 2	Tank 3	Tank 4		
Gasoline	X	X	X	X		
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI, Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Harold Crouther — 10-2-97
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date

Harold Crouther — TIP Coordinator
Printed Name of Person Signing Form — Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02
Revised 12/96

RECEIVED
OCT 30 1997
UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-02
Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USTS

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 25-0527925

Facility ID # (ASSIGNED BY LDEQ) 17-001998

Owner ID # (ASSIGNED BY LDEQ) 00061700

REASON FOR REGISTRATION:
___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
X Amended (Specify below)
___ Upgrade
___ Other (Specify)

STATE USE ONLY
Federal ID# 72-0999270
Date Entered ___/___/___
Data Entry Clerk ___
___ Other Information Received

II. OWNER INFORMATION

Owner Name (corporation, individual, public agency, or other entity): Chevron Products Co.

Mailing Address: 2300 Windy Ridge Pkwy. Suite 900

City: Atlanta State: Ga. Zip Code: 30339-5673

Telephone Number (include Area Code): (770) 984-3000

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Facility Name or Company Site Identifier, as applicable: Chevron Fac. # 109060

Street Address - physical location (P.O. Box or route # not acceptable): 2929 College Dr. & I 10

City: Baton Rouge State: La. Zip Code: 70808

Telephone Number (include Area Code): (504) 924-4377

Parish: East Baton Rouge

Number of tanks at this location: 4

Latitude: 30 DEGREES 25 MINUTES 20 SECONDS

Longitude: 91 DEGREES 08 MINUTES 06 SECONDS

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.	Tank No.
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	11627	11627	11627	11627		
B. Substance stored in tank	Gasoline	Gasoline	Gasoline	Gasoline		
V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No___	Yes___ No___
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel						
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic	X	X	X	X		
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						
VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic	X	X	X	X		
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)						
VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No X	Yes___ No___	Yes___ No___
If yes, when? (Specify at least year)						
A. Suction: with Release Detection						
B. Suction: without Release Detection						
C. Pressure	X	X	X	X		
D. Gravity feed						
VIII. SPILL AND OVERFILL PROTECTION	Date Installed		Unknown			
A. Spill containment (Date installed)	X / /	X / /	X / /	X / /	/ /	/ /
B. Overfill prevention (Date installed)	X / /	X / /	X / /	X / /	/ /	/ /
C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 1		Tank No. 2		Tank No. 3		Tank No. 4		Tank No.		Tank No.	
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging		X		X		X		X		X		X
B. Tank tightness testing	X	X	X	X	X	X	X	X		X		X
C. Inventory controls	X	X	X	X	X	X	X	X		X		X
D. Line tightness testing	X	X	X	X	X	X	X	X	X		X	
* E. Automatic tank gauging		X		X		X		X		X		X
* F. Groundwater monitoring												
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary containment												
* I. Automatic line leak detectors	X	X	X	X	X	X	X	X	X		X	
* J. Vapor monitoring												
* K. Other method allowed by the LDEQ (Specify)												
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)												
A. TANK - Date of installation/upgrade	1/1/84		1/1/84		1/1/84		1/1/84		/ /		/ /	
B. PIPING - Date of installation/upgrade	1/1/84		1/1/84		1/1/84		1/1/84		/ /		/ /	
C. Fiberglass-reinforced plastic	X	X	X	X	X	X	X	X				
D. Steel-fiberglass-reinforced-plastic composite tank		X		X		X		X		X		X
E. Corrosion expert has determined leak due to corrosion will not occur												
F. Dielectric coating												
G. Impressed Current												
H. Cathodic Protection												
I. Interior Lining in tank		X		X		X		X		X		X
J. Combination of Interior Lining and Cathodic Protection for tank		X		X		X		X		X		X
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER *JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.*)

Certificate Number of LDEQ-Certified Worker | Name of LDEQ-Certified Worker (Print or Type) | Name of LDEQ-Certified Worker's Employer (Print or Type)

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992

The LDEQ-certified worker must complete this section by signing and dating, *if* this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE

I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) | Date

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988

Owners must complete the top certification (A) for *installations*. Owners must complete the bottom certification (B) for *upgrades*.

A. CERTIFICATION OF *INSTALLATION* COMPLIANCE

I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.

I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:

___ Installer was certified by tank and/or piping manufacturers
___ Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
___ The installation was inspected and approved by the LDEQ (documentation required)
___ Manufacturers' installation checklists were completed
___ Another method allowed by LDEQ was used (Specify) ___

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.

I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) | Date

B. CERTIFICATION OF *UPGRADE* COMPLIANCE

I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) | Date

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE

I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Harold Crouther — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) | Date: 10-2-97

Harold Crouther — Name of Person Signing Form (Print or Type) | Official Title: TIP Coordinator

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	20619	**FID #:**	17-001998	**INSPECTION DATE(S):**	2/07/17		
AI NAME:	College Chevron						
Have red tags been applied to any USTs at this facility?	☐ Yes ☐ No ☒ N/A						
Physical Address:	2929 College Drive			**Phone:**	225-926-4666		
City, State, Zip:	Baton Rouge		LA 70808	**Parish:**	East Baton Rouge		
Mailing Address:	2018 Oakdale Drive		Baton Rouge		LA	70810	
	(Address)		(City)		(State)	(Zip)	
Facility Representative/Title:	LeTonya Rowe/Manager						
UST Owner:	College Gas Inc.	**Phone:**	225-978-9307	**Fax:**			
Mailing Address:	2018 Oakdale Drive		Baton Rouge		LA	70810	
	(Address)		(City)		(State)	(Zip)	
Property Owner:	same	**Phone:**		**Fax:**			
Mailing Address:							
	(Address)		(City)		(State)	(Zip)	
Fuel Distributor:	Amar Oil Company	**Phone:**	985-345-1827	**Fax:**			
Mailing Address:	1610 West Church Street		Hammond		LA	70401	
	(Address)		(City)		(State)	(Zip)	
Lead Inspector:	Steve C. Luman						
Additional Inspector(s):							

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	LeTonya Rowe	**Phone:**	225-978-0097	**Date Certified:**	10/13/16
Mailing Address:	2929 College Drive		Baton Rouge	LA	70808
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:	same	**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)

List additional UST operators in Summary of Findings/Comments section below

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevron				

Summary of Findings/Comments

CEI conducted on 2/07/17.

The site has taken the Class A-B-C operator training classes.

The site has four fiberglass (FRP) tanks installed in 01/1988. The pressurized product lines are FRP. The metal components beneath the dispensers and in the submersible turbine pump (STP) sumps are in contact with water and protected by anodes. The last two cathodic protection surveys were conducted on 2/10/16 and 2/19/14 by Coastal Testing, Inc.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-350 Plus set in CSLD test mode. Monthly ATG test results were reviewed since the last CEI (4/22/14). The pressurized product lines have mechanical automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/10/16, 2/12/15, and 2/19/14 by Coastal Testing, Inc.

The site has spill buckets and ball floats for overfill protection.

Areas of Concern:

None.

Report By:	Edd Price	2/07/17
	Steve C. Luman	(Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevron				

Section A Registration Requirements (Further Explanation Attached ☒)

1. Are all new and existing UST systems registered? (new - 301.B; existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
6536	9728	gas	fiberglass	1/01/88	n/a	Active
6537	9728	gas	fiberglass	1/01/88	n/a	Active
6538	9728	gas	fiberglass	1/01/88	n/a	Active
6539	9728	gas	fiberglass	1/01/88	n/a	Active

Latitude:	Degrees: 30	Minutes: 25	Seconds: 19.33	Tank Hold Area 1
Longitude:	Degrees: 91	Minutes: 8	Seconds: 23.71	
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative ☐) (Section B Not Applicable ☒)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☐ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   - a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☐ N/A
   - b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☐ N/A
   - c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☐ Yes ☐ No ☐ N/A
   - d. Records available to document that corrosion protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☐ N/A
   - e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☐ N/A
   - a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   - b. Other secondary containment type approved by the department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section C Not Applicable ☐)

1. Do the existing tank(s) comply with one of the following requirements:
   - a. Are all existing tanks upgraded to meet the standards for new UST systems? (303.E.1) ☒ Yes ☐ No ☐ N/A
     If yes, specify tank type: fiberglass
   - b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete section C.2 ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   - a. Metal tank retrofitted with interior lining (303.E.3.a) Date lining installed: ☐ Yes ☐ No ☒ N/A
   - b. Is lining inspected periodically? (303.E.3.a.ii) Date of last lining inspection: ☐ Yes ☐ No ☒ N/A
   - c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   - d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   - e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   - f. Internal lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   - g. Other corrosion protection. Specify: fiberglass ☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevron				

Section D Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative ☒) (Section D Not Applicable ☐)

1.	Is **piping** that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
2.	What method of corrosion protection is used for the piping?	
a.	Fiberglass-reinforced plastic piping (303.D.2.a)	☒ Yes ☐ No ☐ N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:	☐ Yes ☐ No ☒ N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:	☐ Yes ☐ No ☒ N/A
d.	Records available to document corrosion protection is not necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
e.	Non-metallic flexible piping (303.D.2.e)	☐ Yes ☐ No ☒ N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)	☐ Yes ☐ No ☒ N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify:	
b.	Other secondary containment type approved by the department prior to installation (303.D.2.f.ii) Specify:	
4.	Are all **metal components** (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: Anodes on dispensers & STPs	☒ Yes ☐ No ☐ N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:	☐ Yes ☐ No ☒ N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(new & existing systems)**	☒ Yes ☐ No ☐ N/A

Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section E Not Applicable ☐)

1.	Has **existing piping** been upgraded with corrosion protection by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is **existing piping and metal components** protected from corrosion? (303.E.4) Complete section D.	☒ Yes ☐ No ☐ N/A

Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative ☒) (Section F Not Applicable ☐)

1	Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date installed: 9/09/98	☒ Yes ☐ No ☐ N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)	☒ Yes ☐ No ☐ N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with overfill prevention equipment? (303.D.3.a.ii) Date installed: 9/09/98	☒ Yes ☐ No ☐ N/A
3.	Is the overfill prevention equipment designed to:	
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable)	☐ Yes ☐ No ☒ N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))	☒ Yes ☐ No ☐ N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c))	☐ Yes ☐ No ☒ N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **new systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **existing systems**)	☒ Yes ☐ No ☐ N/A
4.	Alternative type of spill or overfill prevention equipment being used? (303.D.3.b) Specify:	

Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section G Not Applicable ☐)

1.	Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with spill and overfill prevention equipment? (303.E.5) Complete section F.	☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20040001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 20619	4	Owner Identification No. 29293
College Chevron 2929 College Dr & I-10 (a portion of)		College Gas Inc 2018 Oakdale Dr
Baton Rouge LA 70802		Baton Rouge LA 70810

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY
MAY 08 1986
GROUND WATER PROTECTION DIVISION

STATE USE ONLY
I.D NUMBER 17-010765
DATE RECEIVED
DATE CHECKED
CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection

Who Must Register? The Louisiana Environmental Quality Act L R S 30:1051 et seq, as amended, requires that, unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979 or which is an intrastate pipeline facility regulated under State laws.
5. surface impoundments, pits, ponds or lagoons,
6. storm water or waste water collection systems.
7. flow-through process tanks,
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule'

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25 00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) —$15 00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1 000 00) In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8 1987 in accordance with the regulations

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: [ ]

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
~~One Calais Self Serve Corp.~~

Street Address
7931 One Calais Avenue

Parish
East Baton Rouge

City: Baton Rouge State: LA. Zip Code: 70821

Area Code: 504 Phone Number: 356-3419

Type of Owner *(Mark all that apply ☒)*

- [X] Current
- [ ] Former
- [ ] State or Local Gov't.
- [ ] Federal Gov't. (GSA facility I.D no. _____)
- [X] Private or Corporate
- [ ] Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here [X]) Exxon Sub

Facility Name or Company Site Identifier, as applicable

Street Address or State Road, as applicable

Parish

City (nearest) State Zip Code

Latitude: ____°(deg.) ____'(min.) ____"(sec.)
Longitude: ____°(deg.) ____'(min.) ____"(sec.)

Indicate number of tanks at this location: 4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands [ ]

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here [X]) Job Title Area Code Phone Number

IV. TYPE OF REGISTRATION

[ ] Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative	Signature	Date Signed
J. C. Keller, Sr., President	J. C. Keller, Sr.	4/28/86

CONTINUE ON REVERSE SIDE

#10 45 #55

Owner Name (from Section I) SERVICE CORP. Location (from Section II) CALAIS AVE, Page No. 2 of 2 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply ☒) — Currently in Use	28629 ☒	28630 ☒	28631 ☒	28632 ☒	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	7	7	7	7	
3. Total Capacity (Gallons)	12,000	12,000	12,000	5,000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No	No	
5. Material of Construction (Mark one ☒) — Steel	☒	☒	☒	☒	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
6. Internal Protection (Mark all that apply ☒) — Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g., epoxy resins)	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
7. External Protection (Mark all that apply ☒) — Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☒	☒	☒	☒	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
8. Piping (Mark all that apply ☒) — Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☒	☒	☒	☒	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒) — a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☐	☐	☐	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☒	☒	☒	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify					
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance					
OR					
Chemical Abstract Service (CAS) No.					
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service) — a. Estimated date last used (mo./yr.)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal.)					
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974) — a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)					
b. When was the previous tank removed? (mo./yr.)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)					
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

JAN 16 1996
UNDERGROUND STORAGE TANK DIVISION

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

DEQ Facility Number 17-010765
DEQ Owner ID Number 00346700

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

KELLER OIL CO. INC.
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. BOX 74264
MAILING ADDRESS

BATON ROUGE, LA 70874
CITY STATE ZIP

EAST BATON ROUGE
PARISH/COUNTY

(504) 356-3419
TELEPHONE (INCLUDE AREA CODE)

RANDY HERRING
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

ESSEN EXPRESS
FACILITY NAME OR COMPANY SITE IDENTIFIER

7931 ONE CALAIS AVENUE
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE, LA 70
CITY STATE ZIP

EAST BATON ROUGE
PARISH

(504) 766-8584
TELEPHONE (INCLUDE AREA CODE)

CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service 4 = Removed & Replaced	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
28632	DIESEL	5,000	2	Y	N		.05	3/2/95
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation
4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned / /	A. Date disposed/recycled / /	A. Date disposed/recycled 3/1/95
B. Date disposed/recycled / /	B. Volume removed cu/yds	B. Volume removed 1250 gals
C. Name of disposal site/recycling site NONE GENERATED	C. Name of disposal site NONE GENERATED	C. Name of disposal/recycling site INTERNATIONAL OIL SERVICE

VII. CONTAMINATED SOIL (IF APPLICABLE)		VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)	
A. Date removed / /	D. Date disposed / /	A. Date removed / /	D. Date disposed / /
B. Volume of soil removed cu/yds		B. Volume of groundwater removed gals	
C. Name of disposal site NONE GENERATED		C. Name of disposal site/recycler NONE GENERATED	

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

RANDY HERRING — PRINT OR TYPE OWNER'S NAME
Randy Herring — OWNER'S SIGNATURE
3/22/95 — DATE

JOSEPH CALAMIA, JR. — PRINT OR TYPE NAME OF CERTIFIED WORKER
Joseph Calamia Jr — SIGNATURE OF CERTIFIED UST WORKER
IRC-0032 — CERTIFICATE NO.
3/20/95 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☑ UST system removed from database; no further action required.
☐ UST system removed from database; additional information required.

Reviewer's Signature Michael Lucas — Telephone No. (504) 295-8427 — Date 1/22/96

Signature of LDEQ Representative Donald F. Ethridge Jr — Date 1/25/96 — Supervisor's Initials CM 1/29/96

UST-ENF-02 **** INCOMPLETE FORMS MAY BE REJECTED ***** Revised 12/94

UST DIV. MAIN OFFICE FILE

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION, P. O. Box 82178, Baton Rouge, LA 70884-2178 Questions: (504) 765-0243

DEQ Facility Number: 17-010765

DEQ Owner ID Number: 00346700

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☑

KELLER OIL CO.
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. BOX 74764
MAILING ADDRESS

BATON ROUGE, LA 70874
CITY STATE ZIP

EBR
PARISH/COUNTY

(504) 356-3619
TELEPHONE (INCLUDE AREA CODE)

RANDY HERRING
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐

ESSEN CHEVRON
FACILITY NAME OR COMPANY SITE IDENTIFIER

7931 ONE CALAIS AVE
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE, LA. 70809
CITY STATE ZIP

EBR
PARISH

(504) 766-8584
TELEPHONE (INCLUDE AREA CODE)

RANDY HERRING
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /95

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
28632	5000	DIESEL			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
AS PER API 3.2.2 through 3.2.11 SAND

B. Name of UST Certified Worker JOSEPH CALAMIA JR Certificate No. IRC-0032

C. Name of Contracting Company ENERGY EQUIPMENT, INC.

D. Name of laboratory to conduct sample analysis BENCHMARK

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Assessment Form" (UST-ENF-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

RANDY HERRING — PRINT OR TYPE OWNER'S NAME

Randy Herring — OWNER'S SIGNATURE

2/21/95 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☑ Approved for the indicated activity.
☐ Approved for the indicated activity, provided you comply with the condition(s) noted below.
☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
☐ _____

☐ Rejected - The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ Rejected - This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: Vernette Johnson — Telephone No. - (504) 765-0243 — Date 2/24/95

UST-ENF-01 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 12/94

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

AI # 70297

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

DEQ Facility Number 17-010765, AI 1027
DEQ Owner ID Number 0020461002

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

KELLER OIL CO INC
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. Box 14224
MAILING ADDRESS

BATON Rouge, La. 70874
CITY STATE ZIP

EBR
PARISH/COUNTY

225 654-2644 (cell 405-0123)
TELEPHONE (INCLUDE AREA CODE)

Randy Herring
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

ESSEN CHEVRON
FACILITY NAME OR COMPANY SITE IDENTIFIER

7931 One Calais
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

Baton Rouge LA 70809
CITY STATE ZIP

EBR
PARISH

(225) 766-8584
TELEPHONE (INCLUDE AREA CODE)

RANDY HERRING
CONTACT PERSON AT THIS LOCATION

(margin notes: change Z.P; Add tel. #; Enter End date in AH Subj. I.D. - 6/26/03; Enter Removal date in UST page - 6/26/03)

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service[1] 4 = Removed & Replaced[2]	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
3601	Gasoline	12,000	1	(Y)	N			6/26/03
3630	Gasoline	12,000	1	(Y)	N			6/26/03
3631	Gasoline	12,000	1	(Y)	N			6/26/03
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK
A. Date cleaned 6/26/03
B. Date disposed/recycled 6/26/03
C. Name of disposal site/recycling site: cut up for scrap

V. TANK SLUDGES
A. Date disposed/recycled / /
B. Volume removed cu/yds
C. Name of disposal site

VI. TANK WATERS/WASHWATERS
A. Date disposed/recycled 6/26/03
B. Volume removed 454 gals
C. Name of disposal/recycling site: US Filter Recovery

VII. CONTAMINATED SOIL (IF APPLICABLE)
A. Date removed / /
D. Date disposed / /
B. Volume of soil removed cu/yds
C. Name of disposal site

VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)
A. Date removed / /
D. Date disposed / /
B. Volume of groundwater removed gals
C. Name of disposal site/recycler

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

KELLER OIL CO INC — [signature] — 7-14-03
PRINT OR TYPE OWNER'S NAME — OWNER'S SIGNATURE — DATE

Joseph Calamia — [signature] — IRC-0032 — 7/14/03
PRINT OR TYPE NAME OF CERTIFIED WORKER — SIGNATURE OF CERTIFIED UST WORKER — CERTIFICATE NO. — DATE

Energy Equipment Inc

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

(margin note: Enter certified worker info in UST page)

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

✓ UST system removed from database; no further action required.
☐ UST system removed from database; additional information required.

Reviewer's Signature [signature] Telephone No. ( ) Date

Signature of LDEQ Representative [signature] Date 7/22/03 Supervisor's Initials

UST-ENF-02 **** INCOMPLETE FORMS MAY BE REJECTED ***** Revised 12/94

UST DIV. REGISTRATION FILES

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

AI # 70297

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

DEQ Facility Number 17-010765, AI 70297

DEQ Owner ID Number 00346700

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

KELLER Oil Co. INC
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. Box 74264
MAILING ADDRESS

BATON Rouge, La 70874
CITY STATE ZIP

EBR
PARISH/COUNTY

225, 356-3419 (cell-405-0927)
TELEPHONE (INCLUDE AREA CODE)

Randy Herring
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

ESSEN CHEVRON
FACILITY NAME OR COMPANY SITE IDENTIFIER

7931 ONE CALAIS Ave.
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON Rouge, La. 70809
CITY STATE ZIP

EBR
PARISH

225, 766-8584
TELEPHONE (INCLUDE AREA CODE)

RANDY HERRING
CONTACT PERSON AT THIS LOCATION

RECEIVED
MAY 06 2003
DEPT OF ENVIRONMENTAL QUALITY

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
28629	12,000	Gasoline			
28630	12,000	Gasoline			
28631	12,000	Gasoline			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
NO - REMOVING TANKS

B. Name of UST Certified Worker Joseph Cabania Certificate No. IRC-0032

C. Name of Contracting Company Energy Equipment Co Inc

D. Name of laboratory to conduct sample analysis American Analytical

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Assessment Form" (UST-ENF-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

KELLER Oil Co., Inc
RANDY HERRING
PRINT OR TYPE OWNER'S NAME

Randy Herring
OWNER'S SIGNATURE

6/6/03
DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ Approved for the indicated activity.
☐ Rejected for the following reasons:
- ☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- ☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
- ☐ _____

☐ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative Charles Melchior (225) 765-2682 Telephone No. (504) 765-0243 Date 6/9/03

UST-ENF-01 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 1/97

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

MAY 02 1986
GROUND WATER PROTECTION DIVISION

STATE USE ONLY	
I.D. NUMBER	17-604226
DATE RECEIVED	
DATE CHECKED	11/7/86
CHECKED BY	DW

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

AMENDED Removal

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored.
3. septic tanks.
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.
5. surface impoundments, pits, ponds or lagoons;
6. storm water or waste water collection systems.
7. flow-through process tanks.
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations.
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) —$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity): Exxon Company, U.S.A.

Street Address: P.O. Box 380,

Parish: Shelby County

City: Memphis | State: Tn. | Zip Code: 38101

Area Code: 901 | Phone Number: 947-2684

Type of Owner (*Mark all that apply* ☒)

☒ Current ☐ State or Local Gov't. ☒ Private or Corporate

☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section I, mark box here ☒)

Facility Name or Company Site Identifier, as applicable: 1052

Street Address or State Road, as applicable: 3191 S. Acadian Thrwy./Perkins

Parish: E. Baton Rouge

City (nearest): Baton Rouge | State: LA | Zip Code: 70808

Latitude: 30 °(deg.) 25 '(min.) 14 "(sec.)

Longitude: 91 °(deg.) 01 '(min.) 09 "(sec.)

Indicate number of tanks at this location: 4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): Elizabeth Shavers

Job Title: Mgr

Area Code / Phone Number: 504-344-8658

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative	Signature	Date Signed
J. C. BUGGEL J C BUGGEL MAINTENANCE REP	J C Buggel	4/12/86

CONTINUE ON REVERSE SIDE

105'

Owner Name (from Section I) Exxon Company, U.S.A. Location (from Section II) _____ Page No. 2 of 2 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply ☒)	12007	12008	12009	12010	
Currently in Use	☒	☒	☒	☒	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	16	16	16	16	
3. Total Capacity (Gallons)	8000	8000	6000	1000	
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO	NO	NO	
5. Material of Construction (Mark one ☒)					
Steel	☒	☒	☒	☒	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	_____	_____	_____	_____	_____
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e g., epoxy resins)	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	_____	_____	_____	_____	_____
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☒	☒	☒	☒	☐
Painted (e g., asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	_____	_____	_____	_____	_____
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☒	☒	☒	☒	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	_____	_____	_____	_____	_____
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☒	☒	☒	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☒	☒	☒	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify	_____	_____	_____	_____	_____
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance	_____	_____	_____	_____	_____
OR					
Chemical Abstract Service (CAS) No.	_____	_____	_____	_____	_____
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	NONE T	/	/	/	/
b. Estimated quantity of substance remaining (gal.)	_____	_____	_____	_____	_____
c. Mark box ☒ if tank was filled with inert material (e.g , sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	NO	NO	NO	NO	
b. When was the previous tank removed? (mo /yr.)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)					
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

DATA BASE TRACKING CHART

Inspector's Initials DSS Standard Exxon 5-102

LEAK # 91-2-0181	DATE FOUND 12/24/90
DATE RPT 12/24/90	DATE CONF 12/24/90
ASSESS RQD. (equest'd) 6/25/91 DK	ASSESS. RCD. 8/20/91
ASSESS. APD.	ADD'L INFO
Assessment not conducted - Ltr received stating they will remove tanks and over-excavate.	
C.A. RQD.	C.A. RCD. 8/20/91
ADD. INFO	C.A. APPD. 10/28/91
REMED. METHOD Over-excavate	TERM. REMED.

12/4/90

File/Dennis
1/3/91

INCIDENT # _____

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

ADMINISTRATOR
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Division
P. O. Box 44274
Baton Rouge, Louisiana 70804

- -

1. **Name of person, company or other party who is filing the written report.**
   Donald W. Simpson, Exxon Co. U.S.A.
   Construction & Maintenance Engineer

2. **Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and address).**
   Donald W. Simpson, Exxon Co, U.S.A
   Stanford Exxon, Store No. S-1052
   9191 S. Acadian Thruway
   Baton Rouge, La. 70808

3. **Release date and time.**
   Dec. 24, 1990, 7:00 pm.

4. **Incident details and/or emergency condition.**
   During routine store operations, a small leak was discovered on the impact valve under the #1/2 Plus Unlead dispenser.

5. Product released and estimated quantity released in gallons.
Plus Unlead gasoline was released. The amount is undetermined but believed to be very small. No inventory losses have been found.

6. Surface or groundwater impact.
No surface impacts were caused by this incident. Further assessment will be done to determine if incident caused any subsurface impacts.

7. Action taken to stop release.
Impact valve was replaced.

8. Measures taken to prevent recurrence of the incident.

9. Is the U.S.T. System registered?

YES ✔ U.S.T. ID# _____
NO _____

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.)

2. Attach groundwater contamination data and/or analytical results.

3. Possible routes of migration.

4. List all abandoned or active water wells within the immediate area.

5. Names of all other responsible parties.

File Dennis

EXXON COMPANY, U.S.A.

P.O. BOX 4415-HOUSTON, TEXAS 77210-4415
MARKETING DEPARTMENT
REAL ESTATE & ENGINEERING
ENVIRONMENTAL ENGINEERING

G. T. EWING
SR. ENVIRONMENTAL ENGINEER

April 12, 1991

RE: Exxon RAS #5-1052
3191 S. Acadian Thruway
Baton Rouge, Louisiana

LADEQ - UST Division
P. O. Box 82178
Baton Rouge, Louisiana 70884-2178
Attn: Mr. Frank L. Dautriel

Dear Mr. Dautriel:

Enclosed are three (3) copies of the initial soil boring report for the above-referenced location. The investigation was conducted in response to our report to your office on December 24, 1990 of a small piping leak discovered and repaired in one of the product lines. Four hand-augured soil borings were installed and a composite sample taken which 714 ppm Total BTEX. As a result of these findings, we plan to conduct further investigative work in the form of an initial subsurface investigation. I. T. Corporation will be our approved trust fund consultant for site management in this matter. They are presently preparing a workplan for submittal to your office and approval prior to work commencement.

Should any questions arise, please contact me at (713)-656-7698. Exxon appreciates the opportunity to work together with the LADEQ to ensure a safe and quality future for our environment.

Sincerely,

GTE;7420D

c - w/o attachment:

Mr. P. J. Brininstool
Mr. P. G. Liebman
Mr. John Rachel - I. T. Corporation, Baton Rouge, Louisiana

C-K ASSOCIATES • INC
ENVIRONMENTAL & ENGINEERING CONSULTANTS

BATON ROUGE
17170 PERKINS ROAD
BATON ROUGE, LA 70810
PH (504) 755-1000
FAX (504) 751-2010

LAKE CHARLES
600 BAYOU PINES EAST, SUITE E
LAKE CHARLES, LA 70601
PH (318) 494 0303
FAX (318) 439-1145

SHREVEPORT
2001 EAST 70TH STREET, SUITE 503
SHREVEPORT, LA 71105
PH (318) 797 8636
FAX (318) 798-0478

February 28, 1991

Exxon Company, U.S.A.
P. O. Box 52919, Istrouma Station
Baton Rouge, Louisiana 70805
Attn: Mr. Don Simpson

Ref: Soil Boring Investigation
Exxon Station No. 5-1052
3191 S. Acadian Thruway
East Baton Rouge Parish, Baton Rouge, Louisiana 70808
C-K Associates' Project No. 34-668-2

Dear Mr. Simpson:

Exxon Company, U.S.A. (Exxon) of Baton Rouge, Louisiana requested C-K Associates, Inc. to complete four hand augered soil borings, collect soil samples, submit samples to a laboratory for analysis, and document in a report, findings at Exxon Station No. 5-1052 (Stanford Exxon). The station is located on the corner of South Acadian Thruway and Perkins Road at 3191 South Acadian Thruway in Baton Rouge, Louisiana (Figure 1.) A small leak was discovered at a product dispenser island at the station and was subsequently repaired. The purpose of this investigation is to determine if the leak caused an environmental impact on the soil surrounding the dispenser island.

During a routine operations inspection of the product dispensers on December 24, 1990 at Station No. 5-1052, a leak was discovered under unleaded plus dispenser Nos. 1 and 2. The leak was located at the impact valve which connects the fuel supply lines with the dispenser. The leak was repaired by replacing the impact valve and the dispenser was returned to service.

The leak did not cause a great enough pressure loss in the product supply system to trip the leak detector. An unknown amount of product was lost due to the leak, but is estimated to be a very small quantity because the leak detectors did not trip and no loss of inventory has been discovered. The Underground Storage Tank Division of the Louisiana Department of Environmental Quality (DEQ) was given the required notification after the discovery of the leak.

On January 8, 1991, personnel from C-K Associates, Inc. arrived on site to begin investigating the area where the leak had occurred. To complete this task, C-K Associates, Inc. contracted the services of A & B Concrete Coring Company of Zachary, Louisiana to core four holes in the concrete surrounding the dispenser island. After completion of the concrete coring, it was possible to hand auger soil borings into the soil beneath the concrete slab. While completing the concrete coring for B-2, a 3/4- inch copper pipe was cut; however, no repairs were made to the line since it was an abandoned air or water supply line which at one time served the island but has since been removed. Soil borings were completed on four sides of the repaired dispenser and were located as close as possible to the area of the leak to prevent damaging the fuel supply lines with coring equipment or the hand auger. The location of the dispenser island and the four soil borings are illustrated in Figure 2.

The four soil borings were completed to a depth of eight feet. The soil removed from the borings were sampled at two foot intervals and screened with an Organic Vapor Analyzer (OVA) to determine if there were any organic vapors in the soil. The samples were placed in plastic Ziplock[R] bags to prevent any volatiles from escaping the soil sample without detection and to ensure that gasoline vapors in the ambient air surrounding the dispensers would not affect the OVA readings.

Each two foot sample interval was screened with a portable OVA to determine which interval had the highest reading. A composite sample was made up of soil from the interval with the highest readings from the deepest depth of each boring. This procedure produced a composite sample (Comp E) which was composed of soil collected from each of the four borings. The sample was transported to Dynatech Environmental Laboratories in Baton Rouge, Louisiana and analyzed for benzene, toluene, ethylbenzene and xylene (BTEX) and total petroleum hydrocarbons (TPH). A summary of the analytical results is presented in Table 1 and the complete laboratory reports are included as Attachment 1.

After the borings were completed, the four borings were grouted with a mixture of bentonite and cement. Although not required for shallow geotechnical borings, bentonite was utilized to grout the borings since the borings are located in an area where future product spills are possible due to motorists overfilling their automobile fuel tanks. The bentonite will help prevent the migration of any future surface contamination into the borings. All soil removed from the borings has been stored until it can be determined if it is contaminated. If laboratory results indicate the soil is contaminated, the soil will be disposed of at an approved industrial landfill. If the soil is not contaminated, the soil will be reused at the station as fill.

This report serves to document the activities performed by C-K Associates, Inc. personnel at Station No. 5-1052 in response to the gasoline leak which was discovered on December 24, 1990. If you have any questions or comments regarding this project please feel free to call me or the Project Geologist, Mike Kyle, at (504) 755-1000.

Very truly yours,
C-K Associates, Inc.

Brad Morris
Project Manager

BM/fhb

cc: Glen Ewing
Exxon Company, U.S.A.
Houston, Texas

TABLE 1

SUMMARY OF ANALYTICAL RESULTS

Sample Identification	Parameters	Results (ppb)
Comp-E	Benzene	24,966
	Toluene	365,407
	Ethylbenzene	53,590
	PM-Xylene	60,387
	O-Xylene	210,154
	Total BTEX	714,504
	Total Petroleum Hydrocarbons (TPH)	ND

Note: ND = Not Detected
Sample collected on 1/8/91

File/Dennis

State of Louisiana

Department of Environmental Quality

BUDDY ROEMER
Governor

October 9, 1991

PAUL TEMPLET
Secretary

Exxon Co., USA
3301 Scenic Hwy.
Baton Rouge, LA

RE: Stanford Exxon, 3191 S. Acadian, B.R., LA
Four Tank Closure - FAC ID# 17-004226

Dear Sir:

We acknowledge receipt of your "Underground Storage Tank (UST) Closure Notification Form" dated October 2, 1991 for the above referenced facility.

Guidelines for permanent closure of USTs may be found in the American Petroleum Institute Publication #1604, or the National Fire Protection Association Handbook #30. The State Fire Marshal's Office must be contacted prior to tank closure; however, in cases where the USTs are located within a city's corporate limits, the local fire department is the appropriate body to contact. There may also be some local building demolition permit(s) required from the parish or municipality.

After UST closure, we require the completion of the following forms to be submitted in duplicate: 1) UST Removal Information (form attached); 2) an amended copy of the UST Registration Form; 3) results of soil or groundwater analyses with a completed chain of custody form and 4) a sketch of the site depicting UST and sampling locations. This information will be used to update our inventory data base.

If you have any questions, please contact Mr. Dennis Strickland of our Capitol Regional Office at (504) 765-0243. We require you to contact him the week prior to the anticipated tank(s) closure. Thank you for your assistance in this matter.

Sincerely,

Dennis D Strickland

Dennis D. Strickland
Acting Enforcement Program Manager
Underground Storage Tank Division

DDS,DS:tb

RECEIVED

UNDERGROUND STORAGE TANK NOTIFICATION FORM

OCT 0 2 1991

UNDERGROUND STORAGE TANK DIVISION

State Use Only

I.D. Number 17-004226

Date Received

Regional Office Lemin

Return to: State of Louisiana
Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box 44274 Baton Rouge, LA 70804-4274

INSTRUCTIONS

Please complete and return thirty (30) days prior to permanent tank(s) closure.

I. Ownership of Tank

Owner Name (Corporation, Individual, Public Agency, or other Entity): Exxon Co., USA

Street Address: 3301 Scenic Hwy.

Parish:

City: Baton Rouge State: La. Zip Code:

Area Code: (504) Phone Number: 359-4255

II. Location of Tank

Facility Name or Company Site Identifier: Stanford Exxon (Loc. No. 5-1052)

Street Address or State Road: 3191 South Acadian Thruway.

Parish:

City(Nearest): Baton Rouge State: La. Zip Code: 70808

Contact Person: Don Simpson Area Code: (504) Phone Number: 359-4255

ADDITIONAL INFORMATION

1. Type of closure: (check one) ✓ Removal _____ Close in Place

2. Number of tank(s) to be permanently closed: 4

3. If the tank(s) are to be closed in place, indicate cleaning method and type of fill material to be used:

Not applicable

4. Name and contractor number of contractor/individual performing tank closure and the scheduled date:

E.L. Hall & Assoc., Inc. Closure date scheduled: Oct. 28, 1991

5. Name of analytical laboratory to conduct sample analysis: E.T. Corporation (Contact person, Deborah Daigle

6. Soil and/or groundwater samples must be collected to determine if a release has occurred. Proper sampling protocol should be obtained from the laboratory prior to commencement of closure activities.
   a. Tank(s) closed by removal: Soil samples must be taken immediately after tank removal and placed on ice. Samples should be collected approximately two (2) feet beneath the tank pad fill material at both ends of each tank's elongated portion. If groundwater is encountered during removal, soil samples should be collected from the excavation side wall at the uppermost level of the encountered groundwater. Groundwater samples are also acceptable.
   b. In-Place Closure: Samples must be obtained as described above utilizing an auger or similar instrument.
   c. Below is a chart depicting analytical requirements. The type of analysis is dependent upon the product last stored in greatest quantity by volume.

PRODUCT STORED	SAMPLE MEDIA	ANALYSIS REQUIRED	ANALYTICAL PROCEDURE
Gasoline	Soil	BTEX*	Solid Waste 846-Method 8020
	Groundwater	BTEX* and Total Lead	
Diesel	Soil	TPH-Diesel**	Modified California Department of Health Services Method
	Groundwater	TPH-Diesel**	
Waste Oil	Soil	E.P. Toxicity Metals	Solid Waste 846-Method 1310
	Groundwater	Total Organic Halogens	ASTM Method D808
		Oil and Grease	503 E Standard Methods
		Volatile Organic Hydrocarbons	Solid Waste 846-Method 8240

*BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes
**TPH-Diesel = Total Petroleum Hydrocarbons for diesel

CERTIFICATION

I certify the above submitted information is correct and I agree to submit the analytical results within 60 days after tank(s) closure:

(1) Analytical Results.
(2) Site Diagram indicating location(s) where sample(s) were collected.
(3) Amended Registration Form.

Exxon Co., USA
Owner's Name

D. M. Simpson
Owner's Signature

6-20-91
Date Signed

INTERNATIONAL
TECHNOLOGY
CORPORATION

August 30, 1991

Project No. 435564

Mr. Glen Ewing
Exxon Company, USA
P.O. Box 4415
Houston, Texas 77210-4415

Site Remediation Work Plan
Exxon Station 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana

Dear Mr. Ewing:

IT Corporation (IT) is pleased to submit the following work plan for performing site investigation and remediation activities at Exxon station 5-1052 in Baton Rouge, Louisiana. Information obtained from an initial report (by a previous consultant) indicates that a release was discovered at the dispenser during a routine inspection on December 24, 1990. The incident was properly reported to the Louisiana Department of Environmental Quality (LDEQ) following discovery and the defective value was subsequently replaced.

The preliminary study (C-K Associates, 1991) included four hand auger borings installed near the release and analysis of a composite soil sample. Results of the preliminary soil analysis indicates hydrocarbon constituents in the soil adjacent to the release.

This proposed scope of work is based on the above site specific information, and correspondence between Exxon and the LDEQ concerning further investigation and remediation of the site.

Scope of Work

In order to further investigate the site for subsurface hydrocarbons and prevent any further hydrocarbon migration, Exxon has elected to remove and replace all underground storage tanks and associated product lines from the site. This method is proposed instead of typical plume delineation by monitoring wells and subsequent remediation, which may take years to accomplish similar goals. During the excavation procedures, an IT geologist will be on site to screen soil samples for hydrocarbon vapors and to collect soil samples as required by the Louisiana UST regulations. Soil samples will also be screened near the area of the release and along all product line trenches.

1150 LeBlanc Road ▪ Port Allen, LA 70767 ▪ (504) 344-8530

Soil samples will be collected from approximately 24 inches beneath the tankhold fill material at both ends of each tank's elongated portion. Each sample will be placed in an airtight plastic container for headspace analysis with a portable photoionization detection (PID) meter. Samples will also be collected from the sidewalls of the excavation for field screening with a PID meter. Should elevated PID readings (> 150 ppm) be detected, further excavation of the tankhold will be performed, if feasible. Samples collected from the base of the tankhold will be submitted to the laboratory for BTEX and TPH-G analysis.

During excavation of the product lines, soil samples will be collected along the base of the trench at approximately 50 foot spacings and screened with a PID meter. This will include the immediate area of the release near the single dispenser island (Figure 1). Over excavation will be performed if necessary based on PID readings and observations by the on site geologist.

All soil removed during the excavation will be properly disposed at an industrial landfill, specifically Waste Management Inc.'s Woodside Landfill in Walker, Louisiana. The soil will be properly manifested by IT personnel on site. It is anticipated that a majority, possibly all soil disposal costs will be covered under the LDEQ underground storage tank trust fund, pending approval of this work plan by the LDEQ.

An Excavation Assessment report will be prepared summarizing the procedures utilized on site and the results of the investigation.

Project Schedule

The schedule provided (in working days) is conditional and is based on information gathered during similar investigations. Note that Day 1 of the proposed schedule coincides with approval of proposed work plan by LDEQ to proceed with the work, reimbursable under the terms of the Trust Fund, and receipt of an authorized work release form Exxon Company, USA.

Day 1 - 30	Exxon Company, USA, C & M Engineer to organize tank excavation procedures and notify LDEQ of start date.
Day 30 - 60	Tank removal, soil excavation, hauling and disposal activities in progress. New tanks and lines installed at site.
Day 60 - 90	Data reduction, Excavation Assessment Report preparation.
Day 90 - 95	Submittal of draft report for Exxon review.
Day 95 - 100	Submittal of final report to Exxon.

The excavation of the tankhold and line trenches is expected to remediate the site of any

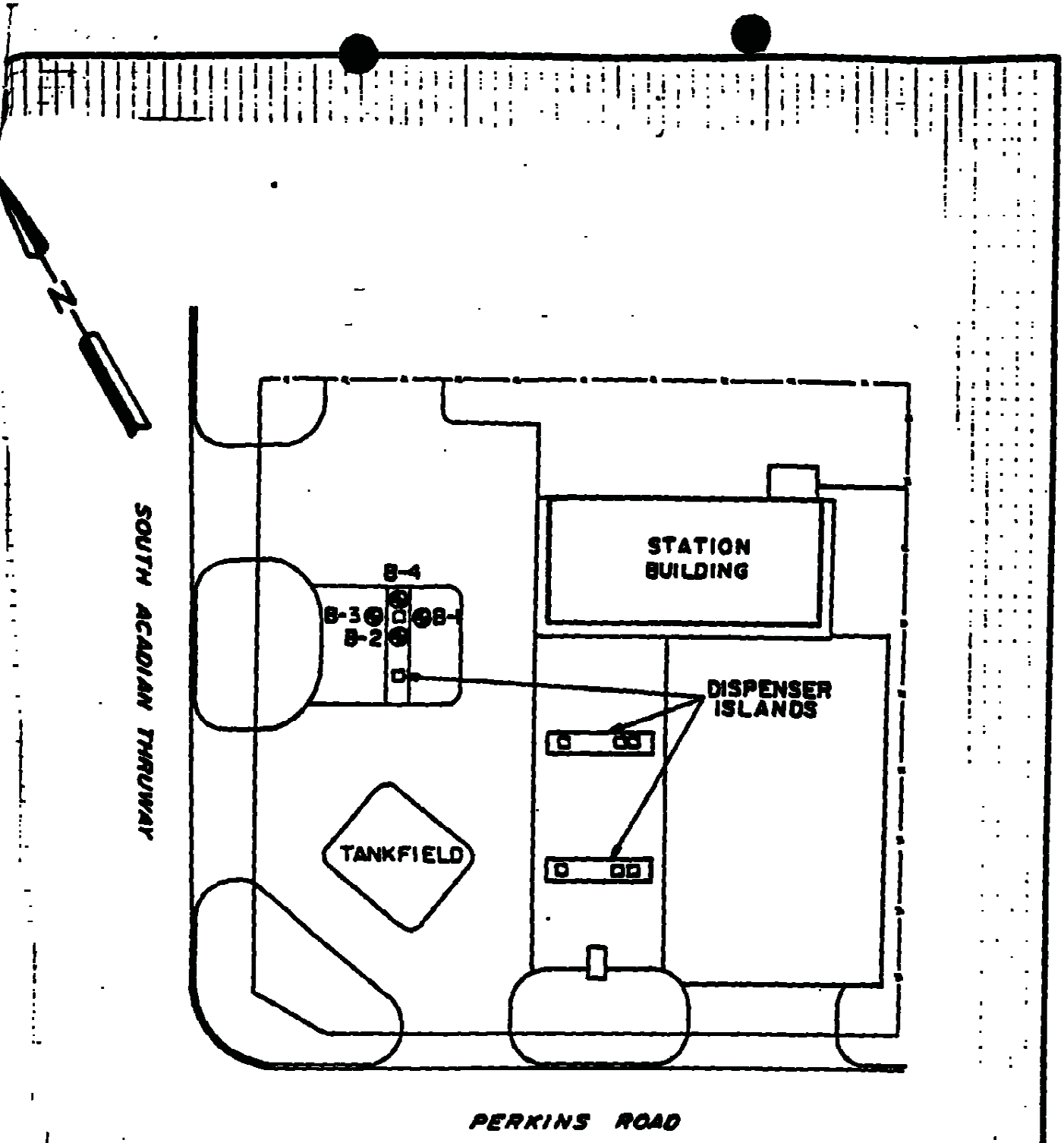
subsurface hydrocarbons released from the current UST system at Exxon Station 5-1052. Based on observations made during the excavation procedure and sample analysis data, recommendations for site closure or further investigation work will be proposed to Exxon by IT Corporation.

We trust that this information is sufficient for your needs. A cost estimate sheet for soil disposal is attached for your review. This work plan and cost estimate should be approved by the LDEQ in order to be eligible for reimbursement. Should you have any questions or desire additional information, please contact me at our Baton Rouge office at 504-291-0362. IT Corporation appreciates the opportunity to be of service to you on this project.

Sincerely,
IT CORPORATION

Deborah Daigle
Project Hydrogeologist

DD:jma



LEGEND

● Soil Boring (From Previous Investigation)

FIGURE 1

SITE PLAN

Exxon Station 5-1052
Baton Rouge, LA

PREPARED FOR

EXXON CO., USA
HOUSTON, TX

STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RETURN COMPLETED FORM TO: DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK DIVISION
P.O. BOX 44274
BATON ROUGE, LA. 70804-4274

RECEIVED
JAN 0 2 1991
UNDERGROUND STORAGE TANK DIVISION

AMENDED REGISTRATION **

Use this form ONLY when submitting corrections/changes to previous submitted registration. ONLY amended information needs to be included.

Check the ones that apply:

- [x] Changes are to Facility ID# 17-004226
- [x] Replacement Tank(s) Previous Tank #'s 1, 2, 3, 4
- [ ] Additional Tank(s)
- [ ] Changes to current tank(s) Tank #'s ____, ____, ____, ____
- [ ] Change in ownership
- [ ] Other changes ____

STATE USE ONLY
Date entered: 1-2-92
Data entry clerk: R

**Please submit a copy of original registration form when submitting any alterations to present registration.

- [ ] Closure
  Facility ID# ____

Owner response comments: ____

AMENDED
Replacement Tank

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Indicate number of continuation sheets attached [ ]

I. OWNERSHIP OF TANK(S)

Exxon Co., U.S.A.
Owner Name: (Corporation, Individual, Public Agency, or Other Entity)
P.O. Box 4386
Mailing Address
Houston Texas. 77210-4386
City State Zip Code
Harris County
Parish
(713) 680-5122
Phone Number (include Area Code)

II. LOCATION OF TANKS

If same as Section 1, mark box here. [ ]
Stamford Exxon (Store No. 5-1052)
Facility Name or Company Site Identifier, as applicable
3191 S. Acadian Thruway
Street Address (P.O. Box not acceptable)
Baton Rouge, La. 70808
City State Zip Code
Parish

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Rev. 1/91

III. TYPE OF OWNER

- ☐ Federal Government
- ☒ Commercial
- ☐ State Government
- ☐ Private
- ☐ Local Government

IV. INDIAN LANDS

Tanks are located on land within an Indian Reservation or on other trust lands. ☐

Tanks are owned by native American nation, tribe, or individual. ☐

Tribe or Nation: _____

V. TYPE OF FACILITY

Select the Appropriate Facility Description

✓ Gas Station	Railroad	Trucking/Transport
Petroleum Distributor	Federal-No-Military	Utilities
Air Taxi(Airline)	Federal-Military	Residential
Aircraft Owner	Industrial	Farm
Auto Dealership	Contractor	Other(Explain)

VI. CONTACT PERSON IN CHARGE OF TANKS Exxon Co. USA

Name:	Job Title	Address
Donald W. Simpson	Constr. & Mzint. Engr.	3301 Scenic Hwy. Baton Rouge, La. 70805

Phone Number (Include Area Code)
(504) 359-4255

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with 40 CFR Subpart H ✓

Check all that apply

- ☒ Self Insurance
- ☐ Commercial Insurance
- ☐ Risk Retention Group
- ☐ Guarantee
- ☐ Surety Bond
- ☐ Letter of Credit
- ☐ State Funds
- ☐ Trust Fund
- ☐ Other Method Allowed Specify _____

VIII. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiarwith the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative (Print)	Signature	Date Signed
B. C. TREVINO REGULATORY ANALYST	B C Trevino	12/23/91

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification Number	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4
1. Status of Tank (mark only one)	39271	39272	39273	
Currently In Use	✓	✓	✓	
Temporarily Out of Use				
Permanently Out of Use				
Amendment of Information				
Is Tank or Piping leaking?	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___
2. Date of Installation (mo/year)	10/91	10/91	10/91	
3. Estimated Total Capacity (gallons)	12000	12000	12000	
4. Is there an Active or Abandoned Water Well within 50 ft.?	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___
If yes, specify # Active	-	-	-	
# Abandoned	-	-	-	
5. Material of Construction (Mark all that apply)				
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel				
Composite (Steel with Fiberglass)				
Fiberglass Reinforced Plastic	✓	✓	✓	
Lined Interior				
Double Walled	✓	✓	✓	
Polyethylene Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank been repaired?				
6. Piping (Material) (Mark all that apply)				
Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic	✓	✓	✓	
Copper				
Cathodically Protected				
Double Walled	✓	✓	✓	
Secondary Containment	✓	✓	✓	
Unknown				
Other, Please specify				

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS(Complete for each tank at this location.)				
Tank Identification Number	**Tank No. 1**	**Tank No. 2**	**Tank No. 3**	**Tank No. ____**
7. Piping (Type) (Mark all that apply) — Suction: no valve at tank				
Suction: valve at tank				
Pressure	✓	✓	✓	
Gravity Feed				
Has piping been repaired?	No	No	No	
8. Substance Currently or Last Stored in Greatest Quantity by Volume — Gasoline	✓	✓	✓	
Diesel				
Gasohol				
Kerosene				
Heating Oil				
Used Oil				
Other, Please specify				
Hazardous Substance				
CERCLA name and/or,				
CAS number				
Mixture of Substances				
Please specify				

X. TANKS OUT OF USE, OR CHANGE IN SERVICE				
1. Closing of Tank — A. Estimated date last used (mo/day/year)	10/27/91	10/27/91	10/27/91	10/27/91
B. Estimate date tank closed (mo/day/year)	10/28/91	10/28/91	10/28/91	10/28/91
C. Tank was removed from ground	yes	yes	yes	yes
D. Tank was closed in ground				
E. Tank filled with inert material				
Describe				
F. Change in service				
2. Site Assessment Complete	No	No	No	No

Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.
Evidence of a leak detected	1	2	3	5,3

XI. CERTIFICATION OF COMPLIANCE (Complete for all new and upgraded tanks at this location.)

1. Installation (Effective January 20, 1992, only those persons certified by the Louisiana Department of Environmental Quality may install USTs) (Mark all that apply)				
A. Installer certified by the LDEQ	yes	yes	yes	—
B. Installer certified by tank and piping manufacturers	yes	yes	yes	—
C. Installation inspected by a registered engineer.	yes	yes	yes	—
D. Manufacturer's installation checklists have been completed				

2. Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	X		X		X			
B. Tank tightness testing	X		X		X			
C. Inventory controls								
D. Automatic tank gauging								
E. Vapor monitoring								
F. Groundwater monitoring								
G. Interstitial monitoring doubled walled tank/piping	X		X		X			
H. Interstitial monitoring/secondary containment	X	X	X	X	X	X		
I. Automatic line leak detectors	[illegible]	X		X		X		
J. Line tightness testing		X		X		X		
K. Other method allowed by implementing agency. Please specify.								

3. Spill and Overfill Protection				
A. Overfill device installed	yes	yes	yes	
B. Spill device installed	yes	yes	yes	

Oath: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.

Installer: R.L. Hall & Assoc. (Name) — R.L. Hall (Signature) — 11-20-91 (Date)

(Certificate Number (Issued by the LDEQ))

R.L. Hall & Assoc. (Company)

REGISTRATION FOR UNDERGROUND STORAGE TANKS

GENERAL INFORMATION

Registration is required by State law for all underground tanks that have been used to store regulated substances, unless, the underground storage tanks have been filled with a solid inert material.

WHO MUST REGISTER? The Louisiana Environmental Quality Act, L.R.S. 30:2194 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks.

Owner means-

a) the current owner of the land under which the tank is buried;
b) any legal owner of the tank;
c) any known operator of the tank;
d) any lessee;
e) any lessor.

If one person defined as an owner complies it shall be deemed compliance by all persons defined as owners.

WHAT TANKS ARE INCLUDED? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing:

1. Gasoline, used oil, or diesel fuel, and 2. Industrial solvents, pesticides, herbicides or fumigants.

WHAT TANKS ARE EXCLUDED? Tanks removed from the ground are not subject to registration. Other tanks excluded from registration are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws:
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Please complete and return withing sixty (60) days after UST system closure or change-in-service. AI-20629

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

DEQ Facility Number 17-004226
DEQ Owner ID Number 0109200

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

Exxon Mobil Corporation
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

601 Jefferson Street
MAILING ADDRESS

Houston TX 77002
CITY STATE ZIP

Harris
PARISH/COUNTY

(713) 656-9216
TELEPHONE (INCLUDE AREA CODE)

Roxana Brom
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐

Former Exxon Retail Store No. 5-1052
FACILITY NAME OR COMPANY SITE IDENTIFIER

3191 South Acadian Thruway
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

Baton Rouge LA 70808
CITY STATE ZIP

East Baton Rouge
PARISH

( ) N/A
TELEPHONE (INCLUDE AREA CODE)

CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service[1] 4 = Removed & Replaced[2]	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
39271	12,000	Gasoline	1	(Y)	N		4%	03 / 15 / 01
39272	12,000	Gasoline	1	(Y)	N		3%	03 / 15 / 01
39273	12,000	Gasoline	1	(Y)	N		4%	03 / 15 / 01
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned 03 / 15 / 01	A. Date disposed/recycled N/A /	A. Date disposed/recycled 03 / 15 /01
B. Date disposed/recycled 03/27/01	B. Volume removed None cu/yds	B. Volume removed 5,300 gals
C. Name of disposal site/recycling site Jefferson Parish Landfill	C. Name of disposal site N/A	C. Name of disposal/recycling site U.S.Filter Recovery Services

VII. CONTAMINATED SOIL		VIII. CONTAMINATED GROUNDWATER	
A. Date removed N/A /	D. Date disposed N/A /	A. Date removed 03 / 14 /01	D. Date disposed 03 / 14 / 01
B. Volume of soil removed None cu/yds		B. Volume of groundwater removed 12,863 gals	
C. Name of disposal site N/A		C. Name of disposal site/recycler U.S. Filter Recovery Services	

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Roxanna Brom — PRINT OR TYPE OWNER'S NAME
OWNER'S SIGNATURE
5/11/01 — DATE

Cliff D. Corder — PRINT OR TYPE NAME OF CERTIFIED WORKER
SIGNATURE OF CERTIFIED UST WORKER
C-0676 — CERTIFICATE NO.
05/10/01 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ UST system removed from database; no further action required.
☑ UST system removed from database; additional information required Contamination is present in soil and groundwater. Refer to Remediation Services Division.

Reviewer's Signature Charles J. McClain Telephone No. (225) 765-2682 Date 7/2/01

Signature of LDEQ Representative Bobby Mayweather Date 7/02/01 Supervisor's Initials

UST-ENF-02 **** INCOMPLETE FORMS MAY BE REJECTED ***** Revised 12/94

UST DIV. MAIN OFFICE FILE

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

CONESTOGA-ROVERS
& ASSOCIATES

4915 S. Sherwood Forest Blvd., Baton Rouge, LA 70816
Telephone: 225.292.9007 Facsimile: 225.292.3614
www.CRAworld.com

September 26, 2001

Reference No. 26809-00

acl

Remediation Services Division
Manager: Bradford
Team Leader: Pegan
AI #: 20629
TEMPO Task #:
Desk Copy File Room: UST

Mr. Keith L. Casanova, Administrator
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 82178
Baton Rouge, LA 70884-2178

Re: Work Plan and Cost Estimate for Additional Site Investigation
Former Exxon Retail Store No. 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana
Facility UST I.D. No.: 17-004226
Agency Interest No.: ~~20629~~ 22413

RECEIVED
SEP 2 8 2001
LA. DEPT. OF ENV. QUALITY
REMEDIATION SERVICES DIVISION
LOG # FY 2002 - 1634

Dear Mr. Casanova:

As requested in Louisiana Department of Environmental Quality (LDEQ) correspondence dated August 29, 2001, Conestoga-Rovers & Associates (CRA), on behalf of Exxon Mobil Corporation (ExxonMobil), herein submits a work plan and cost estimate to perform an investigation (exclusive of RECAP evaluation costs) at the above-referenced facility in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B, as revised on June 20, 2000. Within ninety days following receipt of written LDEQ approval of this investigation plan, a site investigation report detailing the extent of subsurface hydrocarbon impact will be submitted that will include a RECAP evaluation of the analytical laboratory results of the investigation. Prior to completing this RECAP evaluation, a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation will be submitted for LDEQ Remediation Services Division (RSD) approval. A site plan depicting the former underground storage tanks (USTs), dispenser island locations, former used oil tank, and other pertinent features of the property are presented as Figure 1.

CRA proposes to utilize existing soil and groundwater analytical data obtained during Initial Subsurface Investigation (ISI) activities conducted in May 2001. CRA has determined, however, that some additional data is needed. Soil and groundwater data should be collected from the five proposed boring locations, presented in Figure 1. The soil and groundwater samples should be analyzed for the appropriate parameters designated for gasoline in Table D-1 of the LDEQ RECAP document. In addition, fractional organic carbon (foc), total dissolved solids (TDS), and geotechnical information will be collected to comply with RECAP. Also, all existing monitoring wells will be resampled and analyzed for the appropriate parameters designated in Table D-1. One of the existing monitoring wells will be resampled for Chromium VI as previous laboratory analysis of combined Chromium indicated levels above RECAP screening standards (SS). In addition, CRA will collect a non-impacted soil sample to confirm the suspected background

source of elevated concentrations of arsenic. The appropriate QA/QC samples will be collected. This data, as well as all recent data collected from the site by CRA, will be incorporated into the RECAP evaluation.

SCOPE OF WORK

CRA proposes the following scope of work to be conducted in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B:

- Install five soil exploration borings to approximately 18 feet below ground surface (bgs), or at least 10 feet below the water table, using a small diameter, hydraulically advanced direct push drilling method. Borehole depth may vary depending on soil/groundwater interface.
- Collect representative soil samples continuously (two-foot centers) from the borings.
- Inspect and classify soil samples in the field, and conduct headspace screening of the soil samples for petroleum hydrocarbon vapors using a portable photoionization detector (PID).
- Collect groundwater samples from existing monitoring wells (MW-1 through MW-5).
- Submit one soil sample from each distinct change in lithology for geotechnical characterization. In addition, one soil sample submitted for geotechnical testing will also be analyzed for foc by ASTM D2974.
- Submit a minimum of three soil samples from each of the borings and groundwater samples from the existing monitoring wells (MW-1 through MW-5) to ExxonMobil's contract, LDEQ approved, laboratory, Test America, Inc. (TAI) of Nashville, Tennessee. Soil and groundwater samples will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8021B, total petroleum hydrocarbon-gasoline (TPH-G) by EPA Method 8015B and total lead by Method 6010B. Submit one soil sample for arsenic analysis by EPA Method 6010B. A groundwater sample, from one well, will also be analyzed for total dissolved solids (TDS) by EPA Method 160.1. Additionally, the groundwater sample collected from monitoring well MW-5 will be analyzed for Chromium VI (total and dissolved) by EPA Method 7196. The soil samples to be submitted will be determined by the following criteria: highest PID reading; first-encountered groundwater; and the total depth of the borehole; and at all significant lithology changes. In addition, QA/QC samples will be collected. Submit one soil sample for arsenic analysis by EPA Method 6010B.

CONESTOGA-ROVERS & ASSOCIATES

- Grout the boreholes to the surface with a cement-bentonite mixture following sample collection and repair the concrete parking lot area where necessary.
- Conduct rising head slug test in order to define groundwater yield if the TDS concentration is determined to be < 10,000 milligrams per liter.
- Conduct a sensitive receptor and water well survey for a one-mile radius surrounding the site.
- Prepare a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation

CRA will conduct the recommended evaluation in accordance with applicable LDEQ/RECAP requirements. Laboratory analyses will be performed utilizing EPA and LDEQ approved analytical methods. Soil cuttings generated from the borings will be minimal due to the small diameter of the sampling equipment and will be spread on-site.

CRA's cost estimate for this plan proposal is $ 7,298. If during the course of the project, CRA determines that additional tasks are advisable or additional data collection will be required beyond the scope of work defined herein, approval will be obtained prior to proceeding and incurring additional costs.

If you have any questions or comments concerning this submittal, please call CRA, or Roxanna Brom, ExxonMobil Territory Manager, at 713/656-9216.

Sincerely,
CONESTOGA-ROVERS & ASSOCIATES

Troy S. Bernal
Project Coordinator

Thomas B. Powers, PG
Project Manager

TSB:pla

Attachments: Figure 1 - Site Plan and Proposed Boring Locations
Exhibit 1 - Estimated Budget

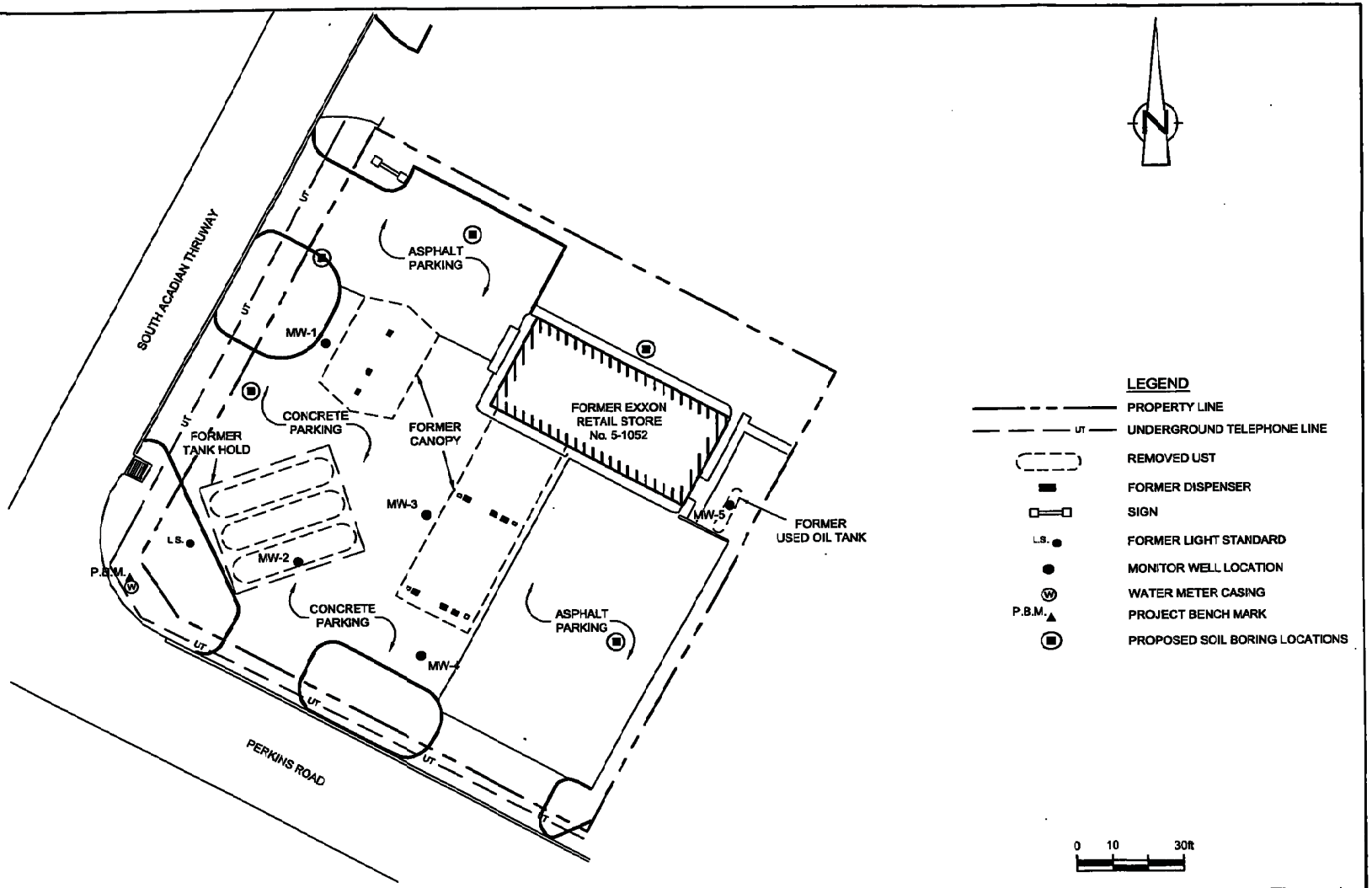


Figure 1

SITE PLAN
FORMER EXXON RETAIL STORE NO. 5-1052
3191 SOUTH ACADIAN THRUWAY, BATON ROUGE, LOUISIANA
EXXON MOBIL CORPORATION, HOUSTON, TEXAS

26809-00(002)GN-BR006 SEP 26/2001

RECAP FORM 1
RECAP SUBMITTAL SUMMARY

A completed RECAP Submittal Summary form shall be included as the first page of the RECAP Submittal.

Facility Owner Name:	ExxonMobil Corporation
Facility Owner Mailing Address:	Roxanna Brom Exxon Mobil Corporation 601 Jefferson Street, Room 1268 Houston, Texas 77002
Facility Physical Address:	3191 South Acadian Thruway Baton Rouge, Louisiana
Parish:	East Baton Rouge
Latitude/Longitude of Primary Facility Entrance:	Latitude 30:25:16 Longitude 91:09:09
Latitude/Longitude Method:	Derived from USGS topographic map
Facility Contact Person:	Roxanna Brom
Facility Contact Person's Phone Number:	713-656-9216
Facility Contact Person's Mailing Address:	ExxonMobil Corporation 601 Jefferson Street, Room 1268 Houston, Texas 77002
Facility LDEQ Identification Numbers:	AI: 22413 UST ID No.: 17-004226
Area of Investigation Name:	SOIL AOI
Area of Investigation Location:	Northern end of former UST, both dispenser islands
Area of Investigation Size:	90 feet by 105 feet
Indicate How Release Occurred (if known):	Unknown leak from UST and/or piping.
List Constituents Released (if known):	Benzene, toluene, ethylbenzene, xylene, TPH-GRO, and lead
RECAP Submittal Date:	04/02/03
RECAP Submittal Prepared by:	David Dickey
RECAP Submittal Preparer's Employer:	Conestoga-Rovers & Associates

Site Ranking: [ ] Class 1 [ ] Class 2 [ ] Class 3 [X] Class 4

Media Impacted:

[X] Surface Soil	[ ] Groundwater 1A	[ ] Surface water
[X] Potential Surface Soil	[ ] Groundwater 1B	[ ] Sediment
[ ] Subsurface Soil	[ ] Groundwater 2A	[ ] Biota
	[ ] Groundwater 2B	
	[ ] Groundwater 2C	
	[X] Groundwater 3A	
	[ ] Groundwater 3B	
	[ ] Groundwater Classification Unknown	

Aquifer: N/A

Depth Groundwater First Encountered: 5-9 feet bgs

Fractional Organic Carbon Content: 0.020 g/g

Distance from POC to POE: 1950 feet
Dilution Factor Applied: 310

Is NAPL Present? [ ] Yes [X] No

Current Land Use: [ ] Non-Industrial [X] Industrial NAICS: 44711

Potential Future Land Use: [ ] Non-Industrial [X] Industrial

Is There Offsite Contamination? [ ] Yes [X] No
If Yes, Land Use Offsite: [ ] Non-Industrial [ ] Industrial NAICS:

Management Option(s) Used:

[X]SO: Are the maximum detected concentrations for all COC in all impacted media less than or equal to the limiting SS? [ ] Yes [X] No

[ ] MO-1: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS? [ ] Yes [ ] No

[X] MO-2: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-2 RS? [X] Yes [ ] No

[X] Appendix K: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting Appendix K MO-2 RS? [X] Yes [ ] No

[ ] MO-3A Is the cumulative cancer risk less than or equal to 1E-06? [ ] Yes [ ] No

Is the total hazard index less than or equal to 1.0? [ ] Yes [ ] No

[ ] MO-3B: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS? [ ] Yes [ ] No

Is Corrective Action Proposed? [ ] Yes [X] No

Are Institutional Controls Proposed? [X] Yes [ ] No

Have Interim Corrective Actions Been Performed? [X] Yes [ ] No

If yes, explain. USTs and piping removed.

Is There a Current or Potential Ecological Impact? [ ] Yes [X] No

What is the Action Being Requested for Management of this AOI?

[X] NFA-ATT [ ] CAP Approval [ ] Closure Plan Approval

RECAP Standards Applied at the AOI:

Constituents of Concern	Soil RECAP Standards (mg/kg)	Groundwater RECAP Standards (mg/L)
Benzene	12.0	4.03
Toluene	1600	530
Ethylbenzene	720	170
Xylene	440	10
TPH-GRO (C6-C12)	5667	9610
Lead	100	15.5
Arsenic	9.82 (background)	0.05

EXECUTIVE SUMMARY

This site investigation was conducted by Conestoga-Rovers & Associates (CRA) in accordance with the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) dated June 20, 2000, in order to assess the lateral and vertical limits of petroleum hydrocarbon constituents in the subsurface soils and groundwater. Soil and groundwater samples were collected during the time period March 2001 to December 2002 for analysis of parameters specified in RECAP. A summary of CRA's work and findings follows:

Area of Investigation (AOI) History

Reason for Investigation - The investigation was conducted to evaluate the site in accordance with the LDEQ's RECAP as requested by the LDEQ/Remediation Services Division following UST tank closure confirmatory sampling and a Divestment Initial Subsurface Investigation (DISI) conducted by CRA on behalf of ExxonMobil Corporation which determined the presence of petroleum hydrocarbon constituents in the subsurface.

Site Characteristics – The site, located on the northeast corner of the intersection of South Acadian Thruway and Perkins Road, is paved with concrete. The underground storage tank (UST) system has been removed and the building demolished.

Site Status – The site is currently vacant. Site closure is sought under RECAP in accordance with LDEQ UST regulations.

Release Source - The source of the release was not clearly identified, but apparently resulted from a leak from the former UST system and/or the dispenser lines. Based on analytical concentrations, the release is believed to be from a former fuel dispenser.

Soil Type - The soils encountered at the site are described as silty clays.

Analytical results obtained during the site investigation were compared with LDEQ RECAP-derived Screening Option Screening Standards (SO SS). Based on the findings from the work, one Area of Investigation (AOI) has been identified as an area that exhibits constituent concentrations above SO SS.

The AOI represents an area encompassing soil borings/monitor wells S-1 through S-4, SB-3 through SB-7, and MW-1 and MW-3 in the area of the former UST hold and the former fuel dispenser islands (see Figure 5).

Highest Concentrations in all Impacted Media - Six constituents had soil concentrations that exceeded the limiting SO SS. They are arsenic (8.96 milligrams per kilogram (mg/kg), benzene (8.81 mg/kg), toluene (158 mg/kg), ethylbenzene (56.5 mg/kg), xylene (215 mg/kg), and TPH-Gasoline Range Organics: C-6 to C12 (2940 mg/kg).

Also for the AOI, there were five constituents with groundwater concentrations that exceeded the limiting SO SS including benzene (2.638 milligrams per liter (mg/L)), toluene (13.28 mg/L), ethylbenzene (1.974 mg/L), TPH-GRO (60.7 mg/L), and lead (0.036 mg/L).

The groundwater and soil concentrations of the constituents that were above the SO SS were then evaluated under RECAP Appendix K and Management Option 2. A comparison of the Limiting RECAP Standard (RS) concentrations with the exposure/source concentrations for the soil and compliance concentrations for groundwater (See Tables 11 and 12) demonstrates that none of the reported concentrations in soil and groundwater are above their respective Limiting RS.

Free Product Conditions – Phase-separated hydrocarbon (PSH) was not encountered in any of the soil borings or monitor wells.

Potential and/or Affected Receptors – On-site workers are the potential receptors for soil and ambient air. Dawson Creek, located approximately 1,950 feet downgradient of the site is the potential point of exposure for groundwater.

Problem Evaluation – Based on the findings of the site investigations and RECAP evaluation, CRA recommends that a "no further action-at this time" be granted for this site.

State of Louisiana

Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO
GOVERNOR

MIKE D. McDANIEL, Ph.D.
SECRETARY

SEP 2 7 2005

CERTIFIED – RETURN RECEIPT REQUESTED (7003 2260 0001 2752 4823)

Mr. Dale L. Gomm
ExxonMobil Territory Manager
16825 Northchase Dr.
Room 928 C
Houston, TX 77060

RE: No Further Action Notification
Former Exxon Service Station #5-1052; **AI Number 22413**
FID # 17-004226; UST ID # UE-91-02-0181
3191 South Acadian Thruway, Baton Rouge, East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has completed its review of your RECAP Evaluation dated April 2, 2003, for the above-referenced area of investigation located at 3191 South Acadian Thruway in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Melissa Boles Ashour at (225) 219-3409.

Thank you for your cooperation in addressing this area.

Sincerely,

Keith L. Casanova

Keith L. Casanova, Administrator
Remediation Services Division

mba
Attachment

c: Imaging Operations – UST
Claire Greer, Motor Fuels Trust Fund
Terri Gibson, RSD
Seth Domangue, CRA
4915 S. Sherwood Forest Blvd.
Baton Rouge, LA 70816
Larry Brooks
P.O. Box 64862
Baton Rouge, LA 70896

BASIS OF DECISION FOR NO FURTHER ACTION

Former Exxon Retail Store # 5-1052
AI # 22413

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has determined that the Former Exxon Retail Store # 5-1052 requires No Further Action At This Time.

The property has historically been operated as an Exxon gasoline service station. The site is currently inactive. The building has been demolished and underground storage tanks have been removed. Future land use is projected to remain commercial/industrial. In March 2001, the underground storage tank system, including dispenser islands, product piping, and three 12,000-gallon fiberglass gasoline USTs were removed from the site. Five soil borings/monitor wells were installed during the Divestment Initial Subsurface Investigation (May 2001) to determine conditions of soils and groundwater. In April and December 2002, nine additional soil borings were installed to completely assess the horizontal and vertical extent of impacted soil and groundwater.

Remedial standards were developed for this property using the 2000 LDEQ's RECAP Appendix K Standards. The standards that were applied to this site are listed in the table that appears at the end of this BOD. The initial depth to groundwater measured in the soil borings at the site ranged from 5 to 9 feet bgs. The direction of groundwater flow is approximately due east toward Dawson Creek which is approximately 1,950 feet downgradient from the site. Groundwater at this site is designated as classification 3A.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

In accordance with LAC 33:I. Chapter 13, if land use is going to be changed from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Exxon Service Station #5-1052 shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities. A conveyance notice has been filed with the East Baton Rouge Parish Clerk of Court noting that the Exxon Service Station #5-1052 was closed under industrial standards.

The last inspection of the site was preformed on June 7, 2005, confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

All monitoring wells onsite were properly plugged and abandoned on December 12, 2003.

The impacted soil and groundwater, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

Medium	Constituent of Concern	Maximum Remaining Concentration	Limiting RECAP Standard
Soil	Benzene	8.81 mg/kg	12 mg/kg
Soil	Toluene	158 mg/kg	1600 mg/kg
Soil	Ethylbenzene	56.5 mg/kg	720 mg/kg
Soil	Xylene	215 mg/kg	440 mg/kg
Soil	TPH-GRO (C6-C12)	2940 mg/kg	5667 mg/kg
Soil	Lead	24.2 mg/kg	100 mg/kg
Soil	Arsenic	8.96 mg/kg	9.82 mg/kg (background)
Groundwater	Benzene	2.638 mg/L	4.03 mg/L
Groundwater	Toluene	13.28 mg/L	530 mg/L
Groundwater	Ethylbenzene	1.974 mg/L	170 mg/L
Groundwater	Xylene	6.144 mg/L	10 mg/L
Groundwater	TPH-GRO (C6-C12)	60.7 mg/L	9610 mg/L
Groundwater	Lead	0.036 mg/L	15.5 mg/L

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

-0- 109800 AMENDED - PHOTOCOPY SUBMITTED

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY
JUL 21 1986
GROUND WATER DIVISION

STATE USE ONLY

I.D NUMBER	17-004224
DATE RECEIVED	7/21/86
DATE CHECKED	
CHECKED BY	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank taken out of operation before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

AMENDED Requirement Form

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides, or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons,
6. storm water or waste water collection systems,
7. flow-through process tanks,
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations, or
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25.00 per tank,
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) —$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity): Exxon Company, U.S.A.

Street Address: P.O. Box 380,

Parish: Shelby County

City: Memphis | State: Tn. | Zip Code: 38101

Area Code: 901 | Phone Number: 947-2684

Type of Owner (*Mark all that apply* ☒):

☒ Current ☐ State or Local Gov't. ☒ Private or Corporate

☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☒)

Facility Name or Company Site Identifier, as applicable: 5-0608

Street Address or State Road, as applicable: 4555 Essen Lane / I-10 E. Baton Rouge

Parish: Baton Rouge

City (nearest): Baton Rouge | State: La. | Zip Code: 70816

Latitude: 30 °(deg) 24 '(min) 20 "(sec.)

Longitude: 91 °(deg) 06 '(min.) 07 "(sec.)

Indicate number of tanks at this location: 4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐)	Job Title	Area Code	Phone Number
Tony Yokley	Supervisor	(504)	359-7288

IV. TYPE OF REGISTRATION

☒ Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative	Signature	Date Signed
D. W. Simpson	D. W. Simpson	7-17-86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Exxon Company, U.S.A. Location (from Section II) ______

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply ☒)	11995 *	11996 *	11997 *	11998 *	
Currently in Use	☐	☐	☐	☐	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
New tanks, not yet in use.					
2. Age (Years)	0 yrs 1 mo.	0 yrs. 1 mo	0 yrs 1 mo.	0 yrs 1 mo	
3. Total Capacity (Gallons)	10000	8000	10000	12 000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No	No	
5. Material of Construction (Mark one ☒)					
Steel	☐	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g. epoxy resins)	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☒	☒	☒	☒	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☒	☒	☒	☒	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☒	☒	☒	☒	☐
b. Petroleum	☐ *	☐	☐	☐	☐
Diesel	☒	☐	☐	☐	☐
Kerosene	☐	☐ *	☐ *	☐ *	☐
Gasoline (including alcohol blends)	☐	☒	☒	☒	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify					
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance OR					
Chemical Abstract Service (CAS) No.					
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
New tanks installed during modernization project.					
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	6/86	6/86	6/86	6/86	/
b. Estimated quantity of substance remaining (gal.)					
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	Yes *	Yes *	Yes *	Yes *	
New tanks not yet in use.					
b. When was the previous tank removed? (mo./yr.)	6/86	6/86	6/86	6/86	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)	No	No	No	No	
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	—	—	—	—	

Note: This registration supercedes old registration dated 4/12/86. Old tanks were removed from site and new larger tanks were installed as part of modernization project.

[signature]

UST-REG-02

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR UST'S

RECEIVED
APR 22 1996
UNDERGROUND STORAGE TANK DIVISION

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

Check ones that apply:
Upgrade ✓ New Tank(s) ___ Late Registrant ___

Facility ID# 17-004224 (DEQ assigned) Owner ID# 00109200 (DEQ assigned)

STATE USE ONLY
FED. TAX ID# 72-0999270
Date Entered: 7/23/96
Data Entry Clerk: S.B.

I. OWNERSHIP OF TANK(S)
Owner Name: (corporation, individual, public agency, or other entity): EXXON CO. U.S.A.
Mailing Address: 3301 SCENIC HWY.
City: BATON ROUGE State: LA Zip Code: 70892
Parish: EAST BATON ROUGE
Phone Number (include Area Code): (504) 358-6510

II. PHYSICAL LOCATION OF TANK(S)
If same as Section 1, mark box here. ☐
Facility Name or Company Site Identifier, as applicable: CALAIS EXXON — STORE#5-0608
Street Address (P.O. Box not acceptable): 4555 ESSEN LN.
City: BATON ROUGE State: LA Zip Code: 70816
Parish: EAST BATON ROUGE

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.) (Mark all that apply)

Tank Identification Number	Tank No. 11998	Tank No. 11997	Tank No. 11996	Tank No. 11995
Estimated Total Capacity (gallons)	12,000	10,000	8,000	10,000
Substance Currently or last stored	GAS	GAS	GAS	DIESEL
A. Installer certified by the LDEQ	YES	YES	YES	YES
B. Installer certified by tank and piping manufacturers				
C. Installation inspected by a registered engineer.				
D. Manufacturer's installation checklists have been completed				

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	YES		YES		YES		YES	
B. Tank tightness testing	YES		YES		YES		YES	
C. Inventory controls	YES		YES		YES		YES	
D. Line tightness testing		YES		YES		YES		YES
*E. Automatic tank gauging	YES		YES		YES		YES	
*F. Groundwater monitoring	NO	NO	NO	NO	NO	NO	NO	NO
*G. Interstitial monitoring doubled walled tank/piping								
*H. Interstitial monitoring/secondary containment								
*I. Automatic line leak detectors		YES		YES		YES		YES
*J. Vapor monitoring	NO	NO	NO	NO	NO	NO	NO	NO
*K. Other method allowed by implementing agency. Please specify.								

3. Spill and Overfill Protection				
A. Overfill device (Date installed)	1/31/96	1/31/96	1/31/96	1/31/96
B. Spill Containment (Date installed)	1/31/96	1/31/96	1/31/96	1/31/96

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

R.L. HALL ✓ — UST Certified Worker (Print or type)
L.L. Hall ✓ — Signature
4/18/96 — Date

00090 ✓ — IRC #
L.L. HALL & ASSOCIATES, INC. ✓ — Employer of UST Certified Worker (Print or Type)

EXXON CO. U.S.A.
DONALD SIMPSON — Owner's Name (Print or type)
Donald W. Simpson — Signature
4/11/96 — Date

Revised 11/93

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

FACILITY ID#: 17-0042274 INSPECTION DATE: 7/10/00 TIME OF ARRIVAL: 11:30 am
ALTERNATE ID#: AI = 13366 (ID Type/Number) DEPARTURE DATE: 7/10/00 TIME OF DEPARTURE: 12:30 pm
FACILITY NAME: Exxon Station # 5-0608 (Existing 1988) PH #: 225-766-7985
LOCATION: 4555 Essen Lane B.R., LA 70808
PARISH NAME: E.B.R.
RECEIVING STREAM (BASIN/SUBSEGMENT): N/A
MAILING ADDRESS: (Street/P.O. Box) (City) (State) (ZIP)
FACILITY REPRESENTATIVE: Leslie Thomas TITLE: Maintenance & Repair Coord.
FACILITY REPRESENTATIVE PHONE NUMBER: 281-312-2566
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):
Leslie Thomas 4425 Kingwood Drive #121 Kingwood, Texas 77339

INSPECTION TYPE: Compliance PROGRAM INVOLVED: AIR WASTE WATER OTHER UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENATIVES)

A compliance inspection was performed. Inspector noted water in the containment sumps for all four tanks. Corrosion was noted on the pumps and line leak detectors. Further paperwork for inventory control and tank tightness test will be required for review.

Note: All review completed 8/8/00 for paperwork provided. Corrosion protection documentation was requested but none provided by the facility. Ms. Thomas was advised that adequate corrosion protection has not been provided.

REGULATION	EXPLANATION	REFERRED?
LAC 33.XI.503.A	Corrosion Protection not adequately maintain. Corrosion found on pump + line leak detectors	(YES) NO
		YES NO

PHOTOS TAKEN: [X] YES [ ] NO SAMPLES TAKEN: [ ] YES [X] NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: [signature]
PRINT NAME: Leslie Thomas
(NOTE: SIGNATURE DOES NOT INDICATE AGREEMENT WITH INSPECTOR'S NOTES)

INSPECTOR(S): Karen Geesey CROSS REFERENCE:
ATTACHMENTS:
REVIEWER: [signature]

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

Locked on 9-20-00

Compliance Inspection Checklist for Underground Storage Tanks

AI = 13366

Facility ID # 17-004224 Incident Log # _____

Inspection Date 7/10/00 Arrival Time 11:30am Departure Time 12:30pm

Inspector K. Geesey Facility Representative Leslie Thomas

Facility	Exxon Station RAS 5-0608	Owner	Exxon Mobil Co
Street	4555 Essen Ln.	Street	P.O. Box 4386
City	Baton Rouge	City	Houston, TX
Zip Code	70816	State	TX
Parish	E.B.R.	Zip Code	77210-4386
Telephone	(225) 359-7288	Telephone	(281) 312-2566 (Leslie Thomas)

		UST#1	UST#2	UST#3	UST#4
Current registration certificate posted		✓	✓	✓	✓
Date of tank installation or upgrade					
Method of Release Detection for Tanks (one required for each column)					
Interstitial monitoring at least monthly	LAC 33.XI.701.A.6 703.B.1				
Automatic tank gauging at least monthly	701.A.4 703.B.1	✓	✓	✓	✓
Vapor monitoring at least monthly	701.A.5.b 703.B.1				
Groundwater monitoring at least monthly	701.A.5.c 703.B.1				
Manual tank gauging alone at least weekly (only for tanks <551 gallons)	701.A.2 703.B.1.c				
Manual tank gauging monthly and tank tightness testing (only for tanks 551-2000 gallons and 10 year maximum use)	701.A.2 703.B.1.a				
Inventory control monthly and tank tightness testing (10 year maximum use)	701.A.1 703.B.1.a	✓	✓	✓	✓
Other approved method (specify on an attached "Comments" page)	701.A.7				
Release Detection Devices for All Piping (one required for each column)					
Automatic flow restrictor (example: red jacket LLD on pressure piping)	701.B.1	✓	✓	✓	✓
Automatic shut-off device (example: check valve on suction piping)	701.B.1				
Audible or visual alarm	701.B.1				
Additional Release Detection Methods for Pressurized Piping (one required for each column)					
Annual line tightness testing	701.B.2 703.B.2.a	✓	✓	✓	✓
Monthly monitoring	701.B.3 703.B.2.a				

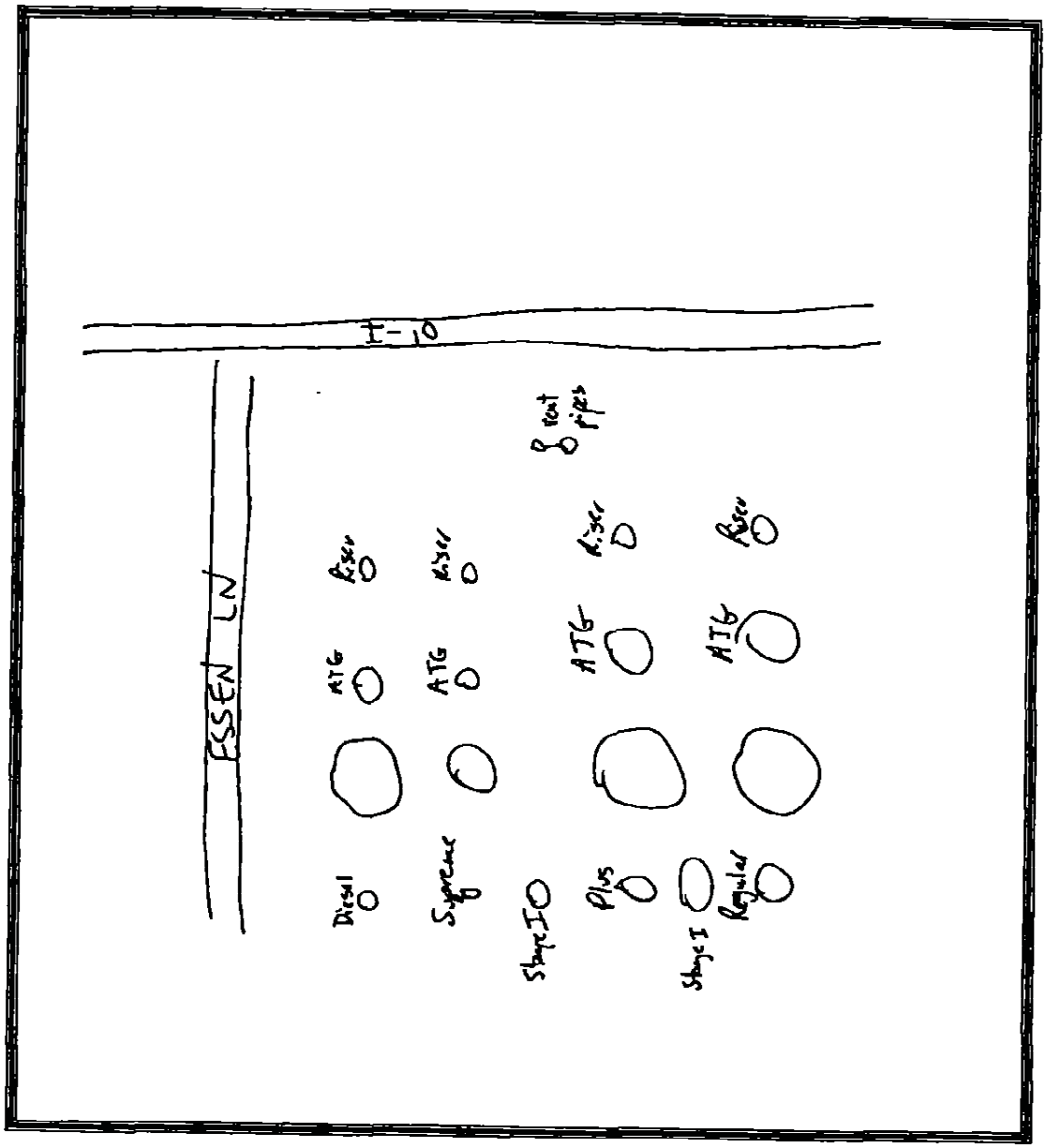
Facility ID # 17-004224 Date 7/10/00

Additional Release Detection Methods for Suction Piping (one required for each column)					
Monthly monitoring	LAC 33:XI.701.B.3 703.B.2.b				
Line tightness testing every 3 years	701.B.2 703.B.2.b		N/A		
Piping does not require additional release detection	703.B.2.b				
Release Detection Records (all required for each column)					
All records of sampling, testing, and monitoring are retained for at least one year	705.B	✓	✓	✓	✓
All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year	705.C	✓	✓	✓	✓
All schedules of required calibration and maintenance of release detection equipment retained for 5 years	705.C	✓	✓	✓	✓
Tank tightness testing records are retained until next test is conducted	705.B	✓	✓	✓	✓
All written performance claims and documentation provided by the release detection system vendor are maintained	705.A	✓	✓	✓	✓
Corrosion Protection of Tanks (one required for each column)					
Fiberglass reinforced plastic tank	303.A.1.a	✓	✓	✓	✓
Coated and cathodically protected steel tank	303.A.1.b				
Steel tank clad or jacketed with dielectric material	303.A.1.c				
Tank retrofitted with cathodic protection	303.B.2.b				
Tank retrofitted with interior lining	303.B.2.a				
Other corrosion protection (specify on an attached "Comments" page)					
Corrosion Protection of Piping (one required for each column)					
Fiberglass reinforced plastic piping	303.A.2.a	✓	✓	✓	✓
Coated and cathodically protected steel piping	303.A.2.b				
Piping retrofitted with cathodic protection	303.B.3				
Other corrosion protection (specify on an attached "Comments" page)					
Cathodic Protection Records (as applicable for each column)					
Cathodic protection systems are inspected by qualified testers at the required frequency	503.B.1				
Results of the last two inspections are retained	503.D.2		N/A		
If an impressed current cathodic protection system is used, results of the last three inspections are retained	503.D.1				
Spill Prevention Equipment (required for each column)					
Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe	303.A.3.a	✓	✓	✓	✓
Overfill Prevention Equipment (one required for each column)					
Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full	303.A.3.a	✓	✓	✓	✓
Overfill equipment will automatically alert the transfer operator when tank is no more than 90% full	303.A.3.a				
Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling	303.A.3.a				

Other Requirements for Entire Facility		
All notification forms have been filed with the appropriate authority	LAC 33:XI.509.A	✓
All records of UST system repairs have been retained for the operating life of the UST system	507.G.3	✓
The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years	905 509.A.4,5	NA
The requirements for any temporarily closed USTs have been satisfied	903	NA
Evidence of "Financial Responsibility" is available	1102 1121.B	✓

Facility ID # 17-004224 Date 7/10/00

Diagram of UST System



Notes:

Sumps - all have plastic containment sumps. All 4 sumps contained water and pump & line leak detectors showed corrosion (pictures taken 11:30 AM)

fill ports - Spill protection - OK
overfill (?) - OK ball floats
drop tubes - OK

Alarms for the regular + supreme
View registration certificate
ATG - EECO System 3000 series Tank Tightness, Line tests
Inventory Control 12 mo. - OK

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thiry (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ-SURVEILLANCE DIVISION, P.O. Box 4312, Baton Rouge, LA 70821-4312 — Questions: (225) 219-3615

DEQ Facility Number: AI# 13366 / FID# 17-054224

DEQ Owner ID Number: 0109200

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

Exxon Mobil Corporation
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

16825 Northchase Drive, Room 928C
MAILING ADDRESS

Houston, Texas 77060
CITY — STATE — ZIP

Harris
PARISH/COUNTY

(713) 819-6879
TELEPHONE (INCLUDE AREA CODE)

Dale Gomm
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

Former Exxon Retail Store No. 5-0608
FACILITY NAME OR COMPANY SITE IDENTIFIER

4555 Essen Lane
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

Baton Rouge, Louisiana
CITY — STATE — ZIP

East Baton Rouge
PARISH

( ) N/A
TELEPHONE (INCLUDE AREA CODE)

N/A
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
11995	10,000	Gasoline	~~11998~~ 11998	12,000	Diesel
11996	8,000	Gasoline			
11997	10,000	Gasoline			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used: N/A

B. Name of UST Certified Worker Cliff D. Corder Certificate No. C-0676

C. Name of Contracting Company Conestoga-Rovers & Associates

D. Name of laboratory to conduct sample analysis Test America, Inc.

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the 'UST Closure/Assessment Form" (UST-SURV-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

Dale L. Gomm — PRINT OR TYPE OWNER'S NAME

Dale J Gomm — OWNER'S SIGNATURE

3/21/05 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ DEQ AI No. 13366
☒ Approved for the indicated activity.
☐ Rejected for the following reason:
- ☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- ☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
- ☐ _____

☐ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: Charles J Melancon — Telephone No.: 225 219-3644 — Date: 3/28/05

UST-SURV-01 — **** INCOMPLETE FORMS MAY BE REJECTED **** — Revised 10/03

SURV. DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

[redacted]

INSTRUCTIONS

[redacted] DAYS [redacted] closure or change-in-service of a [redacted] required on this form must be completed. [redacted] may be rejected.

[redacted] PRINT clearly (press hard, as you are making three copies). [redacted], the UST owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. Box 4312
Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - Surv. Div. Main Office
2. Pink - DEQ Regional Office File
3. Canary - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 279-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031, or on our website at www.ldeq.org.

CONESTOGA-ROVERS & ASSOCIATES

4915 S. Sherwood Forest Blvd.
Baton Rouge, Louisiana 70816
Telephone: (225) 292-9007 Fax: (225) 292-3614
www.CRAworld.com

TRANSMITTAL

DATE: 03/22/05 **REFERENCE NO.:** 25881-02

PROJECT NAME: Former Exxon 5-0608 TEA

TO: Louisiana Department of Environmental Quality
Surveillance Division
P. O. Box 4312
Baton Rouge, Louisiana 70821-4312
Attention: Mr. Charlie Melchior

Please find enclosed:
- ☐ Draft
- ☒ Originals
- ☐ Prints
- ☐ Final
- ☐ Other

Sent via:
- ☒ Mail
- ☐ Overnight Courier
- ☐ Same Day Courier
- ☐ Other

QUANTITY	DESCRIPTION
1	Notification of Intent to Close USTs

- ☐ As Requested
- ☐ For Your Use
- ☐ For Review and Comment
- ☐
- ☐

COMMENTS:

Copy to:

Completed by: Cliff D. Corder [Please Print] Signed:

Filing: Correspondence File

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ-SURVEILLANCE DIVISION, P.O. Box 4312, Baton Rouge, LA 70821-4312 — Questions: (225) 219-3615

DEQ Facility Number: AI # 13366

DEQ Owner ID Number: 0109200

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

Exxon Mobil Corporation
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

16825 Northchase Drive, Room 928C
MAILING ADDRESS

Houston | TX | 77060
CITY | STATE | ZIP

Harris
PARISH/COUNTY

(713) 819-6879
TELEPHONE (INCLUDE AREA CODE)

Dale Gomm
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐

Former Exxon Retail Store No. 5-0608
FACILITY NAME OR COMPANY SITE IDENTIFIER

4555 Essen Lane
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

Baton Rouge | LA
CITY | STATE | ZIP

East Baton Rouge
PARISH

( ) N/A
TELEPHONE (INCLUDE AREA CODE)

N/A
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK (1 = Removed, 2 = Closed-in-Place, 3 = Change-in-Service[1], 4 = Removed & Replaced[2])	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
11995	10,000	Gasoline	1	Y	N	7%		04 / 13 / 05
11996	8,000	Gasoline	1	Y	N	5%		04 / 13 / 05
11997	10,000	Diesel	1	Y	N	4%		04 / 13 / 05
11998	12,000	Gasoline	1	Y	N	7%		04 / 13 / 05
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK

A. Date cleaned: 04 / 13 / 05

B. Date disposed/recycled: 05 / 06 / 05

C. Name of disposal site/recycling site: BFI Colonial Landfill ~~Woodside Landfill~~

V. TANK SLUDGES

A. Date disposed/recycled: / N/A /

B. Volume removed: None cu/yds

C. Name of disposal site: N/A

VI. TANK WATERS/WASHWATERS

A. Date disposed/recycled: 04 / 13 / 05

B. Volume removed: 22,834 gals

C. Name of disposal/recycling site: U.S. Filter Recovery Services

VII. CONTAMINATED SOIL

A. Date removed: / N/A / D. Date disposed: / N/A /

B. Volume of soil removed: None cu/yds

C. Name of disposal site: N/A

VIII. CONTAMINATED GROUNDWATER

A. Date removed: N/A / D. Date disposed: / N/A /

B. Volume of groundwater removed: None gals

C. Name of disposal site/recycler: N/A

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Dale L. Gomm — PRINT OR TYPE OWNER'S NAME
Dale L Gomm — OWNER'S SIGNATURE
05/02/05 — DATE

Cliff D. Corder — PRINT OR TYPE NAME OF CERTIFIED WORKER
Cliff D. Corder — SIGNATURE OF CERTIFIED UST WORKER
C-0676 — CERTIFICATE NO.
05/02/05 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ DEQ AI No. 13366
☑ UST system removed from database; no further action required at this time.
☒ Referred for remediation review.
☐ UST system removed from database; additional information required.

Divestment Facility. Subsurface Investigation performed and there is soil and groundwater contamination.

Signature of LDEQ Representative: Charles Melchert — Telephone No.: 225 219-3644 — Date: 7/18/05 — Supervisor's Initials: BM

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Surveillance Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making four copies). After completion, the owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. Box 4312
Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows:

1. Original (White) - Surv. Div. Main Office File
2. Pink - DEQ REgional Office File
3. Goldenrod - Permits Div. Registration Files
4. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 219-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031 or on our website at www.ldeq.org.

BOBBY JINDAL
GOVERNOR

HAROLD LEGGETT, PH.D.
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL ASSESSMENT

AUG 31 2009

CERTIFIED – RETURN RECEIPT REQUESTED (7004 2510 0005 5770 8863)

Mr. Dale Gomm
Exxon Mobil Corp.
16825 Northchase Dr., Rm. 928C
Houston, TX 77060

RE: No Further Action Notification
Former Exxon Store No. 5-0608; **AI No. 13366**
UST FID No. 17-004224; UST Incident Nos. 78436, 83584
4555 Essen Lane, Baton Rouge; East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Underground Storage Tank Division (LDEQ-USTD) has completed its review of your plugging and abandonment report dated July 23, 2009, for the above referenced area of investigation located at 4555 Essen Lane in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Chris Means at (225) 219-3430. Thank you for your cooperation in addressing this area.

Sincerely,

Tim B. Knight, Administrator
Underground Storage Tank Division

crm

Attachment

c: Imaging Operations – UST
Terri Gibson – RSD
Melissa Vizinat – MFTF
Don Haydel – MFTF
Ryan Francis, Groundwater & Environmental Services, Inc.

SUMMARY

Groundwater Technology, Inc. was contracted by Chevron U.S.A. Inc. to conduct a hydrogeologic assessment at Gulf Service Station # 0109066, located at 2313 South Acadian Thruway, in Baton Rouge, Louisiana. The purpose of the assessment was to investigate the hydrogeologic conditions at the site, determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property, and determine the presence of potential local and regional hydrocarbon receptors. To accomplish these objectives, Groundwater Technology, Inc. installed monitor wells at the site, collected and analyzed soil samples for laboratory analysis, and gauged the monitor wells to determine the presence of free-floating petroleum and the depth to groundwater across this site. A survey of underground utilities and structures at the site and a survey of registered water wells within a one-mile radius of the site were also completed.

The sediment encountered during drilling of the monitor wells consists primarily of firm silty clay, overlain by a thin veneer of silty sand, and in some areas, gravel, used as fill. Soil sample analysis for BTEX (benzene, toluene, ethyl benzene, and total xylenes) indicated that concentrations ranged from less than laboratory method detection limits (<0.5 ppm) to 1200 ppm. The highest concentrations of BTEX in the soils were detected in MW-1.

Free-floating petroleum was not detected in any of the monitor wells at the site during the period of investigation.

The static depth to water at the site during the period of investigation ranged from 1.0 to 3.9 feet. Groundwater flow is toward the west, except in the vicinity of the operating and abandoned tank pads, where flow is anticipated to be radial.

INTRODUCTION

This report is based on data collected and analyzed from Gulf Service Station # 0109066, located at 2313 South Acadian Thruway in Baton Rouge, LA (Figure 1).

The assessment was performed to determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property and to investigate the hydrogeologic conditions at the site. The assessment consisted of the installation of four monitor wells, the collection of well gauging data, the collection and analysis of soil samples, and a survey of registered water wells within a one (1) mile radius of the site.

RECEIVED
MAR 31 1997
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A Llate REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 72-1053971

Facility ID # 17-002003 (ASSIGNED BY LDEQ)

Owner ID # 00240000 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION:
___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
X Amended (Specify below)
X Change of Ownership
Purchase Date ___/___/___
___ Other (Specify) _____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 4/2/97
Data Entry Clerk AWB
Date NTLR Issued ___/___/___
___Analytical Data Received
___Tightness Test Certificate Rec'd
___Site Diagram Received
___Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity): Rainbow Marketers, Inc.

Mailing Address: P.O. Box 54045

City: Lafayette State: LA Zip Code: 70505

Telephone Number (include Area Code): 318-235-5098

RESERVED FOR STATE USE ONLY
AMENDED
Change of Ownership

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY
Certificate of Registration will be issued with this information

Facility Name or Company Site Identifier, as applicable: Jet 24 Food Store #42

Street Address (must give physical location: P O. Box or route # not acceptable): 2313 S. ACADIAN

City: BATON ROUGE State: LA Zip Code: 70808

Telephone Number (include Area Code):

Parish: EAST BATON ROUGE

Number of tanks At this location: 4

Latitude 30 DEGREES 25 MINUTES 32 SECONDS

Longitude 91 DEGREES 08 MINUTES 43 SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

___Federal Government ___State Government ___Local Government X Commercial ___Private

V. INDIAN LANDS - Complete this section only if applicable

Name of Tribe/Nation: _____

___ Tanks are located on land with an Indian Reservation or on other trust lands.

___ Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

___Aircraft Owner ___Contractor ___Federal Non-Military ___Railroad ___Trucking/Transport

___Air Taxi (Airline) ___Farm ___Industrial ___Residential ___Utilities

___Auto Dealership ___Federal Military ___Petroleum Distrib. X Retail Seller of Motor Fuel (e g gas/service station) ___Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name	Official Title	Phone Number (include Area Code)
P. Brent Mouton	VP - Corporate Development	318:235-5098
Address	**City**	**State** / **Zip**
P.O. Box 54045	Lafayette,	LA 70505

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur)

Check all that apply: ___Commercial Insurance ___Letter of Credit ___Surety Bond
___Guarantee ___Risk Retention Group ___Other Allowed Method (Specify)_____
✓ LA Motor Fuel Trust Fund ___Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No
	37840	37841	37842	37843		

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
Mark Only One	Currently In Use/In Service	Yes ✓ No ___	Yes ✓ No ___	Yes ✓ No ___	Yes ✓ No ___	Yes ___ No ___	Yes ___ No ___
	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? *A compartment tank is only ONE tank.*	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___	Yes ___ No ___
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___	Yes ___ No ___
2. Date of Installation - estimate if unknown		2/90	2/90	2/90	2/90	/ /	/ /
3. Date Put in Service - estimate if unknown		2/90	2/90	2/90	2/90	/ /	/ /
4. Total Capacity - gallons ("unknown" not acceptable - must specify)		8,000	8,000	8,000	4,000		
5. Water Wells - Is there a water well (active or abandoned) within 50 ft?		Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ✓	Yes ___ No ___	Yes ___ No ___
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

Gasoline	8,000	8,000	8,000	4,000		
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33.XI., Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

X P. Brent Mouton
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)

3/31/97
Date

P. Brent Mouton
Printed Name of Person Signing Form

VP. Corporate Development
Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02
Revised 12/96

RECEIVED
MAR 31 1997
UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-02
Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USTs

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID # 72-1053971

Facility ID # (ASSIGNED BY LDEQ) 17-002003

Owner ID # (ASSIGNED BY LDEQ) 00240000

REASON FOR REGISTRATION:
- ___ New Tank(s) and New Facility
- ___ Replacement Tank(s)
- ___ Additional Tank(s)
- X Amended (Specify below)
  - X Upgrade
  - ___ Other (Specify)_____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 4/2/97
Data Entry Clerk MWB
___Other Information Received

II. OWNER INFORMATION

Owner Name (corporation, individual, public agency, or other entity): Rainbow Marketers, Inc.

Mailing Address: P.O. Box 54045

City: Lafayette, State: LA, Zip Code: 70505

Telephone Number (include Area Code): 318-235-5098

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Facility Name or Company Site Identifier, as applicable: Jet 24 Food Store #42

Street Address - physical location (P.O. Box or route # not acceptable): 2313 S. Acadian

City: Baton Rouge, State: LA, Zip Code: 70808

Telephone Number (include Area Code):

RESERVED FOR STATE USE ONLY

Parish: East Baton Rouge

Number of tanks at this location: 4

Latitude 30 DEGREES 25 MINUTES 32 SECONDS

Longitude 91 DEGREES 08 MINUTES 43 SECONDS

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 37840	Tank No. 37841	Tank No 37842	Tank No 37843	Tank No.	Tank No.
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	8,000	8,000	8,000	4,000		
B. Substance stored in tank	GASOLINE	GASOLINE	GASOLINE	DIESEL		
V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes___No✓	Yes___No✓	Yes___No✓	Yes___No✓	Yes___No___	Yes___No___
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel	✓	✓	✓	✓		
C. Epoxy Coated Steel	✓	✓	✓	✓		
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic						
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						
VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic	✓	✓	✓	✓		
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)						
VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes___No✓	Yes___No✓	Yes___No✓	Yes___No✓	Yes___No___	Yes___No___
If yes, when? (Specify at least year)						
A. Suction: with Release Detection						
B. Suction: without Release Detection						
C. Pressure	✓	✓	✓	✓		
D. Gravity feed						
VIII. SPILL AND OVERFILL PROTECTION						
A. Spill containment (Date installed)	3/14/97	3/14/97	3/14/97	3/14/97	/ /	/ /
B. Overfill prevention (Date installed)	3/14/97	3/14/97	3/14/97	3/14/97	/ /	/ /
C. If alternative equipment installed, specify type (LAC 33:XI.303:A.3.b i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 37840		Tank No. 37841		Tank No. 37842		Tank No. 37843		Tank No.		Tank No.	
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	✓	X	✓	X	✓	X	✓	X		X		X
B. Tank tightness testing	✓	X	✓	X	✓	X	✓	X		X		X
C. Inventory controls	✓	X	✓	X	✓	X	✓	X		X		X
D. Line tightness testing	X	✓	X	✓	X	✓	X	✓	X		X	
* B. Automatic tank gauging	✓	X	✓	X	✓	X	✓	X		X		X
* F. Groundwater monitoring		✓		✓		✓		✓				
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary containment												
* I. Automatic line leak detectors	X	✓	X	✓	X	✓	X	✓	X		X	
* J. Vapor monitoring												
* K. Other method allowed by the LDEQ (Specify)												
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)												
A. TANK - Date of installation/upgrade	2 / 1 / 90		2 / 1 / 90		2 / 1 / 90		2 / 1 / 90		/ /		/ /	
B. PIPING - Date of installation/upgrade	3 / 19 / 97		3 / 19 / 97		3 / 19 / 97		3 / 19 / 97		/ /		/ /	
C. Fiberglass-reinforced plastic		✓		✓		✓		✓				
D. Steel-fiberglass-reinforced-plastic composite tank		X		X		X		X		X		X
E. Corrosion expert has determined leak due to corrosion will not occur												
F. Dielectric coating	✓		✓		✓		✓					
G. Impressed Current												
H. Cathodic Protection	✓		✓		✓		✓					
I. Interior Lining in tank		X		X		X		X		X		X
J. Combination of Interior Lining and Cathodic Protection for tank		X		X		X		X		X		X
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER *JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)*

Certificate Number of LDEQ-Certified Worker	Name of LDEQ-Certified Worker (Print or Type)	Name of LDEQ-Certified Worker's Employer (Print or Type)
IRC 0099	HARRY HIGGINS	LASSCO

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) — Date: 3/19/97

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988
Owners must complete the top certification (A) for *installations*. Owners must complete the bottom certification (B) for *upgrades*.

A. CERTIFICATION OF *INSTALLATION* COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:
- ✓ Installer was certified by tank and/or piping manufacturers
- ___ Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
- ___ The installation was inspected and approved by the LDEQ (documentation required)
- ✓ Manufacturers' installation checklists were completed
- ___ Another method allowed by LDEQ was used (Specify) _____

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.
I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

X P. Brent Mont — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date: 3/31/97

B. CERTIFICATION OF *UPGRADE* COMPLIANCE
I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

X P. Brent Mont — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date: 3/31/97

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33.XI 703.A-C

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

X P. Brent Mont — Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date: 3/31/97

P. Brent Mouton — Name of Person Signing Form (Print or Type) — Official Title: VP-Corporate Development

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED
SEP 05 1990
UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

STATE USE ONLY 3467.00

I.D. NUMBER	17-002003
DATE RECEIVED	
DATE CHECKED	
CHECKED BY	

GENERAL INFORMATION

Enter in easy 9-10-90 JC

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection

Who Must Register? The Louisiana Environmental Quality Act, L R S 30:1051 et seq. as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored,
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems,
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986 2. Owners who bring underground storage tanks into use after May 8, 1986 must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule.

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$125.00/tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) — $20.00/tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of $2000.00. In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity): KELLER OIL CO., INC.
Street Address: 6970 PLANK RD. P.O. BOX 74304
Parish: EAST BATON ROUGE
City: BATON ROUGE State: LA. Zip Code: 70807
Area Code: 504 Phone Number: 356-3419 70874-4304

Type of Owner (*Mark all that apply* ☒)

☒ Current ☐ State or Local Gov't. ☒ Private or Corporate
☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☐)

Facility Name or Company Site Identifier, as applicable: ACADIAN CHEVRON
Street Address or State Road, as applicable: 2313 S. ACADIAN + I-10
Parish: EAST BATON ROUGE
City (nearest): BATON ROUGE State: LA. Zip Code: 70808
Latitude: 30 N °(deg.) 25 '(min.) 32 "(sec.)
Longitude: 91 W °(deg.) 08 '(min.) 43 "(sec.)

Indicate number of tanks at this location: 5

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): RANDY. HERRING
Job Title: PRESIDENT
Area Code: 504 Phone Number: 356-3419

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative	Signature	Date Signed
RANDY HERRING Randy Herring, President	Randy Herring	8/30/90

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) KELLER OIL CO, INC Location (from Section II) 2313 S. Acadian Page No. ____ of ____ Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No. 1	Reg. unleaded Tank No. 2	Plus Tank No. 3	Super unleaded Tank No. 4	Diesel Tank No. 5
1. Status of Tank (Mark all that apply ☒)	37839	37840	3784	37842	37843
Currently in Use	☒	☒	☒	☒	☒
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	approx 11	5 months	5 months	5 months	5 months
3. Total Capacity (Gallons)	1000	8,000	8,000	8,000	4,000
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO	NO	NO	NO
5. Material of Construction (Mark one ☒)					
Steel	☐	☒	☒	☒	☒
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☒	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☒	☒	☒	☒
Interior Lining (e.g., epoxy resins)	☒	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	Dielectric coated	Dielectric coated	Dielectric coated	Dielectric coated
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☒	☒	☒	☒	☒
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☒	☒	☒	☒	☒
Diesel	☐	☐	☐	☐	☒
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☐	☐	☐	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify	☐ ____	☐ ____	☐ ____	☐ ____	☐ ____
c. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance	____	____	____	____	____
OR					
Chemical Abstract Service (CAS) No	____	____	____	____	____
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)	N/A				
a. Estimated date last used (mo./yr.)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal.)	____	____	____	____	____
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	YES	YES	YES	YES	YES
b. When was the previous tank removed? (mo./yr.)	11/84	2/90	2/90	2/90	2/90
c. What was the age of the previous tank at time of removal? (years)	116	16	16	16	1
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)	NO	Reg. unleaded YES	NO	NO	NO
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	____	?	____	____	____

AMENDED Removal

* see attached report filed by Chevron

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

LDEQ Facility Number: 17-002003
DEQ Owner ID Number: 00346700

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

OWNER NAME (CORPORATION/INDIVIDUAL, ETC.): KELLER OIL CO.

MAILING ADDRESS: P O BOX 74264

CITY: BATON ROUGE, STATE: LA. ZIP: 70874

PARISH/COUNTY: EBR

TELEPHONE (INCLUDE AREA CODE): (504) 356-3419

NAME OF CONTACT PERSON: RANDY HERRING

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐

FACILITY NAME OR COMPANY SITE IDENTIFIER: ACADIAN CHEVRON

STREET ADDRESS (P. O. BOX NOT ACCEPTABLE): 2313 S ACADIAN

CITY: BATON ROUGE, STATE: LA. ZIP: 70808

PARISH: EBR

TELEPHONE (INCLUDE AREA CODE): ( )

CONTACT PERSON AT THIS LOCATION:

AMENDED Removal 9/18/96

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service[1] 4 = Removed & Replaced[2]	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
37839	WASTE OIL	1,000	1	Y	N		.03	04 27 96
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation
4 - Lower Explosive Limit

IV. TANK

A. Date cleaned / /

B. Date disposed/recycled / /

C. Name of disposal site/recycling site

V. TANK SLUDGES

A. Date disposed/recycled / /

B. Volume removed cu/yds

C. Name of disposal site: NONE GENERATED

VI. TANK WATERS/WASH WATERS

A. Date disposed/recycled 04 27 96

B. Volume removed 200 gals

C. Name of disposal/recycling site: INTERNATIONAL OIL

VII. CONTAMINATED SOIL (IF APPLICABLE)

A. Date removed / / D. Date disposed / /

B. Volume of soil removed cu/yds

C. Name of disposal site

VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)

A. Date removed / / D. Date disposed / /

B. Volume of groundwater removed gals

C. Name of disposal site/recycler: NONE GENERATED

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

RANDY HERRING — PRINT OR TYPE OWNER'S NAME — OWNER'S SIGNATURE — DATE: 5/16/96

JOSEPH CALAMIA JR — PRINT OR TYPE NAME OF CERTIFIED WORKER — SIGNATURE OF CERTIFIED UST WORKER — IRC-0032 CERTIFICATE NO. — DATE: 5/13/96

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ UST system removed from database; no further action required.
☑ UST system removed from database; additional information required. ELEVATED LEVELS OIL & GREASE WERE FOUND IN ONE SAMPLE HAVE DONE OVER EXCAVATION AT SITE (ENERGY EQUIPMENT) AND WE ARE WAITING ON 2ND SAMPLING RESULTS FROM TANK FIELD AND EXCAVATED MATERIAL

Reviewer's Signature: Charles McClain Telephone No. (504) 295-8427 Date: 9/5/96

Signature of LDEQ Representative: David F. Clark Date: 9/11/96 Supervisor's Initials: RMS 9/6/96

UST-ENF-02 **** INCOMPLETE FORMS MAY BE REJECTED ***** Revised 12/94

UST DIV. REGISTRATION FILES

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

change request sent 1-6-03

UST-REG-01
Revised November 5, 2001

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
PERMITS DIVISION

UNDERGROUND STORAGE TANK REGISTRATION

GENERAL INFORMATION: Use ink, and print or type all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an **ORIGINAL** registration form with an **ORIGINAL SECTION IX COMPLETED**. If continuation sheets are attached, indicate the number of attached sheets here: _____

RETURN COMPLETED FORM TO: LDEQ PERMITS DIVISION, Registrations and Certifications, Post Office Box 82135, Baton Rouge, LA 70884-2135

For Questions, call Registrations and Certifications at: (225) 765-2554

FEES: Upon receipt of your registration form (UST-REG-01), the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1 Annual Registration Fee 54.00
All UST owners must pay a fee of ~~$45~~ per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2 Annual Monitoring and Maintenance Fee
a. State and Federal agencies must pay a fee of ~~$120~~ 144.00
b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500 600.00
c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of ~~$120~~ 144.00

3 Motor Fuels Underground Storage Tank Trust Fund Fee
Owners of USTs containing new or used oil must pay an annual fee of $275. For each gallon of motor fuels purchased, other than new or used oil, a fee of $.008 per gallon is collected by the certified bulk dealer/distributor supplying the fuel.

RECEIVED
JAN 03 2002

NOTE: ALL SECTIONS MUST BE COMPLETED IN IT'S ENTIRETY. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

Agency Interest Number (assigned by LDEQ): 20620
Your Federal ID No.: 72-1479621
Facility ID No. (assigned by LDEQ): 17-002003
Owner ID No. (assigned by LDEQ): 010005

REASON FOR REGISTRATION

	New Tank(s) and New Facility
	Replacement Tank(s)
	Additional Tanks(s)
	Amended (Specify below)
✓	Change of Ownership (date) 12/30/02
	Other (specify below)

STATE USE ONLY
Federal ID No. 72-0999270
Date Entered and Cleared: ENTERED JAN 13 2003

II. OWNER INFORMATION

Certificate of Registration will be issued as indicated in this area
Owner Name (corporation, individual, public agency, or other entity): Brenton Investment Corp.
Mailing Address: P.O. Box 61
City: Youngsville State: LA Zip Code: 70592
Telephone Number (include area code): 337-856-8628

RESERVED FOR STATE USE ONLY
former owner # 002400QQ
Rainbow marketers

III. FACILITY INFORMATION

All lines completed in it's entirety.
Certificate of Registration will be issued with this information
Facility Name or Company Site Identifier, as applicable: Hit & Run Food Stores #3
Street Address (facility only)(P. O. Box or Route No. not acceptable): 2313 S. Acadian Thruway
City: Baton Rouge State: LA Zip Code: 70808
Telephone Number (include area code): 225-379-7634
Parish: East Baton Rouge Number of Tanks at this Facility: 4
Latitude Degrees Minutes Seconds
Longitude Degrees Minutes Seconds

IV. TYPE OF OWNER - Select the appropriate owner description.

	Federal Government		State Government		Local Government	✓	Commercial		Private

V. NATIVE AMERICAN LANDS - Complete this section only if applicable

Name of Native American Tribe		Tanks are located on land owned by a Native American Reservation or on other trust lands.	Tanks are owned by Native American Nation, Tribe or Individual

VI. TYPE OF FACILITY - Select the appropriate facility description.

	Aircraft Owner		Contractor		Industrial		Railroad
	Air Taxi (airline)		Farm		Petroleum		Trucking/Transport
	Auto dealership		Federal Military		Residential		Utilities
	Other (specify)		Federal Non- Military	✓	Retail Seller of Motor Fuel (e.g. gas/service station)		

VII. CONTACT PERSON RESPONSIBLE FOR TANK(S)

Name	Official Title	Phone Number (include area code)	
P. Brent Mouton	President	337-856-8628	
Address	**City**	**State**	**Zip Code**
P.O. Box 61	Youngsville	LA	70592

VIII. FINANCIAL RESPONSIBILITY (Required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:			
	Commercial Insurance		Surety Bond
	Guarantee		Other allowed Method (below)
✓	LA Motor Fuel UST Trust Fund Self Insurance		
	Letter of Credit		
	Risk Retention Group		
	Self Insurance		

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank

NOTE: The registration form is **NOT** used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in place). Refer to LAC 33:XI.. Chapter 9 of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. Within this time, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Surveillance Division using form UST-ENF-01 30 days prior to performing permanent closure. Subsequently, an owner is required to document the closure using form UST-ENF-02 within 60 days. The Surveillance Division will then notify the Registrations and Certifications Section of the permanent closure.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)		Tank No. 37840	Tank No. 37841	Tank No. 37842	Tank No. 37843	Tank No.	Tank No.
Mark Only One	Currently In Use/In Service	Yes ✓ No	Yes ✓ No	Yes ✓ No	Yes ✓ No	Yes No	Yes No
	Temporarily Out of Use	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
	Date taken out of service	/ /	/ /	/ /	/ /	/ /	/ /
Is this a compartment tank? Compartment tank is only ONE tank		Yes No ✓	Yes No ✓	Yes No ✓	Yes No ✓	Yes No	Yes No
If yes, how many compartments?							
Has tank or piping ever leaked - DATE		/ /	/ /	/ /	/ /	/ /	/ /
If tank or piping leaked when corrected-DATE		/ /	/ /	/ /	/ /	/ /	/ /
2. Date of Installation (estimate if unknown)		2 / 90	2 / 90	2 / 90	2 / 90	/ /	/ /
3. Date Put in Service (estimate if unknown)		2 / 90	2 / 90	2 / 90	2 / 90	/ /	/ /
4. Total Capacity - gallons (unknown not acceptable)		8,000	8,000	8,000	4,000		
5. Water Wells - Is there a water well (active or abandoned) within 50 ft.		Yes No ✓	Yes No ✓	Yes No ✓	Yes No ✓	Yes No	Yes No
If yes, specify number of Active Wells							
Number of Abandoned Wells							
6. Substance last stored in greatest quantity by volume - Complete for each tank at this location							
Gasoline		✓	✓	✓			
Diesel					✓		
Gasohol							
Kerosene							
Heating Oil							
New and Used Oil (this includes waste, lube cutting, motor, inhibited, recycle, engine, etc. oils)							
Other petroleum-based substances							
Hazardous Substance-Name Substance							
Tank used for emergency generator only		Yes No ✓	Yes No ✓	Yes No ✓	Yes No ✓	Yes No	Yes No

X. CERTIFICATION BY THE OWNER - Must be completed by the owner

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33:XI.Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

P. Brent Mouton	12/30/02
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	Date
P. Brent Mouton	( ) 337-856-8628	President
Printed Name of Person Signing Form	Phone No.	Official Title

NOTE: A current copy of the registration from must be kept on-site or at the nearest staffed facility

UST-REG-02
Revised November 5, 2001

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
PERMITS DIVISION
UST REGISTRATION OF TECHNICAL REQUIREMENTS

INSTRUCTIONS: Use ink, and print or type all items except where signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and FAX copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: _____

Return completed Form to: LDEQ Permits Division, Registrations and Certifications, Post Office Box 82135, Baton Rouge, LA 70884-2135

For Questions, call Registrations and Certifications at: (225) 765-2554

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

Agency Interest No.

Your Federal ID No. 72-1479621

Facility ID No. (assigned by LDEQ) 17-00200 3

Owner ID No. (assigned by LDEQ) 01000 5 Me

REASON FOR REGISTRATION
- New Tank(s) and New Facility
- Replacement Tank(s)
- Additional Tank(s)
- Amended (specify below)
- Upgrade
- ✓ Other (specify) Change of Ownership

ENTERED JAN 1 8 2002
RECEIVED JAN 0 3 2002

STATE USE ONLY
Federal ID No. 72-0999270
Date Entered and Clerks Initials

II. OWNER INFORMATION

Owner Name(corporation, individual, public agency, or other): Brenton Investment Corp.

Mailing Address: P.O. Box 61

City: Youngsville | State: LA | Zip Code: 70592

Telephone Number (include area code) ( )

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION (All lines must be completed in it's entirety.)

Facility Name or Company Site Identifier, as applicable: Hit + Run Food Stores #3

Street Address(facility only: P. O. Box or Route No. not acceptable): 2313 S. Acadian Thruway

City: Baton Rouge | State: LA | Zip Code: 70808

Telephone Number (include area code) (225) 379-7634

Parish: East Baton Rouge | Number of Tanks at this facility: 4

Latitude: Degrees | Minutes | Seconds

Longitude: Degrees | Minutes | Seconds

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 37840	Tank No. 37841	Tank No. 37842	Tank No. 37843	Tank No.	Tank No.
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gallons) must specify	8,000	8,000	8,000	4,000		
B. Substance stored in Tank	Gas	Gas	Gas	Diesel		
V. TANK MATERIAL - Mark all that apply						
Has Tank ever leaked - Date	/ /	/ /	/ /	/ /	/ /	/ /
If leaked when corrected - Date	/ /	/ /	/ /	/ /	/ /	/ /
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel	✓	✓	✓	✓		
C. Epoxy Coated Steel	✓	✓	✓	✓		
D. Composite (steel with fiberglass)						
E. Fiberglass Reinforced Plastic						
F. Lined Interior						
G. Double Walled						
H. Polyethylene tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other						
VI PIPING MATERIAL/CONSTRUCTION - Mark all that apply						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic	✓	✓	✓	✓		
D. Partial Steel Lines with Fiberglass Lines						
E. Copper						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other						
VII PIPING METHODS - Mark all that apply						
Has piping ever leaked - Date	/ /	/ /	/ /	/ /	/ /	/ /
If piping leaked when corrected	/ /	/ /	/ /	/ /	/ /	/ /
A. Suction: with Release Detection						
B. Suction: without Release Detection						
C. Pressure	✓	✓	✓	✓		
D. Gravity Feed						
VIII. SPILL AND OVERFILL (s&o) PROTECTION						
A. Spill Containment (Date Installed)	3 / 1997	3 / 1997	3 / 1997	3 / 1997	/ /	/ /
B. Overfill Prevention (Date Installed)	3 / 1997	3 / 1997	3 / 1997	3 / 1997	/ /	/ /
C. If alternative equipment installed specify type (LAC 33:XI.303.A.3.b.i)						
D. If exempt from S&O protection due to 25 gallon transfer, mark here						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.		Tank No.		Tank No.		Tank No.		Tank No.		Tank No.	
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterick (*) must be supervised by an LDEQ Certified installer.) SHADED AREAS DO NOT APPLY												
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual Tank Gauging	✓		✓		✓		✓					
B. Tank Tightness Testing	✓		✓		✓		✓					
C. Inventory Controls	✓		✓		✓		✓					
D. Line Tightness Testing		✓		✓		✓		✓				
*E. Automatic Tank Gauging	✓		✓					✓				
*F. Groundwater Monitoring		✓		✓		✓		✓				
*G. Interstitial Monitoring-Double Walled												
*H. Interstitial Monitoring-Secondary Containment												
*I. Automatic Line Leak Detectors		✓		✓		✓		✓				
*J. Vapor Monitoring												
*K. Other Method allowed by the LDEQ (specify)												
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)												
Tank - date of installation/upgrade	2 / 1990		2 / 1990		2 / 1990		2 / 1990		/		/	
Piping - date of installation/upgrade	3 / 1997		3 / 1997		3 / 1997		3 / 1997		/		/	
A. Fiberglass - Reinforced Plastic		✓		✓		✓		✓				
B. Steel-Fiberglass-Reinforced Plastic Composite Tank												
C. Partial Steel Lines with Fiberglass Lines												
D. Corrosion expert has determined leak due to corrosion will not occur												
E. Dielectric coating	✓		✓		✓		✓					
F. Impressed Current												
G.Cathodic Protection	✓		✓		✓		✓					
H. Interior Lining in Tank												
I. Combination of Interior Lining and Cathodic Protection for Tank												
J. Other Method allowed by the LDEQ (specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992.
(After Jan. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)

Certificate Number of Certified Worker	Name of Certified Worker	Certified Worker's Employer

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
The LDEQ-certified worker must complete this section by signing and dating, if this is an installation performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

Signature of LDEQ-Certified Worker (Owner's signature is not acceptable)	Date

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988.
Owners must complete Section XIII.A for installations. Owners must complete Section XIII.B for upgrades.

A. Certification of *Installation* Compliance
I certify under penalty of law, that the methods used to install this UST system complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
I certify, under penalty of law, that at least one of the following methods of certification, testing or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:

	Installer was certified by tank and/or piping manufacturers
	Installation was inspected and certified by a registered engineer with education and experience in UST system installations.
	The installation was inspected and approved by the LDEQ (documentation required)
	Manufacturers' installation checklists were completed.
	Another method allowed by LDEQ was used (specify)

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations LAC 33:XI.303.A.1-2.

Signature of Owner or Authorized Employee (Contractor's signature is not acceptable)	Date
P. Brent	12/30/02

B. CERTIFICATION OF UPGRADE COMPLIANCE
I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

Signature of Owner or Authorized Employee (Contractor's signature is not acceptable)	Date
P. Brent	12/30/02

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION I certify, under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (contractor's signature is not acceptable)		Date
P. Brent		12/30/02
Name of person signing form (print or type)	**Phone Number**	**Official Title**
P. Brent Mouton	( ) 337-856-8628	President

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 20620 INSPECTION DATE: 4-8-10 TIME OF ARRIVAL: 1020

ALTERNATE ID#: LI-0023003 DEPARTURE DATE: 4-8-10 TIME OF DEPARTURE: 1200

FACILITY NAME: (ID Type/Number) Hit & Run Food Store #3 PH #: (225) 379-1634

LOCATION: 2313 South Acadian Thruway

Baton Rouge, LA 70808 PARISH NAME: EBR

RECEIVING STREAM (BASIN/SUBSEGMENT):

MAILING ADDRESS: P.O. Box 61 (Street/P.O. Box) Youngsville, LA (City) (State) 70592 (ZIP)

FACILITY REPRESENTATIVE: Lyle Lamotte TITLE: Manager

FACILITY REPRESENTATIVE PHONE NUMBER:

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):

Brenton Investment Corp.

INSPECTION TYPE: CET PROGRAM INVOLVED: AIR WASTE WATER (OTHER) UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

A UST CET was performed. I was assisted by Facility Manager Lyle Lamotte who provided all requested records. In addition, a visual inspection of the dispensers, STP's, Fill ports and ATG system was conducted.

This Facility is operating four ACT-100 Tanks along with pressurized FRP piping.

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
		YES NO
		YES NO

PHOTOS TAKEN: ☐ YES ☑ NO SAMPLES TAKEN: ☐ YES ☑ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE:

PRINT NAME: Lyle Lamotte JR

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): CROSS REFERENCE:

ATTACHMENTS:

REVIEWER:

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM (cont'd)

AGENCY INTEREST#: 20620 **ALTERNATE ID#:** 17-00X003 **INSPECTION DATE:** 4-9-10

FACILITY NAME: Hit & Run # 3

INSPECTOR OBSERVATIONS CONT'd:

The dispensor piping and STP's are protected from corrosion by magnesium anodes.

Spill buckets are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system in use is a Veeder Root TLS-300

INITIALS OF RECEIPT

REVISED 07/08

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	20620	**FID #:**	17-002003	**INSPECTION DATE(S):**	4-8-10
AI NAME:	Hit & Run Food Store				

Have Red Tags Been Applied to any USTs at this facility? ☐ Yes ☐ No ☒ N/A

Physical Address:	2313 South Acadian Thrwy.			**Phone:**	(225)379-7634
City, State, Zip:	Baton Rouge	LA 70808		**Parish:**	EBR
Mailing Address:	Same as above				
	(Address)	(City)		(State)	(Zip)

Facility Representative/Title:

UST Owner:	Brenton Investment Corp.	**Phone:**	(337) 856-8628	**Fax:**	
Mailing Address:	P. O. Box 61	Youngsville		LA	70592
	(Address)	(City)		(State)	(Zip)

Property Owner:	Same as above	**Phone:**		**Fax:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Fuel Distributor:	Placid Refining Co., Inc.	**Phone:**	(225) 387-0278	**Fax:**	
Mailing Address:	1940 Hwy 1 North	Port Allen		LA	70767
	(Address)	(City)		(State)	(Zip)

Lead Inspector: Larry Pentecost

Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Lyle Lamotte Jr.	**Phone:**	(225) 379-7634	**Date Certified:**	N/A
Mailing Address:	2313 South Acadian Thrwy.	Baton Rouge		LA	70808
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:	Larry Hougue	**Phone:**	(225) 379-7634	**Date Certified:**	N/A
Mailing Address:	2313 South Acadian Thrwy.	Baton Rouge		LA	70808
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)	(City)		(State)	(Zip)

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility? ☒ Yes ☐ No

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

Summary of Findings/Comments

A UST CEI was performed. I was met at this location by facility manager Lyle Lamotte who had arranged to have all requested records delivered on site from the Brenton Investment Corp. headquarters office. In addition, Mr. Lamotte assisted me on a visual inspection of the fillports, dispenser, STP's and ATG system.

This facility has four ACT-100 tanks and uses pressurized FRP piping. The previous three line tightness tests and line leak detector tests were performed by Southern Tank Testers on 7-30-07, 6-3-08 and 7-29-09.

The dispenser piping and the STP's are protected from corrosion by mangenium anodes.

Spill buckets are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system being used is a Veeder Root TLS-300.

Report By:		4-12-10
	Larry Pentecost, ES III	(Date)
Reviewed By:		4/13/10
	Alan Karr, ES Supervisor	(Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

Section A Registration Requirements (Further Explanation Attached ☐)

1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ ASSIGNED TANK NO.	SIZE OF TANK (GALLONS)	PRODUCT STORED	INSTALLATION DATE	UPGRADE DATE
37840	8,000	Gasoline	February, 1990	3-19-97
37841	8,000	Gasoline	February, 1990	3-19-97
37842	8,000	Gasoline	February, 1990	3-19-97
37843	4,000	Gasoline	February, 1990	3-19-97

Latitude:	Degrees:	Minutes:	Seconds:	Front Gate Location
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative ☐) (Section B Not Applicable ☐)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☒ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☒ N/A
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☒ N/A
   c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☒ Yes ☐ No ☐ N/A
   d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☒ N/A
   e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☒ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☒ N/A
   a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section C Not Applicable ☒)

1. Do the Existing Tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) ☐ Yes ☐ No ☒ N/A
   If yes, specify tank type:
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 ☐ Yes ☐ No ☒ N/A
2. What method of corrosion protection is used for each tank?
   a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: ☐ Yes ☐ No ☒ N/A
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: ☐ Yes ☐ No ☒ N/A
   c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   g. Other corrosion protection. Specify: ☐ Yes ☐ No ☒ N/A

Section D Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative ☐) (Section D Not Applicable ☐)

1. Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for the piping?
   a. Fiberglass-reinforced plastic piping (303.D.2.a) ☒ Yes ☐ No ☐ N/A
   b. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) ☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

Specify:

c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify: ☐ Yes ☐ No ☒ N/A

d. Records available to document Corrosion Protection is not necessary. (509.B.1) ☐ Yes ☐ No ☒ N/A

e. Non-metallic flexible piping (303.D.2.e) ☐ Yes ☐ No ☒ N/A

3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C) ☐ Yes ☐ No ☒ N/A

a. Double-walled? (303.D.2.f.i) Specify:

b. Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:

4. Are all **metal components (flexible connectors, submersible turbine pumps)** that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) ☒ Yes ☐ No ☐ N/A

a. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: Anodes ☒ Yes ☐ No ☐ N/A

b. Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify: ☐ Yes ☐ No ☒ N/A

5. Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(New & Existing Systems)** ☒ Yes ☐ No ☐ N/A

Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section E Not Applicable ☐)

1. Has **Existing Piping** been upgraded with corrosion protection by 12/22/98? (303.E.1) ☐ Yes ☐ No ☒ N/A

2. Is **Existing Piping and metal components** protected from corrosion? (303.E.4) Complete Section D. ☒ Yes ☐ No ☐ N/A

Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative ☐) (Section F Not Applicable ☐)

1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 3-19-97 ☒ Yes ☐ No ☐ N/A

a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i) ☒ Yes ☐ No ☐ N/A

b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i)
If more than 1 inch, list the amount of fuel present and list the fuel deliverer: ☒ Yes ☐ No ☐ N/A

2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 3-19-97 ☒ Yes ☐ No ☐ N/A

3. Is the Overfill Prevention Equipment designed to:

a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable) ☐ Yes ☐ No ☒ N/A

b. Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b)) ☒ Yes ☐ No ☐ N/A

c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c)) ☐ Yes ☐ No ☒ N/A

d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **New Systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **Existing Systems**) ☒ Yes ☐ No ☐ N/A

4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:

Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section G Not Applicable ☐)

1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1) ☒ Yes ☐ No ☐ N/A

2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F. ☐ Yes ☐ No ☒ N/A

Section H Under-Dispenser Containment (Dispensers installed after 12/20/08) (Further Explanation in Narrative ☐) (Section H Not Applicable ☒)

1. For dispensers installed after 12/20/08:

a. Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.D.4.a.i) ☐ Yes ☐ No ☒ N/A

b. Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under-Dispenser Containment? (303.D.4.a.ii) ☐ Yes ☐ No ☒ N/A

c. Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.D.4.a.iii) ☐ Yes ☐ No ☒ N/A

2. Does each UDC sump subject to the 12/20/08 UDC requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.4.b) ☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
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Section I Submersible Turbine Pump (STP) Secondary Containment (STP installed after 12/20/08) (Further Explanation in Narrative ☐) (Section I Not Applicable ☒)

1.	For submersible turbine pumps installed after 12/20/08:	
a.	Is each new STP at a new facility equipped with Secondary Containment? (303.D.5.a.i)	☐ Yes ☐ No ☒ N/A
b.	Is each new STP at an existing facility where new pipe was added to connect the new STP to the existing system equipped with Secondary Containment? (303.D.5.a.ii)	☐ Yes ☐ No ☒ N/A
c.	Is each replacement STP at an existing facility where piping that connects the STP to the existing piping is replaced equipped with Secondary Containment? (303.D.5.a.iii)	☐ Yes ☐ No ☒ N/A
2.	Does each STP containment sump subject to the 12/20/08 STP Secondary Containment requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.5.b)	☐ Yes ☐ No ☒ N/A

Section J Operation and Maintenance of Corrosion Protection Systems (Further Explanation in Narrative ☐) (Section J Not Applicable ☐)

1.	Is the corrosion protection system continuously operated and maintained to provide corrosion protection to metal components of external portions of the tanks and piping that routinely contain regulated substance and are in contact with the ground or water? (503.A.1)	☒ Yes ☐ No ☐ N/A
2.	Are the cathodic protection systems inspected by qualified testers? (503.A.2)	☒ Yes ☐ No ☐ N/A
3.	Was the cathodic protection system tested within six months after installation? (503.A.2.a)	☒ Yes ☐ No ☐ N/A
4.	Is the system tested at least every three years? (503.A.2.a)	☒ Yes ☐ No ☐ N/A
5.	Does the inspection meet the requirements of a code of practice developed by a nationally recognized association? (503.A.2.b)	☒ Yes ☐ No ☐ N/A
6.	As outlined in 503.B.2, does the facility have copies of the last two CP inspections? (509.B.2)	☒ Yes ☐ No ☐ N/A
7.	If the UST system has an impressed current, is the rectifier inspected every 60 days? (503.A.3)	☐ Yes ☐ No ☒ N/A
8.	As outlined in 503.B.1, does the facility have copies of the last 3 years of rectifier inspections? (509.B.2)	☐ Yes ☐ No ☒ N/A
9.	Are all records of UST system repairs retained for the operating life of the UST system? (507.B)	☐ Yes ☐ No ☒ N/A
a.	Is a tightness test performed on the tank and/or piping within 30 days of a repair if applicable? (507.A.5) (Not required if the repaired portion is monitored for releases under 701.A.4-8).	☐ Yes ☐ No ☒ N/A
b.	Is the cathodic protection system tested within six months of a repair? (507.A.6)	☐ Yes ☐ No ☒ N/A

SOC - Release Detection

Section K Release Detection Requirements for UST System (Further Explanation in Narrative ☐) (Section K Not Applicable ☐)

1.	Does the facility perform a method of release detection? Check "No" if no RD conducted (703.A.1)	☒ Yes ☐ No ☐ N/A
2.	Is the method of release detection capable of detecting a release from any portion of the tank that routinely contains product? (703.A.2.a)	☒ Yes ☐ No ☐ N/A
3.	Is the release detection system installed, calibrated, operated, and maintained in accordance with the manufacturer's instructions including routine maintenance, etc.? (703.A.2.b)	☒ Yes ☐ No ☐ N/A
4.	Does the release detection system meet the performance standards outlined in 703.A.2.c? (Check third party certification against equipment or method present) (703.A.2.c)	☒ Yes ☐ No ☐ N/A
5.	Are all USTs monitored at least every 30 days for releases? (703.B.1)	☒ Yes ☐ No ☐ N/A
6.	For UST systems subject to the 12/20/08 Secondary Containment Requirements::	
a.	Is Interstitial Monitoring conducted on all tanks subject to the 12/20/08 SC requirements? (303.D.1.f.i)	☐ Yes ☐ No ☒ N/A
b.	Is Interstitial Monitoring conducted on all piping subject to the 12/20/08 SC requirements? (303.D.2.f.i)	☐ Yes ☐ No ☒ N/A

Section L Release Detection Record Keeping (Further Explanation in Narrative ☐) (Section L Not Applicable ☐)

1.	As outlined in 705.A.1, does the facility maintain all written performance claims and documentation provided by the release detection vendor throughout the operating life of the equipment? (509.B.4)	☒ Yes ☐ No ☐ N/A
2.	As outlined in 705.A.2 and 3, does the facility maintain all monitoring results, sampling records, equipment testing, calibration and maintenance records, or leak detection equipment repair records for at least three years? (509.B.4) Specify: Maint. & RD records	☒ Yes ☐ No ☐ N/A
3.	As outlined in 705.A.2, are all tank tightness-testing records retained until the next test is conducted? (509.B.4)	☐ Yes ☐ No ☒ N/A
4.	As outlined in 705.A.3, are schedules of required calibration and maintenance for release detection equipment retained for 5 years from date of installation? (509.B.4)	☒ Yes ☐ No ☐ N/A

Section M Release Reporting (Further Explanation in Narrative ☐) (Section M Not Applicable ☒)

Suspected Releases

1.	When a release detection method indicates that a release may have occurred; has the facility notified the department of a suspected release? (703.A.3 or 707.A)	☐ Yes ☐ No ☒ N/A
2.	Has the facility notified the department of any other suspected release (regulated substance discovered, unusual operating conditions)? (707.A)	☐ Yes ☐ No ☒ N/A
3.	Facility has resolved suspected releases in accordance with procedures outlined in 711 or 715?	☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

Spills and Overfills

1. Has the facility reported, investigated, and cleaned-up any spills and overfills as required by 713.A (501.C) ☐ Yes ☐ No ☒ N/A

Section N Release Detection Methods for Tanks (Further Explanation in Narrative ☐)
(Fill out only the applicable sections, all others can remain blank) (Section N Not Applicable ☐)

☐ **1. Inventory Control with Tank Tightness Testing (701.A.1)** Deadline date:

a.	Are inputs, withdrawals, amounts in tank recorded daily or on each operating day? (701.A.1.a)	☐ Yes ☐ No ☒ N/A
b.	Is the measuring equipment capable of measuring the level of the product over the full range of the tank's height to the nearest one-eighth of an inch? (701.A.1.b)	☐ Yes ☐ No ☒ N/A
c.	Are inputs reconciled with delivery receipts? (701.A.1.c)	☐ Yes ☐ No ☒ N/A
d.	Are deliveries made through a drop tube which extends to within 1foot of bottom? (701.A.1.d)	☐ Yes ☐ No ☒ N/A
e.	Are measurements of water level made to the nearest 1/8 inch at least once a month? (701.A.1.f)	☐ Yes ☐ No ☒ N/A
f.	Is the TTT conducted every 5 years as required and is TTT method capable of detecting a 0.1 gal/hr leak rate from any portion of the tank routinely containing product? (703.B.1.a)	☐ Yes ☐ No ☒ N/A
	Date of Last Tank Tightness Test:	
g.	TTT conducted following the manufacturer's instructions or third party certification. (703.A.2.c)	☐ Yes ☐ No ☒ N/A
h.	Within the 10 year time frame for using IC/TTT? (703.B.1.a) Expiration Date:	☐ Yes ☐ No ☒ N/A

☐ **2. Manual Tank Gauging (MTG)** (tanks <2000 gal) **(701.A.2)** Deadline date:

a.	If tank is >550 gal and < 2000 gal, is tank tightness being conducted every 5 years? (703.B.1.a) Date of last tank tightness test:	☐ Yes ☐ No ☒ N/A
b.	Tank size is appropriate for using MTG (701.A.2)	☐ Yes ☐ No ☒ N/A
c.	Method is being conducted properly (701.A.2.d)	☐ Yes ☐ No ☒ N/A
d.	No liquid is added to or taken out of tank during test. (701.A.2.a)	☐ Yes ☐ No ☒ N/A
e.	Equipment is capable of 1/8-in measurement (701.A.2.c)	☐ Yes ☐ No ☒ N/A
f.	Within the 10 year time frame for using MTG/TTT for tanks between 550 and 2000 gallons? (703.B.1.a) Expiration Date:	☐ Yes ☐ No ☒ N/A

☒ **3. Automatic Tank Gauging (ATG) (701.A.4)**

Make and Model: Veeder Root TLS-300 Probe Type: Mag II

a.	Is the ATG capable of detecting a leak of 0.2 gal/hr leak rate? (701.A.4.a.i)	☒ Yes ☐ No ☐ N/A
b.	If ATG installed prior to 12/22/90 and is not capable of pd > 0.95 and a pfa < 0.05, is inventory control (or other equivalent performance test) being conducted in accordance with monthly leak detection requirements? (701.A.4.a.ii.)	☐ Yes ☐ No ☒ N/A
c.	As the sole method of release detection, the ATG must test the tank at least once per month in a manner that can detect a 0.2 gal/hr release with a pd > 0.95 and a pfa < 0.05 (701A.4.b)	☒ Yes ☐ No ☐ N/A
d.	The ATG will generate a hard copy which contains the following:	
	i. the time and date of the test (701.A.4.b.i);	☒ Yes ☐ No ☐ N/A
	ii. the tank identification (701.A.4.b.ii);	☒ Yes ☐ No ☐ N/A
	iii. the fuel volume in the tank at the time of the test (701.A.4.b.iii);	☒ Yes ☐ No ☐ N/A
	iv. the qualitative result either "pass" or "fail" (701.A.4.b.iv)	☒ Yes ☐ No ☐ N/A

☐ **4. External Release Detection Devices (701.A.5)**

a.	General Requirements for Release Detection Devices	
i.	Do the RDDs meet the general requirements for construction? (701.A.5.a.i)	☐ Yes ☐ No ☒ N/A
ii.	RDDs screened from 1 ft below the surface throughout the entire excavation zone? (701.A.5.a.ii)	☐ Yes ☐ No ☒ N/A
iii.	Are the RDDs sealed and locked? (701.A.5.a.iii)	☐ Yes ☐ No ☒ N/A
iv.	Are the RDDs installed in backfill? (701.A.5.a.iv, 701.A.5.b.1, and 701.A.5.c.ii) Type of backfill:	☐ Yes ☐ No ☒ N/A
v.	If RDD installed in native soil, is hydraulic conductivity greater than 0.01 cm/sec? (701.A.5.a.iv)	☐ Yes ☐ No ☒ N/A
vi.	Are RDDs in the correct number and properly positioned? (701.A.5.a.v)	☐ Yes ☐ No ☒ N/A

☐ **b. Vapor Monitoring (701.A.5.b)**

i.	Is the regulated substance (or tracer) sufficiently volatile to allow vapors to be detected by the monitoring device? (701.A.5.b.ii)	☐ Yes ☐ No ☒ N/A
ii.	Vapor monitoring is not affected by high ground water. (701.A.5.b.iii)	☐ Yes ☐ No ☒ N/A
iii.	Does background concentration in excavation zone interfere with method used? (701.A.5.b.iv)	☐ Yes ☐ No ☒ N/A
iv.	Is the monitoring device designed and operated to detect any significant increase in concentration above background? (701.A.5.b.v)	☐ Yes ☐ No ☒ N/A

☐ **c. Groundwater Monitoring (701.A.5.c.)**

i.	Is regulated substance immiscible in water and have a specific gravity less than one? (701.A.5.c.i)	☐ Yes ☐ No ☒ N/A
ii.	Water in the monitoring well is never more than 20 feet from the ground surface? (701.A.5.c.ii)	☐ Yes ☐ No ☒ N/A
iii.	Does RDD prevent migration of soils into RDD, and can regulated substance enter RDD in both low and high water conditions? (701.A.5.c.iii)	☐ Yes ☐ No ☒ N/A
iv.	Can continuous monitoring device or manual method detect 1/8-in of free product? (701.A.5.c.iv)	☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

☐ 5. Interstitial Monitoring (701.A.6.)

a.	Describe the UST system which uses IM e.g. double walled tank, secondary barrier: Explain:	☐ Yes ☐ No ☒ N/A
b.	Can the method detect a release through the inner wall of the tank? (701.A.6.a)	☐ Yes ☐ No ☒ N/A
c.	Is Interstitial Monitoring conducted in accordance with 701.A.6 for tanks subject to the 12/20/08 Secondary Containment requirements (303.D.1.f.i), by either:	☐ Yes ☐ No ☒ N/A
i.	Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.A.6.a) Specify Method:	☐ Yes ☐ No ☒ N/A
OR		
ii.	Manual interstitial monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.A.6.a) Specify Method:	☐ Yes ☐ No ☒ N/A

☐ 6. Statistical Inventory Reconciliation (SIR) (701.A.7)

a.	Can the SIR method detect a release of 0.2gal/hr from any portion of the UST System that routinely contains product with a pd > 0.95 and a pfa < 0.05? (701.A.7.a)	☐ Yes ☐ No ☒ N/A
b.	Did the owner/operator receive the monthly report(s) from the SIR provider/vendor within 15 days following the last day of the calendar month for which the analysis was performed? (701.A.7.b)	☐ Yes ☐ No ☒ N/A
c.	Did the SIR analysis report include the following information:	
i.	the name of the SIR provider and the name and version of the SIR method (701.A.7.b.i);	☐ Yes ☐ No ☒ N/A
ii	the name and address of the facility at which the analysis was performed (701.A.7.b.iii);	☐ Yes ☐ No ☒ N/A
iii.	a description of the UST system for which the analysis was performed (701.A.7.b.iii);	☐ Yes ☐ No ☒ N/A
iv.	a quantitative statement, in gallons/hr, for each UST system monitored for the month, of the leak threshold, minimum detectable leak rate, and the indicated leak rate (701.A.7.b.iv);	☐ Yes ☐ No ☒ N/A
v.	a qualitative statement of "pass," "fail," or "inconclusive" for each UST system monitored (701.A.7.b.v)	☐ Yes ☐ No ☒ N/A

☐ 7. Other Method: (701.A.8) Specify Method:

a.	Method can detect 0.2 gal/hr leak rate or a release of 150 gal within a month; & meet the 95/5 probability requirement. (701.A.8.a) **OR**	☐ Yes ☐ No ☒ N/A
b.	EPA/LDEQ has approved the method as being as effective as Tank Tightness testing, ATG, vapor monitoring, ground water monitoring, or interstitial monitoring and operator complies with any conditions imposed by the agency. (701.A.8.b)	☐ Yes ☐ No ☒ N/A

Section O Methods of Release Detection for Piping (Further Explanation in Narrative ☐)
(Fill out only the applicable sections, all others can remain blank) (Section O Not Applicable ☐)

Is release detection performed on the UST system's piping? (703.B.2) Check the appropriate piping system. ☐ Yes ☐ No ☐ N/A

☒ 1. Pressurized Piping

a.	Which of the following methods of leak detection does the facility use for pressurized piping? (703.B.2.a)	
i.	Automatic Line Leak Detectors (ALLD) (one of the following methods is required on all pressurized lines, regardless of line leak detection method used) (703.B.2.a.i)	☒ Yes ☐ No ☐ N/A
1.	Automatic flow restrictor, or	☒ Yes ☐ No ☐ N/A
2.	Automatic shutoff, or	☐ Yes ☐ No ☒ N/A
3.	Continuous audible or visual alarm	☐ Yes ☐ No ☒ N/A
4.	Is a performance test conducted every 12 months on the line leak detector according to manufacturer's requirements **and** also by simulating a release in order to determine if the system is fully operational? (701.B.1) Dates of last 3 tests: See Comments	☒ Yes ☐ No ☐ N/A
AND		
ii.	One other method (703.B.2.a.ii)	☒ Yes ☐ No ☐ N/A
1	A line tightness test conducted every 12 months (703.B.2.a.ii); Dates of last 3 tests: See Comments	☒ Yes ☐ No ☐ N/A
2.	Is LTT method capable of detecting a 0.1 gal/hr leak rate from any portion of the piping routinely containing product? (701.B.2)	☒ Yes ☐ No ☐ N/A
OR		
3.	Monthly monitoring? (703.B.2.a.ii) Specify Type:	☐ Yes ☐ No ☒ N/A
b.	Is Interstitial Monitoring conducted in accordance with 701.B.4 for piping subject to the 12/20/08 Secondary Containment requirements (303.D.2.f.i), by either:	☐ Yes ☐ No ☒ N/A
i.	Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.B.4) Specify Method:	☐ Yes ☐ No ☒ N/A
OR		
ii.	Manual interstitial monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.B.4) Specify Method:	☐ Yes ☐ No ☒ N/A
c.	For piping subject to the 12/20/08 Secondary Containment requirements, is all piping interstitial space and/or are all sumps maintained free of water, debris, or anything that could interfere with the leak detection capabilities? (701.B.4.a)	☐ Yes ☐ No ☒ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

☐ **2. Suction Piping**

a. Which of the following leak detection methods does the facility use for suction piping? (703.B.2.b)

i. (Safe Suction) No release detection is required if piping is sloped to drain product back into tank and only one check valve is present and located directly below or as close as practicable to the suction pump (703.2.b) **OR** ☐ Yes ☐ No ☒ N/A

ii. Line tightness test every 3 years? (703.B.2.b) Date of last test: ☐ Yes ☐ No ☒ N/A

OR iii. Monthly monitoring? (703.B.2.b) Specify Type: ☐ Yes ☐ No ☒ N/A

Section P Requirements for Temporary Closure (903) **(Further Explanation in Narrative ☐)** **(Section P Not Applicable ☒)**

1. For UST systems in temporary closure; has the facility:

a. If greater than 1 inch of liquids remain, is monthly release detection conducted? (903.A) Specify Type of RD performed: ☐ Yes ☐ No ☒ N/A

b. If applicable, has the Cathodic Protection been maintained? (903.A) ☐ Yes ☐ No ☒ N/A

NON-Significant Operational Compliance Components

Section Q Temporary Closure Continued **(Not Applicable ☐)** **(Further Explanation in Narrative ☐)**

1. For UST systems temporarily closed for 3 months or more, did the owner/operator:

a. Leave vent line open and functional? (903.B.1) ☐ Yes ☐ No ☒ N/A

b. Cap and secure all other lines, pump, manways, and ancillary equipment? (903.B.2) ☐ Yes ☐ No ☒ N/A

c. Notify the Department of the temporary closure status (UST-REG-01 form)? (903.B.3) ☐ Yes ☐ No ☒ N/A

d. Perform a tank tightness test within five days after the system was brought back into service after being in temporary closure 3 months or more? (903.E) ☐ Yes ☐ No ☒ N/A

2. For any non-upgraded UST system that has been temporarily closed for more than 6 months, has the owner/operator permanently closed the system? (903.C) ☐ Yes ☐ No ☒ N/A

3. If a UST system has been temporarily closed for more than 24 months, has the owner/operator:

a. performed a site assessment in accordance with 907? (903.D); ☐ Yes ☐ No ☒ N/A

b. was the results of the site assessment submitted to DEQ within 60 days following the end of the 24 month period? (903.D) ☐ Yes ☐ No ☒ N/A

Section R Additional Paperwork Requirements (Not Applicable ☐) **(Further Explanation in Narrative ☐)**

1. Is the information on the UST-REG-01 form current and accurate? (Existing - 301.A.3, New - 301.B) ☒ Yes ☐ No ☐ N/A

2. Is the information on the REG-02 form current and accurate? (Existing – 303.E.6.b, New - 301.B.1) ☒ Yes ☐ No ☐ N/A

3. Has an amended Registration form been submitted within 30 days of acquiring a UST? (301.C.2) ☒ Yes ☐ No ☐ N/A

4. Is a copy of the current registration form kept on-site or at the nearest staffed facility? (301.C.3) ☒ Yes ☐ No ☐ N/A

5. Has the owner/operator submitted the following information to the department:

a. Registration form for all UST systems, including installation certification and installer verification for new tank systems (509.A.1) ☒ Yes ☐ No ☐ N/A

b. Reports of all releases, suspected releases, spills and overfills, and confirmed releases (509.A.2) ☐ Yes ☐ No ☒ N/A

c. Descriptions of corrective action plans, site characterizations, free product removal investigation of soil and groundwater cleanup, and corrective action plan (509.A.3) ☐ Yes ☐ No ☒ N/A

d. Notification before permanent closure or change-in-service (509.A.4) ☐ Yes ☐ No ☒ N/A

e. Results of site assessment conducted at permanent closure (509.A.5) ☐ Yes ☐ No ☒ N/A

6. Has the owner/operator maintained the following documents:

a. Documentation of UST system repairs (509.B.3) ☒ Yes ☐ No ☐ N/A

b. A copy of the most current registration forms (UST-REG-01 and 02) filed with DEQ? (509.B.5) ☒ Yes ☐ No ☐ N/A

c. Documentation of the type and construction of the tanks, piping, leak detection equipment, corrosion protection equipment, and spill and overfill protection equipment? (509.B.6) ☒ Yes ☐ No ☐ N/A

7. Was the facility able to provide the records in a timely fashion as required by the inspector? (Cite the appropriate 509.B regulation) ☒ Yes ☐ No ☐ N/A

Section S General Requirements **(Not Applicable ☐)** **(Further Explanation in Narrative ☐)**

1. Are the materials being stored compatible with the materials or liner in the UST system? (505.A) ☒ Yes ☐ No ☐ N/A

Section T Financial Responsibility **(Not Applicable ☐)** **(Further Explanation in Narrative ☐)**

1. Has the facility paid its annual monitoring and maintenance fee (Current Certificate)? (307.D) ☒ Yes ☐ No ☐ N/A

2. Can the owner/operators demonstrate financial responsibility for taking corrective action etc, i.e. how is he going to pay for the cleanup of a release? (1133.A.) What type of financial responsibility is used? Explain: UST Trust Fund ☒ Yes ☐ No ☐ N/A

Section U Compliance **(Not Applicable ☐)** **(Further Explanation in Narrative ☐)**

Has the facility complied with all of the regulations or any order issued by the department? If not, this constitutes a violation of the Act. Enforcement Tracking # of Order not in compliance with: ☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG19900001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 20620	4	Owner Identification No. 13874
Hit & Run Food Stores #3 2313 S Acadian Thrwy		Brenton Investment Corp PO Box 61
Baton Rouge LA 70808		Youngsville LA 705920061

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED
DEC 1 8 1998
Dept. of Environmental Quality
Office of Waste Services

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here. ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT. (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY) The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e , if not filed within 30 days of the tank being put into service)

Your Federal ID # _____

Facility ID # 17-017405 (ASSIGNED BY LDEQ)

Owner ID # 00942200 (ASSIGNED BY LDEQ)

REASON FOR REGISTRATION.
___ New Tank(s) and New Facility
___ Replacement Tank(s)
___ Additional Tank(s)
✓ Amended (Specify below)
X Change of Ownership
Purchase Date ___/___/___
X Other (Specify) Upgrade

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 2 10 99
Data Entry Clerk Z
Date NTLR Issued ___/___/___
___Analytical Data Received
___Tightness Test Certificate Rec'd
___Site Diagram Received
___Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)
State of Louisiana
Mailing Address
3851 Essen Lane
City State Zip Code
Baton Rouge. LA. 70809
Telephone Number (include Area Code)
504 925-3654

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable
LA. State Archives Bldg. (See. of State Bldg)
Street Address (must give physical location; P O Box or route # not acceptable)
3851 ESSEN LANE
City State Zip Code
Baton Rouge. LA. 70809
Telephone Number (include Area Code)
504.925-3654

RESERVED FOR STATE USE ONLY

Parish
East Baton Rouge
Number of tanks At this location: 1

Latitude _____ DEGREES _____ MINUTES _____ SECONDS
Longitude _____ DEGREES _____ MINUTES _____ SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

___Federal Government X State Government ___Local Government ___Commercial ___Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation
N/A
___Tanks are located on land with an Indian Reservation or on other trust lands
___Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description

___Aircraft Owner	___Contractor	___Federal Non-Military	___Railroad	___Trucking/Transport
___Air Taxi (Airline)	___Farm	___Industrial	___Residential	___Utilities
___Auto Dealership	___Federal Military	___Petroleum Distrib	___Retail Seller of Motor Fuel (e g. gas/service station)	X Other (Specify) State Building

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name	Official Title	Phone Number (include Area Code)
DOMINICK J. DINECOLA	MAINTENANCE SUPT	225 504-925-3654

Address	City	State	Zip
3851 ESSEN LANE	BATON ROUGE, LA		70809

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply: X Commercial Insurance ___ Letter of Credit ___ Surety Bond ___ Guarantee ___ Risk Retention Group ___ Other Allowed Method (Specify)_____ ___ LA Motor Fuel Trust Fund ___ Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No	Tank No.	Tank No.	Tank No	Tank No
	52781					

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either, bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark Only One		Tank No.	Tank No	Tank No.	Tank No.	Tank No	Tank No
Mark Only One	Currently In Use/In Service	Yes ✓ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? *A compartment tank is only ONE tank.*	Yes ✓ No ✓	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes ___ No X	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
2. Date of Installation - estimate if unknown		1/1/87	/ /	/ /	/ /	/ /	/ /
3. Date Put in Service - estimate if unknown		8/1/89	/ /	/ /	/ /	/ /	/ /
4. Total Capacity - gallons ("unknown" not acceptable - must specify)		2000 gal					
5. Water Wells - Is there a water well (active or abandoned) within 50 ft?		Yes ___ No X	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	If yes, specify number of active wells	N/A					
	Number of abandoned wells	N/A					

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

	Tank No.	Tank No	Tank No.	Tank No.	Tank No	Tank No
Gasoline						
Diesel	X					
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator	X					
Hazardous Substance						
CERCLA name and/or,						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

D. J. DiNecola — DEC 18, 1998

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) — Date

DOMINICK J. DINECOLA — MAINTENANCE SUPT.

Printed Name of Person Signing Form — Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02
Revised 12/96

RECEIVED
DEC 1 8 1998
Dept. of Environmental Quality
Office of Waste Services

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-02
Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USTs

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: ☐

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION, REGISTRATION UNIT, POST OFFICE BOX 82178, BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

☑ CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID #: _____

Facility ID # (ASSIGNED BY LDEQ): 17-017405

Owner ID # (ASSIGNED BY LDEQ): 00942200

REASON FOR REGISTRATION:
- ___ New Tank(s) and New Facility
- ___ Replacement Tank(s)
- ___ Additional Tank(s)
- X Amended (Specify below)
- X Upgrade
- ___ Other (Specify)_____

STATE USE ONLY
Federal ID# 72-0999270
Date Entered 2,10,99
Data Entry Clerk SL
___Other Information Received

II. OWNER INFORMATION

Owner Name (corporation, individual, public agency, or other entity): State of Louisiana
Mailing Address: 3851 Essen Lane
City: Baton Rouge State: LA Zip Code: 70809
Telephone Number (include Area Code): 504-925-3654

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Facility Name or Company Site Identifier, as applicable: LA. State Archives Bldg (Sec. of State Bldg)
Street Address - physical location (P.O. Box or route # not acceptable): 3851 Essen Lane
City: Baton Rouge State: LA Zip Code: 70809
Telephone Number (include Area Code): 504-925-3654
Parish: East Baton Rouge
Number of tanks at this location: 1
Latitude ____DEGREES ____MINUTES ____SECONDS
Longitude ____DEGREES ____MINUTES ____SECONDS

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 52781	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	2000 gal					
B. Substance stored in tank	Diesel					
V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes___No X	Yes___No___	Yes___No___	Yes___No___	Yes___No___	Yes___No___
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel						
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic	X					
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						
VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic						
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)	Black Iron					
VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes___No X	Yes___No___	Yes___No___	Yes___No___	Yes___No___	Yes___No___
If yes, when? (Specify at least year)						
A. Suction: with Release Detection						
B. Suction: without Release Detection	X					
C. Pressure						
D. Gravity feed						
VIII. SPILL AND OVERFILL PROTECTION						
A. Spill containment (Date installed)	/ /	/ /	/ /	/ /	/ /	/ /
B. Overfill prevention (Date installed)	/ /	/ /	/ /	/ /	/ /	/ /
C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.		Tank No.		Tank No.		Tank No.		Tank No.		Tank No.	
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging												
B. Tank tightness testing												
C. Inventory controls												
D. Line tightness testing												
* E. Automatic tank gauging												
* F. Groundwater monitoring												
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary containment												
* I. Automatic line leak detectors												
* J. Vapor monitoring												
* K. Other method allowed by the LDEQ (Specify)												
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)												
A. TANK - Date of installation/upgrade	/ /		/ /		/ /		/ /		/ /		/ /	
B. PIPING - Date of installation/upgrade	/ /		/ /		/ /		/ /		/ /		/ /	
C. Fiberglass-reinforced plastic												
D. Steel-fiberglass-reinforced-plastic composite tank												
E. Corrosion expert has determined leak due to corrosion will not occur												
F. Dielectric coating												
G. Impressed Current												
H. Cathodic Protection												
I. Interior Lining in tank												
J. Combination of Interior Lining and Cathodic Protection for tank												
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER *JAN 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)*

Certificate Number of LDEQ-Certified Worker ____ Name of LDEQ-Certified Worker (Print or Type) ____ Name of LDEQ-Certified Worker's Employer (Print or Type) ____

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) ____ Date ____

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988
Owners must complete the top certification (A) for *installations*. Owners must complete the bottom certification (B) for *upgrades*.

A. CERTIFICATION OF *INSTALLATION* COMPLIANCE
I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:
____ Installer was certified by tank and/or piping manufacturers
____ Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
____ The installation was inspected and approved by the LDEQ (documentation required)
____ Manufacturers' installation checklists were completed
____ Another method allowed by LDEQ was used (Specify) ____

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.
I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) ____ Date ____

B. CERTIFICATION OF *UPGRADE* COMPLIANCE
I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI 303.B.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) ____ Date ____

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI 703.A-C

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

[signature] Dec. 18. 1998
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

Dominick J. [illegible] Maintenance Supt.
Name of Person Signing Form (Print or Type) Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	7621	**FID #:**	17-017405	**INSPECTION DATE(S):**	2/06/17		
AI NAME:	LA Secretary of State - Archives						
Have red tags been applied to any USTs at this facility?	☐ Yes ☐ No ☒ N/A						
Physical Address:	3851 Essen Lane			**Phone:**	225-925-3654		
City, State, Zip:	Baton Rouge		LA 70809	**Parish:**	East Baton Rouge		
Mailing Address:	P. O. Box 94125		Baton Rouge		LA	70804-4125	
	(Address)		(City)		(State)	(Zip)	
Facility Representative/Title:	Earl Broussard/Maintenance						
UST Owner:	State of Louisiana - Archives Building	**Phone:**	225-925-3654	**Fax:**			
Mailing Address:	P. O. Box 94125		Baton Rouge		LA	70804-4125	
	(Address)		(City)		(State)	(Zip)	
Property Owner:	same	**Phone:**		**Fax:**			
Mailing Address:							
	(Address)		(City)		(State)	(Zip)	
Fuel Distributor:	Lavigne Oil Company	**Phone:**	225-952-7900	**Fax:**			
Mailing Address:	11203 Proverbs Avenue		Baton Rouge		LA	70816	
	(Address)		(City)		(State)	(Zip)	
Lead Inspector:	Steve C. Luman						
Additional Inspector(s):							

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Earl Broussard	**Phone:**	225-925-3654	**Date Certified:**	5/15/14		
Mailing Address:	P. O. Box 94125		Baton Rouge		LA	70804	
	(Address)		(City)		(State)	(Zip)	
Class B UST Operator:	same	**Phone:**		**Date Certified:**			
Mailing Address:							
	(Address)		(City)		(State)	(Zip)	
Class B UST Operator:		**Phone:**		**Date Certified:**			
Mailing Address:							
	(Address)		(City)		(State)	(Zip)	
Class B UST Operator:		**Phone:**		**Date Certified:**			
Mailing Address:							
	(Address)		(City)		(State)	(Zip)	

List additional UST operators in Summary of Findings/Comments section below

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				

Summary of Findings/Comments

CEI conducted on 2/06/17.

The site has taken the Class A-B operator training classes. The site is an unmanned facility; therefore, a Class C operator is not required.

The site has one 2,000-gallon capacity fiberglass (FRP) diesel generator tank installed in 1987. The safe suction product lines are copper piping. The product and return lines are protected via anodes. The last two cathodic protection surveys were conducted on 10/18/16 and 3/31/14 by Coastal Testing, Inc.

The tank is used as an emergency generator and is exempt from release detection (installed prior to 8/20/09). The product lines are safe suction to the first floor pump. The lines are pressurized from the first floor pump to the fourth floor generator.

The tank has a spill bucket and a butterfly valve for overfill protection.

Areas of Concern:

None.

Report By:	Edd Price	2/06/17
	Steve C. Luman	(Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				

Section A Registration Requirements (Further Explanation Attached ☒)

1. Are all new and existing UST systems registered? (new - 301.B; existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
52871	2000	diesel generator	fiberglass	8/01/87	n/a	Active

Latitude:	Degrees: 30	Minutes: 24	Seconds: 52.00	Tank Hold Area 1
Longitude:	Degrees: 91	Minutes: 5	Seconds: 50.97	
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative ☐) (Section B Not Applicable ☒)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☐ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☐ N/A
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☐ N/A
   c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☐ Yes ☐ No ☐ N/A
   d. Records available to document that corrosion protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☐ N/A
   e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☐ Yes ☐ No ☐ N/A
   a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:
   b. Other secondary containment type approved by the department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative ☒) (Section C Not Applicable ☐)

1. Do the existing tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for new UST systems? (303.E.1) ☒ Yes ☐ No ☐ N/A
   If yes, specify tank type: fiberglass
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete section C.2 ☒ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   a. Metal tank retrofitted with interior lining (303.E.3.a) Date lining installed: ☐ Yes ☐ No ☒ N/A
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of last lining inspection: ☐ Yes ☐ No ☒ N/A
   c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☒ N/A
   d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☒ N/A
   e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☒ N/A
   f. Internal lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☒ N/A
   g. Other corrosion protection. Specify: fiberglass ☒ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				

Section D	**Standards for New UST Piping System (Piping installed after 12/22/88)**	**(Further Explanation in Narrative ☒) (Section D Not Applicable ☐)**
1.	Is **piping** that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
2.	What method of corrosion protection is used for the piping?	
a.	Fiberglass-reinforced plastic piping (303.D.2.a)	☐ Yes ☐ No ☒ N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify: copper with anodes	☒ Yes ☐ No ☐ N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:	☐ Yes ☐ No ☒ N/A
d.	Records available to document corrosion protection is not necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
e.	Non-metallic flexible piping (303.D.2.e)	☐ Yes ☐ No ☒ N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)	☐ Yes ☐ No ☒ N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify:	
b.	Other secondary containment type approved by the department prior to installation (303.D.2.f.ii) Specify:	
4.	Are all **metal components** (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: Anodes	☒ Yes ☐ No ☐ N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:	☐ Yes ☐ No ☒ N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(new & existing systems)**	☒ Yes ☐ No ☐ N/A

Section E	**Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88)**	**(Further Explanation in Narrative ☒) (Section E Not Applicable ☐)**
1.	Has **existing piping** been upgraded with corrosion protection by 12/22/98? (303.E.1)	☐ Yes ☐ No ☐ N/A
2.	Is **existing piping and metal components** protected from corrosion? (303.E.4) Complete section D.	☐ Yes ☐ No ☐ N/A

Section F	**Spill and Overfill for New UST Systems (UST systems installed after 12/22/88)**	**(Further Explanation in Narrative ☒) (Section F Not Applicable ☐)**
1	Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date installed: 12/18/98	☒ Yes ☐ No ☐ N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)	☒ Yes ☐ No ☐ N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with overfill prevention equipment? (303.D.3.a.ii) Date installed: 12/18/98	☒ Yes ☐ No ☐ N/A
3.	Is the overfill prevention equipment designed to:	
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable)	☒ Yes ☐ No ☒ N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))	☐ Yes ☐ No ☒ N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c))	☐ Yes ☐ No ☒ N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **new systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **existing systems**)	☐ Yes ☐ No ☒ N/A
4.	Alternative type of spill or overfill prevention equipment being used? (303.D.3.b) Specify:	

Section G	**Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88)**	**(Further Explanation in Narrative ☒) (Section G Not Applicable ☐)**
1.	Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303.E.1)	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with spill and overfill prevention equipment? (303.E.5) Complete section F.	☒ Yes ☐ No ☐ N/A

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20090001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 7621	1	Owner Identification No. 13524
LA Secretary of State - Archives 3851 Essen Ln		State of Louisiana - Archives Building PO Box 94125
Baton Rouge LA 70809		Baton Rouge LA 708049125

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED
DEC 22 1988
UNDERGROUND STORAGE TANK DIVISION

Removed Nov 88 73668350

STATE USE ONLY

I.D. NUMBER	61-010476
DATE RECEIVED	
DATE CHECKED	
CHECKED BY	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before that date but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

AMENDED

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground pipping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

Amended Replacement Tank

NOTE: Underground storage tanks of 110 gallon capacity or less, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from this underground storage tank registration are:

1. farm or residential tanks with a capacity of 1,100 gallons or less used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) —$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity): FALCO INT

Street Address: 1785 South West Bat Dr.

Parish: WEST BATON ROUGE

City: Port Allen State: LA Zip Code: 70767

Area Code: 504 Phone Number: 387 3051

Type of Owner (*Mark all that apply* ☒)

☒ Current ☐ State or Local Gov't. ☐ Private or Corporate

☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☒)

Facility Name or Company Site Identifier, as applicable:

Street Address or State Road, as applicable:

Parish:

City (nearest): State: Zip Code:

Latitude: _____°(deg.) _____'(min.) _____"(sec.)

Longitude: _____°(deg.) _____'(min.) _____"(sec.)

Indicate number of tanks at this location: 1

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands: ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): ALTON McCADDEN

Job Title: Supt.

Area Code Phone Number: 504 387 3051

IV. TYPE OF REGISTRATION

12/19/88

☒ Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative	Signature	Date Signed
BILL MADISON SUPT.	Bill Madison	5-7-86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Location (from Section II) Page No. ____ of ____ Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS *(Complete for each tank at this location.)*

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank *(Mark all that apply ☒)*					
Currently in Use	☒	☐	☐	☐	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	2				
3. Total Capacity (Gallons)	500				
4. Is Tank and/or Piping Leaking? (YES or NO)	NO				
5. Material of Construction *(Mark one ☒)*					
Steel	☒	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
6. Internal Protection *(Mark all that apply ☒)*					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g., epoxy resins)	☐	☐	☐	☐	☐
None	☒	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
7. External Protection *(Mark all that apply ☒)*					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☒	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
8. Piping *(Mark all that apply ☒)*					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☒	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Volume *(Mark all that apply ☒)*					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☐	☐	☐	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☐	☐	☐	☐	☐
Used Oil	☒	☐	☐	☐	☐
Other, Please Specify					
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No.					
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	12/19/88	/	/	/	/
b. Estimated quantity of substance remaining (gal.)	0				
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☒	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)					
b. When was the previous tank removed? (mo./yr.)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)					
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

Comp Update on 5/5/89

DUG UP 12/19/88 TANK IN GOOD CONDITION, BEING USED AS ABOVEGROUND STORAGE FOR OIL

338300 #0

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY
MAY 19 1986
PROTECTION DIVISION

STATE USE ONLY

I.D. NUMBER 61-010476 338300
DATE RECEIVED
DATE CHECKED
CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection

Who Must Register? The Louisiana Environmental Quality Act, L R S 30 1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored.
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems,
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25 00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) —$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000 00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
FALCO INT

Street Address
1785 South West Bnk Dr.

Parish
WEST BATON ROUGE

City: Port Allen | State: LA | Zip Code: 70767

Area Code: 504 | Phone Number: 387 3051

Type of Owner (**Mark all that apply** ☒)

☒ Current ☐ State or Local Gov't. ☐ Private or Corporate
☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☒)

Facility Name or Company Site Identifier, as applicable

Street Address or State Road, as applicable

Parish

City (nearest) | State | Zip Code

Latitude: ____°(deg.) ____'(min.) ____"(sec.)
Longitude: ____°(deg.) ____'(min.) ____"(sec.)

Indicate number of tanks at this location: 1

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): ALTON McCADDEN
Job Title: Supt.
Area Code Phone Number: 504 387 3051

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative	Signature	Date Signed
BILL MADISON SUPT.	Bill Madison	5-7-86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Falco Location (from Section II) Warren Page No. ___ of ___ Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS *(Complete for each tank at this location.)*

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	27991				
1. Status of Tank *(Mark all that apply ☒)*					
Currently in Use	☒	☐	☐	☐	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	2				
3. Total Capacity (Gallons)	500				
4. Is Tank and/or Piping Leaking? (YES or NO)	NO				
5. Material of Construction *(Mark one ☒)*					
Steel	☒	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	___	___	___	___	___
6. Internal Protection *(Mark all that apply ☒)*					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g., epoxy resins)	☒	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	___	___	___	___	___
7. External Protection *(Mark all that apply ☒)*					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g., asphaltic)	☒	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	___	___	___	___	___
8. Piping *(Mark all that apply ☒)*					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☒	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	___	___	___	___	___
9. Substance Currently or Last Stored in Greatest Quantity by Volume *(Mark all that apply ☒)*					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☐	☐	☐	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☐	☐	☐	☐	☐
Used Oil	☒	☐	☐	☐	☐
Other, Please Specify	___	___	___	___	___
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance	___	___	___	___	___
OR					
Chemical Abstract Service (CAS) No.	___	___	___	___	___
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal.)	___	___	___	___	___
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	___	___	___	___	___
b. When was the previous tank removed? (mo./yr.)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)	___	___	___	___	___
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	___	___	___	___	___

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY
MAY 08 1986
GROUND WATER

STATE USE ONLY

I.D. NUMBER 17 007195
DATE RECEIVED
DATE CHECKED
CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection

Who Must Register? The Louisiana Environmental Quality Act, L R S 30:1051 et seq. as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

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2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons.
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

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Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule
1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—$25.00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute) —$15 00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed $25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Pel-State Oil Co., Inc.
Street Address
P.O. Box 8621 (909 W 70th)
Parish
Caddo
City Shreveport State La. Zip Code 71148
Area Code 318 Phone Number 868-4458
Type of Owner **(Mark all that apply ☒)**

☒ Current ☐ State or Local Gov't. ☒ Private or Corporate
☐ Former ☐ Federal Gov't. (GSA facility I.D. no. _____) ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☐)
Facility Name or Company Site Identifier, as applicable
Pel-State Oil Co. #43
Street Address or State Road, as applicable
1492 East Blvd.
Parish
East Baton Rouge
City (nearest) Baton Rouge State La. Zip Code
Latitude: 30 °(deg.) 36 '(min.) 05 "(sec.)
Longitude: 91 °(deg.) 10 '(min.) 44 "(sec.)
Indicate number of tanks at this location: 2
Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): Bud Fletcher
Job Title: Supervisor
Area Code 504 Phone Number 387-6165

IV. TYPE OF REGISTRATION

☐ Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative	Signature	Date Signed
Ward Peters, President	Ward Peters	4/30/86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Pel-State Oil Location (from Section II) Baton Rouge Page No. 1 of 7 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .)	**Tank No.** 1	**Tank No.** 2	**Tank No.**	**Tank No.**	**Tank No.**
1. Status of Tank (Mark all that apply ☒)	19626	19627			
Currently in Use	☒	☒	☐	☐	☐
Temporarily Out of Use	☐	☐	☐	☐	☐
Permanently Out of Use	☐	☐	☐	☐	☐
Brought into Use after 5/8/86	☐	☐	☐	☐	☐
2. Age (Years)	25	25			
3. Total Capacity (Gallons)	8000	8000			
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO			
5. Material of Construction (Mark one ☒)					
Steel	☒	☒	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
6. Internal Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Interior Lining (e.g., epoxy resins)	☐	☐	☐	☐	☐
None	☒	☒	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
7. External Protection (Mark all that apply ☒)					
Cathodic Protection	☐	☐	☐	☐	☐
Painted (e.g . asphaltic)	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic Coated	☐	☐	☐	☐	☐
None	☒	☒	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
8. Piping (Mark all that apply ☒)					
Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☒	☒	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty	☐	☐	☐	☐	☐
b. Petroleum	☒	☒	☐	☐	☐
Diesel	☐	☐	☐	☐	☐
Kerosene	☐	☐	☐	☐	☐
Gasoline (including alcohol blends)	☒	☒	☐	☐	☐
Used Oil	☐	☐	☐	☐	☐
Other, Please Specify	____	____	____	____	____
c. Hazardous Substance	☐	☐	☐	☐	☐
Please Indicate Name of Principal CERCLA Substance	____	____	____	____	____
OR					
Chemical Abstract Service (CAS) No.	____	____	____	____	____
Mark box ☒ if tank stores a mixture of substances	☐	☐	☐	☐	☐
d. Unknown	☐	☐	☐	☐	☐
10. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo./yr.)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal.)	____	____	____	____	____
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)	☐	☐	☐	☐	☐
11. Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)	____	____	____	____	____
b. When was the previous tank removed? (mo./yr.)	/	/	/	/	/
c. What was the age of the previous tank at time of removal? (years)	/	/	/	/	/
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)	____	____	____	____	____
e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	____	____	____	____	____

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

UNDERGROUND STORAGE TANK DIVISION

METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

OWNER INFO: 00225500
PEL-STATE OIL CO INC
PO BOX 8621 909 W 70TH
SHREVEPORT LA. 71148

FEB 02 1993

UNDERGROUND STORAGE TANK DIVISION

FACILITY INFO: 17-007195
PEL STATE OIL # 43
1492 EAST BLVD
BATON ROUGE LA. 70802

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING
(Complete for each tank at this location.)

Tank ID Number	19626	19627		
Date of Installation	61/04/30	61/04/30		
Status of Tank				
Currently in use	✓	✓		
Temporarily Out of Use				
Permanently Out of Use				
Estimated Total Capacity (gallons)	8000	8000		
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X		
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				

Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

Check one Type of Piping per Tank	Pressurized				
	If you use an Automatic Line Leak Detector do you check it annually?	Yes__No__	Yes__No__	Yes__No__	Yes__No__
	Suction	✓	✓		
		TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
A. Manual Tank Gauging		✓	✓		
B. Tank Tightness Testing		✓	✓		
C. Inventory Controls		✓	✓		
D. Line Tightness Testing					
*E. Automatic Tank Gauging					
*F. Groundwater Liquid Monitoring		/___	/___	/___	/___
*G. Interstitial Monitoring doubled walled tank/piping		/___	/___	/___	/___
*H. Interstitial Monitoring/secondary containment		/___	/___	/___	/___
*I. Automatic Line Leak Detectors					
*J. Vapor Monitoring		/___	/___	/___	/___
*K. Other method allowed by implementing agency. Please specify.					
Spill and Overfill Protection					
A. Overfill Device Installed					
B. Spill Device Installed					

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	19626	19627		
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (mo/day/year)				
B. Estimate date tank closed (mo/day/year)				
C. Tank was removed from ground	Y___N___	Y___N___	Y___N___	Y___N___
D. Tank was closed in ground	Y___N___	Y___N___	Y___N___	Y___N___
E. Tank filled with inert material. Describe				
2. Has site assessment as part of closure or change-in-service been completed?	Y___N___	Y___N___	Y___N___	Y___N___
Was there evidence of a leak detected?	Y___N___	Y___N___	Y___N___	Y___N___
Has a letter from LDEQ accepting closure been received?	Y___N___	Y___N___	Y___N___	Y___N___

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
Tommy S. Lyle, V.P.	P.O. Box 8621 Shreveport, La 71148	318-868-4458

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

[signature] 1/28/93

Signature of Authorized Representative — Date

Tommy S. Lyle, V.P.

Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

72133

Please complete and return withing sixty (60) days after UST system closure or change-in-service.

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
P. O. Box 82178
Baton Rouge, LA 70884-2178

DEQ Facility Number 17-007-195

DEQ Owner ID Number 00 22 5500

ENTERED AUG 13 2000

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

PEL STATE OIL CO. INC.
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. BOX 8621
MAILING ADDRESS

SHREVEPORT LA. 71148
CITY STATE ZIP

CADDO
PARISH/COUNTY

(318) 868-4458
TELEPHONE (INCLUDE AREA CODE)

DANNY SLACK
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

PEL STATE OIL #43
FACILITY NAME OR COMPANY SITE IDENTIFIER

1492 THOMAS DELPIT ROAD
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE LA 70802
CITY STATE ZIP

E. BATON ROUGE
PARISH

(318) 868-4458
TELEPHONE (INCLUDE AREA CODE)

DANNY SLACK
CONTACT PERSON AT THIS LOCATION

2000 AUG -8 P 3:15
LA. DEQ/UST REGISTRATION FILES

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service[1] 4 = Removed & Replaced[1,2]	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
19626	8000	GASOLINE	2	(Y)	N	>	●	6 18 00
19627	8000	GASOLINE	2	(Y)	N	>	●	6 19 00
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK

A. Date cleaned 6 18 00

B. Date disposed/recycled N/A

C. Name of disposal site/recycling site CLOSED IN PLACE

V. TANK SLUDGES

A. Date disposed/recycled N/A

B. Volume removed cu/yds

C. Name of disposal site

VI. TANK WATERS/WASHWATERS

A. Date disposed/recycled 6 18 2000

B. Volume removed 300 gals

C. Name of disposal/recycling site U.S. Filter Recovery Services Inc

VII. CONTAMINATED SOIL

A. Date removed / / D. Date disposed / /

B. Volume of soil removed N/A cu/yds

C. Name of disposal site N/A

VIII. CONTAMINATED GROUNDWATER

A. Date removed / / D. Date disposed / /

B. Volume of groundwater removed N/A gals

C. Name of disposal site/recycler N/A

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

DANNY SLACK — W Danny Slack — 7/13/2000
PRINT OR TYPE OWNER'S NAME — OWNER'S SIGNATURE — DATE

Rick CLOUD — Rick Cloud — IRC 0416 — 6 21 00
PRINT OR TYPE NAME OF CERTIFIED WORKER — SIGNATURE OF CERTIFIED UST WORKER — CERTIFICATE NO. — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☑ UST system removed from database; no further action required.
☐ UST system removed from database; additional information required.

Reviewer's Signature — Telephone No. ( ) — Date / /

Signature of LDEQ Representative — Date 8 1 00 — Supervisor's Initials

UST-ENF-02 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 12/94

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION, P. O. Box 82178, Baton Rouge, LA 70884-2178 Questions: (504) 765-0243

DEQ Facility Number: 17-607-195

DEQ Owner ID Number: 00225500

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

PEL STATE OIL Co Inc
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

PO Box 8621
MAILING ADDRESS

Shreveport La 71148
CITY STATE ZIP

Caddo
PARISH/COUNTY

(318) 868 4458
TELEPHONE (INCLUDE AREA CODE)

Mr Danny Slack
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

PEL STATE OIL #43
FACILITY NAME OR COMPANY SITE IDENTIFIER

1492 THOMAS DELPHIT ROAD
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE LA 70802
CITY STATE ZIP

EAST BATON ROUGE
PARISH

(318) 868 4458
TELEPHONE (INCLUDE AREA CODE)

Mr Danny Slack
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
19626	8000	Gasoline			
19627	8000	Gasoline			

ATTACH CONTINUATION SHEETS IF NECESSARY

RECEIVED
MAY 17 2000
DEPT. OF ENVIRONMENTAL QUALITY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
Concrete Slurry / Vacuum Truck Rinse Out

B. Name of UST Certified Worker John Guyton Certificate No. INC 0[illegible]

C. Name of Contracting Company James Brothers Co Inc

D. Name of laboratory to conduct sample analysis EGSL

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Assessment Form" (UST-ENF-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

x W DANIEL SLACK — PRINT OR TYPE OWNER'S NAME
W Daniel Slack — OWNER'S SIGNATURE
5/4/2000 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☑ Approved for the indicated activity.
☐ Rejected for the following reasons:
- ☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- ☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
- ☐ _____

☐ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: Melanie Record — Telephone No. - (504) 765-0243 — Date 5/15/00

UST-ENF-01 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 1/97

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

State of Louisiana

Department of Environmental Quality

Edwin W. Edwards
Governor

William A. Kucharski
Secretary

January 18, 1995

EBR

Racetrack Petroleum, Inc.
300 Technology Court
Smyrna, GA 30082

RE: Racetrack, Essen Lane, Baton Rouge, LA
Three Tank Installations - No Listing Found

Dear Sir:

We have received your December 30, 1994 "Underground Storage Tank (UST) Installation/Renovation Notification Form" for the referenced facility.

Plans and specifications for all UST construction must first be submitted to the State Fire Marshal's office for review and approval prior to construction or renovation. Additionally, there may also be some local building permits, zoning, etc., which are required by the site's parish or municipality.

Various sections of the UST rules and regulations (LA 33:XI) require that UST systems meet certain criteria, be installed and repaired only by properly certified individuals, and be registered with the UST Division. Within thirty days of job completion, it is required that the UST owner submit a UST registration form UST-REG-01 for upgrade work, tank replacement/addition, or new system installation. Registration of release detection and spill/overfill must also be provided utilizing form UST-REG-02.

Accompanying the registration form(s), we require a letter from the contractor certifying that the UST systems meet the requirements of LA 33:XI at the time of work completion. This letter should also specify the system's method of release detection, corrosion protection, spill/overfill protection, and date of job completion.

If you have any questions, please contact Charlie Melchior of our Capital Regional Office at (504) 295-8583. **We require you to contact the region one week prior to the anticipated installation or renovation commencement date.**

Any correspondence concerning this matter should be addressed to me. Your cooperation in this matter is appreciated.

Sincerely,

Raul M. Busquet

Raul M. Busquet
Enforcement Program Manager
Underground Storage Tank Division

RMB/CM/tb

UNDERGROUND STORAGE TANK(S) INSTALLATION/RENOVATION NOTIFICATION FORM

State Use Only

I.D. Number NIL

RECEIVED
DEC 28 1994
BAYOU LAFOURCHE REGIONAL OFFICE

Return to: State of Louisiana
Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box ~~44274~~ Baton Rouge, LA ~~70804-4274~~ 70884-2178

Date Received

Regional Office Charlie

INSTRUCTIONS

Please complete and return thirty (30) days prior to UST installation or renovation.

I. Owner of Tanks

Owner Name (Corporation, Individual, Public Agency, or other Entity): Bacetrac Petroleum INC.

Street Address: 300 Technology Court

Parish:

City: Smyrna, State: GA. Zip Code: 30082

Area Code: 404 Phone Number: 431-7600 Ext 1130

II. Location of Tanks

Facility Name or Company Site Identifier: Esson Lane

Street Address or State Road: E. Baton Rouge

Parish:

City(Nearest): Baton Rouge State: LA Zip Code:

Contact Person: Stephen M. Lane Area Code: 404 Phone Number: 431-7600 Ext 1130

NAME AND UST LICENSE NUMBER OF CONTRACTOR PERFORMING THE NEW INSTALLATION AND/OR RENOVATION (UPGRADE) AND THE SCHEDULED DATE:

NEW INSTALLATION

1. Number, size, and material of construction of tanks to be installed 3, 12000 gal, 96" x 32'x ¼" Glasteel II double-wall steel fiberglass coated
2. Type of delivery piping to be installed: Pressurized X or Suction ____.
   a.) Material of construction Double-wall fiberglass - (A.O. Smith)
3. Number of active or abandoned water wells within 50 feet of the proposed UST system location: ____
4. Method of release detection: Tanks. Automatic tank gauging, interstitial monitoring Secondary containment
   Piping: Automatic line leak detectors, line tightness testing, interstitial monitoring, Secondary Containment

RENOVATION (UPGRADE)

1. Number of tanks to be upgraded: N/A.
2. Corrosion protection for the tank(s): Presently installed N/A; to be installed N/A; N/A N/A.
3. Spill and overfill prevention equipment: Presently installed N/A; to be installed N/A.
4. Release detection method employed or to be employed for the tank(s) N/A
5. Type of delivery piping: Pressurized N/A or Suction N/A.
   a.) Material of construction N/A
6. Corrosion protection for the piping, including flex connectors and/or swing joints:
   Presently installed N/A; to be installed N/A; N/A N/A.
7. Release detection method employed or to be employed for the piping: N/A

AN AMENDED REGISTRATION FORM MUST BE SUBMITTED TO THE UNDERGROUND STORAGE TANK DIVISION WITHIN 30 DAYS AFTER THE UST SYSTEM IS UPGRADED.

CERTIFICATION

I certify the above submitted information is correct and I agree to comply with all requirements of LAC 33:XI.

Bacetrac Petroleum, Inc. (Owner's Name) — Stephen M. Lane (Owner's Signature) — 12/22/94 (Date Signed)

404-431-7600 Ext 1130

UST-REG-01

STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED
JAN 22 1996
UNDERGROUND STORAGE TANK DIVISION

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

Type of Registration X New ___ Late ___ Amended

Your Federal ID# _____

Facility ID# 17-015504 (DEQ Assigned Number)

Owner ID# 100230500 (DEQ Assigned Number)

___ Replacement Tank(s)
___ Additional Tank(s)
___ Change of Ownership Date of Acquisition ___/___/___

STATE USE ONLY
FED. ID # 72-0999270
Date Entered 01/31/96
Data Entry Clerk EQ

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section VIII. A separate form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned and/or operated at this location, photocopy page 2 and staple to this form. Indicate the number of continuation sheets attached. ☐ Notice to late registrant sent 1/31/96 EQ

NOTE: If this is an amended registration form, you need only address those portions of the form that have changed since the last submittal, EXCEPT that you MUST address Sections I, II and VIII. Please be sure to include the tank identification numbers that have been assigned by this Division.

I. OWNERSHIP OF TANK(S)

Racetrac Petroleum, Inc
Owner Name: (corporation, individual, public agency, or other entry).

300 Technology Court
Mailing Address

Smyrna GA 30082
City State Zip Code

Cobb County
Parish

770 - 431-7600
Phone Number (include Area Code)

II. PHYSICAL LOCATION OF TANK(S)

If same as Section 1, mark box here. ☐

Racetrac #492
Facility Name or Company Site Identifier, as applicable

4665 Essen Lane
Street Address (P.O. Box not acceptable)

Baton Rouge LA
City State Zip Code

East Baton Rouge
Parish

III. TYPE OF OWNER

☐ Federal Government ☐ Commercial ☐ State Government ☒ Private

IV. INDIAN LANDS

☐ Tanks are located on land with an Indian Reservation or on other trust lands.
☐ Tanks are owned by native American nation, tribe, or individual.
Tribe or Nation _____

V. TYPE OF FACILITY Select the Appropriate Facility Description

X Gas Station | __Aircraft Owner | __Federal Non-Military | __Contractor | __Residential
__Petroleum Distributor | __Auto Dealership | __Federal Military | __Trucking/Transport | __Farm
__Air Taxi(Airline) | __Railroad | __Industrial | __Utilities | __Other (Explain)

VI. CONTACT PERSON IN CHARGE OF TANK(S)

Name and Title Lisa Mohar Enviromental Compliance Coor | Phone # (770) 431-7600
Address 300 Technology Ct. | City Smyrna | State GA | Zip 30082

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with Chapter 11 of the Underground Storage Tank Rules and Regulations. ☒

Check all that apply
X Self Insurance
__ Commercial Insurance
__ Risk Retention Group
__ Guarantee
__ Surety Bond
__ Letter of Credit
__ LA Motor Fuel Trust Fund
__ Trust Fund
__ Other Method Allowed (Specify)_____

VIII. CERTIFICATION

OATH

OWNER: I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

_____ 1/16/96
Signature of Owner or Authorized Employee (Contractor Signature Not Acceptable) Date

Max E. McBraver Jr VP: Engineering & Design
Name and Official Title of Person Signing Form (Print or Type)

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Revised 11/93

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)				
Tank Identification Number DEQ Assigned	Tank No. 45176	Tank No. 45277	Tank No. 45278	Tank No.
1. Status of Tank (Mark only one)				
Currently in Use	X	X	X	
Temporarily Out of Use (Date)	/ /	/ /	/ /	/ /
Permanently Out of Use (Date)	/ /	/ /	/ /	/ /
Is this a compartment tank?	Yes No X	Yes No X	Yes No X	Yes No
If so, how many compartments?				
Is Tank or Piping leaking?	Yes No X	Yes No X	Yes No X	Yes No
2. Date of Installation (mo/year)	10-95	10-95	10-95	
3. Estimated Total Capacity (gallons)	12,000	12,000	12,000	
4. Is there an Active or Abandoned Water Well within 50 ft.?	Yes No X	Yes No X	Yes No X	Yes No
If yes, specify number of Active Wells				
Number of Abandoned Wells				
5. Material of Construction (Mark all that apply)				
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel				
Composite (Steel with Fiberglass)				
Fiberglass Reinforced Plastic	X	X	X	
Lined Interior				
Double Walled	X	X	X	
Polyethylene Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank ever leaked?				
6. Piping (Material) (Mark all that apply)				
Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic	X	X	X	
Copper				
Cathodically Protected				
Double Walled	X	X	X	
Secondary Containment				
Unknown				
Other, Please specify				
7. Piping (Type) (Mark all that apply)				
Suction: with Release Detection	X	X	X	
Suction: without Release Detection				
Pressure				
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	
Diesel				
Gasohol				
Kerosene				
Heating Oil				
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)				
Other, Please specify				
Tank Stores Fuel Solely for use by an Emergency Generator				
Empty				
Hazardous Substance				
CERCLA name and/or.				
CAS number				
Mixture of Substances				
Please specify				

UST-REG-02

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR USTs

RECEIVED

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

JAN 22 1996 DEC 07 1995

UNDERGROUND STORAGE TANK DIVISION

Check ones that apply:
Upgrade ___ New Tank(s) X Late Registrant ___

Facility ID# 17-015594 (DEQ assigned) Owner ID# ___ (DEQ assigned)

STATE USE ONLY
FED. TAX ID# 72-0999270
Date Entered: 12/27/95
Data Entry Clerk: EO

I. OWNERSHIP OF TANK(S)
Owner Name: (corporation, individual, public agency, or other entry). Racetrac Petroleum, Inc
Mailing Address 300 Technology Court
City Smyrna State GA Zip Code 30082
Parish Cobb
Phone Number (include Area Code) 770-431-7600

II. PHYSICAL LOCATION OF TANK(S)
If same as Section 1, mark box here. ☐
Facility Name or Company Site Identifier, as applicable Racetrac #492
Street Address (P.O. Box not acceptable) 4616 Essen Lane
City Baton Rouge State LA Zip Code
Parish East Baton Rouge

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.) (Mark all that apply)

Tank Identification Number	Tank No. 45172	Tank No. 45277	Tank No. 45278	Tank No.
Estimated Total Capacity (gallons)	12,000	12,000	12,000	
Substance Currently or last stored	Gas	gas	gas	
A. Installer certified by the LDEQ	yes	yes	yes	
B. Installer certified by tank and piping manufacturers	yes	"	"	
C. Installation inspected by a registered engineer.	yes	"	"	
D. Manufacturer's installation checklists have been completed	yes	"	"	

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	✓		✓		✓			
B. Tank tightness testing	✓		✓		✓			
C. Inventory controls	✓		✓		✓			
D. Line tightness testing		✓		✓		✓		
*E. Automatic tank gauging	✓		✓		✓			
*F. Groundwater monitoring	✓		✓		✓			
*G. Interstitial monitoring doubled walled tank/piping	✓		✓		✓			
*H. Interstitial monitoring/secondary containment	✓		✓		✓			
*I. Automatic line leak detectors		✓		✓		✓		
*J. Vapor monitoring	no	no	no	no	no	no		
*K. Other method allowed by implementing agency. Please specify.								

3. Spill and Overfill Protection				
A. Overfill device (Date installed)	11/10/95	11/10/95	11/10/95	/ /
B. Spill Containment (Date installed)	11/10/95	11/10/95	11/10/95	/ /

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

X DANNY SEVERANCE (UST Certified Worker (Print or type)) X Danny Severance (Signature) X 11-22-95 (Date)

X 0491 (IRC #) X B+M West Coast Co. (Employer of UST Certified Worker (Print or Type))

Max E. McBrayer JR (Owner's Name (Print or type)) (Signature) (Date)

Revised 11/93

COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	78516	**FID #:**	17-015594	**INSPECTION DATE(S):**	7/9/15
AI NAME:	RaceTrac#492				

Have Red Tags Been Applied to any USTs at this facility? ☐ Yes ☐ No ☐ N/A

Physical Address:	4665 Essen Lane			**Phone:**	225-761-4126
City, State, Zip:	Baton Rouge		LA 70809	**Parish:**	EBR
Mailing Address:					
	(Address)		(City)	(State)	(Zip)
Facility Representative/Title:	Angelique Perkins/Shift Manager				

UST Owner:	RaceTrac Petroleum Inc	**Phone:**	770-431-7600	**Fax:**	
Mailing Address:	3225 Cumberland Blvd, Suite 100		Atlanta	GA	30339
	(Address)		(City)	(State)	(Zip)

Property Owner:	same	**Phone:**		**Fax:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)

Fuel Distributor:	Dupree Transport	**Phone:**	337-237-8471	**Fax:**	
Mailing Address:	201 Energy Parkway		Lafayette	LA	70508
	(Address)		(City)	(State)	(Zip)

Lead Inspector: Gene Anderson

Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator:	Joseph Brown	**Phone:**	770-431-7600	**Date Certified:**	4/16/14
Mailing Address:	3225 Cumberland Blvd, Suite 100		Atlanta	GA	30339
	(Address)		(City)	(State)	(Zip)

Class B UST Operator:	Same	**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)

Class B UST Operator:		**Phone:**		**Date Certified:**	
Mailing Address:					
	(Address)		(City)	(State)	(Zip)

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility? ☒ Yes ☐ No

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				

Summary of Findings/Comments

CEI conducted on 7/9/15.

This site has taken the Class-A-B-C operators training classes.

The site has three ACT-100 double walled tanks installed in 1995. The pressurized product lines are double walled fiberglass. The metal components beneath the dispensers and in the submersible turbine pump (STP) areas are in dry sumps with sensors.

The release detection method for the tanks and lines is interstitial monitoring via automatic tank gauging (ATG). The ATG is a Gilbarco EMC. The pressurized product lines have PLLDs that perform a .2 gph monthly test. The PLLDs are tested annually by simulating a leak. The last three performance tests on the PLLDs were conducted on 1/24/13, 1/23/14, and 1/22/15 by DTS Services Inc.

The tanks have spill buckets and an alarm for overfill protection.

Areas of Concern:

None

Report By:	Edd Price	7/9/15
	Gene Anderson, Inspector	(Date)

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				

Section A Registration Requirements (Further Explanation Attached ☒)

1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) ☒ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) ☒ Yes ☐ No ☐ N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
45172	12000	gas	DW ACT-100	10/1/95	n/a	Active
45177	12000	diesel	DW ACT-100	10/1/95	n/a	Active
45278	12000	gas	DW ACT-100	10/1/95	n/a	Active

Latitude:	Degrees: 30	Minutes: 24	Seconds: 20.82	Tank Hold Area 1
Longitude:	Degrees: 91	Minutes: 6	Seconds: 8.45	
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2
Longitude:	Degrees:	Minutes:	Seconds:	

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative ☒) (Section B Not Applicable ☐)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) ☒ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tanks?
   - a. Fiberglass reinforced plastic (303.D.1.a) ☐ Yes ☐ No ☒ N/A
   - b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: ☐ Yes ☐ No ☒ N/A
   - c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) ☒ Yes ☐ No ☐ N/A
   - d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) ☐ Yes ☐ No ☒ N/A
   - e. Other corrosion protection (303.D.1.e) Specify: ☐ Yes ☐ No ☒ N/A
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) ☒ Yes ☐ No ☐ N/A
   - a. Double-walled or jacketed construction? (303.D.1.f.i) Specify: DW
   - b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative ☐) (Section C Not Applicable ☒)

1. Do the Existing Tank(s) comply with one of the following requirements:
   - a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) ☐ Yes ☐ No ☐ N/A
     If yes, specify tank type:
   - b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 ☐ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for each tank?
   - a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: ☐ Yes ☐ No ☐ N/A
   - b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: ☐ Yes ☐ No ☐ N/A
   - c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: ☐ Yes ☐ No ☐ N/A
   - d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: ☐ Yes ☐ No ☐ N/A
   - e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) ☐ Yes ☐ No ☐ N/A
   - f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. ☐ Yes ☐ No ☐ N/A
   - g. Other corrosion protection. Specify: ☐ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				

Section D — Standards for New UST Piping System (Piping installed after 12/22/88) — (Further Explanation in Narrative ☒) (Section D Not Applicable ☐)

1.	Is **Piping** that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
2.	What method of corrosion protection is used for the piping?	
a.	Fiberglass-reinforced plastic piping (303.D.2.a)	☒ Yes ☐ No ☐ N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:	☐ Yes ☐ No ☒ N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:	☐ Yes ☐ No ☒ N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
e.	Non-metallic flexible piping (303.D.2.e)	☐ Yes ☐ No ☒ N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)	☒ Yes ☐ No ☐ N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify: DW	
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:	
4.	Are all **metal components (flexible connectors, submersible turbine pumps)** that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)	☒ Yes ☐ No ☐ N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: dry sumps	☒ Yes ☐ No ☐ N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:	☐ Yes ☐ No ☒ N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) **(New & Existing Systems)**	☒ Yes ☐ No ☐ N/A

Section E — Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) — (Further Explanation in Narrative ☐) (Section E Not Applicable ☒)

1.	Has **Existing Piping** been upgraded with corrosion protection by 12/22/98? (303.E.1)	☐ Yes ☐ No ☐ N/A
2.	Is **Existing Piping and metal components** protected from corrosion? (303.E.4) Complete Section D.	☐ Yes ☐ No ☐ N/A

Section F — Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) — (Further Explanation in Narrative ☒) (Section F Not Applicable ☐)

1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 10/1/95	☒ Yes ☐ No ☐ N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)	☒ Yes ☐ No ☐ N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:	☒ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 10/1/95	☒ Yes ☐ No ☐ N/A
3.	Is the Overfill Prevention Equipment designed to:	
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. **butterfly valve** (303.D.3.a.ii.(a)) (device not tampered with or inoperable)	☐ Yes ☐ No ☒ N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank **(ball float valve)** or triggering a high-level alarm **(overfill alarm)**? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))	☒ Yes ☐ No ☐ N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii(c))	☐ Yes ☐ No ☒ N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for **New Systems**; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for **Existing Systems**)	☒ Yes ☐ No ☐ N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify: alarm	

Section G — Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) — (Further Explanation in Narrative ☐) (Section G Not Applicable ☒)

1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)	☐ Yes ☐ No ☐ N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.	☐ Yes ☐ No ☐ N/A

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

FY 2018

Certificate No. REG20160001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner,facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 78516	3	Owner Identification No. 4327
RT #492 Essen Lane 4665 Essen Ln		RaceTrac Petroleum Inc 3225 Cumberland Blvd Ste 100
Baton Rouge LA 70809		Atlanta GA 30339

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

AI #1429

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
SUPERFUND SITE STRATEGY RECOMMENDATION - REGION 06

Site Name: Clearwater Fluid Recycling, Inc. CERCLIS ID#:LA0000383075

Alias Site Names:

Address: 1001 South First Street(a.k.a.Brickyard Lane) N Lat 30 degrees,26',20",W Long 91 degrees,11',22"

City/County or Parish/State/Zip Code: Baton Rouge/East Baton Rouge/LA

Report Type, Date, and Author: Expanded Site Inspection, July 13, 2000, EPA(E&E)

RECOMMENDATION:

(x) 1. No Further Remedial Action Planned under Superfund (NFRAP)

( ) 2. Further Investigation Needed Under Superfund
( ) PA ( ) HRS
( ) SSI ( ) RA
( ) ESI ( ) RI/FS
( ) Other:
To be performed by:

Priority: ( ) High ( ) Medium ( ) Low

( ) 3. Action Deferred to:
( ) RCRA ( ) NRC

NOTIFY AUTHORITY:

( ) Removal ( ) RCRA ( ) TSCA ( ) CAA ( ) SMCRA
( ) Remedial ( ) State ( ) NPDES ( ) NRC ( ) Resource Trustee:
( ) CERCLA Enforcement ( ) Federal Facility ( ) UIC ( ) SPCC
( ) Other:

SEND SSSR COPIES TO: ( ) 6SF-AC ( ) 6WQ-SP ( ) ATSDR (X) State Agency

DISCUSSION: This site is an inactive plant that was a hazardous waste treatment and storage facility that operated from 1990-1992.Various chemicals were managed at this site. Some of the chemicals that have been identified are as follows: methylene chloride, acetone, benzyl alcohol, 4-methyl phenol, bis(2-ethyl)phthalate, ethyl benzene, styrene, xylene, barium, chromium, lead, zinc, mercury, toluene, 2-methyl phenol, naphthalene, n-nitrosodiphenylamine, phenanthrene, di-n-octylphthalate,2-butanone, trichloroethene, tetrachloroethene,2-methyl naphthalene, and benzoic acid.

There are 14 above ground storage tanks, nine mixing tanks, and approximately 30 drums at the site. The tanks were in poor condition with some holes in the tanks from which leaks have occurred.

An EPA removal action was conducted in 1994 at the plant. This action involved the removal and disposal of 302,340 gallons. This waste was transported to the Rollins Bayou Sorrell deep well injection facility located in Plaquemine, Louisiana.

The entire site is enclosed within a 6-foot-high, chain-link fence with locked gates on the northwest and northeast sections(there is an 18-inch gap in the northeast gate). An inactive railroad spur is located on site and railroad tracks positioned north to south are adjacent to the west property boundary. The site is situated adjacent to the Baton Rouge Central Business District, approximately 500 feet south of the Interstate 10 Mississippi River Bridge and approximately 500 feet east of the Mississippi River east bank levee. The site is located three blocks south of the Baton Rouge Riverpark Complex which is utilized as a boarding dock by a local gaming boat concern. The facility is bordered to the south by Terrace Street and a large (greater than 100 units) low-income housing project. The housing project represents the nearest residents and is located less than 0.25 mile from the site. Drainage from the site flows south towards the apartment complex. The site is bordered to the east by vacant property (sometimes used for parking), South First, the Louisiana Division of Administration office/warehouse complex, and the Louisiana Property Assistance Agency. Louisiana Department of Transportation (LDOTD) stores equipment just north of the site.

Five temporary monitor wells were installed on the site. Soil samples and groundwater samples were taken from these boring and they were analyzed for the presence of chemical constituents. The chemicals of concern are benzene and petroleum hydrocarbons. TPH-D and TPH-O was present in significant concentrations in all on-site samples.

Based upon currently available information, this site fails to meet the minimum criteria required to be included, or proposed, at this time on the NPL by the EPA. The NPL is the EPA's list of sites that are priorities for further investigation and, if necessary, response action under CERCLA, 42 USC 960001, et seq. Other actions maybe appropriate under State Authorities or a Removal Action under federal authority.

APPROVALS:

Report Reviewed by: Jon Rinehart
(Site Assessment Manager 6SF-RA)
Signature: Jon Rinehart Date: 3-2-01

Disposition Recommended by: Susan Webster
(Team Leader 6SF-RA)
Signature: for LaDoma Walker Date: 6-7-02

Disposition Recommended by: Ragan Broyles
(Deputy Branch Chief 6SF-RR)
Signature: for LaDoma Walker Date: 6-7-02

CERCLIS No.: LA0000383075

SITE ASSESSMENT REPORT
FOR
CLEARWATER FLUIDS RECYCLING, INC.
Baton Rouge, East Baton Rouge Parish, Louisiana

July 13, 2000

Prepared for:

Henry Thompson, Jr.
Project Officer
Program Management Branch
EPA - Region 6

Contract No.: 68-W6-0013

ecology and environment, inc.
International Specialists in the Environment
11550 NEWCASTLE AVENUE,BATON ROUGE,LOUISIANA 70816,TEL.(225)298-5080,FAX.(225)298-5081

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TEL: (225)298-5080, FAX: (225)298-5081

CERCLIS No.: LA0000383075

Date: July 13, 2000

To: Jon Rinehart, TM
EPA Region 6, Site Assessment Branch

Thru: Henry Thompson, Jr., PO
EPA Region 6, Program Management Branch

Thru: Christopher Quina, START Leader
Region 6, Superfund Technical Assessment and Response Team

From: Sarah L. Phillippi
Region 6, Superfund Technical Assessment and Response Team

Subject: Site Assessment Report: Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
TDD No.: S06-00-02-0004
PAN: 108101SIXX
LAT 30° 26' 20" North, LONG 91° 11' 22" West

PRP: Clearwater Fluids Recycling, Inc.

PRP Representative: Henrietta McCrary, Acting President
15410 Chickamauga Ave.
Baker, Louisiana
(225) 755-2106

I. INTRODUCTION

The Clearwater Fluids Recycling, Inc. (Clearwater) site is situated on an approximately 1.74-acre tract of land located at 1001 South First Street (a.k.a. Brickyard Lane) in Baton Rouge, East Baton Rouge Parish, Louisiana (Attachment A). The geographic center of the site is Latitude 30° 26' 20" North and Longitude 91° 11' 22" West, as scaled from the United States Geological

Survey (USGS) Baton Rouge West Quadrangle, 7.5 minute series topographic map. The map scale is 1:24,000 and is in the North American Datum of 1927 (NAD-27).

On February 3, 2000, the EPA Region 6 Site Assessment Branch (SAB) tasked the Superfund Technical Assessment and Response Team (START) contractor to conduct a site inspection at the Clearwater site. START was specifically tasked to: conduct a site inspection, limiting the inspection to the groundwater pathway. In a letter dated February 14, 2000, James H. Brent, LDEQ Assistant Secretary, requested EPA assistance in determining the lateral and vertical extent of contamination at the Clearwater site, including assessment of both soil and groundwater. On February 24, 2000, the EPA Task Monitor (TM) verbally requested that START not conduct a pathway assessment. The EPA TM later amended the Technical Direction Document (TDD) to include funds for subcontracting analytical services.

II. BACKGROUND

Background information was derived from the following sources: the Removal Funded Report submitted to EPA by the Technical Assistance Team (TAT) contractor on August 30, 1995, under TDD No. T06-9410-083; the Louisiana Department of Environmental Quality (LDEQ) site assessment and investigation records (previously submitted to EPA by TAT as enforcement confidential site file documents); the Site Discovery Summary Report submitted to EPA by START on December 18, 1997, under TDD No. S06-97-01-0003; the Removal Assessment Report submitted to EPA by START on January 22, 1998, under TDD No. S06-97-10-0019; and the Removal Support Report submitted to EPA by START on January 29, 1999.

Site Description

The Clearwater site is an inactive hazardous waste treatment and storage facility that was in operation from 1990 through 1992. The site is situated on approximately 1.74 acres at 1001 South First Street in Baton Rouge, East Baton Rouge Parish, Louisiana (Attachment A). Prior to the 1998 removal action, the site consisted of a multi-room warehouse with loading dock, a tank farm, and concrete slabs from former structures. The warehouse was divided into three rooms and contained thirteen 55-gallon drums containing auger cuttings, three 85-gallon salvage drums, 11 various sized drums containing personal protective equipment (PPE) and site-derived waste (SDW), five 55-gallon drums containing sludge, two empty drums, one cut drum, a boiler, and a vat (V-7) (Attachment B-2). The warehouse had previously contained two tanks and five vats which had been removed by the responsible party (RP) in 1995 in violation of LDEQ compliance orders. A total of six drums were staged on the loading dock: one 85-gallon salvage drum; two drums containing PPE and SDW; and three 55-gallon drums staged in open areas. Adjacent to the southwest corner of the warehouse was a sealed pressure tank (P-1), a vat (V-8), and a sump. The tank farm was divided into two areas. One area consisted of six above ground storage tanks (ASTs) (T-5 through T-8, T-13, and T-22) contained within a 2- to 3-foot high concrete

secondary containment wall. The second area was surrounded by an earthen berm with two underflow pipes, on the east side only, and contained six ASTs (T-16, T-18, and T-23 through T-25) and a heater unit. Tank capacities ranged from 5,000 to 420,000 gallons. Transfer lines with possible asbestos containing insulation were also present. Concrete slabs from a former laboratory and former scales, as well as a dumpster, are located on the northern portion of the property. A former office was also located in this area during past operations.

The entire site is enclosed within a 6-foot-high, chain-link fence with locked gates on the northwest and northeast sections (there is an 18-inch gap in the northeast gate). An inactive railroad spur is located on site and railroad tracks positioned north to south are adjacent to the west property boundary. The site is situated adjacent to the Baton Rouge Central Business District, approximately 500 feet south of the Interstate 10 Mississippi River Bridge and approximately 500 feet east of the Mississippi River east bank levee. The site is located three blocks south of the Baton Rouge Riverpark Complex which is utilized as a boarding dock by a local gaming boat concern. The facility is bordered to the south by Terrace Street and a large (greater than 100 units) low-income housing project. The housing project represents the nearest residents and is located less than 0.25 mile from the site. Drainage from the site flows south towards the apartment complex. The site is bordered to the east by vacant property (sometimes used for parking), South First Street, the Louisiana Division of Administration office/warehouse complex, and the Louisiana Property Assistance Agency. The Louisiana Department of Transportation (LDOTD) stores equipment just north of the site.

Ownership and Operational Information

The Clearwater facility was operated from 1990 through 1992 as a hazardous waste treatment and storage facility that was owned by Mr. Edward McCrary. Little information is available concerning the nature and quantity of wastes received and shipped from this facility. Inspection reports generated by LDEQ indicate that Clearwater would accept waste liquid and waste oil for resale as fuel for cement kilns. It was also reported that material was routinely received from Louisiana Oil Recycle and Reuse (LA Oil), Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) No. LAD985219591, the second of several unpermitted hazardous waste facilities operated by Mr. McCrary.

Clearwater purchased the property from Chevron U.S.A. on October 29, 1990. Chevron U.S.A. operated an asphalt plant at this location from 1940 until sometime in the late 1980s. Prior to 1940, the property was used as a brickyard. Mr. McCrary stated to LDEQ that Recycling Limited purchased the facility from Chevron U.S.A. prior to October 1990. He also stated that Recycling Limited was operating at this facility and was the cause of pollution on the facility grounds until they underwent bankruptcy proceedings and the property ownership reverted back to Chevron U.S.A. There was no record of this sale in the East Baton Rouge Parish records.

LDEQ Investigation

LDEQ conducted a preliminary assessment in May 1991. Sample results indicated that Tank T-16 exceeded the Regulatory Threshold Limits (RTL) for Toxicity Characteristic Leaching Procedure (TCLP) for benzene and tetrachloroethylene. A surface soil sample collected from the northwest corner of the property by LDEQ in 1991 indicated that some contaminants were present (organics, herbicides, and heavy metals) but at concentrations well below the RTL. LDEQ also collected a grab sample from the on-site dumpster. Results of this sample closely correlated with the soil sample data. LDEQ conducted an additional assessment in April 1992. Free liquid was visible inside the concrete containment wall, indicating the containment was being utilized to decant the material. Sample analysis of the liquid also exceeded the TCLP benzene and tetrachloroethylene RTLs. A sample from Tank 16 (identified by LDEQ as Tank 1) exceeded the RTLs for TCLP benzene, tetrachloroethylene, and 4-chloro-3-methyl phenol.

LDEQ issued Compliance Order EI-C-91-0018 on February 18, 1992, which required Clearwater to immediately cease accepting hazardous waste for treatment, storage, or disposal; to submit to LDEQ a closure/clean-up plan which would address all hazardous waste at the facility, including but not limited to hazardous waste stored in tanks/containers, spilled hazardous waste, waste oils, and all contaminated soil and water to be completed by May 1, 1992; to implement the closure/clean-up plan within 30 days after LDEQ approval; and to notify LDEQ three days prior to implementing the closure/clean-up plan to allow LDEQ representatives to witness these activities. Clearwater failed to comply with LDEQ orders and leased the facility to Chem-Rail Tank Cleaners (Chem-Rail) from April 23 to December 23, 1993 for use as a hazardous waste transfer facility. At the time, Chem-Rail executives stated they were unaware of LDEQ Compliance Order EI-C-91-0018 that barred any handling of hazardous wastes at the Clearwater facility. LDEQ met with Chem-Rail and Clearwater representatives and informed them that no hazardous waste operations could occur at the facility until the Compliance Order requirements were met.

Emergency Response Action

On June 27, 1994, LDEQ conducted an emergency response action at the site after receiving reports of a leaking on-site storage tank. The tank of concern was T-16, a 400,000 gallon capacity steel-bolted bulk storage tank containing an estimated 337,000 gallons of hazardous waste, verified through analytical data collected by LDEQ on May 24, 1991. LDEQ attempted to stop the leak which had developed along the upper third of the bolted tank section. LDEQ pumped down the tank and evacuated approximately 40,000 gallons of material to lower the level of the liquid below the leak line. The material was placed into two 20,000 gallon fractionation (frac) tanks rented by LDEQ and staged at the site. This action brought the liquid level below the "worst" leak line and lowered the head pressure; however, the tank still had numerous leaks from which material was seeping. Due to the poor integrity of the tank, the probability of a catastrophic tank failure and material release was significant. Due to the magnitude of the threat, LDEQ to referred the Clearwater site to the EPA-RPB for action.

An Action Memorandum was signed by the EPA Region 6 Administrator on July 8, 1994 and access to the site was obtained from the LDEQ Enforcement Division. The TAT contractor inventoried containers and containment and sampled remaining containers and surface soil (TDD No. T06-9410-083). Removal actions commenced on August 1, 1994 and were completed on August 8, 1994, with an additional visit on July 10, 1995 to monitor disposal of PPE and SDW. During this action, approximately 302,340 gallons of manifested hazardous waste were transported in 59 loads to the Rollins Bayou Sorrel deep well injection facility located in Plaquemine, West Baton Rouge Parish, Louisiana. Load 60 was rejected by the deep well facility for excessive solids. The material was returned to Tank T-16 and disposal operations were halted. Approximately 2 feet of material, 34,310 gallons consisting of bottom sludges and oil, remained on-site in Tank T-16. Other materials remaining on site included: 41,828 gallons of liquid/sludge in Tank T-6; 2,992 gallons of liquid/sludge in Tank T-8; 13,649 gallons of liquid/sludge in Tank T-18; 56,808 gallons of liquid/sludge in Tank T-24; 42,606 gallons of liquid/sludge in Tank T-25; thirteen 55-gallon drums of auger cuttings; and ten drums of spent sorbent material from LDEQ contractors. All potentially asbestos laden insulation as well as contaminated soils were also left on site (TDD No. T06-9410-083).

Removal Assessment

On October 16, 1997, START, accompanied by LDEQ-Inactive and Abandoned Sites Division (IASD), conducted a site discovery drive-by survey of the Clearwater site under TDD No. S06-97-01-0003. START reported the results of this visit to EPA who in turn tasked the START contractor to conduct additional site assessment activities.

On November 12 and 13, 1997, START conducted an additional assessment at the Clearwater site (TDD No. S06-97-10-0019). The objective of this assessment was to conduct a container inventory and gauge tank contents; no sampling was to be performed. During the reconnaissance visit, START observed that the fence on the northeastern side provided an entry-way for potential trespassers due to an 18-inch gap in the locked gate. All doors on the east side of the warehouse were removed, as well as portions of the tin roof. Graffiti on Tank T-16 and on the interior and exterior walls inside the warehouse provided evidence of trespassers. Staining and areas of oily, black liquid were present within the concrete containment area. The tanks and warehouse were interconnected via transfer lines with possible contents.

In addition to tanks and containers, insulation potentially containing asbestos was present at the site. A warning placard labeled "ASBESTOS" was attached to the boiler in the warehouse. A dumpster full of construction debris, which measured approximately 3 feet by 6 feet by 4 feet deep, was also present at the site, located near the west gate just north of the loading dock.

Removal Action

The EPA TM utilized this information in his development of an Action Memorandum, and on March 27, 1998, tasked the START contractor to provide technical assistance during a second

EPA response action to be conducted at the site. On March 31, 1998, the Action Memorandum authorizing a Time-Critical Removal Action at the Clearwater site was approved by Myron Knudson, Region 6 Superfund Division Director.

On April 9, 1998, EPA, START, and the ERRS contractor mobilized to the site to conduct an emergency stabilization action , which consisted of overpacking drums in poor condition, sealing a hole in the roof of Tank T-16, securing all drums in the loading dock room, securing the boiler and loading dock rooms by sealing broken windows and doors with plywood, and clearing the site of brush and debris. The emergency stabilization action was completed on April 11, 1998 and ERRS demobilized on April 13, 1998.

On May 1, 1998, START mobilized to the Clearwater site to sample all piping, tank, boiler, and vat insulation for asbestos containing material (ACM). A total of 38 samples were collected and analyzed for ACM. Approximately 200 linear feet of piping insulation and all boiler insulation was determined to be ACM, containing either Amosite or Chrysotile fibers. On May 26 and 27, 1998, the asbestos removal contractor, Gordon Gill and Associates, removed approximately 4 cubic yards (cy) of ACM insulation from approximately 200 linear feet of piping and the boiler at the Clearwater site. All ACM was disposed of at Reliable Landfill in Livonia, Louisiana.

On June 1, 1998, EPA, START, and the ERRS contractor mobilized to the site to conduct the remaining removal actions. These actions consisted of removing containerized waste and contaminated structures. During the eight week removal action, 215,500 gallons of hazardous waste liquids, which carried waste codes D002, D004, D005, D006, D007, D008, D018, D039, and D040, were transported off-site in vacuum trucks. Forty truck loads of hazardous waste liquids were shipped to Re-Claim Environmental in Shreveport, Louisiana, for fuel blending, seven truck loads of waste water were shipped to Laidlaw Environmental in Plaquemine, Louisiana, for deep-well injection, and 14 loads (238 tons) of non-hazardous solids were transported by Waste Management to the Woodside Landfill in Walker, Louisiana, for landfilling. These consisted of PPE and solidified drum and tank contents. A total of 220 tons of scrap metal was sent to Superior Scrap in Baker, Louisiana.

On July 13, 1998, START collected bulk samples of floor tiles in the former laboratory location for asbestos analysis. Tile mastic on all samples collected was found to contain asbestos and, on July 25, 1998, Gordon Gill and Associates returned to the Clearwater site and removed the tiles. Approximately 0.5 cy of ACM was disposed of at Reliable Landfill in Livonia, Louisiana.

On July 29, 1998, EPA, START, and ERRS demobilized from the Clearwater site. All waste had been shipped off site and all tanks and the warehouse had been demolished. The warehouse slab, laboratory slab, and railroad tracks remain on site.

Upon demobilization, EPA TM Sullivan requested that confirmation samples be collected at the site to determine if contamination was present in site soils and a geophysical survey be performed to evaluate the potential for the existence of underground storage tanks (USTs).

Post-Removal Sampling and Geophysical Survey

On August 31, 1998, START mobilized to the site to conduct a total station survey to pre-establish grids for soil sampling and magnetometer and conductivity surveys. START divided the area most likely to contain contaminated soil into four grids. Three of the grids were 75 feet by 100 feet and one was 50 feet by 125 feet, all in the area of the former tank farm.

On September 1, 1998, START mobilized to the site to collect the soil samples and conduct the geophysical survey. START collected one 0- to 6-inch (A), one 6- to 12-inch (B), and one 12- to 24-inch (C), five-point composite soil sample from each of the four grids. In addition, a duplicate composite surface soil (0- to 6-inch) sample was collected from Grid CFG01 (identified as CFG05A) and one grab surface soil (0- to 6-inch) sample was collected from an off-site grass-covered area, north of the office/warehouse complex, for use as a background (CFB01). In the deeper samples, START observed noticeable dark staining in the soil and the presence of brick-like material. All samples were analyzed for Target Compound List (TCL) VOCs, SVOCs, and Pest/PCBs; Target Analyte List (TAL) metals; and Total Petroleum Hydrocarbons (TPH) by infrared spectroscopy (IR). Several TCL organic and TAL inorganic analytes were detected in at least one sample, however, only carcinogenic polynuclear aromatic hydrocarbons (CPAHs) and arsenic exceeded the EPA Region 6 Human Health Medium-Specific Screening Levels for industrial soils, integrated pathways, in any sample (October 1998 update). TPH was present in significant concentrations in all three depth levels that were sampled, but comparison to state screening levels (EPA Region 6 has none) could not be made since differentiation between selected carbon ranges was not achieved through IR analysis. For additional details concerning this sampling mission, see TDD No.: S06-98-03-0003.

On that same day, START also conducted electromagnetic and conductivity surveys to non-intrusively assess the potential for the presence of USTs. The surveys were conducted using a Geonics EM-31 Ground Conductivity Meter and an EG&G Geometrics G-856 proton-precession magnetometer. Readings for both surveys were collected at each node of a 275-foot by 425-foot grid with 25-foot by 25-foot transect spacing. This grid encompassed the entire site. The grid origin was approximately 10 feet east of the northeastern corner of the warehouse slab and is marked by a steel rod driven vertically into the ground.

Conductivity data were collected using the EM-31 in both the vertical (deep) and horizontal (shallow) orientation. In the vertical orientation, the EM-31 has an effective depth of 20 feet. In the horizontal orientation, the effective depth is 12 feet. In addition, data were collected at each station with a north-south and east-west boom orientation. The two boom orientation readings were averaged for the grid node value for the deep and shallow investigation. Anomalies were noted in the areas of the warehouse, laboratory, and scale slabs, and the former area of concrete secondary containment on both the EM-31 horizontal and vertical dipole data plots.

During the magnetic survey at the Clearwater site, multiple readings were taken at each grid station to confirm the validity of the magnetic reading. The average value for the station

normalized to the background value was used for interpretation. This procedure results in metallic objects exhibiting a dipolar (+/-) anomaly. With respect to the magnetic survey, a dual peak anomaly with contours ranging from 1,500 to 6,500 gammas was noted southeast of the warehouse slab.

In general, there were no geophysical anomalies present at the Clearwater site that conclusively indicate the presence of a UST. The majority of the anomalies in both the conductivity and magnetic surveys can be attributed to surface structures and/or near surface site conditions. Magnetic and conductivity anomalies in the vicinity of the warehouse, laboratory, and scale slabs can easily be attributed to those structures. The dual peaked anomaly east of the warehouse slab has a shape consistent with a UST, but lacks corresponding conductivity anomaly to allow a UST interpretation. The origin of this anomaly is unclear, but is most likely related to near surface soil conditions. Additional site investigation (i.e., ground truthing) would be required for a more certain interpretation. The bipolar magnetic anomaly in the southern portion of the site also lacks corresponding conductivity anomalies. This anomaly is most likely related to near surface metal debris. With respect to the deep conductivity investigation (Attachment E-3) there are numerous alternating high and low anomalies, especially along the southwest border of the survey. Again, these anomalies lack supporting shallow conductivity and magnetic data to suggest the presence of a UST. These features are probably related to deep subsurface geologic conditions.

Interpretation of the geophysical data from the Clearwater site is difficult because of cultural interferences associated with the site. Based on the available data, the possibility of USTs at the site are low. Only ground truthing activities could conclusively determine the presence or absence of USTs.

III. ACTIONS TAKEN

On February 24, 2000, START members Phillippi and Jim Dellinger; LDEQ representative Edwin Akujobi, and EPA TM Rinehart met to discuss the sampling procedures. It was determined that the scope of the investigation would be limited to five borings, one in each of the four grids (CFG1, CFG2, CFG3, and CFG4) established in the area of the former tank farm during the 1998 post-removal sampling mission and one background location (Attachment C-1and C-2). Three soil samples would be collected from each boring. One sample collected over the 0- to 24-inch depth interval, one from a two foot depth interval in the area of highest suspected contamination, and one sample from a two foot depth interval extending one foot above and one foot below the vadose zone. A temporary monitoring well (TMW) would be installed in each of the five borings. During this meeting, EPA TM Rinehart verbally requested that START not conduct a pathway assessment.

Based on discussions with EPA TM Rinehart, START prepared a Sampling Quality Assurance/Quality Control (QA/QC) Work Plan to evaluate the vertical and horizontal extent of

contamination (Attachment G). START arranged for analytical services to be provided by Pace Analytical, located in St. Rose, Louisiana (Attachment I). Prior to mobilizing, START contacted LDEQ representative Akujobi and arranged for an LDEQ representative to be on site during the sampling mission.

On March 29, 2000, START members Sarah Phillippi, Jay Donoho, and Alan Noell; and EPA TM Rinehart mobilized to the Clearwater site to conduct soil and groundwater sampling in order to assist LDEQ with an assessment of the site. One boring was completed in each of the four previously established grids using a Geoprobe™ coring device and a TMW was installed in each borehole. The exact location of each borehole was field determined based on areas of visual contamination, such as stained soil and denuded vegetation. Two borings were also completed on Louisiana Property Assistance Agency (LPAA) property northeast of the site and a TMW installed in both boreholes. The first TMW failed to produce any water, therefore the second boring was completed for groundwater sample collection. Soil samples were collected from the first background boring and the groundwater sample was collected from the second. All TMW locations were surveyed using a Sokkia Total Station.

Well Identification and Location		
Well ID	**Latitude**	**Longitude**
CFG1W	30°26' 15.24" N	91°11' 20.91" W
CFG2W	30°26' 14.34" N	91°11' 20.84" W
CFG3W	30°26' 13.56" N	91°11' 21.04" W
CFG4W	30°26' 13.16" N	91°11' 21.80" W
CFB1W (background)	30°26' 18.64" N	91°11' 16.18" W
CFB2W (background)	30°26' 18.22" N	91°11' 18.22" W

Soil Sampling

The borings ranged in depth from 7 feet to 15 feet below ground surface (BGS) due to variations in water table level. One core was collected from each grid, logged to determine soil type and depth of the water saturated zone (Attachment K), and screened for organic vapors using a Foxboro Model T-1000 Toxic Vapor Analyzer (TVA). Cores were cut into 2-foot sections corresponding with the desired sampling depth interval. The following number scheme was used to name all samples. The first two letters of the sample identifier represent the site name (CF), the next letter and corresponding numeral represent the grid from which the sample was collected

(i.e. G1), and the next letter represents the depth interval from which the sample was collected (i.e. A[CFG1A]). The letter W used as the last letter of a sample identifier indicates a water sample. The letter and corresponding depth interval are as follows: (A) 0- to 24-inches BGS; (B) most contaminated depth between 24-inches BGS and the vadose zone, and (C) one-foot above and one-foot in the vadose zone. The most contaminated depth was determined using the TVA screening results and visual inspection of the core. The sections were homogenized with a stainless steel spoon in an aluminum pie pan and placed into a pre-cleaned glass sample jar. While collecting the on-site cores, at approximately 2 feet in depth, START observed noticeable dark staining in the soil and the presence of brick-like debris.

A total of 16 soil samples, including three background samples (CFBA, CFBB, CFBC) from the off-site grass-covered area north of LPAA, and one duplicate sample (CFG5A) were collected. One rinsate (CFR01), and one trip blank (CFTB01) were also collected. Samples were submitted to Pace Analytical for TAL Metals and Cyanide, VOCs, SVOCs, and TPH fraction (TPH-Diesel Range Organics [TPH-D], TPH-Gasoline Range Organics [TPH-G], TPH-Oil Range Organics [TPH-O]) analysis.

Groundwater Sampling

During this sampling mission, START installed six temporary monitoring wells using a Geoprobe™ coring device. One well was installed in each of the grid borings and the two background boring locations on LPAA property (Attachment C-1 and C-2). All wells consisted of 1-inch diameter, schedule 40, polyvinylchloride (PVC) casing. Well screens with 0.010-inch slots were used for each well and the screening depth was from approximately 2 feet BGS to 10 feet BGS. After installation, the wells were packed with No. 3 silica sand and then sealed with approximately one to two linear feet of bentonite. Specific well screening details are as follows:

Monitoring Well Construction

Well ID	Total	Depth to	Screen Interval	Elevation
CFG1W	13 feet	9 feet 6 inches	8 to13 feet	50.01 feet
CFG2W	7 feet	4 inches	2 to 7 feet	49.83 feet
CFG3W	13 feet	8 feet 3 inches	8 to 13 feet	49.65 feet
CFG4W	14 feet	8 feet 6 inches	9 to14 feet	49.63 feet
CFB2W (background)	14 feet	8 feet	5 to 15 feet	51.05 feet

The wells were developed and allowed to recharge overnight. Water column measurements were recorded after recharge. Based on the water column measurements a triple volume of water was

purged from the wells using a peristaltic pump and moderating the flow so as not to disturb the annular space.

On March 30 and 31, 2000, five groundwater samples and one duplicate sample were collected from the wells using a peristaltic pump. The duplicate water sample (CFG5W) was collected from background well CFB2W installed on LPAA property. A water sample was not collected from background well CFB1W due to lack of recharge. All samples were submitted to Pace Analytical for total metals and cyanide, dissolved metals and cyanide, VOCs, SVOCs, and TPH fraction (TPH-D, TPH-G, TPH-O) analysis. The only exception being metals and cyanide fractions were not collected from CFG2W and CFG4W due to slow recharge. VOC, SVOC, TPH-D, TPH-G, and TPH-O fractions were pumped directly into glass containers. The VOC and TPH-G fractions were preserved with hydrochloric acid. Fractions analyzed for total metals and total cyanide were pumped directly into plastic containers and preserved with nitric acid and sodium hydroxide, respectively. Samples analyzed for dissolved metals and dissolved cyanide were pumped, through a 0.45 micron filter directly into plastic containers and preserved with nitric acid and sodium hydroxide, respectively. After all water samples were collected, the well screens and casings were removed, the boreholes were plugged with drill cuttings from the hole, and a concrete cylinder was inserted to form a permanent seal at the surface. All plugging and abandoning procedures were performed in accordance with Louisiana Administrative Code Title 70:XIII.105, Section P, Item 17, Plugging of Abandoned Geotechnical Boreholes.

Soil Sample Results

Several TCL organic and TAL inorganic analytes were detected in at least one sample, however, only arsenic exceeded the screening levels established for industrial soil by the federal and state guidance documents entitled *EPA Region 6 Human Health Medium-Specific Screening Levels* (July 1999 update) and LDEQ *Risk Evaluation/Corrective Action Program* (*RECAP*). Arsenic concentrations ranged from 2.7 mg/kg in CFG2A to 15.7 mg/kg in CFG4C. The EPA Region 6 arsenic cancer endpoint screening level (2.3 mg/kg) was exceeded in all soil samples, but the noncancer endpoint screening level (360 mg/kg) was not exceeded in any sample. The LDEQ *RECAP* screening level (3.0 mg/kg) was exceeded in all soil samples with the exception of CFG2A. Background arsenic levels ranged from 6.3 mg/kg to 9.4 mg/kg. These arsenic concentrations are within the naturally occurring background arsenic concentration range for the EPA Region 6 area, reported to be within a range of 1.1 to 16.7 mg/kg according to the EPA guidance document. The EPA-RPB has historically used 20 to 50 mg/kg as an action level for removal actions, depending upon land use, surrounding area, population, and other pertinent factors. Action levels for removal actions are reviewed and approved by the Agency for Toxic Substances and Disease Registry (ATSDR) prior to commencing removal actions. ATSDR's Environmental Media Contamination Guide (EMEG) for arsenic in soil is 20 mg/kg. The concentrations of arsenic detected in all soil samples were less than this conservative, health-based value.

TPH-D and TPH-O were present in significant concentrations in both the 0- to 24-inch and worst case depth intervals. Screening levels for TPH are not available in the EPA Region 6 guidance, but do exist in the LDEQ *RECAP* document. TPH fractions were detected in exceedance of LDEQ *RECAP* screening standards for industrial soil in the surface depth interval in borings CFG1, CFG2, and CFG4, and the most contaminated and vadose zone depth interval samples in boring CFG2 only. TPH-O results for samples CFG1A and CFG2A all carried a JH qualifier which indicates that the results are biased high and the actual TPH concentrations are possibly lower than the actual result. There were no exceedances of LDEQ *RECAP* screening standards for TPH-G. In order to use the values from the LDEQ document, indicator compounds are used in conjunction with TPH fractions. No indicator compounds were detected in any of the samples.

Analytical results sheets and validation reports are provided as Attachment I and the complete analytical data package was provided to EPA under separate cover. Results for all soil samples are summarized in Table 1. TPH fraction results for soil samples are represented graphically in Attachments D-1 through D-6.

Groundwater Sample Results

Inorganic results indicated concentrations of total arsenic up to 59.4 micrograms per liter (μg/L) and concentrations of dissolved arsenic up 49.3 μg/L in sample CFG1W. Both total and dissolved arsenic results exceed *EPA Region 6 Human Health Medium Specific Screening Levels* for Tap Water. Only total arsenic concentrations exceeded LDEQ *RECAP* screening standards for groundwater. CFG1W was the only well with any arsenic detected.

Organic results indicated the presence of benzene, TPH-D, TPH-G, and TPH-O. Benzene was detected only in CFG4W at a concentration of 8.5 μg/L. This concentration exceeded both EPA Region 6 Human Health Medium Specific Screening Levels for Tap Water and LDEQ *RECAP* screening standards for groundwater. TPH-D and TPH-O was present in significant concentrations in all on-site samples with the highest concentrations detected in samples collected from CFG2 and CFG4. All on-site water samples exceeded LDEQ *RECAP* screening standards for groundwater for TPH-D and TPH-O. TPH-G was detected in sample CFG2W only at a concentration of 354 μg/L exceededing LDEQ *RECAP* screening standards for groundwater. No organic compounds were detected in the background water sample, CFB2W. Organic and inorganic analytical results of the shallow water monitoring wells are summarized in Tables 2 and 3, respectively.

Summary

Based on the limited available data the contaminants of concern at the Clearwater site are benzene and petroleum hydrocarbons. The highest detected soil contamination was in boring CFG2 and the highest groundwater contamination was in boring CFG4. While soil results indicate that overall contaminant levels decrease toward the west side of the site it is possible that

concentrations increase towards the east side of the site, and may even extend beyond the eastern site boundary.

While the highest groundwater contaminant concentrations were detected in samples collected from wells installed in grids G2 and G4, little is known about the direction of groundwater flow or the direction of petroleum hydrocarbon migration. Therefore, concentrations of contaminants in areas outside of those sampled may be greater than or less than those detected, and the horizontal extent of contaminant migration in or on the gorundwater table is unknown.

ATTACHMENTS:

A. Site Location Map
B. Site Sketch
C. Soil Boring/Monitoring Well Location Maps (2 figures)
D. Concentration Maps (6 figures)
E. Photographs (8 pages)
F. Negatives (Located in Baton Rouge Office File Copy Only)
G. Sampling Quality Assurance/Quality Control Work Plan (14 pages)
H. Cost Estimate for Monitoring Wells
I. Analytical Procurement Documentation for Pace Analytical (57 pages)
J. Data Validation Reports, Results Summary Sheets and Chain of Custody Forms for Data Analyzed by Pace Analytical (261 pages)
K. Geoprobe Coring Soil Classification Logs (34 pages)
L. LDEQ Letter Requesting EPA Assistance
M. Access Agreements (2 pages)
N. Letter from Contracting Officer Allowing Release of Information
O. Records of Communication (6 pages)
P. Copy of Logbook 1 Pages (1-20) and Logbook 2 - Survey Notes Pages (1-9)
Q. Copy of TDD No. S06-00-02-0004 and Amendments A, B, and C (7 pages)

DELIVERED TO THE EPA FILES UNDER SEPARATE COVER:

Analytical Data Package - Pace Analytical (1 box)

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Table 1
Summary of Detected Organic and Inorganic Analytes in Soil Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in mg/kg, dry weight)

Analyte[1]	Sample ID	CFG1A	CFG2A	CFG3A	CFG4A	CFG5A[2]	CFBA[3]	EPA Region 6 Soil Screening Levels[4]	LDEQ RECAP Soil Screening Levels[5]
	Collection Date	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00		
	Depth Interval	0-2'	0-2'	0-2'	0-2'	0-2'	0-2'		
TCL Volatile Organics									
Acetone		2.43	0.575 JK	0.023	0.0443	0.0629	ND	5,800	1,400
2-Butanone		0.0564	ND	ND	ND	ND	ND	NL	NL
Carbon disulfide		ND	0.0142	ND	ND	ND	ND	720	260
Methylene chloride		ND	0.0127	ND	ND	0.0106	ND	19	44
TCL Semivolatile Organics									
2-Methylnaphthalene		ND	2.08	ND	ND	ND	ND	NL	NL
Bis(2-ethylhexyl)phthalate		ND	2.61	ND	0.582	ND	ND	120	210
TAL Metals									
Aluminum		2,430 JL	434 JL	6,970 JL	5,480	10,800 JL	9,070 JL	100,000	NL
Arsenic		3.4	2.7	7.5	6	6	9.4	2.3[6]	3
Barium		55.1	28	156	147	194	172	100,000	13,000
Beryllium		ND	ND	0.77	ND	0.88	0.6	2,200	370
Cadmium		ND	ND	0.9	0.84	0.85	1.0	1,000	94
Calcium		3,990	1,660	3,300	4,970	4,400	5,390	NL	NL
Chromium		8.1	43.2	23.9	77.4	16.7	28.2	450	NL
Cobalt		ND	ND	8	ND	8.7	7.8	29,000	11,000
Copper		7.3	5.1	30.9	45.2	19.8	712	76,000	660,000
Iron		7,100	3,320	20,500	10,200	17,700	22,500	100,000	NL
Lead		24.1	27.1	149	168	15	234	2,000	1,700
Magnesium		ND	ND	1,980	1,550	4,210	2,330	NL	NL
Manganese		72.8	41.6	505	246	451	585	47,000	NL
Nickel		ND	ND	16.8	14.3	24.3	26.1	41,000	3,700
Potassium		ND	ND	1,810	916	1740	840	NL	NL
Vanadium		11.6	7.2	21.4	20.6	29.6	24.1	14,000	1,300
Zinc		47.6	62	140	1,280	65.6	389	100,000	56,000
Total Petroleum Hydrocarbon Fractions									
Diesel (C_{10}-C_{20})		4,400	5,130 JH	85.1 JH	229	17.8	ND	NL	500
Grease (C_6-C_{12})		33.6	311	7.7	8.08	ND	ND	NL	500
Oil (C_{20}-C_{28})		1,360	1,540 JH	164 JH	1,010	ND	ND	NL	1000

Key at end of table.

Table 1 (continued)
Summary of Detected Organic and Inorganic Analytes in Soil Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in mg/kg, dry weight)

Analyte[1]	Sample ID	CFG1B	CFG2B	CFG3B	CFG4B	CFG5A[7]	CFBB[3]	EPA Region 6 Soil Screening Levels[4]	LDEQ RECAP Soil Screening Levels[5]
	Collection	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00		
	Depth Interval	8-10'	3-5'	6-8'	8-10'	NA	5-7'		
TCL Volatile Organics									
Acetone		0.0565	0.295	0.0362	0.0909	NA	0.019	5,800	1,400
Methylene chloride		ND	ND	0.0121	0.0077	NA	ND	19	44
TCL Semivolatile Organics									
2-Methylnaphthalene		ND	4.6	ND	ND	NA	ND	NL	NL
Bis(2-ethylhexyl)phthalate		ND	3.12	0.8	ND	NA	ND	120	210
TAL Metals									
Aluminum		12,100 JL	5,390 JL	9,180 JL	11,000 JL	NA	10,900 JL	100,000	NL
Arsenic		13.1	7.1	7.4	9.2	NA	6.3	2.3[6]	3
Barium		292	193	175	221	NA	93.4	100,000	13,000
Beryllium		1	ND	0.72	0.88	NA	0.94	2,200	370
Cadmium		0.83	0.83	0.73	1.1	NA	ND	1,000	94
Calcium		7,050	5,630	3,970	5,707	NA	4,550	NL	NL
Chromium		19.2	10.3	15.1	20	NA	14.6	450	NL
Cobalt		10.9	ND	ND	8.7	NA	ND	29,000	11,000
Copper		26	25	17.7	24.5	NA	15	76,000	660,000
Iron		22,600	14,300	15,400	19,300	NA	15,400	100,000	NL
Lead		20.3	30.7	18.5	16.8	NA	10.8	2,000	1,700
Magnesium		6,420	1,890	3,780	4,780	NA	3,380	NL	NL
Manganese		639	389	514	484	NA	105	47,000	NL
Nickel		40.3	12.6	28.8	24.7	NA	18.7	41,000	3,700
Potassium		2,390	1,600	1,510	2,170	NA	1,140	NL	NL
Thallium		ND	ND	1.5	ND	NA	ND	NL	1.5
Vanadium		34	23.6	23.8	30.8	NA	19.4	14,000	1,300
Zinc		80.5	64.1	67.9	75.4	NA	48.8	100,000	56,000
Total Petroleum Hydrocarbon Fractions									
Diesel (C_{10}-C_{20})		25.7	2,130 JH	ND	23.2	NA	ND	NL	500
Grease (C_6-C_{12})		ND	486	ND	ND	NA	ND	NL	500
Oil (C_{20}-C_{28})		150	396 JH	ND	78.5	NA	ND	NL	1000

Key at end of table.

Table 1 (continued)
Summary of Detected Organic and Inorganic Analytes in Soil Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in mg/kg, dry weight)

Analyte[1]	Sample ID	CFG1C	CFG2C	CFG3C	CFG4C	CFG5A[7]	CFBC[3]	EPA Region 6 Soil Screening Levels[4]	LDEQ RECAP Soil Screening Levels[5]
	Collection Date	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00		
	Depth Interval	10-12'	5-7'	11-13'	12-14'	NA	14-16'		
TCL Volatile Organics									
Acetone		0.0755	0.0529	0.126	0.07	NA	0.0186	5,800	1,400
Methylene chloride		0.0124	ND.	0.0067	0.0063	NA	0.0089	19	44
TCL Semivolatile Organics									
Bis(2-ethylhexyl)phthalate		ND	0.589	3.31	ND	NA	ND	120	210
TAL Metals									
Aluminum		11,600 JL	10,900 JL	9,800 JL	11,100 JL	NA	16,000 JL	100,000	NL
Arsenic		9.6	4.7	7	15.7	NA	7.7	2.3[6]	3
Barium		326	191	190	216	NA	202	100,000	13,000
Beryllium		1	0.95	0.81	1.1	NA	1.6	2,200	370
Cadmium		0.99	0.93	0.78	0.94	NA	0.88	1,000	94
Calcium		5,880	5,120	6,070	4,180	NA	8,240	NL	NL
Chromium		16.7	23.4	16.4	15.9	NA	21.7	450	NL
Cobalt		15.6	9	9.1	10.9	NA	11.5	29,000	11,000
Copper		25.3	23.1	21	23.6	NA	31.8	76,000	660,000
Iron		18,700	17,600	17,700	23,400	NA	24,700	100,000	NL
Lead		19.9	18.4	15.6	16.2	NA	20.2	2,000	1,700
Magnesium		4,730	4,660	5,670	3,290	NA	4,850	NL	NL
Manganese		1,620	569	672	779	NA	398	47,000	NL
Nickel		32	27.3	33.4	29.5	NA	27.9	41,000	3,700
Potassium		2,000	2,510	2,210	1,450	NA	1,860	NL	NL
Vanadium		28	29.4	27.1	35.4	NA	37.8	14,000	1,300
Zinc		74.5	76.7	68.4	62.9	NA	73.5	100,000	56,000
Total Petroleum Hydrocarbon Fractions									
Diesel (C_{10}-C_{20})		17.6	1370	ND	16.6	NA	ND	NL	500
Grease (C_6-C_{12})		ND	84.1	ND	ND	NA	ND	NL	500
Oil (C_{20}-C_{28})		73.1	747	ND	ND	NA	ND	NL	1000

Key at end of table.

Table 1 - Key
Summary of Detected Organic and Inorganic Analytes in Soil Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana

Notes:

(1) = Analyses included all 23 TAL metals and 124 TCL organics in addition to TPH; however, only those analytes with at least one detection are reported in this table. Refer to Attachment C for a graphical representation of sample locations.

(2) = Sample CFG5A is a duplicate of CFG4B.

(3) = Sample CFBA is a background soil sample taken from an off-site location just north of the office/warehouse complex located off South First Street, east of the site.

(4) = Screening levels represent EPA Region 6 *Human Health Medium-Specific Screening Levels* (June 1999) for industrial soils. These numbers are based on dry weight.

(5) = Screening levels represent Louisiana Department of Environmental Quality *Risk Evaluation/Corrective Action Program (RECAP)* (December 20, 1998) screening standards for industrial soil. These numbers are based on wet weight.

(6) = The more conservative cancer endpoint screening level was used for this table. The non-cancer endpoint screening level is 360 mg/kg.

(7) = Only the 0-2 foot depth interval was collected to serve as a Quality Assurance/Quality Control sample.

Key:

' = Foot.
EPA = Environmental Protection Agency.
ID = Identification.
LDEQ = Louisiana Department of Environmental Quality.
mg/kg = Milligrams per kilogram.
NA = Not applicable.
ND = Not detected.
NL = Not listed.
TAL = Target Analyte List.
TCL = Target Compound List.
TPH = Total Petroleum Hydrocarbon.

Data Qualifiers:

J = Result qualified due to a detected bias (error). Result represents an approximate level-of-contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.

H = Nature of bias is sufficiently known to indicate that the stated value is higher than the actual value.

L = Nature of bias is sufficiently known to indicate that the stated value is lower than the actual value.

Source: Ecology and Environment, Inc., 2000.

Table 2
Summary of Detected Organic
Analytes in Groundwater Samples
Clearwater Fluids Recycling, Inc.Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in μg/L)

Analyte[1]	Sample ID	CFG1W	CFG2W	CFG3W	CFG4W	CFG5W[2]	CFB2W[3]	EPA Region 6 Water Screening Levels[4]	LDEQ RECAP Water Screening Levels[5]
	Collection Date	3/30/00	3/30/00	3/30/00	3/31/00	3/31/00	3/31/00		
	Screen Depth	8-13'	2-7'	8-13'	9-14'	5-15'	5-15'		
TCL Volatile Organics									
Acetone		16.6	59.4	22.9	46.3	ND	ND	610	61
Benzene		ND	ND	ND	8.5	ND	ND	0.42	5
2-Butanone		ND	15.1	ND	ND	ND	ND	NL	NL
TCL Semivolatile Organics									
4-Chloro-3-methylphenol		ND	ND	ND	50.1	ND	ND	NL	NL
Total Petroleum Hydrocarbon Fractions [6]									
Diesel (C_{10}-C_{20})		390	3,200	190	8,000	ND	ND	NL	150
Grease (C_6-C_{12})		ND	354	ND	ND	ND	ND	NL	150
Oil (C_{20}-C_{28})		610	1,700	230	1,300	ND	ND	NL	150

Key at end of table.

Table 2 - Key
Summary of Detected Organic
Analytes in Groundwater Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana

Notes:

(1) = Analyses included 124 TCL Organics and TPH; however, only those analytes with at least one detection are reported on this table. Refer to Attachment C for a graphical representation of sample locations.

(2) = Sample CFG5W is a duplicate of CFG4W.

(3) = Sample CFB2W is a groundwater sample, representative of background, taken from an off-site location just northwest of the office/warehouse complex located off South First Street, east of the site.

(4) = Screening levels used in this table, represent EPA Region 6 Human Health Medium-Specific Screening Levels for Tap Water (Residential Scenario: Ingestion and Inhalation) (June 1999). Analytes exceeding these screening levels are shaded grey on this table.

(5) = Screening levels represent Louisiana Department of Environmental Quality *Risk Evaluation/Corrective Action Program (RECAP)* (December 20, 1998) screening standards for groundwater. Analytes exceeding these screening levels are shaded grey on this table.

(6) = Screening levels for TPH are not available in the EPA Region 6 guidance, but do exist in the Louisiana Department of Environmental Quality screening document entitled, *Risk Evaluation/Corrective Action Program (RECAP)*, finalized December 20, 1998.

Key:

' = Feet.
µg/L = Micrograms per Liter.
ND = Not detected.
NL = Not listed.
TCL = Target Compound List.
TPH = Total Petroleum Hydrocarbon.

Source: Ecology and Environment, Inc., 2000.

Table 3
Summary of Detected Inorganic Analytes in Groundwater Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in µg/L)

Analyte[1]	Sample ID	CFG1W		CFG3W		CFG5W		CFB2W[2]		EPA Region 6 Water Screening Levels[3]	LDEQ RECAP Water Sreening Levels[4]
	Collection Date	3/30/00		3/30/00		3/31/00		3/31/00			
	Collection Type	Total	Dissolved	Total	Dissolved	Total	Dissolved	Total	Dissolved		
TAL Metals											
Aluminum		2,790	ND	4,890	ND	3,800	ND	9,330	ND	37,000	NL
Arsenic		59.4	49.3	ND	ND	ND	ND	ND	ND	0.045	50
Barium		268	ND	437	ND	327	256	389	254	2,600	2,000
Calcium		116,000	97,200	71,100	62,900	72,500	65,800	72,800	64,800	NL	NL
Iron		3,540	2,220	3,780	520	3,570	ND	9,150	ND	11,000	NL
Lead		3.1	ND	6	ND	4.4	ND	9.8	ND	15	15
Magnesium		37,000	32,400	24,500	21,600	21,700	19,000	23,000	18,800	NL	NL
Nickel		41.4	ND	ND	ND	ND	ND	ND	ND	730	100
Potassium		4,730	4,060	5,300	4,030	26,400	23,300	27,000	22,900	NL	NL
Selenium		5 JK	8.8 JK	5.3 JK	ND	9 JK	10.8 JK	6.4 JK	5.7 JK	180	50
Sodium		32,100	28,700	35,000	30,400	4,090	3,260	3,700	3,210	NL	NL
Zinc		ND	ND	ND	ND	ND	ND	32.1	ND	11,000	1,100

Key at end of table.

Table 3 - Key
Summary of Detected Inorganic
Analytes in Groundwater Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana

Notes:

(1) = Analyses included all 23 TAL metals however, only those analytes with at least one detection are reported on this table. Refer to Attachment C for a graphical representation of sample locations.

(2) = Sample CFB2W is a water sample collected from an off-site location northwest of the office/warehouse complex located off South First Street, east of the site.

(3) = Screening levels represent EPA Region 6 Human Health Medium-Specific Screening Levels for Tap Water (Residential Scenario: Ingestion and Inhalation) (June 1999). Analytes exceeding these screening levels are shaded grey on this table.

(4) = Screening levels represent Louisiana Department of Environmental Quality *Risk Evaluation/Corrective Action Program (RECAP)* (December 20, 1998) screening standards groundwater. Analytes exceeding these screening levels are shaded grey on this table.

Key:

µg/L	=	Micrograms per Liter.
ND	=	Not detected.
NL	=	Not listed.
TAL	=	Target Analyte List.

Data Qualifiers:

J = Result qualified due to a detected bias (error). Result represents an approximate level-of-contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.

K = Nature of bias is unknown and stated value may be higher or lower than that of the actual value.

Source: Ecology and Environment, Inc., 2000.

Table 4
Summary of Detected Analytes for Trip Blank, Field Blank, and Rinsate Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in µ/L)

Analyte	Sample ID	CFTB01	CFTB2	CFR01	CFFB01
	Collection Date	-----(1)	-----(1)	3/29/00	3/30/00
TCL Volatile Organics					
Toluene		ND	ND	7.4	6.5
Total Xylene		ND	ND	6.2	6
TCL Semivolatile Organics					
bis (2-Ethylhexyl) phthalate		NA	NA	12.6	ND
TAL Metals					
Selenium		NA	NA	ND	8.7 JK
Total Petroleum Hydrocarbon Fractions					
Diesel (C_{10}-C_{20})		NA	NA	ND	ND
Grease (C_6-C_{12})		NA	NA	59.8	64.1
Oil (C_{20}-C_{28})		NA	NA	1.2	ND

Notes:

(1) = Sample CFTB01 and CFTB2 were prepared by the lab prior to conducting sampling activities, therefore the collection date is not known.

Key:

µg/L = Micrograms per liter.
NA = Not analyzed.
ND = Not detected.
TAL = Target Analyte List.
TCL = Target Compound List.

Data Qualifiers:

J = Result qualified due to a detected bias (error). Result represents an approximate level of contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.

K = Nature of bias is unknown and stated value may be higher or lower than that of the actual value.

Source: Ecology and Environment, Inc., 2000.

State of Louisiana

Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO
GOVERNOR

MIKE D. McDANIEL, Ph.D.
SECRETARY

January 26, 2005

Mr. Steve Bice, Assistant Director
Louisiana Property Assistance Agency
1059 Brickyard Lane
Baton Rouge, LA 70804

Re: Brickyard Lane Site Comments
Former Clearwater Fluids; Agency Interest (AI) No. **1429**
1001 First Street (aka Brickyard Lane), Baton Rouge, East Baton Rouge Parish

Dear Mr. Bice:

The Louisiana Department of Environmental Quality-Remediation Services Division (LDEQ-RSD) has reviewed your request for converting the former Clearwater Fluids site into a parking lot. Thank you for providing this information.

The LDEQ-RSD requires that a Risk Evaluation/Corrective Action Program (RECAP) evaluation be conducted in the location of former tank farm area. The RECAP evaluation is required to determine the extent and concentration of Total Petroleum Hydrocarbons fractions (i.e., TPH-Gasoline, TPH-Diesel, and TPH-Oil) within the subsurface soils and groundwater. Pursuant to our meeting today at your facility, please use the materials handed to you to assist with obtaining the evaluation.

Please contact this office at (225) 219-3227 with any questions.

Sincerely,

Michael T. Picou
Staff Scientist

c: LDEQ File Scanning Room

CONESTOGA-ROVERS
& ASSOCIATES

5551 Corporate Boulevard, Suite 200
Baton Rouge, Louisiana 70808
Telephone: (225) 292-9007 Fax: (225) 952-2978
www.CRAworld.com

August 7, 2014

Reference No. 085733-00

Mr. Gary A. Fulton, Jr.
Administrator, Remedial Services Division
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 4312
Baton Rouge, Louisiana 70821-4312

Dear Mr. Fulton:

Re: Risk Evaluation/Corrective Action Program Report
Brick Yard Site
Baton Rouge, Louisiana

On behalf of Commercial Properties Realty Trust (CPRT), Conestoga-Rovers & Associates (CRA) is herein submits this Risk Evaluation/Corrective Action Program (RECAP) Report for the Brick Yard Site located on Highway 30 in Baton Rouge, Louisiana (Site).

If you have any questions regarding this submittal or need additional information, please contact us at 225-292-9007.

Yours truly,

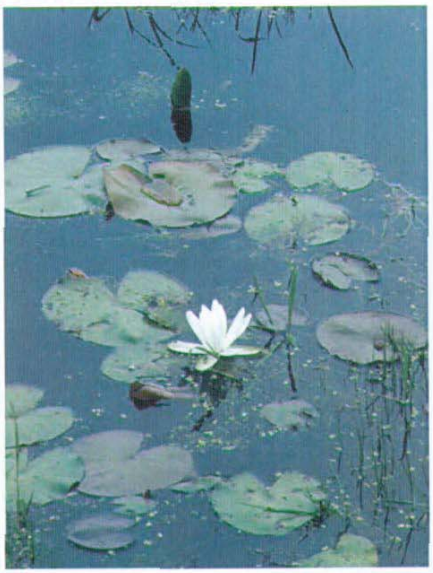
CONESTOGA-ROVERS & ASSOCIATES

Charles E. Jones

CST/cms/1
Encl.

CONESTOGA-ROVERS & ASSOCIATES

www.CRAworld.com


Risk Evaluation/Corrective Action Program

Brick Yard Site
1059 Brick Yard Lane
Baton Rouge, East Baton Rouge Parish, Louisiana
Agency Interest No. 76922

Prepared for: Commercial Properties Realty Trust

Conestoga-Rovers & Associates
5551 Corporate Boulevard, Suite 200
Baton Rouge, Louisiana 70808

August 2014 • 085733-00 (2)

Partners in Sustainability

RECAP FORM 1
RECAP SUBMITTAL SUMMARY

1. Agency Interest Name: Brick Yard Site
2. AI No.: 76922
3. Name of Area of Investigation: AOI
4. Facility Owner Name: Office of Facility Planning
5. Facility Owner Mailing Address: N/A
6. Facility Operator Name: N/A
7. Facility Operator Mailing Address: N/A
8. Facility Physical Address: 1059 Brick Yard Lane
   Baton Rouge, Louisiana
9. Parish: East Baton Rouge Parish
10. Latitude/Longitude of Primary Facility Entrance: 30°26'19.48"N/ 91°11'19.68"W
11. Latitude/Longitude Method: Topographic Mapping Software
12. Responsible Party Contact Person: Mark A. Moses for Office of Facility Planning
13. Responsible Party Contact Person's Phone Number: 225-342-0820
14. Responsible Party Contact Person's Mailing Address: Office of Facility Planning
    P.O. Box 94095
    Baton Rouge, Louisiana 70804-9095
15. Responsible Party Contact Person's E-mail Address: Mark.Moses@la.gov
16. Area of Investigation Location: The location of AOI is shown on Figure 4 and is discussed in the text
17. Area of Investigation Size: The location of AOI is shown on Figure 4 and is discussed in the text
18. Horizontal and Vertical Extent of the Area of Investigation has been identified? [X] Yes [ ] No
19. Describe the Current and Historical Uses of the Property on which the AOC is located and the Time:
    Site history is included in Section 1.0 Site History. The site is currently a vacant lot.
20. Indicate How Release Occurred (if known): Previous above ground storage tank use

21. List Constituents Released (if known): Unknown

22. RECAP Submittal Date: July 2014

23. RECAP Submittal Prepared by: Daniel D. Wascom, Charles Jones, and Brian L. Carter, PhD, PG

24. RECAP Submittal Preparer's Employer: Conestoga-Rovers & Associates

25. RECAP Submittal Preparer's Phone Number: (225) 292-9007

26. Site Ranking: [ ] Class 1 [ ] Class 2 [X] Class 3 [] Class 4

27. Media Impacted:

[X] Surface Soil	[ ] Groundwater 1A	[ ] Surface water
[ ] Subsurface Soil	[ ] Groundwater 1B	[ ] Sediment
	[ ] Groundwater 2A	[ ] Biota
	[ ] Groundwater 2B	
	[ ] Groundwater 2C	
	[X] Groundwater 3A	
	[ ] Groundwater 3B	
	[ ] Groundwater Classification Unknown	

28. Is soil present at 0-3 ft bgs impacted? [ ] Yes [X] No

29. Release volume: Unknown

30. Is NAPL Present? [ ] Yes [X] No

31. Aquifer: 112SESC: Southeast Louisiana Aquifer Surficial Confining Unit

(a) Distance from AOC/AOI to the nearest downgradient property boundary: < 10 feet

(b) Distance from AOC/AOI to the nearest downgradient surface water body: ≈ 800 feet

(c) Depth from known contamination to the nearest Groundwater Classification 1 aquifer: N/A

(d) If a GW 1 or 2 aquifer, distance from POC to nearest downgradient drinking water wells: N/A

32. Distance from known contamination to nearest enclosed occupied structure: > 2,000 feet

33. Depth Groundwater First Encountered: ≈ 12 - 15 feet below ground surface

34. Distance from POC to POE: ≈ 800 feet

35. Dilution Factor Applied: 63 (MO-1)

36. Fractional Organic Carbon Content: 0.025

37. Current Land Use: [ ] Non-Industrial [X] IndustrialNAICS: _____

38. Potential Future Land Use: [X] Non-Industrial [ ] Industrial NAICS: _____

39. Is There Offsite Contamination? [ ] Yes [X] No

(a) If Yes, Land Use Offsite: [ ] Non-Industrial [ ] Industrial NAICS: _____

(b) If Yes, Identify the Landowner(s), Lessee(s), and/or Servitude Holder(s): _____

40. Management Option(s)Applied at the AOI: [X] SO [X] MO-1 [ ] MO-2/Appendix I [ ] MO-3

41. Provide documentation that the AOI meets the criteria for the Option implemented: _____
See Section 5.1.2 of this submittal

42. Current Status of AOI-I: N/A

(a) The AOI will be further evaluated under: [ ] MO-1 [ ] MO-2 [ ] MO-3.

(b) Medium for further evaluation: _____

(c) Exceedances:

43. [ ] The AOI will be remediated under: N/A

44. Exceedances and Corrective Action Standards to be applied: N/A

45. All constituent concentrations in all impacted media at all the AOCs:

[X] comply with the applicable RECAP standards; **or**
[ ] have been remediated to the applicable RECAP; **or**
[ ] alternate remediation standards and a NFA-ATT determination is being requested **and**:

(a) RECAP Standards Applied: [ ] Non-industrial [ ] Industrial

(b) There are institutional controls on this property: [ ] Yes [ ] No

(c) If yes, type of institutional control employed: _____

(d) If applicable, the conveyance notice has been filed with the _____ (parish) Clerk of Court noting that the AOI was closed under industrial standards.

46. *RECAP Standards Applied* at the AOI:

Medium: Surface Soil

COC	[X] AOIC	[ ] LSS [X] MO-1 LRS [ ] MO-2 LRS [ ] MO-3 LRS [ ] Alternate Standards
Extractable Petroleum Hydrocarbons ($>C_{21}$-C_{35}) Aromatics	340	*1,800*

Medium: Groundwater

COC	[X] CC	[ ] LSS [X] MO-1 LRS [ ] MO-2 LRS [ ] MO-3 LRS [ ] Alternate Standards
Acetone	0.11	208
Arsenic	0.037	3.2
Barium	3.90	126
bis-(2-ethylhexyl)phthalate	0.011	0.34
Cadmium	0.01	6.3
Chromium	0.13	3.2
EPH (>C_{16}-C_{21}) Aromatics	0.17	63
Lead	0.39	3.2

Medium: Surface Soil (Enclosed Structure)

COC	[X] AOIC	[ ] LSS [X] MO-1 LRS [ ] MO-2 LRS [ ] MO-3 LRS [ ] Alternate Standards
Acetone	0.095	165
2-Butanone (Methyl ethyl ketone) (MEK)	0.017	1,400
EPH (>C_{10}-C_{12}) Aliphatics	4.2	115
EPH (>C_{12}-C_{16}) Aliphatics	54	525
EPH (>C_{12}-C_{16}) Aromatics	26	2,050

Medium: Groundwater (Enclosed Structure)

COC	[X] CC	[ ] LSS [X] MO-1 LRS [X MO-2 LRS [ ] MO-3 LRS [ ] Alternate Standards
Acenaphthylene	0.000066	900
Acetone	0.11	1,450
Anthracene	0.000067	37,000
2-Butanone (Methyl ethyl ketone) (MEK)	0.0037	120,000
EPH (>C_{12}-C_{16}) Aromatics	0.054	28
Fluorene	0.000038	2,250
2-Methylnaphthalene	0.000078	84
Naphthalene	0.0046	1.7
Phenanthrene	0.00015	73,000
Pyrene	0.00048	3,000
Xylenes (total)	0.0017	4.3

47. Provide documentation that the AOIC and/or CC will *continue to comply* with the applicable standard. See RECAP Evaluation presented herein.

48. If groundwater was impacted, provide a description of aquifer use and list the locations and depths of the nearest drinking water supply wells: There is no known use of the shallow impacted water-bearing zone. There are 6 domestic water wells located within a one-mile radius of the site that are screened in the same stratum as the aquifer of concern, see Figure 3, Appendix A.

49. Provide: (a) a description of the remedial actions implemented; (b) verification that the source has been removed/mitigated and that residual constituent concentrations comply with the LSS or LRS; and (c) a discussion on the offsite disposal of investigation and remediation wastes including types, quantities, disposal location, etc.
a) N/A; b) See 47 above; c) all investigation-derived waste from the investigation was removed on May 29, 2014, and disposed at an LDEQ-permitted facility.

50. If applicable, discuss monitoring well plugging and abandonment: N/A

51. Is There a Current or Potential Ecological Impact? [ ] Yes [X] No

Executive Summary

A Site investigation was completed in May 2014 for Commercial Properties Realty Trust (Commercial Properties) at the Brick Yard Site (Site) located at 1059 Brick Yard Lane in Baton Rouge, East Baton Rouge Parish, Louisiana (Agency Interest No. 76922). The investigation was conducted to assess the potential impacts associated with historical operations at the Site and to provide Site-specific data for a Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) evaluation. Soil and borehole water samples were collected during the Site investigation for analyses of parameters specified in RECAP. A summary of Conestoga-Rovers & Associates (CRA) work and findings follows:

Reason for Investigation: CRA was retained by Commercial Properties to conduct a surface investigation to assess the potential impacts associated with historical operations conducted at the Site and collect data for conducting a RECAP evaluation.

Site Characteristics/Status: The Site is situated northwest of the intersection of Louisiana Highway 30 and Terrace Avenue. The Site consists of five buildings comprising a total of approximately 250,000 square feet located on an approximately 13-acre parcel of land in the western portion of Baton Rouge, Louisiana.

Release Source: The source(s) of the subsurface impact are the previous use of the Site as a hazardous waste transfer facility.

Soil Type: The soils encountered at the Site during the investigation activities are predominantly fill material and reddish sand overlying silty clay/clay from the ground surface to the maximum depth of exploration (15 feet below ground surface [ft bgs]).

Highest Concentrations in All Impacted Media: One Area of Interest (AOI) was identified and investigated at the Site. Analytical results obtained during the current investigation were compared with LDEQ RECAP-derived Screening Option (SO) Screening Standards (SS). The AOI exhibited potential constituent of concern (COC) concentrations or sample quantitation limits (SQLs) above the SO SS.

Analyses of surface soil samples collected during the investigation identified two COCs in soil that were detected at concentrations above the RECAP SO SS – arsenic and extractable petroleum hydrocarbons (EPH) (>C_{21}-C_{35}) aromatics. The maximum COC concentrations in surface soil samples were an arsenic concentration of 15 milligrams per kilogram (mg/kg) and EPH (>C_{21}-C_{35}) aromatics concentration of 340 mg/kg. The surface soil constituents detected at concentrations above the SO SS were evaluated under the RECAP Management Option (MO)-1, as necessary.

Analyses of borehole water samples collected during the investigation identified eight COCs in water detected or SQLs above the RECAP SO SS – arsenic, barium, cadmium, chromium, lead, bis(2-ethylhexyl)phthalate, acetone, and EPH (>C_{16}-C_{21}) aromatics. The maximum COC concentrations in borehole water samples were as follows: arsenic concentration of 0.037 milligrams per liter (mg/L); barium concentration of 3.90 mg/L; cadmium concentration of 0.01 mg/L; chromium concentration of 0.13 mg/L; lead concentration of 0.39 mg/L; EPH (>C_{16}-C_{21}) aromatics concentration of 0.17 mg/L; bis(2-ethylhexyl)phthalate of 0.011 mg/L; and acetone concentration of 0.11 mg/L. The borehole water constituents detected at concentrations above the SO SS were evaluated under the RECAP MO-1.

Free Product Conditions: Light non-aqueous phase liquids (LNAPL) were not encountered in any of the soil borings or temporary monitor wells during the Site investigation.

Potential and/or Affected Receptors: Potential receptors identified in the immediate vicinity of the Site include underground utilities adjacent to the Site and potential future residents.

Problem Evaluation: Based on the findings of this RECAP evaluation, CRA and Commercial Properties recommend No Further Action – At This Time (NFA-ATT) status for the Site. Soil and borehole water results did not exhibit COC concentrations in excess of the final Limiting non-industrial RECAP Standard (RS) developed for the Site.

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Section 1.0 Site History

1.1 Introduction

Conestoga-Rovers & Associates (CRA) conducted a Site investigation for Commercial Properties Realty Trust (Commercial Properties) at the Brick Yard property located at 1059 Brickyard Lane in Baton Rouge, Louisiana (Site) in May 2014. The Site investigation was conducted to assess the potential impacts associated with historical operations at the Site and to provide Site-specific data for a Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) evaluation.

1.2 Previous Land Use

The Site was operated as a brick yard from prior to 1885 until sometime between 1923 and 1946. The portion of the Site that is currently a gravel lot has a history as an industrial site used from the 1920s until 1990. From 1990 until 1993, the same area of the Site was operated as a hazardous waste recycling facility and a hazardous waste transfer facility.

1.3 Current Land Use

The Site is located at 1059 Brickyard Lane in Baton Rouge, Louisiana. A vicinity map showing the location of the Site is presented as Figure 1, Appendix A. The Site is situated northwest of the intersection of Louisiana Highway 30 and Terrace Avenue. The Site consists of five buildings comprising a total of approximately 250,000 square feet located on an approximately 13-acre parcel of land in the western portion of Baton Rouge, Louisiana. The Site is used by the State for the property assistance facility, mail sorting, and printing operations

The Site is located in an area with commercial and residential properties. The Site is bordered to the north by Interstate 10, to the south by Terrace Avenue, to the west by River Road, and to the east by Louisiana Highway 30. A surrounding land use map is included as Figure 2, Appendix A. Surrounding sensitive receptors, including registered water wells within a one-mile radius of the Site, are included on Figure 3, Appendix A. A Site plan is presented as Figure 4, Appendix A.

1.4 Storage Vessels

The Site does not currently contain underground storage tanks (USTs) or aboveground storage tanks (ASTs). However, multiple ASTs were associated with historical operations.

1.5 Future Land Use

The Site will be used as light commercial property. However, the Site is being evaluated under a non-industrial (residential) scenario for unrestricted future use of the property.

1.6 Zoning of Site

According to the City of Baton Rouge, the Site is zoned M1 (Light Industrial). The land use in the area is commercial and residential properties. The surrounding area land use is depicted on Figure 2, Appendix A.

1.7 Description of Release and Previous Site Investigation Activities

Numerous Site investigations were conducted between 1989 and 2000. A summary of the Site investigations and are summarized below:

- Monitoring Well Installation, Sampling, and Waste Removal, September 1989
- Soils Investigation, June 1999
- Expanded Site Inspection, July 2000

The *September 1989 Monitoring Well Installation, Sampling, and Waste Removal Report* conducted by Harding Lawson Associates identified the following during sampling activities.

- Total petroleum hydrocarbons (TPH) were detected in soil samples from monitor well MW-4 from 40 to 100 milligrams per liter (mg/L)
- Benzene was detected in groundwater samples from monitor well MW-4 at 0.009 mg/L
- Oily, phase-separated hydrocarbon was observed on the groundwater in the excavation of oil-stained soils

A Soils Investigation conducted by Eagle Environmental Services (Eagle) in June 1999 and identified the following concerns for the Site:

- Laboratory analysis revealed detectable concentrations of soil contaminants
- The detectable concentrations of metals in the soil samples were determined to be below the industrial screening standard and for RECAP standard protective of groundwater quality
- Arsenic was detected in sample EBY-01 at a level higher than the industrial screening standard

- Results of laboratory analysis of the groundwater samples collected indicate detectable concentrations of metals parameters, one volatile organic compound (VOC) parameter, and two semi volatile organic compounds (SVOC) parameters.

In July 2010 an Expanded Site Inspection was conducted by United States Environmental Protection Agency (USEPA) and identified the following for the Site:

- TPH–Diesel range organics (DRO) and TPH-Oil range organics (ORO) were reported above RECAP screening levels at three of sixteen soil sample locations
- Benzene was reported in one of five groundwater sample locations
- All five groundwater sampling locations exceeded RECAP levels for TPH-DRO and TPH-ORO, and one location exceeded RECAP levels for TPH-Gasoline range organics (GRO)
- USEPA recommended No Further Remedial Action Planned under Superfund (NFRAP) for the Site

Section 2.0 Emergency/Interim Corrective Action

The potential soil and groundwater impact at the Site did not create an immediate threat to human health or the environment. Therefore, no emergency conditions existed and no interim corrective actions were warranted.

Section 3.0 Investigation Description

3.1 Sample Collection and Screening Rationale

The Site Investigation activities were conducted by CRA in May 2014. Ten soil borings (SB-1 through SB-10) were installed and sampled for analyses to assess the potential presence of soil and groundwater impact and to gather data to evaluate the Site in accordance with LDEQ RECAP, dated October 20, 2003. In addition, based on previous land use as a brick yard, two brick samples were collected to be analyzed for asbestos.

Soil and borehole water analytical laboratory results from this investigation are utilized in this evaluation. The May 2014 Site investigation activities are summarized below.

3.2 Soil Boring and Temporary Monitor Well Placement

Ten soil borings, all of which were converted to temporary monitor wells, were installed at the Site from May 27 through 29, 2014. All work was conducted in accordance with the project specific Quality Assurance/Quality Control Plan, Technical Sampling and Analyses Plan, and Health and Safety Plan. These plans are maintained in CRA's project file. A signed certification of compliance is included as Appendix C.

The soil borings and temporary monitor well locations are identified on the Site Plan on Figure 4, Appendix A.

3.2.1 Soil Boring Drilling and Sampling

Prior to installation of the soil borings SB-1 through SB-10 and SB6-GEO, each boring location was checked and cleared of utilities to a depth of 5 feet below ground surface (ft bgs) using a steel probe. Soil borings were installed by CRA's subcontractor, Walker-Hill Environmental of Columbia, Mississippi. The borings were advanced using a track-mounted, hydraulically-advanced sampling probe. Prior to the initiation of the borings, the drilling and sampling equipment were cleaned.

Soil samples collected in 2-foot intervals from the ground surface to the completion depth of each boring (15 ft bgs) using a hydraulically-advanced barrel sampler with new, clean, disposable acetate liners. Details of the soils encountered during the May 2014 sampling activities, along with initial groundwater measurements, are included on soil boring logs in Appendix D.

Upon collection, the soil samples were visually and manually inspected. Using new, clean, Nitrile gloves, CRA personnel examined the samples for soil characteristics. No visible evidence of light non-aqueous phase liquids (LNAPL) was observed during the installation and sampling of the borings.

A portion of each soil sample from the borings was collected for organic vapor screening using glass jars covered with aluminum foil. These samples were allowed to stabilize at ambient air temperature for at least 15 minutes, and the headspace in each container was then analyzed with a photoionization detector (PID) (MiniRae Model 2000). Prior to use, the PID was calibrated in accordance with the manufacturer's specifications. The results of the PID screening of the soil samples from the borings are included on the boring logs in Appendix D.

Immediately upon collection, a portion of the soil sample from each boring was placed in laboratory-supplied containers and stored on ice for possible analytical laboratory testing. Soil

samples to be analyzed for volatile organic constituents were collected in accordance with USEPA "Test Methods for Evaluation of Solid Waste" (SW-846) Method 5035. Soil samples were submitted for laboratory analyses based on the following: (1) highest PID measurement; (2) at the interface of first encountered borehole water; (3) at the termination depth of the boring; and (4) at all significant lithology changes.

The soil sampling procedures and documentation were performed in compliance with CRA's standard sampling protocol, which is based upon EPA and LDEQ guidelines applicable to this type of project.

The soil samples selected for laboratory analyses were preserved on ice, and subsequently transported via lab courier, and submitted to TestAmerica Laboratories, Inc. (TestAmerica), of Pensacola, Florida, following proper chain-of-custody procedures. Soil and borehole water samples were analyzed for VOCs listed in the LDEQ October 2003 RECAP by the EPA SW-846 Method 8260; SVOCs listed in RECAP by SW-846 Method 8270 Selected Ion Monitoring; the Resource Conservation and Recovery Act (RCRA) metals by SW-846 Method 6010 and 7471 (mercury only); and extractable petroleum hydrocarbons/volatile petroleum hydrocarbons (EPH/VPH) listed in RECAP by the Massachusetts Department of Environmental Protection (MADEP) Method. Due to laboratory sample preparation error, additional soil samples were collected at sample locations SB-1 through SB-6 to be analyzed for VOCs and VPH only on May 29, 2014, by installing soil borings adjacent to the original soil boring location. In addition, limited recovery was available due to the presence of limestone in the initial four foot sample interval at sample location SB-3; therefore, the 0 to 4 ft sample interval was collected as one sample. The laboratory reports and chain-of-custody records are included in Appendix E.

Brick samples collected form locations SB-5 and SB-6 samples were analyzed for asbestos Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy by EMSL Analytical, Inc. (EMSL) in Baton Rouge, Louisiana. The asbestos laboratory report and chain-of-custody record are included in Appendix E.

A soil sample representative of the lithologies across the Site was collected from the boring SB6-GEO (12 to 15 ft bgs) and submitted to TestAmerica. The geotechnical laboratory report and chain-of-custody record are included in Appendix E.

3.2.2 Temporary Monitor Well Construction and Development

Upon reaching the total depth, a 1.0-inch diameter temporary monitor well was installed in soil borings SB-1 through SB-10 for the collection of borehole water samples. Each temporary monitor well was constructed of a Schedule 40 PVC threaded casing, 10-foot-long well screen complete with a sand filter pack. The wells were screened from approximately 5 to 15 ft bgs.

Following sample collection, the temporary wells were removed from the ground and the resulting boreholes were plugged/abandoned by grouting with a thick, cement-bentonite mixture from total depth to the ground surface in accordance with the Louisiana Department of Transportation and Development (LDOTD) *Handbook for Construction of Geotechnical Boreholes and Borehole water Monitoring Systems, December 2000.*.

3.2.3 Water Conditions and Sampling

Borehole water samples were collected from temporary monitor wells SB-1 through SB-10 on May 29 and 30, 2014. The temporary wells in each borehole were purged and water samples were collected using a peristaltic pump and clean, disposable bailers. The samples were placed in appropriate laboratory-supplied sample containers, preserved on ice, and subsequently transported via lab courier, to TestAmerica following proper chain-of-custody procedures. The borehole water samples were analyzed for the constituents and by the same analytical methods as specified for the soil samples. Due to laboratory error, borehole water collected from SB-7 was analyzed from low level SVOCs one day out of hold time. A summary of analytical results for these borehole water samples is presented in Table 2, Appendix B. The laboratory analytical reports and chain-of-custody records are provided in Appendix E.

The borehole water sampling procedures and documentation were performed in compliance with CRA's standard sampling protocol, which is based upon EPA and LDEQ guidelines applicable to this type of project.

3.2.4 Investigation-Derived Waste

Soil cuttings and fluids generated during the Site investigation activities were stored in drums for subsequent disposal. All investigation-derived waste drums have been removed from the Site and properly disposed of at an LDEQ-permitted facility. Copies of the Waste Manifests can be found in Appendix F.

3.3 Topography/Geology/Hydrology

Topography: The Site is located on the modern (Holocene) floodplain along the Mississippi River including the natural levee and backswamp, between the edge of the (Pleistocene) Prairie Terrace to the east and the Mississippi River to the west. Based on USGS topographic maps, the surface elevations of at the Site are approximately 30 feet relative to the National Geodetic Vertical Datum (NGVD). Local natural drainage is to the south through Corporation Canal to Bayou Duplantier.

3.3.1 Regional Groundwater Characteristics

Regional Geology: Surface deposits of the Mississippi River floodplain are commonly fine-grained clays and clayey silts with lenses of fine sands. These shallow deposits typically overlay coarser sands deposited within the river channel. The surface deposits overlay several thousand feet of earlier Pleistocene to Miocene alluvium and deltaic deposits generally composed of 20- to 200-foot-thick, relatively continuous and interconnected sand strata, separated by clay horizons. These are in turn, underlain by many thousand feet of Tertiary and older fluvial, deltaic and marine sediments.

Hydrogeology and Water Use: The borehole water resources in the Baton Rouge area are divided into a shallow zone composed of Holocene and Pleistocene alluvial deposits within 200 feet of the ground surface, and a deeper zone composed of older Pleistocene to Miocene sand strata. The water-bearing units of the shallow zone consist of discontinuous sandy strata that are often less than 10 feet thick and are confined by clay layers. They exhibit low potential for borehole water production because of low yield, small areal extent, and variable water quality. The deeper borehole water zone consists of numerous productive aquifers developed in the Pleistocene through Miocene sand strata, beginning with the "400-Foot" aquifer and continuing at intervals down to 2,800 feet. The "400-Foot" aquifer, as defined in the Baton Rouge industrial area, is within approximately 450 feet of the ground surface in the Site vicinity. The aquifers generally deeper than 1,000 feet are sources for municipal drinking water and industrial uses, with the intermediate aquifers used primarily for industrial purposes.

The above information has been derived from Morgan, C.O., 1961, Ground-water Conditions in the Baton Rouge Area, 1954-1959, with Special Reference to Increased Pumpage, Louisiana Geological Survey, Water Resources Bulletin No. 2; E.L. Kuniansky et al., (1989), Maps of the "400-foot," "600-Foot," Adjacent Aquifers and Confining Beds, Baton Rouge Area, Louisiana, Louisiana Geological Survey, Water Resources Technical Report No. 48; and the Geologic Map of Louisiana, by the Louisiana Geological Survey, 1984.

A survey of registered water wells within a one-mile radius of the Site identified 25 registered, active water wells. Of those wells identified, one was registered as cathodic protection, one was registered as domestic, one is registered as inactive public supply, one is registered as industrial, one is registered as institution public supply, 14 are registered as monitor wells, 4 are registered as municipal public supply, and 2 are registered as piezometer. A 7.5-minute quadrangle map showing the locations of the registered active water wells within a one-mile radius of the Site is included on Figure 3, Appendix A. All water supply wells are 8 feet deep or greater near the Site. The LDNR water well survey is included in Appendix G.

3.3.2 Area of Investigation (AOI) Soil and Groundwater Characteristics

The soils encountered at the Site during the investigation activities consist as predominantly fill material and reddish sand overlying clayey silt and clay to the maximum depth of the exploration (15 ft bgs). The soil conditions are shown on the soil profile cross-section on Figure 5, Appendix A. Based on conditions encountered during the soil boring installations, the depth that groundwater was first encountered was typically 12 to 15 ft bgs. The first-encountered depths to groundwater at the Site are presented on the boring logs in Appendix D.

No permanent monitor wells were installed during the investigations. Therefore, the nearest water body to the Site was presumed to be the Mississippi, located approximately 800 feet west of the Site.

3.3.3 Aquifer Test Results

Hydraulic conductivity test data from the Advocate Building Sites (Advocate) located 523, 525, and 545 Lafayette Street in Baton Rouge, Louisiana, was used in order to classify groundwater at the Site. The Advocate is located approximately 1 mile north of the Site.

The test was performed at the Advocate in two monitor wells (MW-1 and MW-2). The tests were conducted to provide information about the hydraulic conductivity conditions of the soil for the potential well yield calculation. The results from the test show a well yield of approximately 108 gallons per day (gpd) can be expected from the unit.

The data and interpretations are shown in Appendix H and are from CRA's report titled *Phase II Environmental Site Assessment*, which was submitted to the LDEQ in March 2009.

3.3.4 Groundwater Classification

In accordance with the 2003 LDEQ RECAP document, and to be conservative, groundwater at the Site is designated as Classification 3A Drinking Water based on the following: there is no current or potential use of the shallow groundwater at the Site based on water use in the area from the LDOTD water well survey; the maximum attainable yield from the stratum is less than 800 gpd based on the well yield calculation (see Appendix H); and groundwater would potentially discharge to a water body that is not used as a drinking water supply.

3.4 *Constituents of Concern Distribution*

LNAPL was not detected during the May 2014 investigation. The specific list of COCs developed for the Site is based on historical knowledge and the activities that occurred on the Site. The

potential COCs for soil and borehole water are identified in Table 1 and Table 2, Appendix B, respectively. The constituents were compared to the RECAP Screening Option Screening Standards (SO SS) to determine which COCs would be carried forward to the next tier of evaluation. The SO evaluation for the Site is presented in Section 5.6.1. A summary of COC concentrations and/or sample quantitation limits (SQLs) that exceeded the RECAP SO SS for soil and borehole water is provided in Table 3A, Appendix B.

Analyses of soil samples collected during the investigation (see Table 1, Appendix B) identified two COCs in soil that were detected above the RECAP SO SS – EPH (>C_{21}-C_{35}) aromatics and arsenic.

Analyses of borehole water samples collected during the investigations (see Table 2, Appendix B) identified eight COCs in water that were detected above the RECAP SO SS - acetone, bis(2-Ethylhexyl)phthalate, EPH (>C_{16}-C_{21}) aromatics, and five metals.

Asbestos was not detected in the brick samples collected during the investigation.

3.5 Off-Site Impact

Off-Site impact is not suspected based on the potential COC concentrations encountered and is unlikely due to the limited areas of impact and low soil hydraulic conductivity.

3.6 Off-Site Sources

A survey of the area immediately surrounding the Site indicated no potential off-Site source of petroleum hydrocarbon compounds in soil or borehole water.

3.7 Unusual Conditions or Findings

No unusual conditions or findings were noted during the investigation activities.

Section 4.0 Migration Pathways and Sensitive Receptors

4.1 Contaminant Migration Pathways

Potential impacted areas at the Site are considered surface soils and groundwater. Possible man-made pathways for exposure to COCs include underground utilities adjacent to the Site. Potential natural pathways for exposure include air, surface soil, and groundwater. Exposure routes from soils and groundwater include dermal contact, ingestion, and inhalation of indoor and outdoor vapors.

4.2 Biological Receptors

Plant and animal life in the area consist of native species common to the area. Potential human receptors at the Site were projected to be residents and Site workers.

4.3 Natural Receptors

The nearest perennial surface water body is the Mississippi River located approximately 800 feet west of the Site. The potential for discharge of COCs to this surface water body is virtually non-existent due to the low hydraulic conductivity of soils at the Site and the distance from the Site to the waterway.

4.4 Man-Made Receptors

Based on a review of the water well database maintained by LDNR there are 7 active water wells registered within a 1-mile radius of the Site. The well locations are shown on the Sensitive Receptor Map included on Figure 3, Appendix A.

Section 5.0 RECAP Evaluation Results

5.1 General

This RECAP Evaluation utilized data gathered during the May 2014 Site investigation. The RECAP Evaluation was used to evaluate the Site for compliance with calculated RECAP Standards (RS) and the potential need for remedial activities. The evaluation was conducted in accordance with the LDEQ RECAP document dated October 20, 2003. A summary of the pertinent Site RECAP information is presented in the RECAP submittal summary (RECAP Form 1) which is included as Page i of this submittal. One Area of Interest (AOI) has been identified at the Site based on Site conditions. The AOI is shown on the Site plan included on Figure 4, Appendix A.

5.1.1 Site Ranking and Justification

In accordance with the RECAP, the Site ranking was selected based on the ranking system in *Standard Guide for Risk-Based Corrective Action at Petroleum Release Sites* (ASTM E 1739-95). On the scale of one to four, with four being the lowest in urgency of response action required to protect human health and the environment, the Site receives a ranking of four as it presents no long-term threat to human health, safety or sensitive environmental receptors. The ranking is justified on the basis of:

(1) Shallow impacted soils and shallow groundwater are not present at concentrations above RECAP standards

(2) The shallow impacted groundwater is not used for potable water

5.1.2 RECAP Option(s) Identification

Factors used under the RECAP guidance for Site screening under the SO SS and Management Option - 1 (MO-1) were considered in evaluation of the AOI. The following information is furnished to demonstrate appropriate applicability for evaluation of the AOI utilizing the SS and/or MO-1 options:

- The AOI is within a commercial and residential area, and a non-industrial (unrestricted) land use scenario is being proposed.
- The same receptor is not exposed to a COC via soil and groundwater.
- The potential for human exposure within the area is limited to exposure pathways via ingestion, inhalation from volatilization from emissions emanating from the soil and groundwater, and dermal contact with impacted soil. Based on the extent of the impact, the potential for impact to any surface water runoff is virtually non-existent. Furthermore, the distance to the nearest drainage feature would preclude any impact to sediments associated with any surface water runoff from the AOI. Similarly, the potential to impact biota is virtually non-existent.
- The area of potential impact from organic constituents in the soil is less than 0.5 acre.
- LNAPL was not observed at the Site.
- High fugitive dust emissions are not a concern due to the presence of concrete and limestone cover over the Site.
- The COCs are not discharging via groundwater to a surface water body. The potential for discharge of COCs to surface water via a groundwater discharge from the AOI is virtually non-existent due to the limited size of the potential area of impact and the distance to the nearest surface water body.
- There are no known current or future Site conditions that may affect exposure potential at the Site.

Buildings are currently located on the Site and future land use is assumed to be light industrial. To address potential future enclosed structures on the Site, MO-1 RS were applied to evaluate the pathway of soil and groundwater vapor to possible enclosed structure pathways.

5.1.3 Previous RECAP Assessment Results

There have been no previous RECAP assessments of the Site. Data collected during the current investigation activities were used in this RECAP evaluation.

5.2 Data Evaluation/Usability

The analytical laboratory data generated during CRA's May 2014 Site investigation has been evaluated to determine if the data could be used for risk assessment purposes. In accordance with RECAP investigation requirements, laboratory data was generated using EPA-approved analytical methods, SQLs were within acceptable limits, and blank Quality Assurance/Quality Control (QA/QC) samples were provided periodically to assess field and/or laboratory contamination. Based on this review, the data is considered acceptable for use in this RECAP evaluation. An analytical data evaluation (RECAP Form 3) is included as Appendix I.

5.3 AOI Identification

One AOI was identified for investigation at the Site for evaluation of potential impact from historical operations. The surface area of the AOI is approximately 150,000 ft^2 and includes all boring locations (SB-1 through SB-10). A figure showing the proposed boundaries of the AOI is presented on *Figure 4, Appendix A.*

A summary of the areas of soil that exceed the Limiting SS (LSS) in the AOI follows. A comparison of the COC concentrations to the Limiting RS (LRS) is discussed in Section 5.6.5.

5.4 POE and POC

The point of exposure (POE) is defined as the point of discharge from the aquifer to the nearest permanent surface water body in the downgradient direction of groundwater flow. No permanent monitor wells were installed during the investigation, so the nearest surface water body to the Site was presumed to be the nearest perennial water body to the Site, Mississippi River, located approximately 800 feet west of the Site.

The point of compliance (POC) is a sampling location where the groundwater protection standard is enforced and at which reproducible and representative samples can be withdrawn. The POC at the Site is proposed to be temporary monitor well SB-1.

5.5 Development of a Conceptual Model

The conceptual Site model (CSM) developed for the Site is presented on Figure 6, Appendix A. The model includes identification of all sources, source media, migration pathways, exposure

media, exposure points/pathways, and receptors. Current and future land use at the Site was considered in developing the CSM. In addition, all applicable standard non-industrial exposure criteria were used, based on the Screening and Appendix H MO-1 option.

5.5.1 Estimation of Area of Investigation and Compliance Concentrations

The area of investigation concentration (AOIC) for soils in the AOI that have COCs above the SO SS have been determined in accordance with RECAP requirements and are presented in Table 3A, Appendix B. The AOICs for soils represent the highest measured concentrations of the COCs in soil samples collected from each the AOI during the May 2014 investigation, except for arsenic as noted. The Site-wide AOIC for arsenic in soil was calculated as the 95 percent Adjusted Gamma Upper Confidence Limit (UCL) in accordance with the RECAP Section 2.8.2. The UCL was calculated through the use of the EPA ProUCL (Version 5.0) software program. The program recommended the use of the 95 percent Adjusted Gamma UCL for the arsenic data. The UCL value for arsenic is 6.5 milligrams per kilogram (mg/kg), and the UCL calculation documentation for this constituent is presented in Appendix J. Analytical results for soil samples indicate the zone of potential petroleum hydrocarbon impact is within the zone of surface soils (0 to 15 ft bgs).

The compliance concentration (CC) is the concentration of each COC in the borehole water at the POC. The CCs for the AOI that have COCs above the SO SS are presented in Table 3A, Appendix B. The CCs for the borehole water COCs were determined as the highest measured concentrations of the COCs in the temporary monitor well water samples collected during the May 2014 investigation.

The AOICs and CCs for the evaluation of a potential pathway for vapor from soil and groundwater to an enclosed structure were determined as the highest concentrations of all volatile constituents detected in soil and borehole water during the May 2014 investigation. The soil AOICs and borehole water CCs for the enclosed structure evaluation are presented in Table 3B, Appendix B.

5.6 Identification of the RECAP Standards for Each Impacted Medium

The LDEQ RECAP SO SS and MO-1, as applicable, were considered in the evaluation of all exposure pathways at the AOI. The RS derived for each RECAP management option were determined in the following sections.

5.6.1 Screening Option

The RECAP SO SS for soil and borehole water at the AOI have been determined based on the Site land use scenario and a determination of risk-based parameters in accordance with the

SO SS of the RECAP guidance. The Site was evaluated for unrestricted use; therefore, non-industrial SO SS values were used as applicable for the soil ($Soil\_SS_{ni}$) that are protective of human health for contact with surface soil. The $Soil\_SS_{ni}$ were compared with the SS protective of groundwater (Soil_SSGW) and the lowest value was selected as the LSS. The SO SS for soil and the SS for groundwater (GW_SS) were taken directly from Table 1 of the RECAP document.

Soil SS and AOICs: The constituent concentrations in the soil samples from the AOI were compared to their applicable LSS in Table 1, Appendix B. The constituent concentrations that exceeded the LSS are shaded and shown in bold in the table.

A comparison of the LSS with the AOICs for soil in the AOI is presented in Table 3A, Appendix B, and indicates the following:

- EPH ($>C_{21}$-C_{35}) aromatics was detected in SB-3 (0-4) at a concentration of 340 mg/kg above the RECAP SO SS (180 mg/kg)

Borehole Water SS and CCs: Borehole water samples were collected from the temporary monitor wells in the AOI. The constituent concentrations in the borehole water samples were compared to their applicable GW_SS in Table 2, Appendix B. The constituent concentrations that exceeded the GW_SS are shaded and shown in bold in the table.

A comparison of the GW_SS with the CCs for borehole water in the AOI is presented in Table 3A, Appendix B, and indicates the following:

- Acetone was detected at a concentration of 0.11 mg/L above the RECAP SO SS (0.1 mg/L)
- Bis(2-ethylhexyl)phthalate was detected at a concentration of 0.011 mg/L above the RECAP SO SS (0.006 mg/L)
- EPH ($>C_{16}$-C_{21}) aromatics was detected at a concentration of 0.17 mg/L above the RECAP SO SS (0.15)
- Five metals were detected at concentrations above the RECAP SO SS

The COCs whose AOICs and CCs were greater than the respective LSS values were carried forward to the next tier of evaluation in RECAP (MO-1).

5.6.2 Identification of the *MO-1 RECAP Standards* for Each Impacted Medium

The RS protective of potential exposure to vapors from groundwater to outdoor air in an unrestricted non-industrial setting (GW_{airni}) were determined from the MO-1 option for the volatile constituents. The RS protective of contact with soil in an unrestricted non-industrial

setting ($Soil_{ni}$) and protective of groundwater ($Soil_{GW3DW}$, $Soil_{sat}$, GW_{3DW}, and water solubility) for each impacted medium (soil and groundwater) were determined with the MO-1 option. The RS are based on the Site land use scenario and Site groundwater classification.

$Soil_{ni}$: The non-industrial RS ($Soil_{ni}$) that are protective of human health for contact with surface soil were applied to the Site. The initial values for $Soil_{ni}$ were selected from Table 2 in the RECAP document. The $Soil_{ni}$ standards for each COC are listed in Table 4, Appendix B.

$Soil_{GW3DW}$: The RS for soil concentrations protective of groundwater discharging to surface water, $Soil_{GW3DW}$, were determined from the Table 2 in the RECAP document and are shown in Table 4, Appendix B. The $Soil_{GW3DW}$ RS were calculated using the following criteria:

- The distance from the POC to the POE of approximately 800 feet
- A source depth (S_d) of <5 feet

The distance from the POC to the POE and the Sd were used to determine a dilution attenuation factor (DAF) of 63 from Appendix H in the RECAP. The DAF was applied to the $Soil_{GW3DW}$ RS values, as applicable, to calculate an Adjusted $Soil_{GW3DW}$ RS for each COC as listed in Table 4, Appendix B.

$Soil_{sat}$: The standard that limits a constituent to its saturation limit in soil ($Soil_{sat}$) was determined using MO-1. The MO-1 $Soil_{sat}$ value was not applicable for the COC as shown in Table 4, Appendix B.

GW_{3DW}: The MO-1 RS for groundwater protective of potential discharge of COCs to surface water (GW_{3DW}) were determined with the same parameters as the soil evaluation.

Based on the same POC to POE distances and the Sd as determined for the soil RS, a DAF of 63 was determined from Appendix H in the RECAP document. The DAF was applied to the initial GW_{3DW} values to calculate an Adjusted GW_{3DW} RS for each COC as listed in Table 5, Appendix B.

$GW_{Solubility}$: The MO-1 standards that limit a constituent to its solubility in water were determined from Table 3 of the RECAP document. The MO-1 standards for solubility for each COC are not applicable for any of the COCs as shown in Table 5, Appendix B.

GW_{airni}: The MO-1 standards protective of vapor from groundwater to outdoor air in a non-industrial setting were taken from RECAP Table 3, where applicable. The MO-1 GW_{airni} RS are listed in Table 5, Appendix B.

5.6.3 Identification of the MO-1 Enclosed Structure Standards for Each Impacted Medium

$Soil_{esni}$: The AOICs for all volatile constituents detected in soil for the Site were determined from the entire AOI as presented in Table 3B, Appendix B. The detected volatile AOICs were evaluated by the MO-1 for a potential pathway for vapor from soil to the potential enclosed structures. The MO-1 soil RS for the enclosed structure evaluation of volatile constituents at non-industrial Sites ($Soil_{esni}$) were derived from Table 2 of the 2003 RECAP document. The MO-1 $Soil_{esni}$ RS for these constituents are presented in Table 6, Appendix B.

GW_{esni}: The CCs for all volatile constituents detected in groundwater for the entire Site were determined from the entire AOI as presented in Table 3B, Appendix B. The detected volatile CCs were evaluated by the MO-1 for a potential pathway for vapor from groundwater to the potential enclosed structures. The MO-1 groundwater RS for the enclosed structure evaluation of volatile constituents at non-industrial Sites (GW_{esni}) were derived from Table 3 of the 2003 RECAP document. The MO-1 GW_{esni} RS for these constituents are presented in Table 6, Appendix B.

5.6.4 Adjustment of Risk-Based RS

Adjustments to the applicable RS values identified above ($Soil_{ni}$, GW_{airni}, $Soil_{esni}$, and GW_{esni}) were applied to account for additivity where more than one constituent present in the soil or borehole water elicits non-carcinogenic effects on the same target organ/system. It was not necessary to adjust the $Soil_{ni}$ RS for additivity due to only one COC being evaluated for this pathway (see Table 4, Appendix B). The GW_{airni} pathway RS were divided by the number of target organs/systems affected by the COCs as listed in Table 5, Appendix B.

The MO-1 enclosed structure RS, the $Soil_{esni}$ and GW_{esni}, were divided by the number of COCs that affected the same target organ/systems and divided by 2 when COCs in both soil and borehole water affected the same target organ/system as listed in Table 6, Appendix B.

5.6.5 Identification of the LRS

The LRS for surface soil was determined by comparing the Adjusted $Soil_{ni}$ and Adjusted $Soil_{GW3DW}$ and selecting the lower of these RS values as the LRS. The LRS for surface soil is presented in Table 4, Appendix B.

The LRS for borehole water were determined by comparing the Adjusted GW_{3DW}, the water solubility, and the Adjusted GW_{airni} RS, and selecting the lowest of these RS values as the LRS. The LRS for the borehole water are presented in Table 5, Appendix B.

The LRS for the enclosed structure pathway in soil and borehole water were the $Soil_{esni}$ and GW_{esni}, respectively and are presented in Table 6, Appendix B.

5.6.6 Comparison of the LRS to the Site Concentrations

A comparison of the LRS concentrations with the AOICs for soil and CCs for borehole water are presented in Tables 7 and 8, Appendix B. Comparisons of the soil and borehole water data to the LRS demonstrate none of the COCs in soil and borehole water exceeded the LRS.

5.7 Ecological Evaluation

In accordance with the RECAP guidance, an Ecological Checklist was completed for the Site in order to make an initial determination of whether an ecological risk assessment would be required. Based on Site conditions and the checklist assessment criteria, it appears that no additional ecological assessment activities will be required at the Site. A copy of the completed Ecological Checklist is included as Appendix K.

Section 6.0 Summary of Findings

6.1 Release Sources

The source of the potential soil and groundwater impact is due to historical land use.

6.2 Soil Type

The soils encountered at the Site during the investigation activities consist as predominantly fill material and reddish sand overlying clayey silt and clay to the maximum depth of the exploration (15 ft bgs). The soil conditions are shown on the soil profile cross-section on Figure 5, Appendix A.

6.3 High Concentrations

A comparison of the LSS with the AOICs in mg/kg for soil and the CCs in mg/L for borehole water (see Table 3A, Appendix B) indicates the following:

Analyses of surface soil samples collected during the investigation identified two COCs in soil that were detected at concentrations above the RECAP SO SS. The maximum COC concentrations in soil samples were as follows: EPH (>C_{21}-C_{35}) aromatics at a concentration of 340 mg/kg and arsenic at a concentration of 15 mg/kg. However, a 95% UCL of 6.5 mg/kg for arsenic was used in this evaluation.

Analyses of borehole water samples collected during the investigation identified eight COCs in water that were detected above the RECAP SO SS. The maximum COC concentrations in borehole water samples were as follows: acetone at a concentration of 0.11 mg/L, arsenic at a concentration of 0.037 mg/L, barium at a concentration of 3.90 mg/L, cadmium at a concentration of 0.013 mg/L, chromium at a concentration of 0.13 mg/L, lead at a concentration of 0.39 mg/L, EPH (>C_{16}-C_{21}) aromatics at a concentration of 0.17 mg/L, and bis(2-ethylhexyl)phthalate at a concentration of 0.011 mg/L.

6.4 Free-Product Conditions

No LNAPL was detected in any of the soil borings or temporary monitor wells installed during the investigation.

6.5 Potential and/or Affected Receptors

The primary potential receptors in the immediate vicinity of the Site include underground utilities adjacent to the Site and Site workers. There are no known affected receptors.

6.6 Off-Site Impact

No off-Site investigation has been performed at the Site. Off-Site impact is not suspected based on the potential COC concentrations encountered at the Site. In addition, future migration of residual COCs is unlikely due to the limited areas of impact and low soil hydraulic conductivity.

6.7 Off-Site Sources

No off-Site sources of petroleum compounds in the soils and shallow groundwater beneath the Site have been identified.

6.8 Groundwater Conditions

Groundwater at the Site is conservatively classified as 3A drinking water (GW_{3DW}) based on the soil hydraulic conductivity data. The depth to first-encountered groundwater was 12 to 15 ft bgs. The groundwater encountered in the zone of investigation exhibits low potential for groundwater production due to low permeability. The potential for future COC migration via groundwater is low due to the limited area of impact and soil hydraulic conductivity.

Section 7.0 Recommendations

Based on the findings of the Site investigation and RECAP Evaluation, CRA recommends that a No Further Action-At This Time (NFA-ATT) status be granted for the Site.

Signature Page

The following Conestoga-Rovers & Associates employees prepared the RECAP Evaluation Report for the property located at 1059 Brickyard Lane in Baton Rouge, Louisiana, dated July 2014.

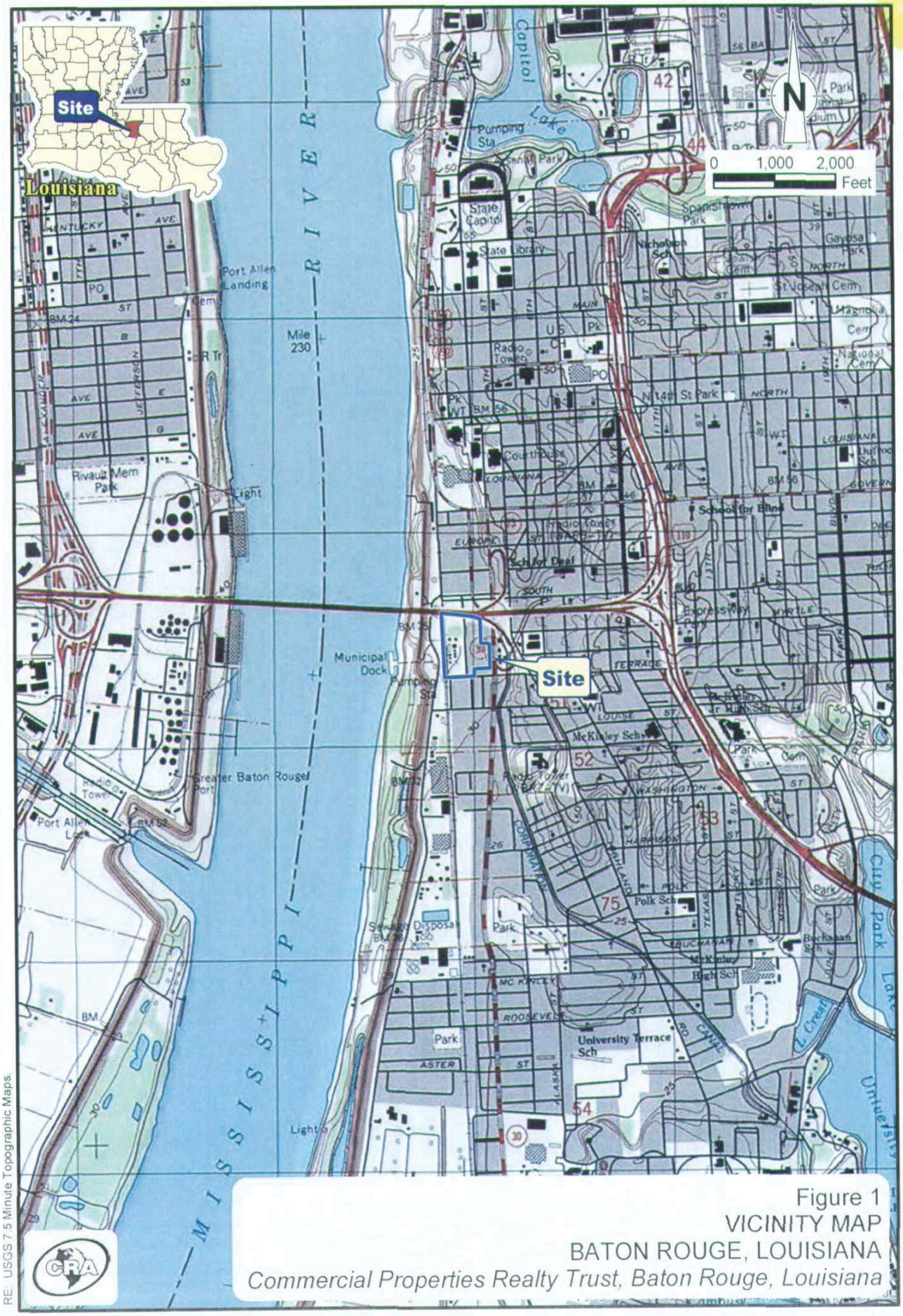
For: Daniel D. Wascom

Brian L. Carter, PhD, PG

Charles E. Jones

Appendix A

Figures



RE: USGS 7.5 Minute Topographic Maps.

Figure 1
VICINITY MAP
BATON ROUGE, LOUISIANA
Commercial Properties Realty Trust, Baton Rouge, Louisiana

6/23/2014

Figure 2
SURROUNDING LAND USE MAP
BRICK YARD SITE
BATON ROUGE, LOUISIANA
Commercial Properties Realty Trust

Fill: Esri World Imagery (2010)

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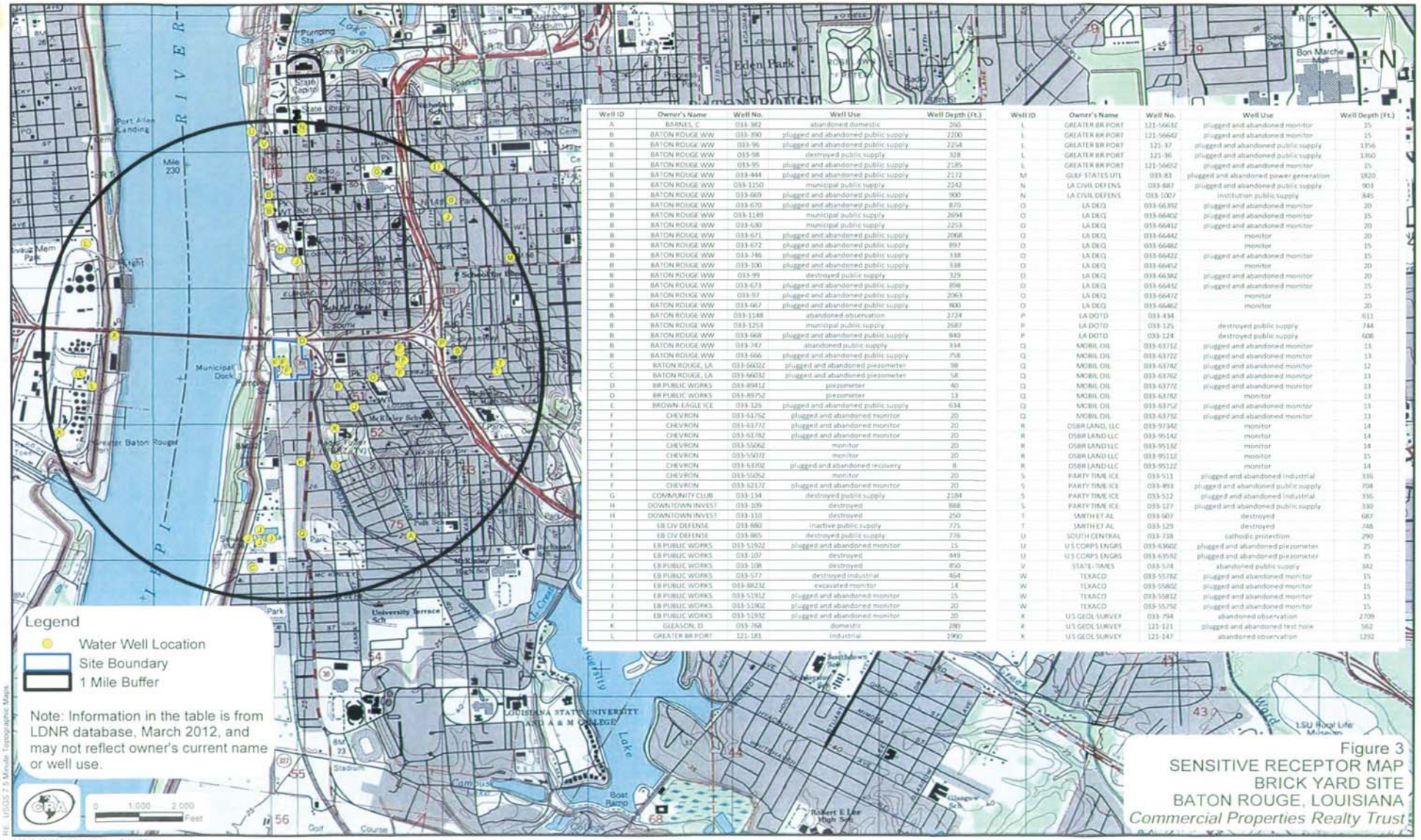

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft.)
A	BARNES, C	033-382	abandoned domestic	260
B	BATON ROUGE WW	033-390	plugged and abandoned public supply	2200
B	BATON ROUGE WW	033-96	plugged and abandoned public supply	2254
B	BATON ROUGE WW	033-98	destroyed public supply	328
B	BATON ROUGE WW	033-95	plugged and abandoned public supply	2185
B	BATON ROUGE WW	033-444	plugged and abandoned public supply	2172
B	BATON ROUGE WW	033-1150	municipal public supply	2242
B	BATON ROUGE WW	033-669	plugged and abandoned public supply	900
B	BATON ROUGE WW	033-670	plugged and abandoned public supply	870
B	BATON ROUGE WW	033-1149	municipal public supply	2694
B	BATON ROUGE WW	033-630	municipal public supply	2253
B	BATON ROUGE WW	033-671	plugged and abandoned public supply	2068
B	BATON ROUGE WW	033-672	plugged and abandoned public supply	897
B	BATON ROUGE WW	033-746	plugged and abandoned public supply	938
B	BATON ROUGE WW	033-100	plugged and abandoned public supply	938
B	BATON ROUGE WW	033-99	destroyed public supply	329
B	BATON ROUGE WW	033-673	plugged and abandoned public supply	898
B	BATON ROUGE WW	033-97	plugged and abandoned public supply	2063
B	BATON ROUGE WW	033-667	plugged and abandoned public supply	800
B	BATON ROUGE WW	033-1148	abandoned observation	2724
B	BATON ROUGE WW	033-1253	municipal public supply	2687
B	BATON ROUGE WW	033-668	plugged and abandoned public supply	840
B	BATON ROUGE WW	033-747	abandoned public supply	934
B	BATON ROUGE WW	033-666	plugged and abandoned public supply	758
C	BATON ROUGE, LA	033-6602Z	plugged and abandoned piezometer	98
C	BATON ROUGE, LA	033-6603Z	plugged and abandoned piezometer	58
D	BR PUBLIC WORKS	033-8941Z	piezometer	40
D	BR PUBLIC WORKS	033-8975Z	piezometer	13
E	BROWN-EAGLE ICE	033-126	plugged and abandoned public supply	634
F	CHEVRON	033-6176Z	plugged and abandoned monitor	20
F	CHEVRON	033-6177Z	plugged and abandoned monitor	20
F	CHEVRON	033-6178Z	plugged and abandoned monitor	20
F	CHEVRON	033-5506Z	monitor	20
F	CHEVRON	033-5507Z	monitor	20
F	CHEVRON	033-6370Z	plugged and abandoned recovery	8
F	CHEVRON	033-5505Z	monitor	20
F	CHEVRON	033-6217Z	plugged and abandoned monitor	20
G	COMMUNITY CLUB	033-134	destroyed public supply	2184
H	DOWNTOWN INVEST	033-109	destroyed	888
H	DOWNTOWN INVEST	033-110	destroyed	250
I	EB CIV DEFENSE	033-880	inactive public supply	775
I	EB CIV DEFENSE	033-865	destroyed public supply	776
J	EB PUBLIC WORKS	033-5192Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-107	destroyed	649
J	EB PUBLIC WORKS	033-108	destroyed	850
J	EB PUBLIC WORKS	033-577	destroyed industrial	464
J	EB PUBLIC WORKS	033-8823Z	excavated monitor	14
J	EB PUBLIC WORKS	033-5191Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-5190Z	plugged and abandoned monitor	20
J	EB PUBLIC WORKS	033-5193Z	plugged and abandoned monitor	20
K	GLEASON, D	033-768	domestic	280
L	GREATER BR PORT	121-181	industrial	1900

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft.)
L	GREATER BR PORT	121-5663Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-5664Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-37	plugged and abandoned public supply	1356
L	GREATER BR PORT	121-36	plugged and abandoned public supply	1360
L	GREATER BR PORT	121-5665Z	plugged and abandoned monitor	15
M	GULF STATES UTL	033-83	plugged and abandoned power generation	1820
N	LA CIVIL DEFENS	033-887	plugged and abandoned public supply	903
N	LA CIVIL DEFENS	033-1007	institution public supply	845
O	LA DEQ	033-6639Z	plugged and abandoned monitor	20
O	LA DEQ	033-6640Z	plugged and abandoned monitor	15
O	LA DEQ	033-6641Z	plugged and abandoned monitor	20
O	LA DEQ	033-6644Z	monitor	20
O	LA DEQ	033-6648Z	monitor	15
O	LA DEQ	033-6642Z	plugged and abandoned monitor	15
O	LA DEQ	033-6645Z	monitor	20
O	LA DEQ	033-6639Z	plugged and abandoned monitor	20
O	LA DEQ	033-6643Z	plugged and abandoned monitor	15
O	LA DEQ	033-6647Z	monitor	15
O	LA DEQ	033-6646Z	monitor	20
P	LA DOTD	033-434		611
P	LA DOTD	033-125	destroyed public supply	744
P	LA DOTD	033-124	destroyed public supply	608
Q	MOBIL OIL	033-6371Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6372Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6374Z	plugged and abandoned monitor	12
Q	MOBIL OIL	033-6376Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6377Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6378Z	monitor	13
Q	MOBIL OIL	033-6375Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6373Z	plugged and abandoned monitor	13
R	OSBR LAND, LLC	033-9734Z	monitor	14
R	OSBR LAND LLC	033-9514Z	monitor	14
R	OSBR LAND LLC	033-9513Z	monitor	14
R	OSBR LAND LLC	033-9511Z	monitor	15
R	OSBR LAND LLC	033-9512Z	monitor	14
S	PARTY TIME ICE	033-511	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-893	plugged and abandoned public supply	704
S	PARTY TIME ICE	033-512	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-127	plugged and abandoned public supply	330
T	SMITH ET AL	033-607	destroyed	687
T	SMITH ET AL	033-129	destroyed	748
U	SOUTH CENTRAL	033-738	cathodic protection	290
U	US CORPS ENGRS	033-6360Z	plugged and abandoned piezometer	25
U	US CORPS ENGRS	033-6359Z	plugged and abandoned piezometer	35
V	STATE-TIMES	033-574	abandoned public supply	342
W	TEXACO	033-5578Z	plugged and abandoned monitor	15
W	TEXACO	033-5580Z	plugged and abandoned monitor	15
W	TEXACO	033-5581Z	plugged and abandoned monitor	15
W	TEXACO	033-5579Z	plugged and abandoned monitor	15
X	US GEOL SURVEY	033-794	abandoned observation	2709
X	US GEOL SURVEY	121-121	plugged and abandoned test hole	562
X	US GEOL SURVEY	121-147	abandoned observation	1292

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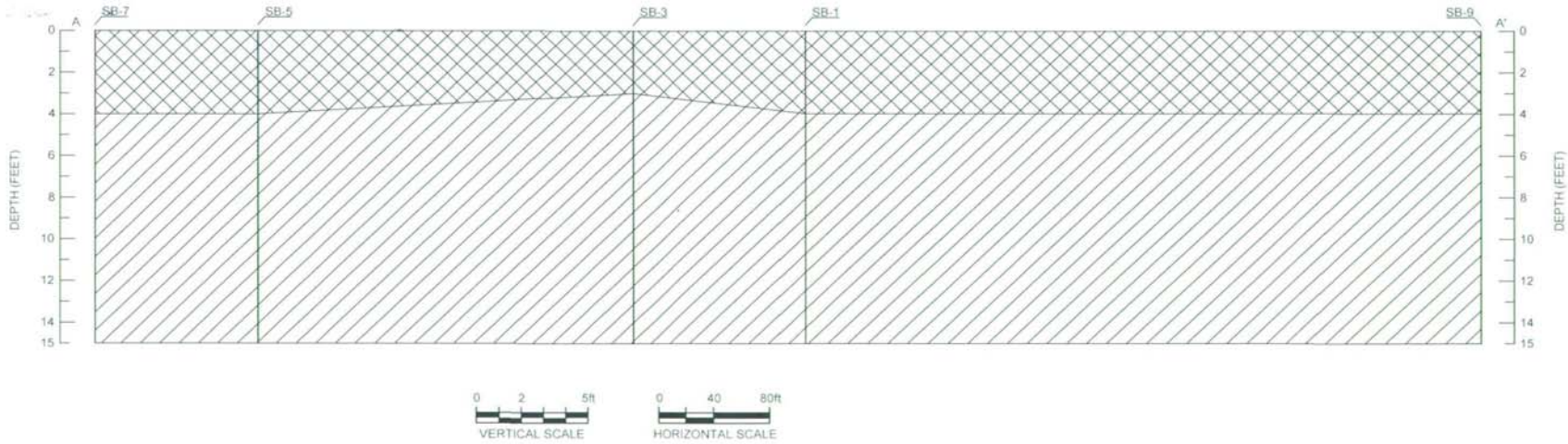

Figure 5

CROSS-SECTION A-A'
BRICK YARD SITE
BATON ROUGE, LOUISIANA
Commercial Properties Realty Trust

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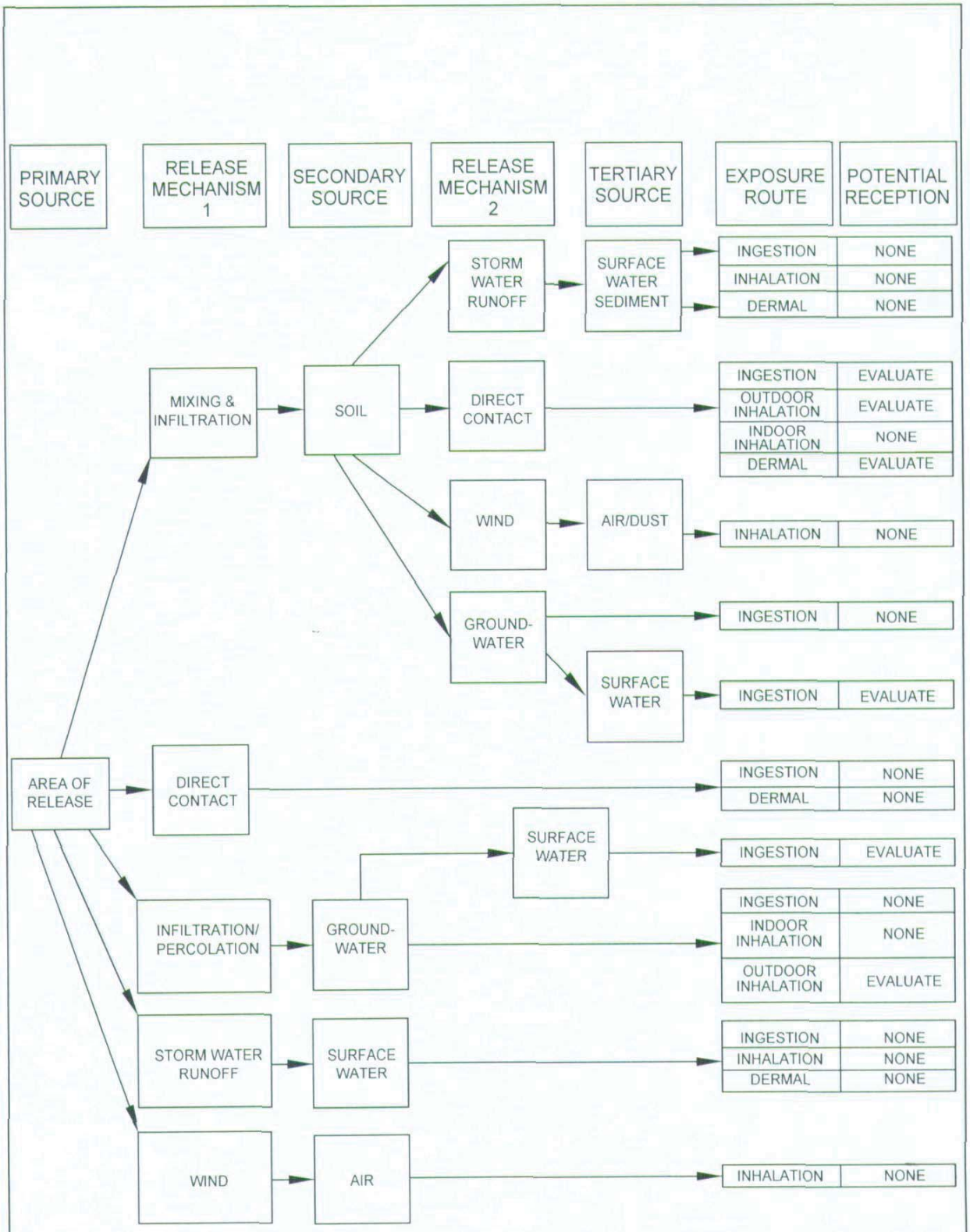

Figure 6

CONCEPTUAL SITE MODEL
BRICK YARD SITE
BATON ROUGE, LOUISIANA
Commercial Properties Realty Trust

085733-00(002)GN-BR002 JUL 14/2014

Appendix B

Tables

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY RESULTS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standards		SB1	SB1	SB2	SB2	SB3	SB3	SB4	SB4	SB5	SB5
				5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014	5/27/2014
		$SOIL\_SS_{ni}$	SOIL_SSGW	(12-14) ft BGS	(14-15) ft BGS	(12-14) ft BGS	(14-15) ft BGS	(0-4) ft BGS	(14-15) ft BGS	(12-14) ft BGS	(14-15) ft BGS	(12-14) ft BGS	(14-15) ft BGS
Metals													
Arsenic	mg/kg	12	100	5.7	4.7	15	3.5	6.8	3.0	3.7	3.7	12	2.1
Barium	mg/kg	550	2000	100	120	190	110	83	83	100	99	120	120
Cadmium	mg/kg	3.9	20	0.11 J	0.11 J	0.40 J	0.13 J	0.18 J	<0.10	<0.099	<0.10	0.41 J	0.58
Chromium	mg/kg	12000	100	17 B	10 B	12 B	12 B	17 B	11 B	22 B	11 B	13 B	12 B
Lead	mg/kg	400	100	8.2	7.3	10	8.4	23	7.1	8.3	7.6	12	13
Mercury	mg/kg	2.3	4	0.026	0.017	0.022	0.021	0.025	0.016	0.017	0.012 J	0.026	0.033
Selenium	mg/kg	39	20	<0.39	<0.39	0.41 J	<0.38	<0.40	<0.40	<0.40	<0.40	0.91 J	0.58 J
Silver	mg/kg	39	100	<0.19	<0.19	<0.20	<0.19	<0.20	<0.20	<0.20	<0.20	<0.19	<0.19
Total Petroleum Hydrocarbons (TPH)													
Volatile Petroleum Hydrocarbons (C_6-C_8) Aliphatics [1]	mg/kg	1200	10000	<4.0	<5.8	<4.5	<3.9	<4.7	<4.3	<5.1	<4.4	<4.3	<4.2
Volatile Petroleum Hydrocarbons (C_8-C_{10}) Aliphatics [1]	mg/kg	120	5300	<6.7	<9.7	<7.5	<6.6	<7.8	<7.2	<8.6	<7.3	<7.1	<6.9
Volatile Petroleum Hydrocarbons (C_8-C_{10}) Aromatics [1]	mg/kg	65	65	<3.3	<4.9	<3.8	<3.3	<3.9	<3.6	<4.3	<3.7	<3.6	<3.5
Extractable Petroleum Hydrocarbons $(C_{10}-C_{12})$ Aliphatics	mg/kg	230	10000	0.29 J	<0.30	<0.29	<0.29	4.2 J	<0.30	<0.29	0.29 J	<0.29	<0.30
Extractable Petroleum Hydrocarbons $(C_{10}-C_{12})$ Aromatics	mg/kg	120	100	<0.38	<0.40	<0.39	<0.39	<1.9	<0.40	<0.39	<0.39	<0.39	<0.39
Extractable Petroleum Hydrocarbons $(C_{12}-C_{16})$ Aliphatics	mg/kg	370	10000	0.75 J	0.79 J	0.82 J	<0.59	54	<0.59	<0.58	2.7	1.3 J	<0.59
Extractable Petroleum Hydrocarbons $(C_{12}-C_{16})$ Aromatics	mg/kg	180	200	<0.29	<0.30	<0.29	<0.29	26	<0.30	<0.29	<0.29	<0.29	<0.30
Extractable Petroleum Hydrocarbons $(C_{16}-C_{21})$ Aromatics	mg/kg	150	2100	1.8 J	2.0	<1.7	<1.7	120	1.7 J	<1.6	<1.7	<1.6	<1.7
Extractable Petroleum Hydrocarbons $(C_{16}-C_{35})$ Aliphatics	mg/kg	7100	10000	5.2 J	9.4	4.1 J	4.8 J	1100	5.7 J	3.0 J	3.6 J	3.8 J	2.5 J
Extractable Petroleum Hydrocarbons $(C_{21}-C_{35})$ Aromatics	mg/kg	180	10000	1.3 J	1.4 J	<1.1	<1.1	340	1.5 J	1.3 J	2.4 J	2.2 J	2.5 J
Semi-Volatile Organic Compounds (SVOCs)													
1,3-Dinitrobenzene	mg/kg	0.45	0.25	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,2'-Oxybis(1-chloropropane) (bis(2-Chloroisopropyl) ether)	mg/kg	4.9	0.8	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,3,4,6-Tetrachlorophenol	mg/kg	140	31	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,4,5-Trichlorophenol	mg/kg	530	320	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,4,6-Trichlorophenol	mg/kg	40	1.3	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,4-Dichlorophenol	mg/kg	16	12	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,4-Dimethylphenol	mg/kg	93	20	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,4-Dinitrophenol	mg/kg	7.1	1.7	<0.28	<0.29	<0.29	<0.29	<1.4	<0.28	<0.29	<0.29	<0.28	<0.28
2,4-Dinitrotoluene	mg/kg	8.9	1	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2,6-Dinitrotoluene	mg/kg	4.3	0.38	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2-Chloronaphthalene	mg/kg	500	500	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2-Chlorophenol	mg/kg	15	1.4	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2-Methylnaphthalene	mg/kg	22	1.7	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
2-Nitroaniline	mg/kg	1.7	1.7	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
3,3'-Dichlorobenzidine	mg/kg	0.97	1.8	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
3-Nitroaniline	mg/kg	13	1.7	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
4-Chloroaniline	mg/kg	16	1.5	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
4-Nitroaniline	mg/kg	10	1.7	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
4-Nitrophenol	mg/kg	32	2.6	<0.11	<0.11	<0.11	<0.11	<0.53	<0.11	<0.11	<0.11	<0.11	<0.11
Acenaphthene	mg/kg	370	220	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Acenaphthylene	mg/kg	350	88	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Aniline	mg/kg	2.4	0.065	<0.042	<0.043	<0.043	<0.042	<0.21	<0.042	<0.042	<0.043	<0.042	<0.042
Anthracene	mg/kg	2200	120	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Benzo(a)Anthracene	mg/kg	0.62	330	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Benzo(a)pyrene	mg/kg	0.33	23	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Benzo(b)fluoranthene	mg/kg	0.62	220	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Benzo(k)fluoranthene	mg/kg	6.2	120	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Biphenyl (1,1-Biphenyl)	mg/kg	230	190	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
bis(2-Chloroethyl)ether	mg/kg	0.33	0.33	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
bis(2-Ethylhexyl)phthalate (DEHP)	mg/kg	35	79	0.2 JB	0.16 JB	0.13 JB	0.22 JB	0.44 JB	0.33 B	0.25 JB	0.24 JB	0.18 JB	0.14 JB
Butyl benzylphthalate (BBP)	mg/kg	220	220	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Chrysene	mg/kg	62	76	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Dibenz(a,h)anthracene	mg/kg	0.33	540	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Dibenzofuran	mg/kg	29	34	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Diethyl phthalate	mg/kg	670	360	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Dimethyl phthalate	mg/kg	1500	1500	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Di-n-octyl phthalate (DnOP)	mg/kg	280	10000	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Dinoseb	mg/kg	4.7	0.14	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Fluoranthene	mg/kg	220	1200	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Fluorene	mg/kg	280	230	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Hexachlorobenzene	mg/kg	0.34	9.6	<0.098	<0.099	<0.099	<0.099	<0.48	<0.098	<0.098	<0.1	<0.098	<0.098
Hexachlorobutadiene	mg/kg	0.82	5.5	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Hexachlorocyclopentadiene	mg/kg	1.4	1200	<0.064	<0.065	<0.065	<0.065	<0.32	<0.065	<0.065	<0.066	<0.065	<0.065
Hexachloroethane	mg/kg	5.2	2.2	<0.098	<0.099	<0.099	<0.099	<0.48	<0.098	<0.098	<0.1	<0.098	<0.098
Indeno(1,2,3-cd)pyrene	mg/kg	0.62	9.2	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Isophorone	mg/kg	340	0.56	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Naphthalene	mg/kg	6.2	1.5	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Nitrobenzene	mg/kg	2.2	0.33	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
N-Nitrosodi-n-propylamine	mg/kg	0.3	0.33	<0.11	<0.11	<0.11	<0.11	<0.53	<0.11	<0.11	<0.11	<0.11	<0.11
N-Nitrosodiphenylamine	mg/kg	90	2.1	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Pentachlorophenol	mg/kg	2.8	1.7	<0.064	<0.065	<0.065	<0.065	<0.32	<0.065	<0.065	<0.066	<0.065	<0.065
Phenanthrene	mg/kg	2100	680	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Phenol	mg/kg	1300	31	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032
Pyrene	mg/kg	230	1100	<0.032	<0.033	<0.033	<0.033	<0.16	<0.032	<0.033	<0.033	<0.032	<0.032

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY RESULTS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standards		SB1 5/27/2014 (12-14) ft BGS	SB1 5/27/2014 (14-15) ft BGS	SB2 5/27/2014 (12-14) ft BGS	SB2 5/27/2014 (14-15) ft BGS	SB3 5/27/2014 (0-4) ft BGS	SB3 5/27/2014 (14-15) ft BGS	SB4 5/27/2014 (12-14) ft BGS	SB4 5/27/2014 (14-15) ft BGS	SB5 5/27/2014 (12-14) ft BGS	SB5 5/27/2014 (14-15) ft BGS
		SOIL_SS_ing	SOIL_SSGW										
Volatile Organic Compounds (VOCs)													
1,1,1,2-Tetrachloroethane [1]	mg/kg	2.7	0.048	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
1,1,1-Trichloroethane [2]	mg/kg	82	4	<0.0011	<0.0011	<0.00093	<0.00092	<0.00090	<0.0011	<0.00097	<0.0010	<0.0010	<0.0011
1,1,2,2-Tetrachloroethane [1]	mg/kg	0.81	0.006	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
1,1,2-Trichloroethane [2]	mg/kg	1.9	0.058	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
1,1-Dichloroethane [3]	mg/kg	66	7.5	<0.00083	<0.00080	<0.00070	<0.00069	<0.00068	<0.00082	<0.00073	<0.00076	<0.00077	<0.00081
1,1-Dichloroethene [3]	mg/kg	13	0.065	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
1,2,4-Trichlorobenzene [1]	mg/kg	66	14	<0.0020	<0.0019	<0.0017	<0.0017	<0.0016	<0.0020	<0.0018	<0.0018	<0.0019	<0.0019
1,2-Dibromo-3-chloropropane (DBCP) [1]	mg/kg	0.18	0.01	<0.0033	<0.0032	<0.0028	<0.0028	<0.0027	<0.0033	<0.0029	<0.0030	<0.0031	<0.0032
1,2-Dichlorobenzene [2]	mg/kg	99	29	<0.00071	<0.00069	<0.00060	<0.00059	<0.00058	<0.00070	<0.00063	<0.00065	<0.00066	<0.00069
1,2-Dichloroethane [3]	mg/kg	0.82	0.035	<0.00082	<0.00079	<0.00070	<0.00069	<0.00067	<0.00081	<0.00072	<0.00075	<0.00076	<0.00080
1,2-Dichloropropane [3]	mg/kg	0.69	0.042	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
1,3-Dichlorobenzene [2]	mg/kg	2.1	2.1	<0.00096	<0.00092	<0.00081	<0.00080	<0.00078	<0.00094	<0.00084	<0.00087	<0.00088	<0.00093
1,4-Dichlorobenzene	mg/kg	6.7	5.7	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
2-Butanone (Methyl ethyl ketone) (MEK) [2]	mg/kg	590	5	<0.0060	<0.0058	0.0052 J	<0.0050	<0.0049	<0.0059	<0.0053	<0.0055	0.011 J	0.017 J
4-Methyl-2-pentanone (Methyl isobutyl ketone) (MIBK) [2]	mg/kg	450	6.4	<0.0050	<0.0048	<0.0042	<0.0042	<0.0041	<0.0049	<0.0044	<0.0046	<0.0047	<0.0049
Acetone [2]	mg/kg	170	1.5	<0.0073	<0.0070	0.032	0.0083 J	0.015 J	0.0086 J	0.014 J	0.0089 J	0.054	0.095
Benzene [1]	mg/kg	1.5	0.051	<0.0011	<0.0011	<0.00093	<0.00092	<0.00090	<0.0011	<0.00097	<0.0010	<0.0010	<0.0011
Bromodichloromethane [1]	mg/kg	1.8	0.92	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Bromoform [1]	mg/kg	48	1.8	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Bromomethane (Methyl bromide) [1]	mg/kg	0.43	0.04	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Carbon disulfide [1]	mg/kg	36	11	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Carbon tetrachloride [1]	mg/kg	0.18	0.11	<0.0017	<0.0016	<0.0014	<0.0014	<0.0014	<0.0017	<0.0015	<0.0016	<0.0016	<0.0017
Chlorobenzene [1]	mg/kg	17	3	<0.00052	<0.00050	<0.00044	<0.00044	<0.00043	<0.00051	<0.00046	<0.00048	<0.00048	<0.00051
Chloroethane [1]	mg/kg	4.1	0.035	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Chloroform (Trichloromethane) [1]	mg/kg	0.044	0.9	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Chloromethane (Methyl chloride) [1]	mg/kg	3.5	0.3	<0.0010	<0.00097	<0.00085	<0.00084	<0.00082	<0.00099	<0.00088	<0.00092	<0.00093	<0.00097
cis-1,2-Dichloroethene [3]	mg/kg	4.8	0.49	<0.00076	<0.00073	<0.00065	<0.00064	<0.00062	<0.00075	<0.00067	<0.00070	<0.00071	<0.00074
cis-1,3-Dichloropropene [1]	mg/kg	4.8	0.49	<0.0012	<0.0012	<0.0010	<0.0010	<0.00098	<0.0012	<0.0011	<0.0011	<0.0011	<0.0012
Dibromochloromethane [1]	mg/kg	2.2	1	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Ethylbenzene [1]	mg/kg	160	19	<0.00061	<0.00059	<0.00052	<0.00051	<0.0050	<0.00060	<0.00054	<0.00056	<0.00057	<0.00059
Isobutanol (Isobutyl alcohol) [2]	mg/kg	730	30	<0.010	<0.0097	<0.0085	<0.0084	<0.0082	<0.0099	<0.0088	<0.0092	<0.0093	<0.0097
Methyl tert butyl ether (MTBE) [1]	mg/kg	650	0.077	<0.0010	<0.00097	<0.00085	<0.00084	<0.00082	<0.00099	<0.00088	<0.00092	<0.00093	<0.00097
Methylene chloride [1]	mg/kg	19	0.017	<0.010	<0.0097	<0.0085	<0.0084	<0.0082	<0.0099	<0.0088	<0.0092	<0.0093	<0.0097
Styrene [1]	mg/kg	500	11	<0.0010	<0.00097	<0.00085	<0.00084	<0.00082	<0.00099	<0.00088	<0.00092	<0.00093	<0.00097
Tetrachloroethene [1]	mg/kg	8.3	0.18	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Toluene [1]	mg/kg	68	10	<0.0010	<0.00097	<0.00085	<0.00084	<0.00082	<0.00099	<0.00088	<0.00092	<0.00093	<0.00097
trans-1,2-Dichloroethene [1]	mg/kg	6.9	0.77	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
trans-1,3-Dichloropropene [1]	mg/kg	6.9	0.77	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Trichloroethene [1]	mg/kg	0.1	0.078	<0.0010	<0.00097	<0.00085	<0.00084	<0.00082	<0.00099	<0.00088	<0.00092	<0.00093	<0.00097
Trichlorofluoromethane (CFC-11) [1]	mg/kg	38	17	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Vinyl chloride [1]	mg/kg	0.24	0.018	<0.0025	<0.0024	<0.0021	<0.0021	<0.0020	<0.0025	<0.0022	<0.0023	<0.0023	<0.0024
Xylenes (total) [1]	mg/kg	18	150	<0.0019	<0.0018	<0.0016	<0.0016	<0.0016	<0.0019	<0.0017	<0.0017	<0.0018	<0.0019

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY RESULTS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standards SOIL_SS_w	RECAP Screening Standards SOIL_SSGW	SB6 5/27/2014 (12-14) ft BGS	SB6 5/27/2014 (14-15) ft BGS	SB7 5/29/2014 (12-14) ft BGS	SB7 5/29/2014 (14-15) ft BGS	SB8 5/29/2014 (8-10) ft BGS	SB8 5/29/2014 (14-15) ft BGS	SB9 5/29/2014 (12-14) ft BGS	SB9 5/29/2014 (14-15) ft BGS	SB10 5/29/2014 (12-14) ft BGS	SB10 5/29/2014 (14-15) ft BGS
Metals													
Arsenic	mg/kg	12	100	2.9	5.0	4.5	7.3	4.4	5.1	3.2	3.3	5.2	3.0
Barium	mg/kg	550	2000	190	140	110	140	110	100	73	77	110	87
Cadmium	mg/kg	2.5	20	0.52	0.23 J	0.14 J	<0.099	0.15 J	<0.097	<0.094	<0.095	0.18 J	0.19 J
Chromium	mg/kg	12000	100	12.9	13.9	15	9.3	11	8.7	8.3	8.4	11	9.4
Lead	mg/kg	400	100	11	11	13	14	9.1	7.4	6.3	6.1	7.6	7.8
Mercury	mg/kg	2.5	4	0.025	0.046	0.017	<0.0077	<0.0075	<0.0078	<0.0079	<0.0077	<0.0077	<0.0074
Selenium	mg/kg	39	20	0.47 J	<0.39	0.63 J	0.84 J	<0.39	<0.39	<0.38	<0.38	<0.92	<0.39
Silver	mg/kg	39	100	<0.20	<0.20	<0.20	<0.20	<0.20	<0.19	<0.19	<0.19	<0.46	<0.19
Total Petroleum Hydrocarbons (TPH)													
Volatile Petroleum Hydrocarbons (C_6-C_8) Aliphatics [1]	mg/kg	1300	10000	<4.3	<1.5	<5.8	<4.3	<4.9	<4.2	<4.6	<4.6	<5.1	<4.2
Volatile Petroleum Hydrocarbons (C_9-C_{10}) Aliphatics [1]	mg/kg	120	5900	<7.2	<2.5	<9.7	<7.2	<8.2	<6.9	<7.6	<14	<8.4	<7.0
Volatile Petroleum Hydrocarbons (C_9-C_{10}) Aromatics [1]	mg/kg	48	60	<3.6	<1.3	<4.9	<3.6	<4.1	<3.5	<3.8	<7.1	<4.2	<3.5
Extractable Petroleum Hydrocarbons (C_{10}-C_{12}) Aliphatics	mg/kg	230	10000	<0.30	<0.28	0.33 J	<0.30	0.48 J	0.58 J	0.47 J	<0.29	9.57 I	<0.29
Extractable Petroleum Hydrocarbons (C_{10}-C_{12}) Aromatics	mg/kg	120	100	<0.39	<0.38	<0.39	<0.40	<0.37	<0.38	<0.38	<0.38	<0.38	<0.38
Extractable Petroleum Hydrocarbons (C_{12}-C_{16}) Aliphatics	mg/kg	370	10000	0.78 J	<0.59	<0.59	<0.56	0.66 J	0.73 J	<0.58	0.70 J	<0.58	
Extractable Petroleum Hydrocarbons (C_{12}-C_{16}) Aromatics	mg/kg	180	200	<0.30	<0.28	<0.30	<0.30	<0.28	<0.29	<0.28	<0.29	<0.29	<0.29
Extractable Petroleum Hydrocarbons (C_{16}-C_{21}) Aromatics	mg/kg	150	2100	<1.7	<1.6	<1.7	<1.7	<1.6	<1.6	<1.6	<1.6	<1.6	<1.6
Extractable Petroleum Hydrocarbons (C_{16}-C_{36}) Aliphatics	mg/kg	7100	10000	4.5 J	9.5	2.4 JB	3.0 JB	6.3 JB	4.0 JB	3.4 JB	3.9 JB	4.2 J	3.4 JB
Extractable Petroleum Hydrocarbons (C_{21}-C_{36}) Aromatics	mg/kg	180	10000	1.9 J	1.4 J	1.2 J	1.6 J	3.5 J	2.3 J	1.5 J	1.4 J	1.3 J	<1.1
Semi-Volatile Organic Compounds (SVOCs)													
1,3-Dinitrobenzene	mg/kg	0.45	0.25	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,2'-Oxybis(1-chloropropane) (bis(2-Chloroisopropyl) ether)	mg/kg	4.9	0.6	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,3,4,6-Tetrachlorophenol	mg/kg	140	31	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,4,5-Trichlorophenol	mg/kg	530	120	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,4,6-Trichlorophenol	mg/kg	40	1.3	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,4-Dichlorophenol	mg/kg	16	12	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,4-Dimethylphenol	mg/kg	93	20	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,4-Dinitrophenol	mg/kg	7.1	1.7	<0.28	<0.29	<0.28	<0.28	<0.29	<0.28	<0.29	<0.28	<0.28	<0.29
2,4-Dinitrotoluene	mg/kg	8.9	1	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2,6-Dinitrotoluene	mg/kg	4.3	0.39	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2-Chloronaphthalene	mg/kg	500	500	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2-Chlorophenol	mg/kg	15	1.4	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2-Methylnaphthalene	mg/kg	22	1.7	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
2-Nitroaniline	mg/kg	1.7	1.7	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
3,3'-Dichlorobenzidine	mg/kg	0.97	1.8	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
3-Nitroaniline	mg/kg	13	1.7	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
4-Chloroaniline	mg/kg	16	1.5	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
4-Nitroaniline	mg/kg	10	1.7	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
4-Nitrophenol	mg/kg	32	2.6	<0.11	<0.13	<0.11	<0.11	<0.11	<0.11	<0.11	<0.13	<0.13	<0.11
Acenaphthene	mg/kg	370	220	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Acenaphthylene	mg/kg	350	98	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Aniline	mg/kg	2.4	0.065	<0.042	<0.042	<0.042	<0.043	<0.043	<0.042	<0.042	<0.042	<0.042	<0.042
Anthracene	mg/kg	2300	120	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Benzo(a)Anthracene	mg/kg	0.62	330	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Benzo(a)pyrene	mg/kg	0.55	23	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Benzo(b)fluoranthene	mg/kg	0.62	220	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Benzo(k)fluoranthene	mg/kg	6.2	120	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Biphenyl (1,1-Biphenyl)	mg/kg	230	180	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
bis(2-Chloroethyl)ether	mg/kg	0.33	0.33	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
bis(2-Ethylhexyl)phthalate (DEHP)	mg/kg	35	79	0.26 JB	0.28 JB	0.19 JB	0.19 JB	0.28 JB	0.17 JB	0.19 JB	0.20 JB	0.27 JB	0.27 JB
Butyl benzylphthalate (BBP)	mg/kg	220	220	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Chrysene	mg/kg	62	76	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Dibenz(a,h)anthracene	mg/kg	0.93	540	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Dibenzofuran	mg/kg	29	28	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Diethyl phthalate	mg/kg	670	360	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Dimethyl phthalate	mg/kg	1500	1500	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Di-n-octyl phthalate (DnOP)	mg/kg	240	10000	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Dinoseb	mg/kg	4.7	0.14	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Fluoranthene	mg/kg	270	1200	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Fluorene	mg/kg	280	280	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Hexachlorobenzene	mg/kg	0.34	9.6	<0.098	<0.098	<0.098	<0.098	<0.098	<0.10	<0.095	<0.098	<0.097	<0.098
Hexachlorobutadiene	mg/kg	0.81	5.5	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Hexachlorocyclopentadiene	mg/kg	1.4	1200	<0.065	<0.065	<0.065	<0.064	<0.066	<0.065	<0.065	<0.065	<0.064	<0.065
Hexachloroethane	mg/kg	5.2	2.2	<0.098	<0.098	<0.098	<0.098	<0.10	<0.098	<0.099	<0.098	<0.097	<0.098
Indeno(1,2,3-cd)pyrene	mg/kg	0.62	9.2	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Isophorone	mg/kg	340	0.56	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Naphthalene	mg/kg	6.2	1.5	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Nitrobenzene	mg/kg	2.2	0.33	<0.032	<0.032	<0.065	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
N-Nitrosodi-n-propylamine	mg/kg	0.5	0.33	<0.11	<0.11	<0.11	<0.11	<0.11	<0.11	<0.11	<0.11	<0.11	<0.11
N-Nitrosodiphenylamine	mg/kg	90	2.1	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Pentachlorophenol	mg/kg	2.9	1.2	<0.065	<0.065	<0.065	<0.064	<0.066	<0.065	<0.065	<0.065	<0.064	<0.065
Phenanthrene	mg/kg	2100	660	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Phenol	mg/kg	1300	11	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032
Pyrene	mg/kg	230	1100	<0.032	<0.032	<0.032	<0.032	<0.033	<0.032	<0.033	<0.032	<0.032	<0.032

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY RESULTS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standards SOIL_SS [1]	RECAP Screening Standards SOIL_SSGW	SB6 5/27/2014 (12-14) ft BGS	SB6 5/27/2014 (14-15) ft BGS	SB7 5/29/2014 (12-14) ft BGS	SB7 5/29/2014 (14-15) ft BGS	SB8 5/29/2014 (8-10) ft BGS	SB8 5/29/2014 (14-15) ft BGS	SB9 5/29/2014 (12-14) ft BGS	SB9 5/29/2014 (14-15) ft BGS	SB10 5/29/2014 (12-14) ft BGS	SB10 5/29/2014 (14-15) ft BGS
Volatile Organic Compounds (VOCs)													
1,1,1,2-Tetrachloroethane [1]	mg/kg	2.7	0.046	<0.0028	<0.0026	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0025	<0.0024
1,1,1-Trichloroethane [1]	mg/kg	82	4	<0.0013	<0.00089	<0.0012	<0.0011	<0.0011	<0.0010	<0.00097	<0.0011	<0.0010	<0.0013
1,1,2,2-Tetrachloroethane [1]	mg/kg	0.81	0.006	<0.0028	<0.0026	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0025	<0.0024
1,1,2-Trichloroethane [1]	mg/kg	1.9	0.058	<0.0028	<0.0026	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0025	<0.0024
1,1-Dichloroethane [1]	mg/kg	66	7.5	<0.00094	<0.00067	<0.00087	<0.00084	<0.00086	<0.00078	<0.00073	<0.00080	<0.00077	<0.00081
1,1-Dichloroethene [1]	mg/kg	13	0.065	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
1,2,4-Trichlorobenzene [1]	mg/kg	56	14	<0.0023	<0.0016	<0.0021	<0.0020	<0.0021	<0.0019	<0.0018	<0.0019	<0.0018	<0.0020
1,2-Dibromo-3-chloropropane (DBCP) [1]	mg/kg	0.18	0.01	<0.0038	<0.0027	<0.0035	<0.0033	<0.0034	<0.0031	<0.0029	<0.0032	<0.0030	<0.0032
1,2-Dichlorobenzene [1]	mg/kg	99	29	<0.00081	<0.00057	<0.00074	<0.00072	<0.00074	<0.00067	<0.00063	<0.00068	<0.00066	<0.00069
1,2-Dichloroethane [1]	mg/kg	0.82	0.035	<0.00093	<0.00066	<0.00086	<0.00083	<0.00085	<0.00077	<0.00073	<0.00079	<0.00076	<0.00080
1,2-Dichloropropane [1]	mg/kg	0.69	0.042	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
1,3-Dichlorobenzene [1]	mg/kg	2.1	2.1	<0.0011	<0.00077	<0.00099	<0.00096	<0.00099	<0.00089	<0.00084	<0.00092	<0.00088	<0.00093
1,4-Dichlorobenzene	mg/kg	5.7	5.7	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
2-Butanone (Methyl ethyl ketone) (MEK) [1]	mg/kg	590	5	<0.0068	<0.0048	<0.0063	<0.0060	<0.0062	<0.0056	<0.0053	<0.0058	<0.0055	<0.0059
4-Methyl-2-pentanone (Methyl isobutyl ketone) (MIBK) [1]	mg/kg	450	6.4	<0.0057	<0.0040	<0.0052	<0.0050	<0.0052	<0.0047	<0.0044	<0.0048	<0.0046	<0.0049
Acetone [1]	mg/kg	170	1.5	0.0097 J	0.0064 J	0.021 J	0.0086 J	0.008 J	<0.0069	<0.0065	<0.007	<0.0067	<0.0071
Benzene [1]	mg/kg	1.5	0.053	<0.0013	<0.00089	<0.0012	<0.0011	<0.0011	<0.0010	<0.00097	<0.0011	<0.001	<0.0011
Bromodichloromethane [1]	mg/kg	1.8	0.92	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Bromoform [1]	mg/kg	48	1.8	<0.0028	<0.0026	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Bromomethane (Methyl bromide) [1]	mg/kg	0.43	0.04	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Carbon disulfide [1]	mg/kg	36	11	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Carbon tetrachloride [1]	mg/kg	0.18	0.11	<0.0019	<0.0014	<0.0018	<0.0017	<0.0018	<0.0016	<0.0015	<0.0016	<0.0016	<0.0017
Chlorobenzene [1]	mg/kg	17	3	<0.00059	<0.00042	<0.00054	<0.00052	<0.00054	<0.00049	<0.00046	<0.0005	<0.00048	<0.00051
Chloroethane [1]	mg/kg	4.1	0.035	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Chloroform (Trichloromethane) [1]	mg/kg	0.044	0.9	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Chloromethane (Methyl chloride) [1]	mg/kg	3.5	0.1	<0.0011	<0.00081	<0.0010	<0.0010	<0.001	<0.00094	<0.00089	<0.00096	<0.00092	<0.00098
cis-1,2-Dichloroethene [1]	mg/kg	4.8	0.49	<0.00086	<0.00061	<0.00080	<0.00077	<0.00079	<0.00071	<0.00067	<0.00073	<0.00070	<0.00074
cis-1,3-Dichloropropene [1]	mg/kg	4.8	0.49	<0.0014	<0.00097	<0.0013	<0.0012	<0.0012	<0.0011	<0.0011	<0.0012	<0.0011	<0.0012
Dibromochloromethane [1]	mg/kg	2.2	1	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Ethylbenzene [1]	mg/kg	160	19	<0.00069	<0.00049	<0.00064	<0.00061	<0.00063	<0.00057	<0.00054	<0.00059	<0.00056	<0.00060
Isobutanol (Isobutyl alcohol) [1]	mg/kg	730	30	<0.011	<0.0081	<0.010	<0.010	<0.010	<0.0094	<0.0089	<0.0096	<0.0092	<0.0098
Methyl tert butyl ether (MTBE) [1]	mg/kg	650	0.077	<0.0011	<0.00081	<0.0010	<0.0010	<0.0010	<0.00094	<0.00089	<0.00096	<0.00092	<0.00098
Methylene chloride [1]	mg/kg	19	0.017	<0.011	<0.0081	<0.010	<0.010	<0.010	<0.0094	<0.0089	<0.0096	<0.0092	<0.0098
Styrene [1]	mg/kg	500	11	<0.0011	<0.00081	<0.0010	<0.0010	<0.0010	<0.00094	<0.00089	<0.00096	<0.00092	<0.00098
Tetrachloroethene [1]	mg/kg	8.3	0.18	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Toluene [1]	mg/kg	68	20	<0.0011	<0.00081	<0.0010	<0.0010	<0.0010	<0.00094	<0.00089	<0.00096	<0.00092	<0.00098
trans-1,2-Dichloroethene [1]	mg/kg	6.9	0.77	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
trans-1,3-Dichloropropene [1]	mg/kg	6.9	0.77	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Trichloroethene [1]	mg/kg	0.1	0.073	<0.0011	<0.00081	<0.0010	<0.0010	<0.0010	<0.00094	<0.00089	<0.00096	<0.00092	<0.00098
Trichlorofluoromethane (CFC-11) [1]	mg/kg	38	17	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Vinyl chloride [1]	mg/kg	0.24	0.013	<0.0028	<0.0020	<0.0026	<0.0025	<0.0026	<0.0023	<0.0022	<0.0024	<0.0023	<0.0024
Xylenes (total) [1]	mg/kg	18	150	<0.0022	<0.0015	<0.0020	<0.0019	<0.0020	<0.0018	<0.0017	<0.0018	<0.0018	<0.0098

Notes:

< = Not present at or above the associated value
mg/kg = milligrams per kilogram
ft bgs = feet below ground surface
SOIL_SSGW = Screening standards (SS) specified in LDEQ's October 20, 2003, RECAP Table 1 - Screening Option Screening Standards, Screening Standards protective of groundwater
Soil_SS_{ni} = Screening standards (SS) specified in LDEQ's October 20, 2003, RECAP Table 1 - Screening Option Screening Standards, Screening Standards protective of non-industrial soil use
B = Compound was found in the blank and sample
J = Estimated concentration
[1] VOC and VPH samples collected on May 27, 2014, were recollected on May 29, 2014, due to laboratory error

TABLE 2

BOREHOLE WATER SAMPLE ANALYTICAL LABORATORY RESULTS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standard GW_SS	SB1 5/29/2014	SB2 5/29/2014	SB3 5/29/2014	SB4 5/30/2014	SB5 5/29/2014	SB6 5/29/2014	SB7 5/30/2014	SB8 5/30/2014	SB9 5/30/2014	SB10 5/30/2014
Metals												
Arsenic	mg/L	0.01	**0.037**	**0.030**	**0.025**	<0.0040	**0.028**	0.0090	<0.0040	0.0080	**0.023**	**0.018**
Barium	mg/L	2	**3.9**	**2.8**	0.81	0.29	1.3	0.37	0.34	0.50	0.90	0.43
Cadmium	mg/L	0.005	**0.013**	0.0046 J	0.0013 J	<0.0010	0.0020 J	<0.0010	<0.0010	<0.0010	0.0013 J	<0.0010
Chromium	mg/L	0.1	**0.13**	**0.12**	0.073	0.0080 J	0.063	0.018	0.0091 J	0.013	0.073	0.046
Lead	mg/L	0.015	**0.39**	**0.26**	**0.069**	0.0099	**0.048**	**0.026**	0.0093	0.0097	**0.065**	**0.035**
Mercury	mg/L	0.002	0.00066	0.00021	0.00010 J	<0.000070	<0.000070	<0.000070	<0.000070	0.00016 J	<0.000070	<0.000070
Selenium	mg/L	0.05	0.0090 J	0.0098 J	<0.0040	<0.0040	0.0042 J	<0.0040	<0.0040	0.0046 J	<0.0040	<0.0040
Silver	mg/L	0.018	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	0.0026 J	<0.0020	<0.0020
Total Petroleum Hydrocarbons (TPH)												
Total Petroleum Hydrocarbons (C_6-C_8) Aliphatics	mg/L	3.2	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030
Total Petroleum Hydrocarbons (C_9-C_{10}) Aliphatics	mg/L	0.15	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Total Petroleum Hydrocarbons (C_8-C_{10}) Aromatics	mg/L	0.15	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Extractable Petroleum Hydrocarbons (C_{10}-C_{12}) Aliphatics	mg/L	0.15	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{10}-C12) Aromatics	mg/L	0.15	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{12}-C_{16}) Aliphatics	mg/L	0.15	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{12}-C_{16}) Aromatics	mg/L	0.15	<0.048	<0.048	0.054	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{16}-C_{21}) Aromatics	mg/L	0.15	<0.048	<0.048	**0.17**	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{16}-C_{35}) Aliphatics	mg/L	7.3	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C_{21}-C_{35}) Aromatics	mg/L	0.15	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Semi-Volatile Organic Compounds (SVOCs)												
1,2,4,5-Tetrachlorobenzene	mg/L	0.0011	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018 H	<0.00018	<0.00018	<0.00018
1,3-Dinitrobenzene	mg/L	0.01	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010 H	<0.0010	<0.0010	<0.0010
2,2'-Oxybis(1-chloropropane) (bis(2-Chloroisopropyl) ether)	mg/L	0.0057	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016 H	<0.00016	<0.00016	<0.00016
2,3,4,6-Tetrachlorophenol	mg/L	0.11	<0.0016	<0.0016	<0.0016	<0.0016	<0.0016	<0.0016	<0.0016 H	<0.0016	<0.0016	<0.0016
2,4,5-Trichlorophenol	mg/L	0.37	<0.0037	<0.0037	<0.0037	<0.0037	<0.0037	<0.0037	<0.0037 H	<0.0037	<0.0037	<0.0037
2,4,6-Trichlorophenol	mg/L	0.01	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035 H	<0.0035	<0.0035	<0.0035
2,4-Dichlorophenol	mg/L	0.011	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030 H	<0.0030	<0.0030	<0.0030
2,4-Dimethylphenol	mg/L	0.073	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035	<0.0035 H	<0.0035	<0.0035	<0.0035
2,4-Dinitrophenol	mg/L	0.05	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034 H	<0.0034	<0.0034	<0.0034
2,4-Dinitrotoluene	mg/L	0.01	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019 H	<0.0019	<0.0019	<0.0019
2,6-Dinitrotoluene	mg/L	0.01	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019 H	<0.0019	<0.0019	<0.0019
2-Chloronaphthalene	mg/L	0.049	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014 H	<0.00014	<0.00014	<0.00014
2-Chlorophenol	mg/L	0.01	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022 H	<0.0022	<0.0022	<0.0022
2-Methylnaphthalene	mg/L	0.00062	<0.000023	0.000059 J	<0.000023	<0.000023	<0.000023	<0.000023	0.000030 J	0.000030 J	0.000078 J	<0.000023
2-Nitroaniline	mg/L	0.05	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022 H	<0.0022	<0.0022	<0.0022
3,3'-Dichlorobenzidine	mg/L	0.02	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026 H	<0.0026	<0.0026	<0.0026
3-Nitroaniline	mg/L	0.05	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018 H	<0.0018	<0.0018	<0.0018
4-Chloroaniline	mg/L	0.02	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034 H	<0.0034	<0.0034	<0.0034
4-Nitroaniline	mg/L	0.05	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015 H	<0.0015	<0.0015	<0.0015
4-Nitrophenol	mg/L	0.05	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021 H	<0.0021	<0.0021	<0.0021
Acenaphthene	mg/L	0.037	<0.000021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021
Acenaphthylene	mg/L	0.1	<0.000021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	0.000066 J	<0.00021
Aniline	mg/L	0.012	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038 H	<0.0038	<0.0038	<0.0038
Anthracene	mg/L	0.043	<0.000032	<0.000032	<0.000032	<0.000032	0.000053 J	<0.000032	0.000067 J	<0.000032	0.00019 J	<0.000032
Benzo(a)anthracene	mg/L	0.0078	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037
Benzo(a)pyrene	mg/L	0.0002	<0.000036	0.00012 J	<0.000036	0.000066 J	<0.000036	<0.000036	<0.000036	<0.000036	0.00017 J	<0.000036
Benzo(b)fluoranthene	mg/L	0.0048	<0.000034	0.00018 J	<0.000034	0.000099 J	<0.000034	<0.000034	<0.000034	<0.000034	0.00037	<0.000034
Benzo(k)fluoranthene	mg/L	0.0025	<0.000058	<0.000058	<0.000058	<0.000058	<0.000058	<0.000058	<0.000058	<0.000058	0.00013 J	<0.000058

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BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standard GW_SS	SB1	SB2	SB3	SB4	SB5	SB6	SB7	SB8	SB9	SB10
			5/29/2014	5/29/2014	5/29/2014	5/30/2014	5/29/2014	5/29/2014	5/30/2014	5/30/2014	5/30/2014	5/30/2014
Biphenyl (1,1-Biphenyl)	mg/L	0.03	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	<0.00017	<0.00017
bis(2-Chloroethyl)ether	mg/L	0.0057	<0.0027	<0.0027	<0.0027	<0.0027	<0.0027	<0.0027	<0.0027 H	<0.0027	<0.0027	<0.0027
bis(2-Ethylhexyl)phthalate (DEHP)	mg/L	0.006	0.0080 J	<0.0020	<0.0020	<0.0020	0.0021 J	0.011	0.0058 JHB	0.0023 J	0.0020 J	<0.0020
Butyl benzylphthalate (BBP)	mg/L	0.73	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019 H	<0.00019	<0.00019	<0.00019
Chrysene	mg/L	0.0016	<0.000026	0.000093 J	<0.000026	<0.000026	<0.000026	<0.000026	<0.000026	<0.000026	0.00021	<0.000026
Dibenz(a,h)anthracene	mg/L	0.0025	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050
Dibenzofuran	mg/L	0.01	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	<0.00017	<0.00017
Diethyl phthalate	mg/L	2.9	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024 H	<0.00024	<0.00024	<0.00024
Di-n-octyl phthalate (DnOP)	mg/L	0.02	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	<0.00017	<0.00017
Dinoseb	mg/L	0.007	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010 H	<0.010	<0.010	<0.010
Fluoranthene	mg/L	0.15	<0.000050	0.00024	<0.000050	<0.000050	<0.000050	0.00011 J	<0.000050	<0.000050	0.00044	<0.000050
Fluorene	mg/L	0.024	<0.000016	<0.000016	<0.000016	<0.000016	<0.000016	<0.000016	0.000038 J	0.000022 J	0.000025 J	<0.000016
Hexachlorobenzene	mg/L	0.001	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	<0.00017	<0.00017
Hexachlorobutadiene	mg/L	0.00073	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036 H	<0.0036	<0.0036	<0.0036
Hexachlorocyclopentadiene	mg/L	0.05	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026 H	<0.0026	<0.0026	<0.0026
Hexachloroethane	mg/L	0.01	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042 H	<0.0042	<0.0042	<0.0042
Indeno(1,2,3-cd)pyrene	mg/L	0.0037	0.00014 J	0.00018 J	<0.000043	0.00015 J	<0.000043	<0.000043	<0.000043	<0.000043	0.00023	<0.000043
Isophorone	mg/L	0.07	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014 H	<0.00014	<0.00014	<0.00014
Naphthalene	mg/L	0.01	<0.000023	<0.000023	<0.000023	<0.000023	<0.000023	0.000051 J	<0.000023	<0.000023	0.0046	<0.000023
Nitrobenzene	mg/L	0.0019	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013 H	<0.00013	<0.00013	<0.00013
N-Nitrosodi-n-propylamine	mg/L	0.01	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033 H	<0.0033	<0.0033	<0.0033
N-Nitrosodiphenylamine	mg/L	0.014	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018 H	<0.00018	<0.00018	<0.00018
Pentachlorophenol	mg/L	0.001	<0.0014	<0.0014	<0.0014	<0.0014	<0.0014	<0.0014	<0.0014 H	<0.0014	<0.0014	<0.0014
Phenanthrene	mg/L	0.18	<0.000033	0.00015 J	<0.000033	<0.000033	<0.000033	0.000067 J	0.000057 J	<0.000033	0.00013 J	<0.000033
Phenol	mg/L	0.18	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026 H	0.012	<0.0026	<0.0026
Pyrene	mg/L	0.018	<0.00021 / <0.000029	<0.00021 / 0.00023	<0.00021 / <0.000029	<0.00021 / 0.00014 J	<0.00021 / <0.000029	<0.00021 / 0.00012 J	<0.00021 H / 0.000075 J	<0.00021 / 0.000070 J	0.00048 J / 0.00044	<0.00021 / <0.000029
Volatile Organic Compounds (VOCs)												
1,1,1,2-Tetrachloroethane	mg/L	0.005	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052
1,1,1-Trichloroethane	mg/L	0.2	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1,2,2-Tetrachloroethane	mg/L	0.0005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1,2-Trichloroethane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1-Dichloroethane	mg/L	0.081	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1-Dichloroethene	mg/L	0.007	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,2,4-Trichlorobenzene	mg/L	0.07	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082
1,2-Dibromo-3-chloropropane (DBCP)	mg/L	0.0002	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015
1,2-Dichlorobenzene	mg/L	0.6	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,2-Dichloroethane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,2-Dichloropropane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,3-Dichlorobenzene	mg/L	0.01	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054
1,4-Dichlorobenzene	mg/L	0.075	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064
2-Butanone (Methyl ethyl ketone) (MEK)	mg/L	0.19	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	0.0037 J	<0.0026
4-Methyl-2-pentanone (Methyl isobutyl ketone) (MIBK)	mg/L	0.2	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018
Acetone	mg/L	0.1	<0.010	0.011 J	<0.010	0.011 J	<0.010	0.013 J	0.11	<0.010	0.011 J	<0.010
Benzene	mg/L	0.005	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034
Bromodichloromethane	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Bromoform	mg/L	0.1	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071
Bromomethane (Methyl bromide)	mg/L	0.01	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098	<0.00098
Carbon disulfide	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Carbon tetrachloride	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050

TABLE 2

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1059 BRICK YARD LANE
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AGENCY INTEREST NO. 76922

Constituent of Concern	Units	RECAP Screening Standard GW_SS	SB1 5/29/2014	SB2 5/29/2014	SB3 5/29/2014	SB4 5/30/2014	SB5 5/29/2014	SB6 5/29/2014	SB7 5/30/2014	SB8 5/30/2014	SB9 5/30/2014	SB10 5/30/2014
Chlorobenzene	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Chloroethane	mg/L	0.01	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076
Chloroform (Trichloromethane)	mg/L	0.1	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060
Chloromethane (Methyl chloride)	mg/L	0.01	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083	<0.00083
cis-1,2-Dichloroethene	mg/L	0.07	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
cis-1,3-Dichloropropene	mg/L	NA	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Dibromochloromethane	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Ethylbenzene	mg/L	0.7	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Isobutanol (isobutyl alcohol)	mg/L	1.1	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085
Methyl tert butyl ether (MTBE)	mg/L	0.02	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074
Methylene chloride	mg/L	0.005	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
Styrene	mg/L	0.1	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
Tetrachloroethene	mg/L	0.005	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058
Toluene	mg/L	1	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070
trans-1,2-Dichloroethene	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
trans-1,3-Dichloropropene	mg/L	NA	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Trichloroethene	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Trichlorofluoromethane (CFC-11)	mg/L	0.13	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052
Vinyl chloride	mg/L	0.002	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Xylenes (total)	mg/L	10	<0.0016	<0.0016	<0.0016	0.0017 J	<0.0016	<0.0016	<0.0016	<0.0016	<0.0016	<0.0016

Notes:

< = Not present at or above the associated value
mg/kg = Milligrams per kilogram
NA = Not Applicable/Not Available
GW_SS = Screening standards (SS) specified in LDEQ's October 20, 2003, RECAP Table 1 - Screening Option Screening Standards, Screening Standards protective of Groundwater
B = Compound was found in the blank and sample
H = Sample was prepped or analyzed beyond the specified holding time
J = Estimated concentration

TABLE 3A

LISTING OF SOIL AOIC AND BOREHOLE WATER CC WITH A COMPARISON TO
TO LIMITING SCREENING STANDARDS
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern [1]	*RECAP Limiting Non-Industrial Soil Screening Standard Surface Soil* [2] *(mg/kg)*	*Soil AOICs* [3] *Surface Soil (0-15 ft bgs) (mg/kg)*	*RECAP Groundwater Screening Standard* [2] *(mg/L)*	*Groundwater CCs* [3] *(mg/L)*
Acetone	--	--	0.1	**0.11**
bis(2-Ethylhexyl)phthalate	--	--	0.006	**0.011**
EPH (>C_{16}-C_{21}) Aromatics	--	--	0.15	**0.17**
EPH (>C_{21}-C_{35}) Aromatics	180	**340**	--	--
Arsenic	12	6.5 [4]	0.01	**0.037**
Barium	--	--	2.00	**3.90**
Cadmium	--	--	0.01	0.01
Chromium*	--	--	0.1	**0.13**
Lead	--	--	0.015	**0.39**

Notes:

mg/kg = Milligrams per kilogram
mg/L = Milligrams per liter
AOIC = Area of Investigation Concentration
CC = Compliance Concentration
EPH = Extractable Petroleum Hydrocarbons
ft bgs = feet below ground surface
UCL = Upper Confidence Limit shown is the 99% UCL calculated using ProUCL 4.0.
* Chromium VI RECAP standard was used for comparison to the chromium results.
-- = Constituent did not exceed the Limiting Screening Standard (LSS) for this medium.

[1] Only constituents that exceeded Limiting SS are shown.
[2] SS specified in the LDEQ's October 20, 2003, RECAP Table 1 - Screening Option Screening Standards for Soil and Groundwater.
[3] The AOIC and CC are the maximum concentrations encountered for each constituent of concern.
[4] The AOIC for arsenic was calculated as the 95%Adjusted Gamma Upper Confidence Limit (UCL) or the arithmetic mean in accordance with RECAP Section 2.8.2 (see Appendix J)
Results that exceed the LSS for a constituent are bold and shaded.

TABLE 3B

LISTING OF SOIL AOIC AND BOREHOLE WATER CC - ENCLOSED STRUCTURE
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	*Soil AOICs [1] (mg/kg)*	*Groundwater CCs [1] (mg/L)*
Acetone	0.095	0.11
2-Butanone (Methyl ethyl ketone) (MEK)	0.017	0.0037
Xylenes (total)	--	0.0017
Acenaphthylene	--	0.000066
Anthracene	--	0.000067
Fluorene	--	0.000038
2-Methylnaphthalene	--	0.000078
Naphthalene	--	0.0046
Phenanthrene	--	0.00015
Pyrene	--	0.00048
EPH (>C_{10}-C_{12}) Aromatics	4.2	--
EPH (>C_{12}-C_{16}) Aliphatics	54	--
EPH (>C_{12}-C_{16}) Aromatics	26	0.054

Notes:

mg/kg = Milligrams per kilogram
mg/L = Milligrams per liter
AOIC = Area of Investigation Concentration
CC = Compliance Concentration
EPH = Extractable Petroleum Hydrocarbons
-- = Constituent was not detected in the medium.

[1] The reported soil AOICs and groundwater CCs are the maximum concentrations encountered for each detected volatile constituent of concern from samples collected during the site investigation. These constituents were evaluated for the enclosed structure pathway.

TABLE 4

LIST OF LIMITING MO-1 RS FOR SOIL
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituents of Concern [1] *(refer to Table 3A)*	*MO-1 Soil RS (mg/kg)*								*Limiting RS*
	$Soil_{ni}$ [2]	*Target Organ(s)*	*Additivity Factor*	*Adjusted $Soil_{ni}$*	*$Soil_{GW3DW}$* [2]	*Dilution Factor*	*Adjusted $Soil_{GW3DW}$*	*$Soil_{sat}$* [2]	
	A		B	C=A/B	D	E	F=D*E	G	MIN(C,F,G)
EPH (>C_{21}-C_{35}) Aromatics	1,800	K	1	1,800	10,000	63	10,000[3]	NA	1,800

MO-1 Parameters
Sd:<5ft
DAF: 63
POC to POE : ~ 800 ft

Notes:

mg/kg = Milligrams per kilogram
DAF = Dilution attenuation factor
EPH = Extractable Petroleum Hydrocarbons
MO-1= Management Option 1
NA = Not Applicable
POC = Point of Compliance
POE = Point of Exposure
RS = RECAP Standard
Sd = Source depth
$Soil_{ni}$ = Non-industrial RECAP Standard applicable to surface soil
$Soil_{GW3DW}$ = RECAP Standard for soil protective of Groundwater Classification 3 classified as a drinking water source
$Soil_{sat}$ = Soil saturation concentration
Target Organs : K=Kidney

[1] Only constituents that exceeded the Limiting Screening Standards are shown.
[2] Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 2 - Management Option 1 Standards for Soil.
[3] Concentrations shall not exceed the aesthetic standard of 10,000 ppm.

TABLE 5

LIST OF LIMITING MO-1 RS FOR BOREHOLE WATER
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituents of Concern [1]	*MO-1 Groundwater RS (mg/L)*								
	GW_{airnl} [2]	*Target Organs*	*Additivity Factor*	*Adjusted GW_{airnl} after Additivity*	*GW_{3DW}* [2]	*Dilution Factor*	*Adjusted GW_{3DW}*	*GW Solubility*	Limiting RS
	A		B	C=A/B	D	E	F=D*E	G	MIN(C,F,G)
Acetone	350,000	L,K	4	87,500	3.3	63	208	1,000,000	208
Arsenic	NA	S,V	1	NA	0.05	63	3.2	NA	3.2
Barium	NA	K	4	NA	2	63	126	NA	126
bis- (2-ethylhexyl) phthalate	NA	L	2	NA	0.006	63	0.38	0.34	0.34
Cadmium	NA	K	4	NA	0.10	63	6.3	NA	6.3
Chromium	NA	N,R	1	NA	0.05	63	3.2	NA	3.2
EPH (>C_{16}-C_{21}) Aromatics	NA	K	4	NA	1.0	63	63	NA	63
Lead	NA	NA	1	NA	0.05	63	3.2	NA	3.2

MO-1 Parameters
Sd: < 5 ft
DAF: 63
POC to POE : ~ 800 ft

Notes:

mg/L = Milligrams per liter
DAF= Dilution attenuation factor
NA = Not Applicable
EPH = Extractable Petroleum Hydrocarbons
MO-1= Management Option 1
POC = Point of Compliance
POE = Point of Exposure
RS = RECAP Standard
Sd = Source depth
GW_{airnl} = Non-industrial RECAP Standard for volatile emissions from groundwater to ambient air
GW_{3DW} = RECAP Standard for Groundwater Classification 3 classfied as a drinking water source
Target Organs = L=Liver, S=Skin effects, V=Vascular Effects , K=Kidney, R= Lower Respiratory effects, N=Nasal Epithelium
[1] Only constituents that exceeded the Limiting Screening Standards are shown.
[2] Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 3 - Management Option 1 Standards for Groundwater.

TABLE 6

LIST OF LIMITING MO-1 ENCLOSED STRUCTURE RS FOR SOIL AND BOREHOLE WATER
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Volatile Constituents of Concern (refer to Table 3B)	*MO-1 Soil Enclosed Structure RS (mg/kg)*					
	$Soil_{esnl}$ [1]	*AOI Concentration*	*Target Organ(s)*	*Additivity Factors*	*Adjusted $Soil_{esnl}$ after Additivity*	*Exceeds MO-1 RS?*
	A	B		C	D=A/C	
Acetone	660	0.095	L, K	4	165	No
2-Butanone (Methyl ethyl ketone) (MEK)	2,800	0.017	F	2	1,400	No
EPH (>C_{10}-C_{12}) Aromatics	460	4.2	N/A	4	115	No
EPH (>C_{12}-C_{16}) Aliphatics	2,100	54	L, H	4	525	No
EPH (>C_{12}-C_{16}) Aromatics	4,100	26	DBW	2	2,050	No

Volatile Constituents of Concern (refer to Table 3B)	*MO-1 Groundwater Enclosed Structure RECAP Standards (mg/L)*					
	GW_{esnl} [2]	*Compliance Concentration*	*Target Organ(s)*	*Additivity Factors*	*Adjusted GW_{esnl} after Additivity*	*Exceeds MO-1 RS?*
	H	I		J	K=H/J	
Acenaphthylene	3,600	0.000066	L	4	900	No
Acetone	5,800	0.11	L, K	4	1,450	No
Anthracene	37,000	0.000067	NA	NA	37,000	No
2-Butanone (Methyl ethyl ketone) (MEK)	240,000	0.0037	F	2	120,000	No
EPH (>C_{12}-C_{16}) Aromatics	170	0.054	DBW	6	28	No
Fluorene	4,500	0.000038	H	2	2,250	No
2-Methylnaphthalene	84	0.000078	LU	1	84	No
Naphthalene	10	0.0046	DBW, N	6	1.7	No
Phenanthrene	73,000	0.00015	N/A	NA	73,000	No
Pyrene	12,000	0.00048	K	4	3,000	No
Xylenes (total)	26	0.0017	CNS, DBW, DL	6	4.3	No

Notes:

mg/kg = Milligrams per kilogram
mg/L = Milligrams per liter
MO-1= Management Option 1
NA = Not Applicable
RS = RECAP Standard
$Soil_{esnl}$ = Non-industrial RECAP Standard for soil impacted with volatile constituents beneath an enclosed structure
GW_{esnl}= Non-industrial RECAP Standard for groundwater impacted with volatile constituents beneath an enclosed structure
Target Organs = DBW=Decreased Body Weight, F=Fetal, H=Hematological System, K=Kidney, L=Liver, N=Nasal Cavity, R=Respiratory, CNS = Central Nervous System, DL = Decreased Longevity, LU= Lungs
[1] Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 2 - Management Option 1 Standards for Soil.
[2] Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 3 - Management Option 1 Standards for Groundwater.

TABLE 7

COMPARISON OF LIMITING RS WITH SOIL AOIC AND BOREHOLE WATER CC
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Constituent of Concern	*Soil Limiting MO-1 RS*	*Source for Soil Limiting RS*	*Surface Soil Limiting MO-1 RS (mg/kg)*	*Surface Soil AOICs (mg/kg)*	*Exceeds Limiting RS?*
EPH (>C_{21}-C_{35}) Aromatics	Dermal Contact	RECAP Table 2	1,800	340	No

Constituent of Concern	*Groundwater Limiting MO-1 RS*	*Source for Groundwater Limiting RS*	*Groundwater Limiting MO-1 RS (mg/L)*	*Groundwater CCs (mg/L)*	*Exceeds Limiting RS?*
Acetone	Groundwater	RECAP Table 3	208	0.11	No
Arsenic	Groundwater	RECAP Table 3	3.2	0.037	No
bis- (2-ethylhexyl) phthalate	Groundwater	RECAP Table 3	0.34	0.011	No
Barium	Groundwater	RECAP Table 3	126	3.90	No
Cadmium	Groundwater	RECAP Table 3	6.3	0.01	No
Chromium	Groundwater	RECAP Table 3	3.2	0.13	No
EPH (>C_{16}-C_{21}) Aromatics	Groundwater	RECAP Table 3	63	0.17	No
Lead	Groundwater	RECAP Table 3	3.2	0.39	No

Notes:

mg/kg = milligrams per kilogram
mg/L = milligrams per liter
AOIC = Area of Investigation Concentration
CC = Compliance Concentration
EPH = Extractable Petroleum Hydrocarbons
MO-1= Management Option 1
RECAP = Risk Evaluation/Corrective Action Program
RS = RECAP Standard

TABLE 8

COMPARISON OF ENCLOSED STRUCTURE RS WITH SOIL AOIC AND BOREHOLE WATER CC
BRICK YARD SITE
1059 BRICK YARD LANE
BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA
AGENCY INTEREST NO. 76922

Volatile Constituent of Concern	*Source for Soil Enclosed Structure MO-1/MO-2 RS*	*Soil Enclosed Structure MO-1 RS (mg/kg)*	*Soil AOICs (mg/kg)*	*Exceeds Enclosed Structure MO-1 RS?*
Acetone	RECAP Table 2	165	0.095	No
2-Butanone (Methyl ethyl ketone) (MEK)	RECAP Table 2	1,400	0.017	No
EPH (>C_{10}-C_{12}) Aromatics	RECAP Table 2	115	4.2	No
EPH (>C_{12}-C_{16}) Aliphatics	RECAP Table 2	525	54	No
EPH (>C_{12}-C_{16}) Aromatics	RECAP Table 2	2,050	26	No

Volatile Constituent of Concern	*Source for Groundwater Enclosed Structure MO-1/MO-2 RS*	*Groundwater Enclosed Structure MO-1/MO-2 RS (mg/L)*	*Groundwater CCs (mg/L)*	*Exceeds Enclosed Structure MO-1 RS?*
Acenaphthylene	RECAP Table 3	900	0.000066	No
Acetone	RECAP Table 3	1,450	0.11	No
Anthracene	RECAP Table 3	37,000	0.000067	No
2-Butanone (Methyl ethyl ketone) (MEK)	RECAP Table 3	120,000	0.0037	No
EPH (>C_{12}-C_{16}) Aromatics	RECAP Table 3	28	0.054	No
Fluorene	RECAP Table 3	2,250	0.000038	No
2-Methylnaphthalene	RECAP Table 3	84	0.000078	No
Naphthalene	RECAP Table 3	1.7	0.0046	No
Phenanthrene	RECAP Table 3	73,000	0.00015	No
Pyrene	RECAP Table 3	3,000	0.00048	No
Xylenes (total)	RECAP Table 3	4.3	0.0017	No

Notes:

mg/kg = Milligrams per kilogram
mg/L = Milligrams per liter
AOIC = Area of Investigation Concentration
CC = Compliance Concentration
EPH = Extractable Petroleum Hydrocarbons
MO-1= Management Option 1
RS = RECAP Standard

Appendix C

Certification of Compliance with QA/QC, TS&A and H&S Plans

APPENDIX C

Certification of Compliance with
QA/QC, TS&A and H&S Plans for
2014 Brick Yard Site Assessment

Commercial Properties Realty Trust
1059 Brick Yard Lane
Baton Rouge, Louisiana
Agency Interest No. 76922

I certify that the field activities reported in the document of which this certificate is a part were conducted in substantial compliance with the Conestoga-Rovers & Associates (CRA) Quality Assurance/Quality Control Plan, Technical Sampling and Analyses Plan, and Health and Safety Plan. The referenced plans were prepared specifically for this project and are maintained in CRA's project file.

Charles Jones
Name (print)

Charles E. Jones 8/7/14
Signature Date

Project Manager
Title

Appendix D

Soil Boring Logs (SB-1 through SB-10)

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-1
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Gravel Pavement		2" O.D.					
2	Reddish brown Sand (FILL)	2.00						<1
4	Dark brown with gray CLAY (CH)	4.00						<1
6								<1
8								<1
10								<1
12								<1
14			▽					<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-10
DATE COMPLETED: May 29, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Christina Eads
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
2			2" O.D.					<1
4	Gray CLAY (CH)	4.00						<1
6								<1
8								<1
10								<1
12	-- silty	13.00						<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-2
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
	Gravel Pavement							
	Reddish brown Sand (FILL)	1.00	2" O.D.					
2	Gray CLAY (CH)	2.00						<1
4								<1
6								<1
8								<1
10								<1
12	-- 1 foot reddish zone	12.00						<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-3
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Gravel Pavement							
	Reddish brown Sand (FILL)	1.00	← 2" O.D.					31
2								
	Gray CLAY (CH)	3.00						
4								1
6								<1
8								<1
10								<1
12								<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
	Hand Probe: 0' to 5'							
18	Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-4
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Gravel Pavement							
	Reddish brown Sand (FILL)	1.00	← 2" O.D.					<1
2								
4	Gray CLAY (CH)	4.00						<1
6								<1
8								<1
10								<1
12								<1
14			▽					<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-5
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Gravel Pavement							
	Reddish brown Sand (FILL)	1.00	2" O.D.					<1
2								
4	Gray CLAY (CH)	4.00						<1
6								<1
8								<1
10								<1
12								<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-6
DATE COMPLETED: May 27, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Lee Lavergne
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
	Gravel Pavement							
	Gray CLAY (CH)	1.00	← 2" O.D.					<1
2								
4								<1
6								<1
8								<1
10								<1
12								<1
14			▽					<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-7
DATE COMPLETED: May 29, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Christina Eads
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Brown and gray CLAY with SILT (FILL) with brick debris		2" O.D.					
2								<1
	1' Recovery	3.00						
4	Tan and gray silty CLAY (CL)	4.00						<1
6								<1
8								<1
10								<1
12	Gray CLAY (CH)	12.00						<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-8
DATE COMPLETED: May 29, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Christina Eads
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Concrete debris (FILL)		2" O.D.					
2								<1
	-- gray sandy clay	3.00						
4	Gray CLAY (CH)	4.00						<1
6								<1
8			▽					<1
10								<1
12								<1
14								<1
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

STRATIGRAPHIC LOG

PROJECT NAME: Brickyard Site
PROJECT NUMBER: 085733-00
CLIENT: Commercial Properties Realty Trust
LOCATION: Baton Rouge, Louisiana
DRILLING CO.: Walker Hill Environmental

HOLE DESIGNATION: SB-9
DATE COMPLETED: May 29, 2014
DRILLING METHOD: Direct Push Sample
FIELD PERSONNEL: Christina Eads
DRILLING CO. SUPERVISOR: Jimmy Thornhill

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' VALUE	SAMPLE (PID) ppm
0	Asphalt Pavement	0.50	2" O.D.					
	Brick debris (FILL)							<1
2								
4	Gray CLAY (CH)	4.00						<1
6								<1
8		9.00						<1
10	-- silty							<1
12								<1
14		15.00						<1
16	END OF BOREHOLE @ 15.0ft BGS							
18	Borehole terminated at 15' and grouted to the surface.							
20	Hand Probe: 0' to 5'							
22	Direct Push Sampler: (2" O.D.): 0' to 15'							
24								

NOTES:

WATER FOUND ▽

OVERBURDEN LOG 085733 (SB1 TO SB10).GPJ CRA_CORP.GDT 6/19/14

Appendix E

Laboratory Analytical Reports and Chain-of-Custody Records

Attention EDMS User: Additional Content Available

There is an item associated with this facility or record which cannot be entered into the Electronic Document Management System (EDMS) because it is in a format which cannot be scanned. Below you will find a description of the item.

- *To request a copy of the item, please complete a Public Records Request form at www.deq.louisiana.gov/prr and include the box number and reference number of the item in your request.*
- *To review the item, please print a copy of this page and visit the DEQ Public Records Center, 602 N. Fifth Street, Baton Rouge, LA, 70802.*
- *DEQ employees may review the item by contacting the Public Records Center.*

For more information, please contact the Public Records Center at (225)219-3172.

Box number:	040133
Reference Number:	NP41662
Description::	1 CD
AI:	1429
Submittal ID:	005468100

Detailed description:

Appendix E
Analytical Lab Reports
August 2014
CRA Ref. No. 085733-00 (2)

Appendix F

Waste Manifest

WASTE MANAGEMENT

Woodside Landfill
29340 Woodside Drive
Walker, LA, 70785
Ph: (225) 665-8225

Original
Ticket# 1424000

Customer Name CRASERVICES CRA SERVICES
Ticket Date 06/27/2014
Payment Type Credit Account
Manual Ticket#
Hauling Ticket#
Route
State Waste Code 902
Manifest 32
Destination
PO
Profile 959235LA (NON REGULATED WATER)
Generator 149-CPRTBRICKYARD CPRT BRICKYARD

Carrier CEI CUSTOM ECOLOGY INC
Vehicle# C140 Volume
Container
Driver
Check#
Billing # 0052043
Gen EPA ID NA

Grid 3048548 9082135 L3

	Time	Scale	Operator	Inbound		
In	06/27/2014 12:22:01	Inbound	TAMMIE		Gross	16280 lb*
Out	06/27/2014 12:42:51	Outbound	JARRED		Tare	16200 lb*
			* Manual Weight		Net	80 lb
					Tons	0.04

Comments

	Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	DRUMS-SOLIDIFICATI	100	1	Each				LA
2	RCR-P-Regulatory C	100		%				LA
3	FUEL-Fuel Surcharg	100		%				LA
4	EVF-P-Standard Env	100		%				LA
5	DMU-DEMURRAGE	100	50	Each				LA
6	TPB-TRANSPORTATION	100	1	Load				LA

Total Tax
Total Ticket

Driver's Signature

WASTE MANAGEMENT

Woodside Landfill
29340 Woodside Drive
Walker, LA, 70785
Ph: (225) 665-8225

Original
Ticket# 1424001

Customer Name CRASERVICES CRA SERVICES
Ticket Date 06/27/2014
Payment Type Credit Account
Manual Ticket#
Hauling Ticket#
Route
State Waste Code 902
Manifest 32
Destination
PO
Profile 959240LA (NON REGULATED SOIL)
Generator 149-CPRTBRICKYARD CPRT BRICKYARD

Carrier CEI CUSTOM ECOLOGY INC
Vehicle# C140A
Container
Driver
Check#
Billing # 0052043
Gen EPA ID NA

Grid 3048548 9082135 L3

Volume

	Time	Scale	Operator	Inbound		
In	06/27/2014 12:23:11	Inbound	TAMMIE		Gross	16280 lb*
Out	06/27/2014 12:43:00	Outbound	JARRED		Tare	16200 lb*
			* Manual Weight		Net	80 lb
					Tons	0.04

Comments

	Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	DRUMS-NON REGULATE	100	1	Each				LA
2	RCR-P-Regulatory C	100		%				LA
3	FUEL-Fuel Surcharg	100		%				LA
4	EVF-P-Standard Env	100		%				LA

Total Tax
Total Ticket

Driver's Signature

404WM

WASTE MANAGEMENT

NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. NA — Manifest Doc No.

2. Page 1 of 1

3. Generator's Mailing Address:
CPRT BRICKYARD
402 NORTH FOURTH STREET
BATON ROUGE LA 70802
4. Generator's Phone (225)952-2979

Generator's Site Address (If different than mailing):

A. Manifest Number WMNA «number» 32

B. State Generator's ID NA

5. Transporter 1 Company Name
CEI TRANSPORTATION

6. US EPA ID Number
LAR000030106

C. State Transporter's ID D-063-3125

D. Transporter's Phone (800)558-7573

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
WOODSIDE LANDFILL
29340 WOODSIDE DRIVE
WALKER LA 70785

10. US EPA ID Number
NA

G. State Facility ID D-063-1941

H. State Facility Phone (225)667-6134

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. NON-REGULATED WATER WM Profile # 959235LA	1	DM	1	100	40k
b. NON-REGULATED SOIL WM Profile # 959240LA	1	DM	1	100	40U
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

K. Disposal Location
Cell
Level
Grid

15. Special Handling Instructions and Additional Information

Purchase Order #

EMERGENCY CONTACT / PHONE NO.:

16. GENERATOR'S CERTIFICATE:
I hereby certify that the above-described materials are *not hazardous* wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

Printed Name	Signature "On behalf of"	Month	Day	Year
Troy Davis/CRA	CPRT Brickyard Troy Davis	6	27	14

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed Name	Signature	Month	Day	Year
AARON HARRIS	Aaron Harris	6	27	14

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal
I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.

Printed Name	Signature	Month	Day	Year
		6	27	14

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY
Pink- FACILITY USE ONLY
Blue- GENERATOR #2 COPY
Gold- TRANSPORTER #1 COPY
Yellow- GENERATOR #1 COPY

CEI ENVIRONMENTAL SERVICES

P. O. Box 69
Walker, LA 70785
Phone: (225) 667-1707
Fax: (225) 665-6335

301637

SERVICE TICKET

Date: 6-27-14

Work Order #: _____

Driver: Adam Harris Truck # 140 Trailer # _____ Type ☐ Dump ☒ Roll Off ☐ Flat ☐ Tank

GENERATOR CPRT Brickyard	RECEIVER
ADDRESS 402 North Fourth St	NAME Woodside Landfill
(P/U LOCATION) Baton Rouge, La.	ADDRESS Walker, La.
CONTACT	
MF# 32	CONTACT
TIME IN 8:00 am	TIME IN
TIME OUT 9:50 am	TIME OUT
COMMENTS 6 1/4 2 drums	COMMENTS dump -
P.O. or R.Q. #	
SIGN Jerry Davis (SIGNATURE VERIFIES TIMES & BOX CONDITION)	SIGN
BOX # IN DS-1 LINER ☐	BOX #OUT
TYPE: ☐ OPEN TOP ☐ CLOSE TOP ☐ VAC	TYPE: ☐ OPEN TOP ☐ CLOSE TOP ☐ VAC

	CONDITION OK	COMMENTS		CONDITION OK	COMMENTS
TARP			TARP		
BINDERS			BINDERS		
BOWS			BOWS		
GASKET			GASKET		
CLEAN			CLEAN		
OTHER			OTHER		

AMERICAN PRESS & GRAPHICS (225) 275-7831 • 03/99

Appendix G

LDNR Water Well Survey

APPENDIX G

WATER WELL SURVEY
BRICK YARD SITE
COMMERCIAL PROPERTIES REALTY TRUST
BATON ROUGE, LOUISIANA

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft.)
A	BARNES, C	033-382	abandoned domestic	260
B	BATON ROUGE WW	033-390	plugged and abandoned public supply	2200
B	BATON ROUGE WW	033-96	plugged and abandoned public supply	2254
B	BATON ROUGE WW	033-98	destroyed public supply	328
B	BATON ROUGE WW	033-95	plugged and abandoned public supply	2185
B	BATON ROUGE WW	033-444	plugged and abandoned public supply	2172
B	BATON ROUGE WW	033-1150	municipal public supply	2242
B	BATON ROUGE WW	033-669	plugged and abandoned public supply	900
B	BATON ROUGE WW	033-670	plugged and abandoned public supply	870
B	BATON ROUGE WW	033-1149	municipal public supply	2694
B	BATON ROUGE WW	033-630	municipal public supply	2253
B	BATON ROUGE WW	033-671	plugged and abandoned public supply	2068
B	BATON ROUGE WW	033-672	plugged and abandoned public supply	897
B	BATON ROUGE WW	033-746	plugged and abandoned public supply	338
B	BATON ROUGE WW	033-100	plugged and abandoned public supply	338
B	BATON ROUGE WW	033-99	destroyed public supply	329
B	BATON ROUGE WW	033-673	plugged and abandoned public supply	898
B	BATON ROUGE WW	033-97	plugged and abandoned public supply	2063
B	BATON ROUGE WW	033-667	plugged and abandoned public supply	800
B	BATON ROUGE WW	033-1148	abandoned observation	2724
B	BATON ROUGE WW	033-1253	municipal public supply	2687
B	BATON ROUGE WW	033-668	plugged and abandoned public supply	840
B	BATON ROUGE WW	033-747	abandoned public supply	334
B	BATON ROUGE WW	033-666	plugged and abandoned public supply	758
C	BATON ROUGE, LA	033-6602Z	plugged and abandoned piezometer	98
C	BATON ROUGE, LA	033-6603Z	plugged and abandoned piezometer	58
D	BR PUBLIC WORKS	033-8941Z	piezometer	40
D	BR PUBLIC WORKS	033-8975Z	piezometer	13
E	BROWN-EAGLE ICE	033-126	plugged and abandoned public supply	634
F	CHEVRON	033-6176Z	plugged and abandoned monitor	20
F	CHEVRON	033-6177Z	plugged and abandoned monitor	20
F	CHEVRON	033-6178Z	plugged and abandoned monitor	20
F	CHEVRON	033-5506Z	monitor	20
F	CHEVRON	033-5507Z	monitor	20
F	CHEVRON	033-6370Z	plugged and abandoned recovery	8
F	CHEVRON	033-5505Z	monitor	20
F	CHEVRON	033-6217Z	plugged and abandoned monitor	20
G	COMMUNITY CLUB	033-134	destroyed public supply	2184
H	DOWNTOWN INVEST	033-109	destroyed	888
H	DOWNTOWN INVEST	033-110	destroyed	250
I	EB CIV DEFENSE	033-880	inactive public supply	775
I	EB CIV DEFENSE	033-865	destroyed public supply	776
J	EB PUBLIC WORKS	033-5192Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-107	destroyed	449
J	EB PUBLIC WORKS	033-108	destroyed	450
J	EB PUBLIC WORKS	033-577	destroyed industrial	464
J	EB PUBLIC WORKS	033-8823Z	excavated monitor	14
J	EB PUBLIC WORKS	033-5191Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-5190Z	plugged and abandoned monitor	20
J	EB PUBLIC WORKS	033-5193Z	plugged and abandoned monitor	20
K	GLEASON, D	033-768	domestic	280
L	GREATER BR PORT	121-181	industrial	1900

APPENDIX G

WATER WELL SURVEY
BRICK YARD SITE
COMMERCIAL PROPERTIES REALTY TRUST
BATON ROUGE, LOUISIANA

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft.)
L	GREATER BR PORT	121-5663Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-5664Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-37	plugged and abandoned public supply	1356
L	GREATER BR PORT	121-36	plugged and abandoned public supply	1360
L	GREATER BR PORT	121-5665Z	plugged and abandoned monitor	15
M	GULF STATES UTL	033-83	plugged and abandoned power generation	1820
N	LA CIVIL DEFENS	033-887	plugged and abandoned public supply	903
N	LA CIVIL DEFENS	033-1007	institution public supply	845
O	LA DEQ	033-6639Z	plugged and abandoned monitor	20
O	LA DEQ	033-6640Z	plugged and abandoned monitor	15
O	LA DEQ	033-6641Z	plugged and abandoned monitor	20
O	LA DEQ	033-6644Z	monitor	20
O	LA DEQ	033-6648Z	monitor	15
O	LA DEQ	033-6642Z	plugged and abandoned monitor	15
O	LA DEQ	033-6645Z	monitor	20
O	LA DEQ	033-6638Z	plugged and abandoned monitor	20
O	LA DEQ	033-6643Z	plugged and abandoned monitor	15
O	LA DEQ	033-6647Z	monitor	15
O	LA DEQ	033-6646Z	monitor	20
P	LA DOTD	033-434		611
P	LA DOTD	033-125	destroyed public supply	744
P	LA DOTD	033-124	destroyed public supply	608
Q	MOBIL OIL	033-6371Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6372Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6374Z	plugged and abandoned monitor	12
Q	MOBIL OIL	033-6376Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6377Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6378Z	monitor	13
Q	MOBIL OIL	033-6375Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6373Z	plugged and abandoned monitor	13
R	OSBR LAND, LLC	033-9734Z	monitor	14
R	OSBR LAND LLC	033-9514Z	monitor	14
R	OSBR LAND LLC	033-9513Z	monitor	14
R	OSBR LAND LLC	033-9511Z	monitor	15
R	OSBR LAND LLC	033-9512Z	monitor	14
S	PARTY TIME ICE	033-511	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-493	plugged and abandoned public supply	704
S	PARTY TIME ICE	033-512	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-127	plugged and abandoned public supply	330
T	SMITH ET AL	033-607	destroyed	687
T	SMITH ET AL	033-129	destroyed	748
U	SOUTH CENTRAL	033-738	cathodic protection	290
U	U S CORPS ENGRS	033-6360Z	plugged and abandoned piezometer	25
U	U S CORPS ENGRS	033-6359Z	plugged and abandoned piezometer	35
V	STATE-TIMES	033-574	abandoned public supply	342
W	TEXACO	033-5578Z	plugged and abandoned monitor	15
W	TEXACO	033-5580Z	plugged and abandoned monitor	15
W	TEXACO	033-5581Z	plugged and abandoned monitor	15
W	TEXACO	033-5579Z	plugged and abandoned monitor	15
X	U S GEOL SURVEY	033-794	abandoned observation	2709
X	U S GEOL SURVEY	121-121	plugged and abandoned test hole	562
X	U S GEOL SURVEY	121-147	abandoned observation	1292

Appendix H

Groundwater Classification Documentation

CLIENT	Capital City Press	**PROJECT:**	Former Advocate Building Lafayette Street Baton Rouge, LA
JOB No	28217-04		
CALCULATION BY	BLC	**DATE**	08/14/07

PURPOSE: To determine Dependable Yield (unsteady/nonequilibrium state).
METHOD: Cooper and Jacob (1946) modification of Theis equation.

GENERAL ASSUMPTIONS/CONDITIONS:

1. The water-bearing formation is uniform in character and the hydraulic conductivity is the same in all directions.
2. The formation is uniform in thickness and infinite in areal extent.
3. The formation receives no recharge from any source.
4. The pumped well penetrates, and receives water from, the full thickness of the water-bearing formation.
5. The water removed from storage is discharged instantaneously when the head is lowered.
6. The pumping well is 100-percent efficient.
7. All water removed from the well comes from aquifer storage.
8. Laminar flow exists throughout the well and aquifer.
9. The water table or potentiometric surface has no slope.

Variables

$s := 7.2$	drawdown (ft), assumes 60 % drawdown of available water column in the well
$K := .16$	hydraulic conductivity (ft/day), see slug test results in the Appendix.
$b := 12$	aquifer thickness (ft), typical measured water column in wells
$T = 1.92$	transmissivity of the aquifer (equals conductivity times aquifer thickness [K x b]) (ft^2/day)
$t := 365$	time pumping (days) -- Default: 365, assumes long term drawdown conditions.
$r := .417$	effective well diameter (ft) -- Default: 0.417 (default assumes gravel pack of 10 inches)
$S := .05$	storativity of the aquifer (dimensionless) -- Default: 0.05 assuming typical water table conditions.

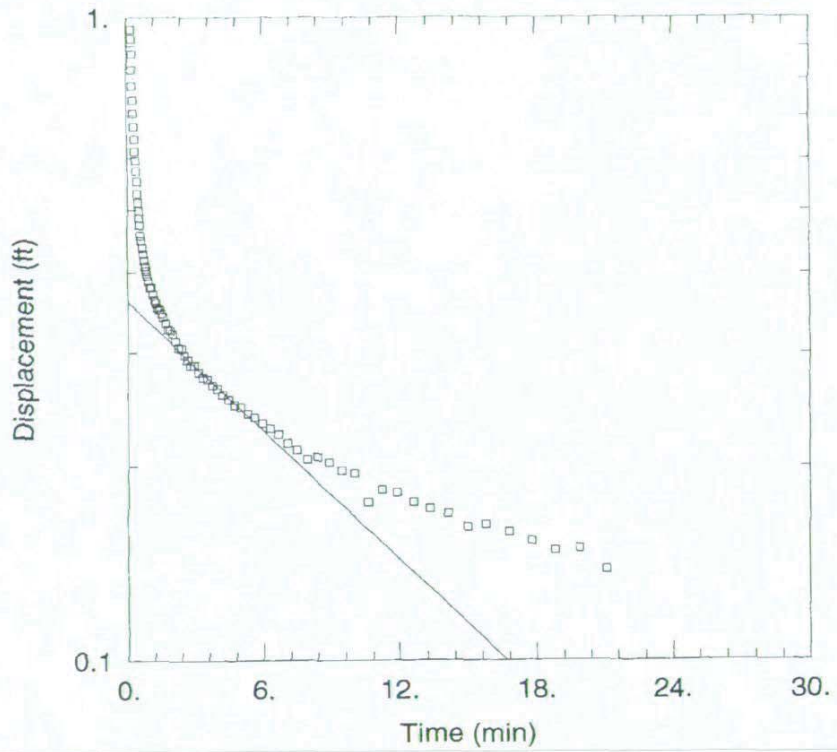
Dependable Yield (Q) Equation

$$Q := \frac{s \cdot T}{0.183 \cdot \log\left(\frac{2.25T \cdot t}{r^2 \cdot S}\right)}$$

$Q = 14.37$ ft^3/day

or, in gallons (1 ft^3 = 7.48 gallons),

which = 107.5 gallons/day



MW-1 SLUG OUT TEST

Data Set: U:\...\28217 MW1.aqt
Date: 08/15/07 Time: 10:30:00

PROJECT INFORMATION

Client: Capital City Press
Project: 28217-04
Location: Advocate Bldg, Baton Rouge

SOLUTION

Aquifer Model: Confined
Solution Method: Bouwer-Rice

K = 6.805E-5 ft/min
y0 = 0.3602 ft

AQUIFER DATA

Saturated Thickness: 10.45 ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (MW-1)

Initial Displacement: 1.5 ft
Total Well Penetration Depth: 10.45 ft
Casing Radius: 0.083 ft

Static Water Column Height: 10.45 ft
Screen Length: 10. ft
Wellbore Radius: 0.343 ft
Gravel Pack Porosity: 0.3

Data Set: U:\AQTESOLV\28217 Advocate\28217 MW1.aqt
Title: MW-1 SLUG OUT TEST
Date: 08/15/07
Time: 10:30:17

PROJECT INFORMATION

Client: Capital City Press
Project: 28217-04
Location: Advocate Bldg, Baton Rouge

AQUIFER DATA

Saturated Thickness: 10.45 ft
Anisotropy Ratio (Kz/Kr): 1.

SLUG TEST WELL DATA

Test Well: : MW-1

X Location: 0. ft
Y Location: 0. ft

Initial Displacement: 1.5 ft
Static Water Column Height: 10.45 ft
Casing Radius: 0.083 ft
Wellbore Radius: 0.343 ft
Well Skin Radius: 0.343 ft
Screen Length: 10. ft
Total Well Penetration Depth: 10.45 ft
Corrected Casing Radius (Bouwer-Rice Method): 0.083 ft
Gravel Pack Porosity: 0.3

No. of Observations: 81

Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.211	0.956	2.24	0.306
0.224	0.925	2.37	0.305
0.237	0.875	2.51	0.298
0.251	0.825	2.66	0.293
0.266	0.778	2.82	0.287
0.282	0.739	2.98	0.287
0.298	0.705	3.16	0.28
0.316	0.671	3.35	0.275
0.335	0.642	3.55	0.273
0.355	0.614	3.76	0.267
0.376	0.594	3.98	0.264
0.398	0.572	4.22	0.258
0.422	0.552	4.47	0.254
0.447	0.529	4.73	0.249
0.473	0.513	5.01	0.247
0.501	0.498	5.31	0.241
0.531	0.486	5.62	0.238
0.562	0.473	5.96	0.233
0.596	0.456	6.31	0.229
0.631	0.448	6.68	0.224
0.668	0.437	7.08	0.217
0.708	0.428	7.5	0.212
0.75	0.418	7.94	0.205
0.794	0.409	8.41	0.207
0.841	0.402	8.91	0.203
0.891	0.395	9.44	0.197
0.944	0.388	10.	0.195
1.	0.379	10.6	0.176
1.06	0.379	11.2	0.184
1.12	0.37	11.9	0.182
1.19	0.362	12.6	0.176

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
1.26	0.358	13.3	0.172
1.33	0.352	14.1	0.169
1.41	0.35	15.	0.161
1.5	0.345	15.8	0.162
1.58	0.341	16.8	0.158
1.68	0.333	17.8	0.153
1.78	0.326	18.8	0.148
1.88	0.325	19.9	0.149
1.99	0.321	21.1	0.138
2.11	0.313		

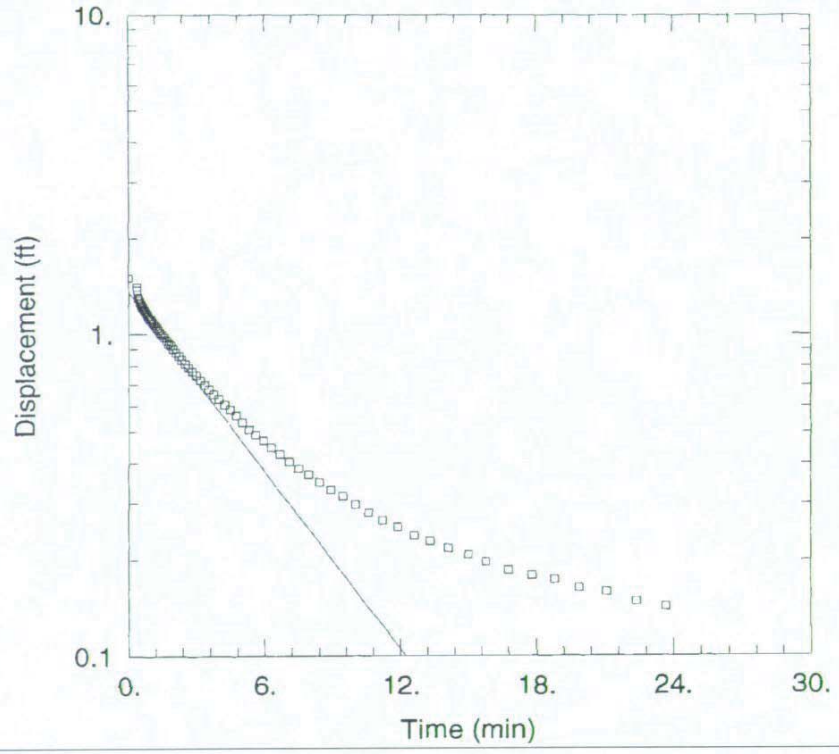
SOLUTION

Aquifer Model: Confined
Solution Method: Bouwer-Rice
Shape Factor: 2.574

VISUAL ESTIMATION RESULTS

Estimated Parameters

Parameter	Estimate	
K	6.805E-5	ft/min
y0	0.3602	ft



MW-2 SLUG OUT TEST

Data Set: U:\...\28217 MW2.aqt
Date: 08/15/07 Time: 10:29:54

PROJECT INFORMATION

Client: Capital City Press
Project: 28217-04
Location: Advocate Bldg, Baton Rouge

SOLUTION

Aquifer Model: Confined
Solution Method: Bouwer-Rice

K = 0.0001932 ft/min
y0 = 1.354 ft

AQUIFER DATA

Saturated Thickness: 11.57 ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (MW-2)

Initial Displacement: 1.5 ft
Total Well Penetration Depth: 11.57 ft
Casing Radius: 0.083 ft

Static Water Column Height: 11.57 ft
Screen Length: 10. ft
Wellbore Radius: 0.343 ft
Gravel Pack Porosity: 0.3

Data Set: U:\AQTESOLV\28217 Advocate\28217 MW2.aqt
Title: MW-2 SLUG OUT TEST
Date: 08/15/07
Time: 10:30:24

PROJECT INFORMATION

Client: Capital City Press
Project: 28217-04
Location: Advocate Bldg, Baton Rouge

AQUIFER DATA

Saturated Thickness: 11.57 ft
Anisotropy Ratio (Kz/Kr): 1.

SLUG TEST WELL DATA

Test Well: : MW-2

X Location: 0. ft
Y Location: 0. ft

Initial Displacement: 1.5 ft
Static Water Column Height: 11.57 ft
Casing Radius: 0.083 ft
Wellbore Radius: 0.343 ft
Well Skin Radius: 0.343 ft
Screen Length: 10. ft
Total Well Penetration Depth: 11.57 ft
Corrected Casing Radius (Bouwer-Rice Method): 0.083 ft
Gravel Pack Porosity: 0.3

No. of Observations: 73

Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.376	1.402	3.16	0.723
0.398	1.373	3.35	0.7
0.422	1.294	3.55	0.676
0.447	1.293	3.76	0.652
0.473	1.283	3.98	0.63
0.501	1.268	4.22	0.606
0.531	1.25	4.47	0.585
0.562	1.24	4.73	0.563
0.596	1.227	5.01	0.536
0.631	1.213	5.31	0.508
0.668	1.204	5.62	0.489
0.708	1.191	5.96	0.468
0.75	1.179	6.31	0.446
0.794	1.167	6.68	0.426
0.841	1.152	7.08	0.404
0.891	1.137	7.5	0.384
0.944	1.118	7.94	0.367
1.	1.108	8.41	0.349
1.06	1.093	8.91	0.33
1.12	1.077	9.44	0.315
1.19	1.062	10.	0.297
1.26	1.045	10.6	0.281
1.33	1.029	11.2	0.265
1.41	1.007	11.9	0.253
1.5	0.992	12.6	0.239
1.58	0.976	13.3	0.229
1.68	0.954	14.1	0.218
1.78	0.933	15.	0.208
1.88	0.922	15.8	0.197
1.99	0.899	16.8	0.186
2.11	0.877	17.8	0.179

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
2.24	0.857	18.8	0.174
2.37	0.835	19.9	0.164
2.51	0.812	21.1	0.159
2.66	0.791	22.4	0.149
2.82	0.768	23.7	0.143
2.98	0.748		

SOLUTION

Aquifer Model: Confined
Solution Method: Bouwer-Rice
Shape Factor: 2.637

VISUAL ESTIMATION RESULTS

Estimated Parameters

Parameter	Estimate	
K	0.0001932	ft/min
y0	1.354	ft

Appendix I

Analytical Data Evaluation (RECAP Form 3)

APPENDIX I

RECAP FORM 3
ANALYTICAL DATA EVALUATION

Date July 2014

Facility Name Commercial Properties Realty Trust

Agency Interest (AI #) 76922

Physical Site Location Baton Rouge, Louisiana

Operation Address 1059 Brick Yard Lane

Property Owner Office of Facility Planning

Property Owner Address P.O. Box 94095, Baton Rouge, Louisiana 70804-9095

1. Data Generation

1.A All sample collection was done in accordance to applicable RECAP collection guidelines.
[√] Yes [ ] No

1.B All generated data was obtained using EPA Methodology, RECAP approved methodology (as found in text), or methodology pre-approved by the Department. Any modifications to methodology have been noted, explained and pre-approved by the Department.
[√] Yes [ ] No

1.C All Data are analyte-specific and the identity and concentration are confirmed. [√] Yes [ ] No

1.D All data were generated by a LDEQ certified laboratory. [√] Yes [ ] No

2. Data Evaluation and Usability

2.A Methods used are appropriate for analyzed constituents:

1. Analysis used is specific for COCs. [√] Yes [ ] No

2. Results are produced with the most appropriate sensitive method. (e.g. not using portable field analytical instruments). [√] Yes [ ] No

2.B Sample Quantitation Limits (SQL)

Note: The SQL is not synonymous with the IDL (instrument detection limit) or the MDL (minimum detection limit). The SQL is derived after considering the effects of dilutions, loss of instrument sensitivity, matrix interferences, and other interferences effecting the lower-end accuracy of analysis, and therefore resulting in the elevation of the method detection limit. The SQL will be the only detection limit considered for comparison to limiting standards.

1. All SQLs are less than reference concentrations (RS or SS). [ ] Yes [V] No
   (If yes, proceed to Section 2C, Qualifiers and Codes).

2. Samples with SQLs greater than the limiting standard are not being reported as non-detected. (If yes, proceed to Item # 3 of this section). [ ] Yes [V] No

   If the SQL is higher than the limiting standard, and a non-detect is being reported, data may still be considered by the Department if all the below conditions are met:

   (a) The non-detect results make up less than 5-10 percent of a sample set for a considered individual COC.

   (b) The ND is not classified as being from a key sampling location (e.g. drinking water well).

   © Documentation provided by a LDEQ accredited laboratory (with supporting evidence) is included in the document demonstrating that a practical quantitation limit was not achievable due to site or sample-specific conditions.

   Have the above three conditions been met? [V] Yes [ ] No

   Note: If one or more of the above conditions cannot be met, the total (100%) value of the PQL may be reported as a positive detected result.

   Will this option be used and annotated in the Report? [ ] Yes [V] No

   Note: If all answers in this item are "no," analytical results will be rejected and re-sampling will be required.

3. Are sample results higher than both the PQL and the limiting standard?
   [ ] Yes [ ] No (If so, results may be used despite elevated PQL).

   Note: Some reporting limits for the lab are over the PQL and limiting standard.

2.C Qualifiers and Codes

1. All qualifiers and codes for flagged data have been noted on form 3 and supporting documentation has been included in the laboratory information package. [V] Yes [ ] No

2. All data with a qualifier of "R" (unusable data) do not come from critical sample points (if so, resample will be required). [V] Yes [ ] No

3. All data with a qualifier of "J" (estimated concentrations) have been included as positive results. [V] Yes [ ] No

2.D Blank Samples

1. Field and laboratory blanks showed no signs of contamination, and no constituents were detected in blanks. (If no constituents or contaminants were detected, proceed to 2E, Tentatively Identified Compounds). [V] Yes [ ] No

2. Contaminants or constituents found in blanks can be considered common laboratory contaminants as defined by EPA (acetone, 2-butanone, methylene chloride, toluene, or phthalates); and the same contaminants found in site samples are present at quantities less than 10 times the levels found in blanks. (If no, constituents are to be reported as detected COCs). [V] Yes [ ] No

3. Contaminants or constituents found in blanks are not considered common laboratory contaminants as defined by EPA; and the same contaminants found in site samples are present at quantities less than 5 times the levels found in blanks (If no, constituents are to be reported as detected COCs). [V] Yes [ ] No

2.E Tentatively Identified Compounds (TIC)

All possible TIC have been identified, evaluation is supported with documentation in the text, and information conforms to the requirements as listed in Section 2.5 of the RECAP.
[V] Yes [ ] No

2.F Historical Data

1. All quantitative historical data has been reviewed by current QA/QC guidelines, and all applicable supporting information is justified and included in the report. [V] Yes [ ] No
2. All qualitative historical data is verifiable, has not been used quantitatively, and has only been used in the development of a conceptual model. [V] Yes [ ] No

3. Documentation

3.A Laboratory information package assembled as follows [√] Yes [ ] No:

1. Sample documentation (chains of custody, preparation time, time of analysis).
2. Sample and analyte identification and quantification.
3. Determination and documentation of sample quantitation limits (SQLs).
4. Initial and continuing calibration.
5. Performance evaluation samples (external QA or laboratory control samples)
6. Matrix spike recoveries.
7. Analytical error determination (determined with replicate samples).
8. Total measurement error determination summary. (Evaluates overall precision of measurement system from sample acquisition through analysis. Determined with field duplicate and matrix spike with matrix spike duplicate).
9. Explanation and supporting documentation for flagged data.

3.B All methods used in all analysis have produced tangible raw data (e.g. chromatograms, spectra, digital values), and are available to the Department upon request. [√] Yes [ ] No

1. Representative data is included in documentation as examples of method procedures. [√] Yes [ ] No

2. All flagged data is supported with complete associated tangible raw data. (e.g. depiction of matrix interferences, spiked recoveries reported outside of control limits, evidence for need for dilution etc.). [√] Yes [ ] No

Note: Any "no" answer must be explained at the conclusion of this form. Items not applicable should be left unmarked.

4. Submitter Information

Date July, 2014

Name of Person submitting this evaluation Charles Jones

Affiliation Conestoga-Rovers & Associates

Signature D Brennan Date 7-30-14

Additional Preparers Daniel D. Wascom, Deborah Brennan

Appendix J

Pro UCL Calculations

TABLE 1

ARSENIC PROUCL INPUTS
BRICKYARD SITE
COMMERCIAL PROPERTIES REALTY TRUST
BATON ROUGE, LA

Sample Locations	*Arsenic Concentrations (mg/kg)*
SB-1 (12-14)	5.7
SB-1(14-15)	4.7
SB-2 (12-14)	15
SB-2 (14-15)	3.5
SB-3 (0-4)	6.8
SB-3 (12-14)	3
SB-4 (12-14)	3.7
SB-4 (14-15)	3.7
SB-5 (12-14)	12
SB-5 (14-15)	2.1
SB-6 (12-14)	2.9
SB-6 (14-15)	5
SB-7 (12-14)	4.4
SB-7 (14-15)	5.1
SB-8 (8-10)	3.2
SB-8 (14-15)	3.3
SB-9 (12-14)	5.2
SB-9 (14-15)	3
SB-10 (12-14)	4.5
SB-10 (14-15)	7.3
Arithmatic Mean	5.21

Notes:

SB = Soil Boring

mg/kg = milligrams per kilogram

UCL Statistics for Data Sets with Non-Detects

User Selected Options	
Date/Time of Computation	6/18/2014 14:48
From File	WorkSheet.xls
Full Precision	OFF
Confidence Coefficient	95%
Number of Bootstrap Operations	2000

Arsenic

General Statistics

Total Number of Observations	20	Number of Distinct Observations	18
		Number of Missing Observations	0
Minimum	2.1	Mean	5.205
Maximum	15	Median	4.45
SD	3.167	Std. Error of Mean	0.708
Coefficient of Variation	0.608	Skewness	2.165

Normal GOF Test

Shapiro Wilk Test Statistic	0.743	**Shapiro Wilk GOF Test**	
5% Shapiro Wilk Critical Value	0.905	Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic	0.251	**Lilliefors GOF Test**	
5% Lilliefors Critical Value	0.198	Data Not Normal at 5% Significance Level	

Data Not Normal at 5% Significance Level

Assuming Normal Distribution

95% Normal UCL		**95% UCLs (Adjusted for Skewness)**	
95% Student's-t UCL	6.429	*95% Adjusted-CLT UCL (Chen-1995)*	*6.736*
		95% Modified-t UCL (Johnson-1978)	6.486

Gamma GOF Test

A-D Test Statistic	0.897	**Anderson-Darling Gamma GOF Test**	
5% A-D Critical Value	0.745	Data Not Gamma Distributed at 5% Significance Level	
K-S Test Statistic	0.185	**Kolmogrov-Smirnoff Gamma GOF Test**	
5% K-S Critical Value	0.195	*Detected data appear Gamma Distributed at 5% Significance Level*	

Detected data follow Appr. Gamma Distribution at 5% Significance Level

Gamma Statistics

k hat (MLE)	4.154	k star (bias corrected MLE)	3.564
Theta hat (MLE)	1.253	Theta star (bias corrected MLE)	1.46
nu hat (MLE)	166.2	nu star (bias corrected)	142.6
MLE Mean (bias corrected)	5.205	MLE Sd (bias corrected)	2.757
		Approximate Chi Square Value (0.05)	116
Adjusted Level of Significance	0.038	Adjusted Chi Square Value	114.1

Assuming Gamma Distribution

95% Approximate Gamma UCL (use when n>=50)	6.398	95% Adjusted Gamma UCL (use when n<50)	6.505

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.928	**Shapiro Wilk Lognormal GOF Test**	
5% Shapiro Wilk Critical Value	0.905	Data appear Lognormal at 5% Significance Level	
Lilliefors Test Statistic	0.148	**Lilliefors Lognormal GOF Test**	
5% Lilliefors Critical Value	0.198	Data appear Lognormal at 5% Significance Level	

Data appear Lognormal at 5% Significance Level

Lognormal Statistics

Minimum of Logged Data	0.742	Mean of logged Data	1.524
Maximum of Logged Data	2.708	SD of logged Data	0.48

Assuming Lognormal Distribution

95% H-UCL	6.42	90% Chebyshev (MVUE) UCL	6.823
95% Chebyshev (MVUE) UCL	7.594	97.5% Chebyshev (MVUE) UCL	8.664
99% Chebyshev (MVUE) UCL	10.77		

Nonparametric Distribution Free UCL Statistics

Data appear to follow a Discernible Distribution at 5% Significance Level

Nonparametric Distribution Free UCLs

95% CLT UCL	6.37	95% Jackknife UCL	6.429
95% Standard Bootstrap UCL	6.33	95% Bootstrap-t UCL	7.374
95% Hall's Bootstrap UCL	12.71	95% Percentile Bootstrap UCL	6.365
95% BCA Bootstrap UCL	6.65		
90% Chebyshev(Mean, Sd) UCL	7.329	95% Chebyshev(Mean, Sd) UCL	8.291
97.5% Chebyshev(Mean, Sd) UCL	9.627	99% Chebyshev(Mean, Sd) UCL	12.25

Suggested UCL to Use

95% Adjusted Gamma UCL	6.505

Note: Suggestions regarding the selection of a 95% UCL are provided to help the user to select the most appropriate 95% UCL.
These recommendations are based upon the results of the simulation studies summarized in Singh, Singh, and Iaci (2002)
and Singh and Singh (2003). However, simulations results will not cover all Real World data sets.
For additional insight the user may want to consult a statistician.

Appendix K

Ecological Checklist (RECAP Form 18)

APPENDIX K

RECAP FORM 18
ECOLOGICAL CHECKLIST

Section 1 - Facility Information

1. Name of facility: Brick Yard Site

2. Location of facility: 1059 Brick Yard Lane
   Baton Rouge, Louisiana

   Parish: East Baton Rouge Parish

3. Mailing address: Office of Facility Planning
   P.O. Box 94095
   Baton Rouge, Louisiana 70804-9095

4. Type of facility: Former hazardous waste handling facility

5. Describe land use at and in the vicinity of the release site: Residential and industrial property

6. If available, attach a USGS topographic map of the facility and/or aerial or other photographs of the release site and surrounding areas. See Figures 1 and 2, Appendix A.

Section 2 - Surrounding Land Use Information

1. Describe land use adjacent to the facility: The land use surrounding the facility is primarily of residential and industrial use.

2. Provide the following information regarding the nearest surface water body:

   Name of the surface water body: Mississippi River

   Type of surface water body (pond, lake, river, etc.): River

   Designated use of the segment/subsequent of the surface water body (LAC 33:IX): (050103) Primary and Secondary Contact Recreation and Propagation of Fish and Wildlife and Agriculture

3. Do any potentially sensitive environmental areas exist adjacent to or in proximity to the site, e.g., Federal and State parks, National and State monuments, wetlands, etc? No

Section 3 - Release Information

1. Nature of the release: The source of the release was above ground storage tanks and previous site use as a hazardous waste transfer facility.

2. Location of the release (within the facility): Constituents were released onto the property and leached into the soil over time.

3. Location of the release with respect to the facility property boundaries: The release occurred within the property boundaries.

4. Constituents known or suspected to have been released: Unknown

5. Indicate which media are known or suspected to be impacted and if sampling data are available:

[x]	soil 0 - 15 feet bgs	[x] yes [ ] no
[ ]	soil >15 feet bgs	[ ] yes [x] no
[x]	groundwater	[x] yes [ ] no
[ ]	surface water/sediment	[ ] yes [x] no

6. Has migration occurred outside the facility property boundaries? [ ] yes [x] no
   If yes, describe the designated use of the offsite land impacted: N/A

Section 4 - Criteria for Further Assessment

If the AOI meets all of the criteria presented below, then typically no further ecological evaluation shall be required. If the AOI does not meet all of the criteria, then a screening level ecological risk shall be conducted. The Submitter should make the initial decision regarding whether or not a screening level ecological risk assessment is warranted based on compliance of the AOI with criteria listed below. After review of the ecological checklist and other available site information, the Department will make a final determination on the need for a screening level ecological risk assessment. If site conditions at the AOI change such that the one or more of the criteria are not met, then a screening level ecological risk assessment shall be conducted.

Indicate if the AOI meets the following criteria:

1. The area of impacted soil is approximately 1 acre or less in size [x] yes [ ] no

2. There is no current release of demonstrable long-term threat of release (via runoff or groundwater discharge) of COCs from the AOI to a surface water body [x] yes [ ] no

3. Recreational species, commercial species, threatened or endangered species, and/or their habitats are not currently being exposed, or expected to be exposed, to COCs present at or migrating from the AOI [x] yes [ ] no

4. There are no obvious impacts to ecological receptors or their habitats and none are expected in the future. [x] yes [ ] no

Further ecological evaluation is required at this AOI: [ ] yes [x] no

Section 5 - Site Summary

Since constituents were released to the drainage lateral and subsequently into Bayou Mallet, an Ecological Assessment was completed and is attached in Appendix L.

Section 6 - Submitter Information

Date: August 2014

Name of person submitting this checklist: Charles Jones

Affiliation: Conestoga-Rovers & Associates

Signature: Charles Jones Date: 8/7/14

Additional Preparers: Daniel D. Wascom, Brian Carter

Office of Environmental Compliance
Underground Storage Tank and Remediation Division
NFA, COC, or NFI Letters ONLY
(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

Originator:	T. DORAN	**Check One or Both as Applicable:**	☒ NFA Letter ☐ COC Letter or ☐ No Further Interest Letter

Required Cost/Fee Info

Final Invoicing Verification Contact	**Fee Payment Verification Contact**
PRP – Bridget Jones	Solid Waste – Vicki Thibodeaux
Environmental Conditions Review – Vicki Thibodeaux	Environmental Conditions Review – Vicki Thibodeaux
VRP – Vicki Thibodeaux	GW Fee – Vicki Thibodeaux

Date Fee Paid:	N/A GOVERNMENTAL ENTITY	**Fee Type:**	☐ SW ($1320) ☐ ECR ($1500) ☐ GW ($_____)
Date Final Invoice Paid:		**Invoice Type:**	☐ PRP ☐ VRP ☐ ECR (if costs incurred > $1500 fee)

Technical Criteria Checklist for NFA/COC

Document that vertical and lateral extent of impact has been defined to extent required. Check one:	☐ Industrial/Commercial ☒ Non-Industrial (residential)
Available information documents constituent concentrations in all media are less than or equal to the limiting RS at this time; OR Exceedance is addressed under a VRP Partial Remedial Action by Use Restrictions. *Verified by Team Leader (TL)*	HJD TL initials
Explain any unusual conditions or allowed exceedance.	

Controls in Place

Are either LaDEQ-approved Controls (Engineering or Institutional) or Use Restrictions (VRP) part of the remedy? If "YES", attach a Clerk of Court Certified Copy, and select which types of control: ☐ YES ☒ NO

Engineering Controls:	**Institutional Controls:**	
☐ Access Controls (Fences, etc.)	☐ Access Restrictions	☐ GW Use Restriction
☐ Cap/Surface Soil Barrier Construction/Maintenance	☐ Building/Construction Restrictions	☐ Land Restriction
☐ Impervious Cap	☐ City Ordinance	☐ Mortgage Notice (SW Industrial/Commercial)
☐ Signage	☐ Conveyance Notice (all Industrial/Commercial)	☐ Non-Residential Use Restriction
☐ Subsurface Containment	☐ Excavation Restriction	☐ Servitudes
	☐ Partial Remediation Agreement	☐ Other

Monitoring wells and/or borings were properly plugged and abandoned. *Verified by Team Leader (TL)*	HJD TL initials
Waste from investigation and/or corrective actions were properly disposed of, and disposal manifests or other documentation has been provided to LDEQ. *Verified by Team Leader (TL)*	HJD TL initials
Final Inspection has been performed verifying conditions for NFA/COC.	☒ YES (Attach copy of FIF) 12/4/14

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY

OCT 15 2015 OFFICE OF ENVIRONMENTAL COMPLIANCE

Mr. Joey Lambert
Commercial Property Realty Trust
402 North 4th Street, First Floor
Baton Rouge, LA 70802

RE: No Further Action Notification
Brickyard Site, AI #1429
1059 Brickyard Lane
Baton Rouge, East Baton Rouge Parish, Louisiana

Dear Mr. Lambert:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your Risk Evaluation/Corrective Action Program Report dated August 7, 2014, and later revised October 31, 2014 in your Response to Notice of Deficiency for the above referenced area of investigation, located at 1059 Brickyard Lane, Baton Rouge in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call the LDEQ Team Leader Mr. Tommy Doran at (225) 219-3019. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton Jr., Administrator
Underground Storage Tank and Remediation Division

Attachment - Basis of Decision

c: Imaging Operations – Inactive and Abandoned Sites
Charles E. Jones, CRA
Terri Gibson, LDEQ

Post Office Box 4312 • Baton Rouge, Louisiana 70821-4312 • Phone 225-219-3536 • Fax 225-219-3398
www.deq.louisiana.gov

BASIS OF DECISION FOR NO FURTHER ACTION

Brickyard Site (aka – Chevron USA, Baton Rouge, and Clearwater Fluids)
AI #1429

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has determined that The Brickyard Site requires No Further Action - At This Time.

The property was previously operated as a brickyard from 1885 to 1940. From 1940 to 1990, the site was owned and operated as the Chevron Asphalt Company Plant, as an asphalt emulsification plant. The site was purchase from Chevron USA in 1990 by Clearwater Fluids Recycling Incorporated. Clearwater Fluids operated the site until 1992 as a hazardous waste recycler. During Clearwater Ownership, the site consisted of a tank farm and a three-room warehouse complete with a loading dock. The tank farm consisted of twelve aboveground storage tanks (AST) with capacities ranging from 5,000 to 420,000 gallons. The warehouse contained three 85-gallon salvage drums and a 55-gallon drum containing investigation-derived waste, and spent PPE. In addition, six vats, two tanks, and a boiler were also stored in the warehouse. An on-site chemical lab was closed in 1986. All waste was shipped off-site, and all tanks and the warehouse were demolished in June and July 1998. These chemicals were inventoried in June of 1989 and subsequently disposed of off-site during a cleanup action later that year.

An LDEQ Site Assessment was conducted in May 1991. On February 18, 1992, the Department issued a Compliance Order to discontinue Clearwater's hazardous waste treatment storage, and disposal. However, Clearwater leased the land to Chem Rail Tank Cleaners between April and December of 1993 as a hazardous waste transfer facility.

An emergency response action (ERA) was conducted by the Department on June 27, 1994 in response to reports of a leaking tank on the site (Tank 1). Approximately 40,000 gallons of material was pumped from Tank 1 into fractionation, or "frac" tanks until the fluid level inside the tank was below the leak line. In response to the ERA, the Environmental Protection Agency (EPA) in accordance with the LDEQ, signed an Action Memorandum to access the site and begin removal activities. In August 1994, approximately 302,000 gallons of manifested hazardous waste was transported off-site to a deep well injection facility.

Remedial standards were developed for this property using LDEQ's RECAP Screening Standards and Management Option 1 standards for soil and Management Option 1 for groundwater. The standards that were applied to this site are listed in the table that appears at the end of this BOD.

The Site is currently used by the State for the property assistance facility, mail sorting, and printing operations. The Site is located in an area with commercial and residential properties. The Site is bordered to the north by Interstate 10, to the south by Terrace Avenue, to the west by River Road, and to the east by Louisiana Highway 30.

A survey of registered water wells within a one-mile radius of the Site identified 25 registered, active water wells.

The groundwater at this site has been classified as Groundwater Class 3A Drinking Water based upon slug tests from an investigation of a site located within one mile of the site. The distance from the Point of Compliance (POC) to the Point of Exposure (POE) and the thickness of the impacted groundwater within the permeable zone were used to select a Dilution and Attenuation Factor (DAF) of 63 from tables in Appendix H of the RECAP document.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action - At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

There are no institutional controls on this property.

An inspection of the site was performed on December 4, 2014 confirming that no investigation derived waste remains on site. No soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

Groundwater samples were gathered from soil boring holes that were properly developed into temporary monitoring wells. Following groundwater sample collection, the temporary wells were removed from the ground and the boreholes were plugged and abandoned in accordance the LDOTD *Handbook for the Construction of Geotechnical Borehole Water Monitoring System, December 2000.*

The impacted media, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

Medium	Constituent of Concern	Soil AOIC or Groundwater CC	Basis of AOIC or CC	Limiting RS	Basis of LRS	Management Option
Soil 0'-15'	Arsenic	6.5 mg/kg	95%UCL	12 mg/kg	$Soil_{ai}$	SS
Soil 0'-15'	Aromatics >C21-C35	340 mg/kg	Max	1800	$Soil_{ai}$	MO-1
Groundwater	Acetone	0.11 mg/l	Max	208 mg/l	GW_{3DW}	MO-1
Groundwater	Bis (2-ethyl-hexyl)phthalate	0.011 mg/l	Max	0.34 mg/l	GW_{sol}	MO-1
Groundwater	Arsenic	0.037 mg/l	Max	3.15 mg/l	GW_{3DW}	MO-1
Groundwater	Barium	3.90 mg/l	Max	126 mg/l	GW_{3DW}	MO-1
Groundwater	Cadmium	0.013 mg/l	Max	0.63 mg/l	GW_{3DW}	MO-1
Groundwater	Chromium	0.13 mg/l	Max	3.2 mg/l	GW_{3DW}	MO-1
Groundwater	Lead	0.39 mg/l	Max	3.2 mg/l	GW_{3DW}	MO-1

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

OFFICE OF ENVIRONMENTAL COMPLIANCE
UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION
Routing/Approval Slip

AI No.	1429	Facility:	CHEVRON USA-BRICKYARD SITE	Date Routed:	10-2-15
Other ID No.		Location:	1059 BRICKYARD LANE, BATON ROUGE, E. BATON ROUGE		
Activity No.		Originator:	T. DORAN		
Section/Group:		Attachments:	NFA / BOD		
Description/Type of Document(s):	NFA w/ BOD				

Closure ☐ Comfort Letter ☐ Correspondence ☐ Corrective Action ☐ Conveyance Notice ☐

NFA ☒ NOD ☐ Personnel ☐ Other ☐

Technical Review	Req'd.	Initials	Date	Return to Originator?	Comments
Environmental Scientist	☒	JHD	10-2-15	☐Y ☐N	
Geology	☐			☐Y ☐N	
Legal	☐			☐Y ☐N	
Technical Advisor	☐			☐Y ☐N	
Other (_____)	☐			☐Y ☐N	
Additional Comments					

Management Review	Req'd.	Initials	Date	Return to Originator?	Comments
Supervisor	☒	ASK	10/6/15	☐Y ☐N	
Manager	☒		10/7/15	☐Y ☐N	
Administrator	☒		10/13/15	☐Y ☐N	
Assistant Secretary	☐			☐Y ☐N	
Deputy Secretary	☐			☐Y ☐N	
Secretary	☐			☐Y ☐N	
Other (_____)	☐			☐Y ☐N	
Additional Comments	Do not send FIF "Copy" to EDMS				

☐ TEMPO Data Entry Completed (Date Document Completed): _____

DPM

PPM CONSULTANTS

Environmental Science and Engineering

7936 Office Park Boulevard, Suite A • Baton Rouge, LA 70809 • tel 225 293 7270 • fax 225 293 7271 • www.ppmco.com

April 15, 2014

RECEIVED
APR 16 2014
DEQ
Single Point of Contact

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Surveillance Division – SPOC
Post Office Box 4312
Baton Rouge, Louisiana 70821-4312

S14-41345
T155135
Bob Crain

Re: Unauthorized Discharge Notification Report
Thomas & Taylor, LLC
Former Kean's Dry Cleaner
3109 Perkins Road
Baton Rouge, Louisiana
East Baton Rouge Parish
Agency Interest No. 39372
PPM Project No. 500013901

Dear Sirs:

On behalf of Thomas & Taylor, LLC, PPM Consultants, Inc. (PPM) submits the attached Unauthorized Discharge Notification Report for the above-referenced site to the Louisiana Department of Environmental Quality (LDEQ).

An online notification of the foregoing results was made to the LDEQ Single Point of Contact (SPOC), on behalf of Thomas & Taylor, LLC, on April 8, 2014, (LDEQ Confirmation No. F71G 12788), in accordance with LAC 33:I.3923. This letter and the attachments hereto are the written report which is submitted in compliance with LAC 33:I.3925.

Thomas & Taylor, LLC purchased the subject property on April 7, 2014, but is not the discharger and prior to April 7, 2014, had not owned or conducted any operations on the property. Any release or discharge appears to be historic in nature and was discovered during the Phase II Environmental Site Assessment. We are not aware of any particular "unauthorized discharge."

As stated, any release or discharge appears to be historic in nature. We have no knowledge of the date, time, or duration of any "unauthorized discharge," or the details of any circumstances or events leading to a discharge. No continuing sources of contamination are known to be present at the site. The horizontal and vertical extent of impact has not been defined, nor has any remedial action been taken as of this date. We do not have any indication that any contaminants that may be present are migrating, nor do we have any information regarding the fate of any contamination, whether any off-site impact resulted,

any public or private wells in the area, the names of responsible parties, or whether any discharge was preventable. Any possible discharge did not result in an emergency situation or any injuries. No materials were recovered.

Proposed Course of Action

As shown in the attachments hereto, PPM performed a preliminary Risk Evaluation/ Corrective Action Program (RECAP) Management Option 1 (MO-1) and Management Option 2 (MO-2) evaluation which shows that all constituent concentrations in soil are below the applicable MO-1 standards, and all constituent concentrations detected in groundwater are below the applicable MO-1 or MO-2 standards with the exception of tetracloroethylene at one sample location. PPM proposes to promptly submit to LDEQ a work plan for addressing the tetracloroethylene concentrations in groundwater at the one sample location and development of site-specific RECAP Standards.

Should you have any questions or comments regarding this submittal, please contact me at (225) 293-7270 or Mr. Boyd Bryan with Jones Walker LLP at (225) 248-2134.

Sincerely,

Peter T. Smith, PG, CHMM
Senior Project Manager

PS/rb

Attachments

cc: Mr. Boyd Bryan, Jones Walker LLP

SPOC Confirmation Number: F71G 12788

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Surveillance Division - SPOC
Unauthorized Discharge Notification Report
Post Office Box 4312
Baton Rouge, LA 70821-4312

---

1. **Name of person, company or other party who is filing the written reports.**

Robin Breland
PPM Consultants, Inc.
7936 Office Park Boulevard, Suite A
Baton Rouge, LA 70809
(225)293-7270

2. **Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and Address).**

April 8, 2014, 2:45 PM, to Louisiana Department of Environmental Quality (LDEQ)/SPOC, Baton Rouge, Robin Breland, PPM Consultants, Inc.

Former Kean's Dry Cleaner, 3109 Perkins Road, Baton Rouge, Louisiana 70808

3. **Release date and time.**

The release occurred at an unknown date and time; however, soil and groundwater samples were collected on March 6 and 21, 2014, during a Phase II Environmental Site Assessment (ESA).

4. **Incident details and/or emergency condition.**

Laboratory data for samples collected during a Phase II ESA performed for a proposed property purchase indicated a tetrachloroethylene

concentration in soil and cis-1,2,-dichloroethene, tetrachloroethylene, and trichloroethylene concentrations in groundwater above the LDEQ Risk Evaluation Corrective Action Program (RECAP) Table 1 Screening Standards. According to the laboratory results, several other volatile organic compounds were not detected in groundwater at the site; however, the laboratory detection limits for these constituents were above the LDEQ RECAP Table 1 Screening Standards.

PPM performed a preliminary RECAP MO-1 and MO-2 evaluation for the constituents exceeding the Screening Standards. Based on this evaluation, all constituent concentrations in soil were below the applicable MO-1 standards, and all constituent concentrations detected in groundwater were below the applicable MO-1 or MO-2 standards with the exception of tetrachloroethylene at one sample location. See the attached Site/Area Map (Attachment A), Soil and Groundwater Analytical Laboratory Summary Tables (Attachment B), RECAP Forms (Attachment C), and Analytical Laboratory Reports and Chain-Of-Custody Documents (Attachment D).

5. Product released and estimated quantity released in gallons.

Product Released: Unknown
Quantity Released: Unknown

6. Surface or groundwater impact.

No surface impact was observed. Laboratory results for the Phase II ESA indicated a tetrachloroethylene concentration in soil and cis-1,2,-dichloroethene, tetrachloroethylene, and trichloroethylene concentrations in groundwater above the LDEQ RECAP Table 1 Screening Standards.

Based on a preliminary MO-1 and MO-2 evaluation, only tetrachloroethylene in one groundwater sample exceeds the applicable MO-2 standard.

7. Action taken to stop release.

Not applicable.

8. Measures taken to prevent recurrence of the incident.

Not applicable.

9. Is the U.S.T. System registered?

YES _____
NO _____

Not applicable.

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. **Reporting party status (owner, operator, consultant, etc.)**

Consultant, on behalf of the owner, Thomas & Taylor, LLC

2. **Attach groundwater contamination data and/or analytical results.**

Analytical results are included in the attached Groundwater Analytical Laboratory Summary Table (Attachment B).

3. **Possible routes of migration.**

Unknown

4. **List all abandoned or active water wells within the immediate area.**

See Attachment E, LDNR Water Well Survey.

5. **Names of all other responsible parties.**

Not Applicable

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

September 23, 2015

Mr. Boyd Bryan
Jones Walker LLP
8555 United Plaza Blvd.
Baton Rouge, LA 70809

RE: Corrective Action Plan Approval
Former Kean's Dry Cleaners; **AI Number 39372**
3109 Perkins Road
Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

The Louisiana Department of Environmental Quality (LDEQ) has completed review of the Corrective Action Plan dated August 17, 2015, submitted on your behalf by PPM Consultants. Thank you for providing this information.

Based on a technical review of the above-referenced document, we hereby approve the Corrective Action Plan as submitted.

Please contact me at (225) 219-3509 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Gary A. Fulton Jr., Administrator
Underground Storage Tank and Remediation Division
P.O. Box 4312
Baton Rouge, LA 70821-4312

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist 3
Underground Storage Tank and Remediation Division

c: Imaging Operations – SW
Mr. Michael D. Luckett, PPM Consultants

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

August 3, 2015

Mr. Boyd Bryan
Jones Walker LLP
8555 United Plaza Blvd.
Baton Rouge, LA 70809

RE: Risk Evaluation/ Corrective Action Report Approval/ CAP Request
Former Kean's Dry Cleaners; **AI Number 39372**
3109 Perkins Road
Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

The Underground Storage Tank and Remediation Division has completed review of the referenced report dated June 12, 2015 submitted on your behalf by PPM Consultants. Thank you for providing this information.

The investigation has confirmed the presence of contamination. The levels of contamination present will require corrective action based on the RECAP evaluation. Within 60 days, please update the corrective action plan that was submitted on April 24, 2015, or provide a new corrective action plan capable of providing remediation of all phases of contamination in soil and groundwater that exceed RECAP standards. The plan should include conceptual plans for implementation utilizing site diagrams in plan view and cross section, with projections for the time required to complete remediation and the basis for the projections. The diagrams should designate the areas to be treated and the locations and types of treatment equipment to be used.

Please contact me at (225) 219-3673 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Gary A. Fulton Jr., Administrator
Underground Storage Tank and Remediation Division
P.O. Box 4312
Baton Rouge, LA 70821-4312

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist
Underground Storage Tank and Remediation Division

c: Imaging Operations – SW
Mr. Michael D. Luckett, PPM Consultants

JOHN BEL EDWARDS
GOVERNOR

CHUCK CARR BROWN, PH.D.
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL ASSESSMENT

March 30, 2017

Mr. Boyd Bryan
Jones Walker LLP
Four United Plaza
8555 United Plaza Blvd.
Baton Rouge, LA 70809

RE: Risk Evaluation/Corrective Action Program Addendum
Former Kean's Dry Cleaners; **AI Number 39372**
3109 Perkins Road
Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

We have completed our review of the referenced document dated January 24, 2017, submitted on your behalf by PPM Consultants verifying that residual contaminant concentrations did not exceed the remediation standards established for this facility for the last four quarterly sampling events.

Since remedial standards were based upon an *industrial exposure* scenario, a notification must be recorded in the parish conveyance records and mortgage records prior to the issuance of a No Further Action-At This Time (NFA-ATT) by the Department. Please complete the attached Conveyance Notification and RECAP Conveyance Notice Form. Submit both items within 60 days for approval prior to filing in the parish records. The format for the notice that must be filed is attached and can be obtained at ***www.deq.louisiana.gov/RECAP***. Any deviations from the posted formats shall have prior Departmental approval. Along with the Conveyance Notification and RECAP Conveyance Notice Form, a scaled site plan showing the affected soil and groundwater zone must be attached. A true copy of the notice certified by the Clerk of Court should be submitted to LDEQ within 60 days of LDEQ approval.

Additionally, monitoring wells present at the site must be properly plugged and abandoned prior to consideration of NFA-ATT. Therefore, within ninety days, please provide a report detailing the completion of plugging and abandonment activities in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department of Transportation and Development. Please notify me at least five (5) working days prior to the implementation of plugging and abandonment activities so I may provide field oversight if available.

Please contact me at (225) 219-3673 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Percy V. Harris, Administrator
Remediation Division
P.O. Box 4314
Baton Rouge, LA 70821-4314

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist
Remediation Division

Attachment Conveyance Notification and RECAP Notification Form

c: Imaging Operations – SW
Mr. Peter T. Smith, PPM Consultants

State of Louisiana

Department of Environmental Quality

M. J. "MIKE" FOSTER, JR.
GOVERNOR

L. HALL BOHLINGER
SECRETARY

September 2, 2003

CERTIFIED – RETURN RECEIPT REQUESTED 7001 0320 0002 6644 6436

Mr. David Gardner
Chevron Environmental Management Company
P.O. Box 4256
Houston, Texas 77210-4256

RE: Team Leader Notification
Investigation Work Plan Request
Chevron Facility #60109392; **AI Number 18777**
111 Lobdell Highway, Port Allen, West Baton Rouge Parish, Louisiana

Dear Mr. Gardner:

We have received the Unauthorized Discharge Notification Report dated July 14, 2003 submitted on your behalf by Conestoga-Rovers & Associates. This information confirmed a release from the UST system at the above-referenced facility. Thank you for the notification.

I have been designated as Team Leader for your facility. I will be your single point of contact with the Louisiana Department of Environmental Quality (LDEQ) for all remediation-related activities dealing with soil and/or groundwater issues through investigation, risk evaluation, corrective action and corrective action monitoring. Your facility has been assigned an internal tracking number which needs to appear on all correspondence submitted to the Remediation Services Division. This Agency Interest (AI) number for your facility is **18777**.

It is required that you conduct a remedial investigation at this facility. Within twenty days following receipt of this letter, please submit the name of your Response Action Contractor (RAC – list enclosed) and provide an abbreviated work plan and cost estimate to perform the investigation in accordance with the latest edition of the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B. Analytical requirements are detailed in the enclosed chart.

Following LDEQ approval of the investigation work plan/cost estimate, field activities should be completed. Following completion of the field investigation, please provide a proposal and cost estimate to complete a RECAP Appendix K risk evaluation. The proposal must include the input parameters identified during the field investigation. If contaminants have migrated under an enclosed structure, the proposal must also include a RECAP Management Option II evaluation for enclosed space. The risk evaluation may proceed following LDEQ approval of the RECAP work plan/cost estimate.

Within one hundred twenty days, you must submit a combined site investigation/risk evaluation report for this facility. If the information contained within the report does not meet the data and format requirements specified in RECAP, the report shall be deemed inadequate and will be returned for revision. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the *Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document*. Following receipt and review of the investigation report, you will be contacted in writing regarding further requirements.

Should you have any questions concerning this matter, feel free to contact me at (225) 219-3227. All correspondence must include the **AI number** and be submitted in triplicate to:

Keith L. Casanova, Administrator
Remediation Services Division
P.O. Box 4314
Baton Rouge, LA 70821-4314.

Thank you for your cooperation.

Sincerely,

Charles S. Andrews
Staff Environmental Scientist

Enclosure

c: LDEQ File Scanning Room 144-UST File
Mr. Seth Domangue, CRA

Analytical Methods
UST Investigations

PRODUCT STORED	SAMPLE MEDIA	ANALYSES REQUIRED	ANALYTICAL METHODS
Gasoline	Soil/Water	BTEX	SW-846, Methods 8021 B or 8260 B
	Soil/Water	TPH-GRO (C_6 - C_{12})	SW-846, Method 8015 B
	Soil/Water	Lead[1]	SW-846, Methods 6010 B, 6020, 7420 or 7421
	Soil/Water	MTBE[2]	SW-846, Method 8260 B
Diesel	Soil/Water	TPH-DRO (C_{10} - C_{20})	SW-846, Method 8015 B
	Soil/Water	PAHs	SW-846, Methods 8100, 8270 C, or 8310
Used Oil	Soil/Water	TPH-ORO (C_{20} - C_{28})	SW-846, Method 8015 B
	Soil/Water	Metals	SW-846, Methods 6000/7000
	Soil/Water	PAHs	SW-846, Methods 8100, 8270 C, or 8310
Kerosene, Jet Fuel	Soil/Water	BTEX	SW-846, Methods 8021 B or 8260 B
	Soil/Water	TPH-GRO & DRO (C_6 - C_{20})	SW-846, Method 8015 B
	Soil/Water	PAHs	SW-846, Method 8100, 8270 C, or 8310
Hazardous or Other Substances	Soil/Water	Analyze by approved method for the substance stored or primary constituent	

[1] When suspected to be present. **Required for all gasoline USTs operated before 1/1/86.**

[2] When suspected to be present. **Required for all gasoline USTs operated after 1/1/86.**

BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes

TPH - Total Petroleum Hydrocarbons (GRO-Gasoline Range Organics, DRO-Diesel Range Organics, ORO-Oil Range Organics)

MTBE - Methyl tert-butyl ether

PAHs - Polycyclic Aromatic Hydrocarbons (Acenapthene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Pyrene)

OFFICE OF ENVIRONMENTAL ASSESSMENT
REMEDIATION SERVICES DIVISION

SECTION: GA-3 PROJECT: Chevron Fac #60109392 AI# 18777
ORIGINATOR: ANDREWS DATE: 28 Aug 03 Other #

	Req'd.	Signature	Date	Comments
Immediate Supervisor				
Section Mgr./Supvr.	✓	[signature]		
Section Secretary	X	Amy C. Lewis	8/29/03	↓
Executive Secretary				
Administrator				
Legal		Use	W	ST 4-B
Assistant Secretary				
Deputy Secretary				letter
Secretary				

7001 0320 0002 6644 6436

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Mr. David Gardner

Postage	$
Certified Fee	X
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	X
Total Postage & Fees	$ X

Postmark Here

Sent To
Chevron Environmtl. Management Company

Street, Apt. No.; or PO Box No.
P.O. Box 4256

City, State, ZIP+4
Houston, TX 77210-4256

Charlie Melchior
CRO

AI 18777
503-2606
T. 62718

CONESTOGA-ROVERS & ASSOCIATES

4915 S. Sherwood Forest Blvd.
Baton Rouge, Louisiana 70816
Telephone: (225) 292-9007 Fax: (225) 292-3614
www.CRAworld.com

TRANSMITTAL

DATE: 07/11/03

REFERENCE NO.: 27513-00

PROJECT NAME: Chevron Service Station # 60109392

TO: Louisiana Department of Environmental Quality
P.O. Box 82215
Baton Rouge, LA 70884-2215
Attn: Surveillance Division - SPOC

RECEIVED
JUL 14 2003
OFFICE OF
ENVIRONMENTAL COMPLIANCE
ENFORCEMENT DIVISION

Please find enclosed:
- ☐ Draft
- ☒ Originals
- ☐ Prints
- ☐ Final
- ☐ Other

Sent via:
- ☒ Mail
- ☐ Overnight Courier
- ☐ Same Day Courier
- ☐ Other

QUANTITY	DESCRIPTION
1	Unauthorized Discharge Notification Report
	Chevron Service Station # 60109392
	111 Lobdell Highway
	Port Allen, Louisiana

- ☐ As Requested
- ☒ For Your Use
- ☐ For Review and Comment
- ☐
- ☐

COMMENTS:

Copy to:

Completed by: Seth Domangue [Please Print] Signed: Seth Domangue

Filing: Correspondence File

INCIDENT # _____

DATE 07/09/03

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. Box 82215
Baton Rouge, LA 70884-2215
Attention: SURVEILLANCE DIVISION – SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

   CRA, Inc., Baton Rouge, Louisiana, as environmental consultant for Chevron Environmental Management Company; represented by Bill Delange; P.O. Box 4256, Houston, TX 77210

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

   July 8, 2003, 3:18 p.m., to Jessica Troxclair, LDEQ/SPOC, Baton Rouge; Seth P. Domangue, CRA, Inc., Baton Rouge, LA;

   Chevron Service Station No. 60109392
   111 Lobdell Hwy.
   Port Allen, LA

3. Release date and time.

   Unknown

4. Incident details and/or emergency condition.

   Analytical results for several soil and groundwater samples collected during site assessment activities showed hydrocarbon concentrations above the LDEQ RECAP Screening Standards (SS). No emergency conditions existed.

5. Product released and estimated quantity released in gallons.

   Gasoline - Quantity released is unknown.

6. Surface or groundwater impact.

   Groundwater benzene, ethylbenzene, and TPH-GRO concentrations above RECAP SS were detected.

7. Action taken to stop release.

   Not Applicable.

8. Measures taken to prevent recurrence of the incident.

   Tank tightness tests and inventory data record review ordered by Chevron.

9. Is the U.S.T. system registered?

   YES __X__ U.S.T. ID# __61-001981__

   NO _____

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.).

   Environmental consultant for Chevron Environmental Mgmt. Company.

2. Attach groundwater contamination data and/or analytical results.

   Tables summarizing soil and groundwater analytical results, a copy of the analytical laboratory report and soil boring logs are attached.

3. Possible routes of migration.

   Groundwater, underground utility corridors

4. List all abandoned or active water wells within the immediate area.

   N/A

5. Names of all other responsible parties.

   N/A

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY DATA
CHEVRON SERVICE STATION NO. 60109392
111 LOBDELL HIGHWAY
PORT ALLEN, LOUISIANA

Boring (depth, ft.)	Sample Date	Parameter					
		Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	TPH-GRO (mg/kg)
		*0.051**	*20**	*19**	*150**	*20**	*65**
SB-1 (2' - 4')	06/23/03	0.143	0.605	0.473	<0.0208	<0.0208	53.3
SB-1 (4' -6')	06/23/03	0.402	2.24	1.93	<0.0204	<0.0204	181
SB-2 (4' - 6')	06/23/03	0.107	0.287	0.295	0.721	0.0813	19.5
SB-2 (10' - 12')	06/23/03	0.0324	0.395	<0.0206	<0.0206	<0.0206	26.6
SB-3 (2' - 4')	06/23/03	<0.0199	<0.0199	<0.0199	<0.0199	<0.0199	2.03
SB-3 (14' - 16')	06/23/03	<0.0216	<0.0216	<0.0216	<0.0216	<0.0216	<2.165

MTBE = methyl tertiary butyl ether
TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics
mg/kg = Milligrams per kilogram, which is equivalent to parts per million (ppm).
* Screening Standards specified in the LDEQ's June 20, 2000, RECAP Table 1 - Screening Option, Screening Standards for Soil and Groundwater.
NOTES: Bold font with shading indicates result exceeds RECAP Screening Standard.

TABLE 2

GROUNDWATER SAMPLE ANALYTICAL LABORATORY DATA
CHEVRON SERVICE STATION NO. 60109392
111 LOBDELL HIGHWAY
PORT ALLEN, LOUISIANA

Boring	Sample Date	Parameter					
		Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	MTBE (mg/L)	TPH-GRO (mg/L)
		*0.005**	*1.0**	*0.7**	*10**	*0.52**	*0.15**
SB-1	06/23/03	**1.19**	0.0873	**2.52**	0.4069	0.0683	**20.9**
SB-2	06/23/03	**0.0804**	0.0378	0.0284	0.0414	0.0516	**5.9**
SB-3	06/23/03	<0.0005	<0 0005	<0.0005	<0.0005	0.001	<0 05

MTBE = methyl tertiary butyl ether
TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics
mg/L = Milligrams per liter, which is equivalent to parts per million (ppm).
* Screening Standards specified in the LDEQ's June 20, 2000, RECAP Table 1 - Screening Option, Screening Standards for Soil and Groundwater.
NOTES. Bold font with shading indicates result exceeds RECAP Screening Standard.

SOIL BORING LOGS

BORING LOG

Project: Baseline Site Assessment
Chevron Service Station No. 60109392
111 Lobdell Highway
Port Allen, Louisiana

Client: Chevron Environmental Management Company
Houston, Texas

No. SB-1

File No.: 27513-00
Date: 06/23/03
Drilling Co.: Crescent Geotechnical Services, Inc.
Supervisor: Brian Louvierre
Type Rig: Terra Probe
Logged by: SPD/SAH

LABORATORY TEST DATA					FIELD DATA					BORING DATA	
Moisture Content (%)	Atterberg Test: Liquid Limit (%)	Atterberg Test: Plastic Index (%)	% Finer than #200 Sieve	Other	Organic Vapor Meter (1) (ppm)	Penetrometer (Tons/Sq ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Level	Screen Interval	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D.): 0' to 12' bgs Start Time: 0915 Finish Time: 0945
					<1,500	*					6" concrete pavement, fill SAND/CLAY (FILL)
					<1,500	*					
					<1,500	*		5			--some gravel, strong hydrocarbon odor
					<1,500	*					
					<1,500	*		10			
					<1,500	*					
											Boring terminated at 12' and grouted with a thick cement-bentonite mixture.
								15			

Shelby Tube

Direct Push Sampler

Auger Cuttings

No Recovery

(1) Photovac 20/20
Note PID malfunctioned/all samples measured 1,459 ppm

Stratification is Inferred And May Not be Exact.
Soil Classification Based on Visual-Manual Procedure

Water First Noted

* No Penetrometer or SPT Value

Conestoga-Rovers & Associates

BORING LOG

Project: Baseline Site Assessment
Chevron Service Station No. 60109392
111 Lobdell Highway
Port Allen, Louisiana

Client: Chevron Environmental Management Company
Houston, Texas

No. SB-2

File No.: 27513-00
Date: 06/23/03
Drilling Co.: Crescent Geotechnical Services, Inc.
Supervisor: Brian Louvierre
Type Rig: Terra Probe
Logged by: SPD/SAH

LABORATORY TEST DATA					FIELD DATA					BORING DATA	
Moisture Content (%)	Atterberg Test: Liquid Limit (%)	Atterberg Test: Plastic Index (%)	% Finer than #200 Sieve	Other	Organic Vapor Meter (1) (ppm)	Penetrometer (Tons/Sq.ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Level	Screen Interval	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D.): 0' to 12' bgs Start Time: 1020 Finish Time: 1045
					<1,500	0.5					6" concrete pavement, fill SAND (FILL)
					<1,500	1 0					Gray silty CLAY (CL) with humus
					<1,500	1 0		5	▽		
					<1,500	1.5					
					<1,500	1 5					–more silt, slight hydrocarbon odor
					<1,500	2.0		10			–stiff
											Boring termiated at 12' and grouted with a thick cement-bentonite mixture

■ Shelby Tube

⊠ Direct Push Sampler

▯ Auger Cuttings

▨ No Recovery

(1) Photovac 20/20
Note PID malfunctioned/all samples measured 1,459 ppm

Stratification is Inferred And May Not be Exact
Soil Classification Based on Visual-Manual Procedure

▽ Water First Noted

* No Penetrometer or SPT Value

Conestoga-Rovers & Associates

BORING LOG

Project: Baseline Site Assessment
Chevron Service Station No. 60109392
111 Lobdell Highway
Port Allen, Louisiana
Client: Chevron Environmental Management Company
Houston, Texas

No. SB-3

File No.: 27513-00
Date: 06/23/03
Drilling Co.: Crescent Geotechnical Services, Inc
Supervisor: Brian Louvierre
Type Rig: Terra Probe
Logged by: SPD/SAH

LABORATORY TEST DATA					FIELD DATA					BORING DATA	
Moisture Content (%)	Atterberg Test: Liquid Limit (%)	Atterberg Test: Plastic Index (%)	% Finer than #200 Sieve	Other	Organic Vapor Meter (1) (ppm)	Penetrometer (Tons/Sq.ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Level	Screen Interval	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D): 0' to 16' bgs Start Time: 1100 Finish Time: 1145
					<1,500	•					Grass, humus, fill SAND (FILL)
					<1,500	0 5					Gray silty CLAY (CL) with humus
					<1,500	0.5		5	▽		--more silt
					<1,500	1 0					
					<1,500	1.0					
					<1,500	2 0		10			--stiff, less silt
					<1,500	2.5					
					<1,500	2.5		15			
											Boring terminated at 16' and grouted with a thick cement-bentonite mixture.

Shelby Tube

Direct Push Sampler

Auger Cuttings

No Recovery

(1) Photovac 20/20
Note PID malfunctioned/all samples measured 1,459 ppm.

Stratification is Inferred And May Not be Exact
Soil Classification Based on Visual-Manual Procedure

▽ Water First Noted

• No Penetrometer or SPT Value

Conestoga-Rovers & Associates

SOIL AND GROUNDWATER ANALYTICAL LABORATORY REPORT

Pace Analytical®
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St. Rose, LA 70087
Phone: 504 469 0333
Fax: 504.469.0555

July 02, 2003

Mr. Bill DeLange
CHEVRON PRODUCTS CO.
5959 Corporate Dr.
Houston, TX 77036

RE: Lab Project Number: 2019388
Client Project ID: 60109392

Dear Mr. DeLange:

Enclosed are the analytical results for sample(s) received by the laboratory on June 25, 2003. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report please feel free to contact me.

Sincerely,

Cindy Olavesen

Cindy Olavesen
cindy.olavesen@pacelabs.com
Project Manager

Enclosures

Pace Analytical™
New Orleans Laboratory

Sample Cross Reference Report

www.pacelabs.com

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Saint Rose, LA 70087

Phone. 504.469.0333
Fax: 504.469.0555

Client: CHEVRON PRODUCTS CO.

Project: 60109392

Project No.: 2019388

Sample ID	Lab ID	Matrix	Collection Date/Time		Received Date/Time	
SB-1	20159910	Water	06/23/2003	11 40	06/25/2003	16 05
SB-1 (2-4')	20159900	Soil	06/23/2003	09.30	06/25/2003	16:05
SB-1 (4-6')	20159901	Soil	06/23/2003	09:35	06/25/2003	16:05
SB-2	20159911	Water	06/23/2003	11 45	06/25/2003	16:05
SB-2 (10-12')	20159904	Soil	06/23/2003	10 40	06/25/2003	16 05
SB-2 (4-6')	20159902	Soil	06/23/2003	10 30	06/25/2003	16:05
SB-3	20159912	Water	06/23/2003	12 45	06/25/2003	16 05
SB-3 (14-16')	20159909	Soil	06/23/2003	11:45	06/25/2003	16:05
SB-3 (2-4')	20159906	Soil	06/23/2003	11:20	06/25/2003	16:05
WT-1	20159916	Water	06/23/2003		06/25/2003	16:05

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U S Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S Territories)

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Phone: 504.469.0333
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Client ID: SB-1 (2-4')
Project: 60109392
Lab ID: 20159900
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	53300		ug/kg	2075	26-Jun-03 27-Jun-03 16:32	
Benzene	SW 8021 Arom	27276	1	143.	Ph	ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
Ethylbenzene	SW 8021 Arom	27276	1	473.	Ph	ug/kg	20.8	26-Jun-03 27-Jun-03 16:32	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	ND		ug/kg	20.8	26-Jun-03 27-Jun-03 16:32	
Toluene	SW 8021 Arom	27276	1	605	Ph	ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 8	26-Jun-03 27-Jun-03 16.32	

7 parameter(s) reported

Client ID: SB-1 (4-6')
Project: 60109392
Lab ID: 20159901
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	181000		ug/kg	2040	26-Jun-03 30-Jun-03 11.03	
Benzene	SW 8021 Arom	27276	1	402	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11·03	
Ethylbenzene	SW 8021 Arom	27276	1	1930	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11·03	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11 03	
Toluene	SW 8021 Arom	27276	1	2240	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11·03	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11:03	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11 03	

7 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of final sample. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

Laboratory Certifications: Puerto Rico - 3449
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste (NELAC) - E87595
Kansas Dept. of Health & Environment/ELWHW E 1026b
New Jersey DEPE/Wastewater - 58002
LA Dept. of Environmental Quality (LELAP) 02006
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - USDA Foreign Soil Import (U.S. Territories) S-47270

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Client ID: SB-2 (4-6')
Project: 60109392
Lab ID: 20159902
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	19500		ug/kg	2070	26-Jun-03 27-Jun-03 17:15	
Benzene	SW 8021 Arom	27276	1	107.		ug/kg	20.7	26-Jun-03 27-Jun-03 17:15	
Ethylbenzene	SW 8021 Arom	27276	1	295.		ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	81.3		ug/kg	20 7	26-Jun-03 27-Jun-03 17.15	
Toluene	SW 8021 Arom	27276	1	287.	Ph	ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
m,p-Xylene	SW 8021 Arom	27276	1	587		ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
o-Xylene	SW 8021 Arom	27276	1	134	Ph	ug/kg	20 7	26-Jun-03 27-Jun-03 17 15	

7 parameter(s) reported

Client ID: SB-2 (10-12')
Project: 60109392
Lab ID: 20159904
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	26600		ug/kg	2065	26-Jun-03 27-Jun-03 17:36	
Benzene	SW 8021 Arom	27276	1	32.4		ug/kg	20 6	26-Jun-03 27-Jun-03 17:37	
Ethylbenzene	SW 8021 Arom	27276	1	ND	Ph	ug/kg	20 6	26-Jun-03 27-Jun-03 17:37	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	ND		ug/kg	20 6	26-Jun-03 27-Jun-03 17 37	
Toluene	SW 8021 Arom	27276	1	395	Ph	ug/kg	20.6	26-Jun-03 27-Jun-03 17 37	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 6	26-Jun-03 27-Jun-03 17.37	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20.6	26-Jun-03 27-Jun-03 17 37	

7 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of final sample. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

Laboratory Certifications: Puerto Rico - 3449
Louisiana Dept. of Health and Hospitals (ELAP):Drinking Water LA003006
Florida Dept. of Health/Hazardous Waste (NELAC) - E87595
Kansas Dept. of Health & Environment/ELW/HW E 10266
New Jersey DEPE/Wastewater - 58002
LA Dept. of Environmental Quality (LELAP) 02006
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - USDA Foreign Soil Import (U.S. Territories) - S-47270

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Phone: 504.469.0333
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Client ID: SB-3 (2-4')
Project: 60109392
Lab ID: 20159906
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	2030		ug/kg	1990	26-Jun-03 27-Jun-03 21:35	
Benzene	SW 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
Ethylbenzene	SW 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
Toluene	SW 8021 Arom	27276	1	ND		ug/kg	19 9	26-Jun-03 27-Jun-03 21:35	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	

7 parameter(s) reported

Client ID: SB-3 (14-16')
Project: 60109392
Lab ID: 20159909
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Soil **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	ND		ug/kg	2165	26-Jun-03 27-Jun-03 21 57	
Benzene	SW 8021 Arom	27276	1	ND		ug/kg	21.6	26-Jun-03 27-Jun-03 21:57	
Ethylbenzene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21.57	
Methyl tert-butyl ether (	SW 8021 Arom	27276	1	ND		ug/kg	21.6	26-Jun-03 27-Jun-03 21:57	
Toluene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21.57	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21:57	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21 57	

7 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of final sample. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable

Laboratory Certifications: Puerto Rico - 3449
Louisiana Dept. of Health and Hospitals (ELAP)-Drinking Water LA003006
Florida Dept. of Health-Hazardous Waste (NELAC) E87595
Kansas Dept. of Health & Environment/ELWHW E 10266
New Jersey DEPE-Wastewater - 58002
LA Dept. of Environmental Quality (LELAP) 02006
U S Dept. of Agriculture Animal & Plant Health Inspection Services
USDA Foreign Soil Import (U S. Territories) S 47270

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Phone: 504.469.0333
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Client ID: SB-1
Project: 60109392
Lab ID: 20159910
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Water **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27295	20	20900	D1	ug/L	1000	28-Jun-03 03:54	
Benzene	SW 8021 Arom	27294	20	1190	D1	ug/L	10 0	28-Jun-03 03:54	
Ethylbenzene	SW 8021 Arom	27294	20	2520	D1	ug/L	10.0	28-Jun-03 03:54	
Methyl tert-butyl ether (	SW 8021 Arom	27294	20	68.3	D1	ug/L	10 0	28-Jun-03 03.54	
Toluene	SW 8021 Arom	27294	20	87.3	D1	ug/L	10 0	28-Jun-03 03:54	
m,p-Xylene	SW 8021 Arom	27294	20	390	D1	ug/L	10 0	28-Jun-03 03:54	
o-Xylene	SW 8021 Arom	27294	20	16 9	D1	ug/L	10.0	28-Jun-03 03:54	

7 parameter(s) reported

Client ID: SB-2
Project: 60109392
Lab ID: 20159911
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Water **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27295	10	5900	D1	ug/L	500.	30-Jun-03 13:51	
Benzene	SW 8021 Arom	27294	1	80 4		ug/L	0 500	28-Jun-03 04 14	
Ethylbenzene	SW 8021 Arom	27294	1	28 4		ug/L	0 500	28-Jun-03 04 14	
Methyl tert-butyl ether (	SW 8021 Arom	27294	1	51 6		ug/L	0 500	28-Jun-03 04 14	
Toluene	SW 8021 Arom	27294	1	37 8	Ph	ug/L	0 500	28-Jun-03 04 14	
m,p-Xylene	SW 8021 Arom	27294	1	30 2		ug/L	0.500	28-Jun-03 04.14	
o-Xylene	SW 8021 Arom	27294	1	11 2		ug/L	0.500	28-Jun-03 04 14	

7 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of final sample. The Prep Factor accounts for a non-routine sample size
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific quantifiers are defined at the end of the report
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable

7 2 2003 16 47 17

Laboratory Certifications: Puerto Rico 3449
Louisiana Dept of Health and Hospitals (ELAP)-Drinking Water LA030006
Florida Dept of Health/Hazardous Waste (NELAC) - E87595
Kansas Dept of Health & Environment ELWHW E 10266
New Jersey DEPE/Wastewater - 58002
LA Dept of Environmental Quality (LELAP) 02006
U.S. Dept of Agriculture Animal & Plant Health Inspection Services
USDA Foreign Soil Import (U S Territories) - S-47270

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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Client ID: SB-3
Project: 60109392
Lab ID: 20159912
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Water **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27295	1	ND		ug/L	50 0	28-Jun-03 06.00	
Benzene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 06·00	
Ethylbenzene	SW 8021 Arom	27296	1	ND		ug/L	0.500	28-Jun-03 06:00	
Methyl tert-butyl ether (	SW 8021 Arom	27296	1	1 00		ug/L	0.500	28-Jun-03 06:00	
Toluene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 06:00	
m,p-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0.500	28-Jun-03 06:00	
o-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 06·00	

7 parameter(s) reported

Client ID: WT-1
Project: 60109392
Lab ID: 20159916
Description: None

Client: CHEVRON PRODUCTS CO.
Site: None
Project No.: 2019388 **Prep Factor:** 1
Collected: 06/23/03 **Received:** 06/25/03
Matrix: Water **%Moisture:**

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
Benzene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
Ethylbenzene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
Methyl tert-butyl ether (	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07·03	
Toluene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
m,p-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07.03	
o-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	

6 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit
DF denotes Dilution Factor of final sample The Prep Factor accounts for a non-routine sample size
Reporting Limit is corrected for sample size, dilution and moisture content if applicable
Qu lists qualifiers. Specific qualifiers are defined at the end of the report
For moisture results wet denotes result is not corrected for moisture and n/a denotes not applicable

Laboratory Certifications Puerto Rico - 3449
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept of Health/Hazardous Waste (NELAC) - E87595
Kansas Dept of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater - 58002
LA Dept. of Environmental Quality (LELAP) - 02006
U S. Dept. of Agriculture Animal & Plant Health Inspection Services - USDA Foreign Soil Import (U S. Territories) S-47270

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1000 Riverbend Blvd, Suite F
Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Method: Med Soil GC Organics

Project No.: 2019388

Batch: 27277

Units: ug/kg

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
TPH - Gasoline Range Organics	25000.00	98	96	1	25000.00					50 - 150	50 - 150	50	

1 compound(s) reported

* denotes recovery outside of QC limits
MS spike concentrations are not corrected for moisture content of the spiked sample
(1) MS RPD is calculated via SW-846 rules on the basis of spiked sample concentrations rather than spike recoveries

9/2/2003 16:31:42

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water - LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater - 53002
Tennessee Dept. of Environment & Conservation/Div of UST (Frio)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

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Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
TPH - Gasoline Range Organics	500.00	106			500 00	88	87	1		50 - 150	50 - 150	25	
TPH - Gasoline Range Organics	500.00	106			500 00					50 - 150	50 - 150	25	
TPH - Gasoline Range Organics	500.00	105			500 00					50 - 150	50 - 150	25	

3 compound(s) reported

* denotes recovery outside of QC limits
MS spike concentrations are not corrected for moisture content of the spiked sample
(1) MS RPD is calculated via SW-846 rules on the basis of spiked sample concentrations rather than spike recoveries.

7.2.2009 5:51:44

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water - LA009006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/EL WHW - E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div or UST (File)
U S. Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S Territories)

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Phone. 504.469.0333
Fax: 504.469 0555

Method: Med Soil 8021

Project No.: 2019388

Batch: 27276 **Units:** ug/kg

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
Benzene	1000 00	85	87	2	1000.00					70 - 128	51 - 134	50	Q5
Ethylbenzene	1000.00	86	88	2	1000 00					81 - 131	50 - 153	50	Q5
Methyl tert-butyl ether (MTBE)	1000.00	85	86	1	1000 00					64 - 126	57 - 114	50	Q5
Toluene	1000.00	85	88	3	1000 00					80 - 132	57 - 139	50	Q5
m,p-Xylene	2000 00	87 *	89	2	2000 00					88 - 139	61 - 148	50	Q5
o-Xylene	1000 00	88	90	2	1000.00					88 - 134	50 - 164	50	Q5

6 compound(s) reported

* denotes recovery outside of QC limits
MS spike concentrations are not corrected for moisture content of the spiked sample
(1) MS RPD is calculated via SW-846 rules on the basis of spiked sample concentrations rather than spike recoveries

2 2023 16 31 44

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA003606
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (Field)
U S Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S. Territories)

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Method: Water 8021

Project No.: 2019388

Batch: 27294

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
Benzene	20.00	92			20.00	93	94	1		78 - 127	52 - 142	25	
Benzene	20.00	96			20 00					78 - 127	52 - 142	25	
Benzene	20.00	92			20.00					78 - 127	52 - 142	25	
Ethylbenzene	20 00	98			20 00					87 - 129	54 - 147	25	
Ethylbenzene	20.00	98			20.00					87 - 129	54 - 147	25	
Ethylbenzene	20 00	95			20.00	97	97	0		87 - 129	54 - 147	25	
Methyl tert-butyl ether (MTBE)	20.00	93			20.00					61 - 130	50 - 150	25	
Methyl tert-butyl ether (MTBE)	20 00	89			20.00					61 - 130	50 - 150	25	
Methyl tert-butyl ether (MTBE)	20 00	91			20 00					61 - 130	50 - 150	25	
Toluene	20 00	92			20 00	94	95	2		85 - 131	61 - 145	25	
Toluene	20.00	95			20.00					85 - 131	61 - 145	25	
Toluene	20 00	94			20 00					85 - 131	61 - 145	25	
m,p-Xylene	40.00	105			40.00					90 - 135	56 - 153	25	
m,p-Xylene	40.00	103			40 00	101	100	1		90 - 135	56 - 153	25	
m,p-Xylene	40.00	102			40.00					90 - 135	56 - 153	25	
o-Xylene	20 00	96			20 00	95	95	0		91 - 133	61 - 149	25	
o-Xylene	20 00	96			20.00					91 - 133	61 - 149	25	
o-Xylene	20 00	95			20 00					91 - 133	61 - 149	25	

18 compound(s) reported

* denotes recovery outside of QC limits
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules on the basis of spiked sample concentrations rather than spike recoveries

7.2.2003 16:31:45

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept of Environment & Conservation/Div or UST (File)
U S Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S Territories)

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Phone. 504.469.0333
Fax: 504.469.0555

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
Benzene	20.00	92			20.00	92	93	2		78 - 127	52 - 142	25	
Benzene	20.00	96			20.00					78 - 127	52 - 142	25	
Benzene	20.00	92			20 00					78 - 127	52 - 142	25	
Ethylbenzene	20.00	95			20.00	91	91	0		87 - 129	54 - 147	25	
Ethylbenzene	20 00	98			20 00					87 - 129	54 - 147	25	
Ethylbenzene	20.00	98			20.00					87 - 129	54 - 147	25	
Methyl tert-butyl ether (MTBE)	20 00	91			20 00	90	92	2		61 - 130	50 - 150	25	
Methyl tert-butyl ether (MTBE)	20 00	93			20 00					61 - 130	50 - 150	25	
Methyl tert-butyl ether (MTBE)	20 00	89			20 00					61 - 130	50 - 150	25	
Toluene	20.00	92			20.00	90	92	2		85 - 131	61 - 145	25	
Toluene	20.00	95			20 00					85 - 131	61 - 145	25	
Toluene	20.00	94			20.00					85 - 131	61 - 145	25	
m,p-Xylene	40.00	103			40.00	98	98	0		90 - 135	56 - 153	25	
m,p-Xylene	40 00	102			40.00					90 - 135	56 - 153	25	
m,p-Xylene	40 00	105			40 00					90 - 135	56 - 153	25	
o-Xylene	20 00	96			20 00					91 - 133	61 - 149	25	
o-Xylene	20 00	96			20.00	92	93	1		91 - 133	61 - 149	25	
o-Xylene	20 00	95			20 00					91 - 133	61 - 149	25	

18 compound(s) reported

* denotes recovery outside of QC limits
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules, on the basis of spiked sample concentrations rather than spike recoveries.

Laboratory Certifications.
Louisiana Dept of Health and Hospitals (ELAP)/Drinking Water LA0CC006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/EL WHW E-10266
New Jersey DEPE/Wastewater - 58002
Tennesee Dept. of Environment & Conservation/Div of UST (File)
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Phone: 504.469.0333
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Method: Med Soil 8021

Report: 2019388

Batch: 27276

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159900	Sample	115	97						
20159901	Sample	142	128						
20159902	Sample	85	80						
20159904	Sample	96	90						
20159906	Sample	81	82						
20159909	Sample	83	82						
20159917	Sample	87	86						
20159918	Sample	90	91						
20159919	Sample	82	82						
27276B1	Blank	96	95						
27276S1	LCS	104	103						
27276S2	LCS	104	103						
QC limits:		34-142	31-150						

Sur 1: 4-Bromofluorobenzene (PID) (S)
Sur 2 4-Bromofluorobenzene (PID confirmat

* denotes surrogate recovery outside of QC limits
D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion.
A Lab ID consisting of a batch number with a B suffix is a method blank.
A Lab ID consisting of a batch number with a S suffix is an LCS
A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate.

Laboratory Certifications.
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA030006
Florida Dept of Health Hazardous Waste E87595
Kansas Dept of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept of Environment & Conservation/Div of UST (File)
U S Dept. of Agriculture Animal & Plant Health Inspection Services -
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Phone. 504.469.0333
Fax. 504 469.0555

Method: Med Soil GC Organics

Report: 2019388

Batch: 27277

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159900	Sample		116						
20159901	Sample GI		203*						
20159902	Sample		87						
20159904	Sample		101						
20159906	Sample		83						
20159909	Sample		84						
20159917	Sample		90						
20159918	Sample		94						
20159919	Sample		82						
20159993	Sample		78						
20159994	Sample		84						
20159996	Sample		86						
20159997	Sample		88						
20159998	Sample		84						
27277B1	Blank		100						
27277S1	LCS		96						
27277S2	LCS		93						
QC limits:			34-142						

Sur 2: 4-Bromofluorobenzene (S)

* denotes surrogate recovery outside of QC limits
D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion
A Lab ID consisting of a batch number with a B suffix is a method blank.
A Lab ID consisting of a batch number with a S suffix is an LCS
A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate.

7 2 2009 15 31 48

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000005
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div or UST (File)
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Phone: 504.469.0333
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Method: Water 8021

Report: 2019388

Batch: 27294

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159910	Sample	103	95						
20159911	Sample	110	101						
20159920	Sample	88	84						
20159923	Sample	90	86						
20159926	Sample	91	86						
20159936	Sample	84	80						
20159971	Sample	100	89						
20159972	Sample	96	84						
20159973	Sample	92	86						
20159974	Sample	94	89						
20159975	Sample	98	87						
20159976	Sample	95	96						
20159977	Sample M1	72*	58*						
20159977RE	Re-run G1	51*	43*						
20160068	Sample	93	93						
20160069	Sample	88	84						
20160071	Sample	87	83						
20160072	Sample	89	86						
27294B1	Blank	86	81						
27294B2	Blank	87	84						
27294B3	Blank	81	77						
27294B4	Blank	86	82						
27294B5	Blank	82	77						
27294MS	Spike	100	94						
27294MSD	Spike Dup	99	94						
27294S1	LCS	99	93						
27294S2	LCS	96	93						
27294S3	LCS	98	92						
QC limits:		73-132	65-133						

Sur 1 4-Bromofluorobenzene (PID) (S)
Sur 2 4-Bromofluorobenzene (PID confirmat

* denotes surrogate recovery outside of QC limits.
D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion
A Lab ID consisting of a batch number with a B suffix is a method blank.
A Lab ID consisting of a batch number with a S suffix is an LCS
A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate

7.2.2003 16:31:48

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA030006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U S Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

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Fax: 504.469.0555

Method: Water GC Organics

Report: 2019388

Batch: 27295

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159910	Sample		72						
20159911	Sample		88						
20159912	Sample		92						
20159920	Sample		90						
20159923	Sample		89						
20159971	Sample		99						
20159972	Sample		100						
20159973	Sample		95						
20159974	Sample		93						
20159975	Sample		97						
20159976	Sample		68						
20159977	Sample M1		66						
20159977RE	Re-run G1		41*						
20160004	Sample		88						
20160005	Sample		95						
20160006	Sample		93						
20160049	Sample		99						
20160050	Sample		91						
20160071	Sample		88						
20160072	Sample		89						
27295B1	Blank		90						
27295B2	Blank		90						
27295B3	Blank		89						
27295B4	Blank		85						
27295B5	Blank		86						
27295MS	Spike		84						
27295MSD	Spike Dup		87						
27295S1	LCS		95						
27295S2	LCS		91						
27295S3	LCS		93						
QC limits:			63-125						

Sur 2 4-Bromofluorobenzene (S)

* denotes surrogate recovery outside of QC limits
D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion
A Lab ID consisting of a batch number with a B suffix is a method blank.
A Lab ID consisting of a batch number with a S suffix is an LCS.
A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate.

7.2.2003 16:31:48

Laboratory Certifications.
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000306
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater - 58032
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
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Method: Water 8021

Report: 2019388

Batch: 27296

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159912	Sample	88	83						
20159916	Sample	87	82						
20159940	Sample	111	119						
20159940DL	Dilution	96	90						
20159941	Sample	81	77						
20159942	Sample	93	89						
20159943	Sample	93	90						
20159944	Sample	85	80						
20159945	Sample	113	111						
20159947	Sample	85	76						
20159948	Sample	81	74						
20160013	Sample G1	136*	154*						
20160014	Sample	120	117						
20160015	Sample G1	123	164*						
20160016	Sample	101	92						
20160017	Sample	122	129						
20160018	Sample G1	146*	128						
20160020	Sample	77	73						
20160049	Sample	100	90						
20160050	Sample	110	100						
27296B1	Blank	81	77						
27296B2	Blank	86	82						
27296B3	Blank	77	74						
27296B4	Blank	82	77						
27296B5	Blank	79	73						
27296MS	Spike	95	91						
27296MSD	Spike Dup	97	92						
27296S1	LCS	99	93						
27296S2	LCS	96	93						
27296S3	LCS	98	92						
QC limits:		73-132	65-133						

Sur 1: 4-Bromofluorobenzene (PID) (S)
Sur 2: 4-Bromofluorobenzene (PID confirmat

* denotes surrogate recovery outside of QC limits
D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion.
A Lab ID consisting of a batch number with a B suffix is a method blank.
A Lab ID consisting of a batch number with a S suffix is an LCS
A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate.

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Report of Method Blank

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Phone. 504.469.0333
Fax: 504.469 0555

Lab ID: 27276B1
Description: Med Soil Method Blan
Project No.: 2019388
Method: Med Soil 8021
Batch: 27276
Units: ug/kg

Prep Factor: 1
Leached:
Prepared: 26-Jun-03
Analyzed: 27-Jun-03 14:19 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		25 0
100-41-4	Ethylbenzene	1	ND		25.0
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		25 0
108-88-3	Toluene	1	ND		25.0
1330-20-7	m,p-Xylene	1	ND		25.0
95-47-6	o-Xylene	1	ND		25 0

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor
RL denotes sample Reporting Limit.
Qu lists qualifiers Specific qualifiers are defined at the end of the report

7/2/2003 16:31:5

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept of Environment & Conservation/Div of UST (File;
U S Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S. Territories)

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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27277B1

Description: Med Soil Method Blan **Project No.:** 2019388

Method: Med Soil GC Organics **Batch:** 27277 **Units:** ug/kg

Prep Factor: 1 **Leached:** **Prepared:** 26-Jun-03 **Analyzed:** 27-Jun-03 14:19 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		2500

1 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

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Report of Method Blank

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Saint Rose, LA 70087

Phone. 504.469.0333
Fax. 504.469.0555

Lab ID: 27294B1
Description: Water Method Blank
Method: Water 8021

Project No.: 2019388
Batch: 27294
Units: ug/L

Prep Factor: 1
Leached:
Prepared:
Analyzed: 27-Jun-03 16:44 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

7.2.2003 16:51:52

Laboratory Certifications:
Louisiana Dept of Health and Hospitals (ELAP)/Drinking Water LA003006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/EL/WHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept of Environment & Conservation/Div of UST (File)
U.S Dept of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U.S Territories)

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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27294B2
Description: Water Method Blank
Method: Water 8021

Project No.: 2019388
Batch: 27294
Units: ug/L

Prep Factor: 1
Leached:
Prepared:
Analyzed: 28-Jun-03 00:25 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers. Specific qualifiers are defined at the end of the report

7.2.2003 16:51:52

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA030006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U.S. Territories)

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Saint Rose, LA 70087

Phone. 504.469.0333
Fax: 504.469 0555

Lab ID: 27294B3
Description: Water Method Blank **Project No.:** 2019388
Method: Water 8021 **Batch:** 27294 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 28-Jun-03 05:18 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor.
RL denotes sample Reporting Limit
On list's qualifiers Specific qualifiers are defined at the end of the report

7 2003 16 31 52

Laboratory Certifications.
Louisiana Dept of Health and Hospitals (ELAP)/Drinking Water LA030006
Florida Dept of Health/Hazardous Waste - E87595
Kansas Dept of Health & Environment/ELW/HW - E 10265
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (Fee)
U S Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U S Territories)

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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27294B4

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27294 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 30-Jun-03 10:43 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0 500
95-47-6	o-Xylene	1	ND		0 500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report

7/2/2003 16:31:52

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000086
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
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Phone. 504.469.0333
Fax: 504 469.0555

Lab ID: 27294B5
Description: Water Method Blank
Method: Water 8021

Project No.: 2019388
Batch: 27294
Units: ug/L

Prep Factor: 1
Leached:
Prepared:
Analyzed: 01-Jul-03 16:41 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500
108-88-3	Toluene	1	ND		0 500
1330-20-7	m,p-Xylene	1	ND		0 500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor.
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report.

7 2002 16 51 52

Laboratory Certifications
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div or UST (File)
U S Dept. of Agriculture Animal & Plant Health Inspection Services
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Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27295B1

Description: Water Method Blank **Project No.:** 2019388

Method: Water GC Organics **Batch:** 27295 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 27-Jun-03 16:44 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		50.0
	TPH - Gasoline Range Organics	1	ND		50.0

2 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor.
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report

7.2.2003 10:31:52

Laboratory Certifications.
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000606
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW E 10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U S Dept of Agriculture Animal & Plant Health Inspection Services
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Phone. 504.469.0333
Fax: 504.469.0555

Lab ID: 27295B2
Description: Water Method Blank
Method: Water GC Organics
Project No.: 2019388
Batch: 27295
Units: ug/L

Prep Factor: 1
Leached:
Prepared:
Analyzed: 28-Jun-03 00:25 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		50.0
	TPH - Gasoline Range Organics	1	ND		50.0

2 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

7.2.2003 15:31:53

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA0C0006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
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Saint Rose, LA 70087

Phone. 504.469.0333
Fax: 504.469.0555

Lab ID: 27295B3
Description: Water Method Blank **Project No.:** 2019388
Method: Water GC Organics **Batch:** 27295 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 28-Jun-03 05:18 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		50.0
	TPH - Gasoline Range Organics	1	ND		50.0

2 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

7/2/2003 16:31:53

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

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Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27295B4

Description: Water Method Blank **Project No.:** 2019388

Method: Water GC Organics **Batch:** 27295 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 30-Jun-03 10:43 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		50.0
	TPH - Gasoline Range Organics	1	ND		50.0

2 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

7/2/2003 10:31:53

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
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1000 Riverbend Blvd, Suite F
Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27295B5
Description: Water Method Blank
Method: Water GC Organics
Project No.: 2019388
Batch: 27295
Units: ug/L

Prep Factor: 1
Leached:
Prepared:
Analyzed: 01-Jul-03 16:42 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		50.0
	TPH - Gasoline Range Organics	1	ND		50.0

2 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report

7/2/2003 10:31:33

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW E 10266
New Jersey DEPE/Wastewater - 58002
Tennesee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U.S. Territories)

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Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27296B1

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27296 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 28-Jun-03 05:18 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0 500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report.

7 2 2003 16 31 53

Laboratory Certifications
Louisiana Dept of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept of Health/Hazardous Waste E87595
Kansas Dept of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept of Environment & Conservation/Div or UST (File)
U S. Dept of Agriculture Animal & Plant Health Inspection Services
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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27296B2

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27296 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 30-Jun-03 10:43 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0 500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500
108-88-3	Toluene	1	ND		0 500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor.
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report.

7/2/2003 16:31:54

Laboratory Certifications:
Louisiana Dept of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
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Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Lab ID: 27296B3

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27296 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 30-Jun-03 16:37 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu lists qualifiers Specific qualifiers are defined at the end of the report

7.2.2003 16:37:54

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELW/HW E-10266
New Jersey DEPE/Wastewater - 58002
Tennessee Dept. of Environment & Conservation/Div of UST (Field
U S Dept. of Agriculture Animal & Plant Health Inspection Services -
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Saint Rose, LA 70087

Phone. 504.469.0333
Fax: 504.469 0555

Lab ID: 27296B4

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27296 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 01-Jul-03 16:41 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0 500
100-41-4	Ethylbenzene	1	ND		0 500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0 500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit
DF denotes Dilution Factor
RL denotes sample Reporting Limit
Qu list's qualifiers. Specific qualifiers are defined at the end of the report.

7/2/2003 16:31:24

Laboratory Certifications
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000008
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S Dept. of Agriculture Animal & Plant Health Inspection Services
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Saint Rose, LA 70087

Phone: 504.469.0333
Fax. 504.469.0555

Lab ID: 27296B5

Description: Water Method Blank **Project No.:** 2019388

Method: Water 8021 **Batch:** 27296 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 01-Jul-03 21:54 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND		0.500
100-41-4	Ethylbenzene	1	ND		0.500
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500
108-88-3	Toluene	1	ND		0.500
1330-20-7	m,p-Xylene	1	ND		0.500
95-47-6	o-Xylene	1	ND		0.500

6 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

7/2/2003 16:31:54

Laboratory Certifications
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U.S. Territories)

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Report Qualifiers

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1000 Riverbend Blvd, Suite F
Saint Rose, LA 70087

Phone: 504.469.0333
Fax: 504.469.0555

Project No.: 2019388

Analyte Qualifiers

Qualifier	Qualifier Description
G1	Interferences are present which caused poor surrogate recovery.
Ph	The relative percent difference between the two detectorsis greater than 40%, indicating interference on one or more detectors The higher of the two values is reported.

General Qualifiers

Qualifier	Qualifier Description
D1	The analysis was performed at a dilution due to the high analyte concentration.

QC Qualifiers

Qualifier	Qualifier Description
Q5	Insufficient sample was provided to perform matrix spike analyses on any sample in this analytical batch. Method performance for this analyte has been demonstrated by the laboratory control sample recovery

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA000006
Florida Dept. of Health/Hazardous Waste E87595
Kansas Dept. of Health & Environment/EL/WHW - E 10266
New Jersey DEPE/Wastewater 58002
Tennessee Dept. of Environment & Conservation/Div of UST (File)
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services
Foreign Soil Import (U.S. Territories)

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CHAIN OF CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

738169

Page: 1 of 1

To Be Completed by Pace Analytical and Client — Section C

Section A — Required Client Information

Company: CHEVRON
Address: P.O. BOX 4256
HOUSTON TX 77210
Phone: 713 219 5219
Fax: 866 653 0307

Section B — Required Client Information

Report To: SETH DOMANGUE (CRA)
Copy To: BILL DELANGE (CHEVRON)
Invoice To: BILL DELANGE (CHEVRON)
PO:
Project Name: 111 LOBDELL HWY PORT ALLEN LA
Project Number: 9392 Rev SS # 6010~~4183~~ S.Domangue 7/1/03 C

Client Information (Check quote/contract):
Requested Due Date:
TAT: STD

* Turn around times less than 14 days subject to laboratory and contractual obligations and may result in a Rush Turnaround Surcharge.
Turn Around Time (TAT) in calendar days.

Quote Reference:
Project Manager:
Project #: EPN: 2019388
Profile #:

Section D — Required Client Information

SAMPLE ID

One character per box
(A–Z, 0–9 / –)
Sample IDs MUST BE UNIQUE

Valid Matrix Codes

MATRIX	CODE
WATER	WT
SOIL	SL
OIL	OL
WIPE	WP
AIR	AR
TISSUE	TS
OTHER	OT

Requested Analysis: BTEX / MTBE 8021B; TPH-GRO 8015

ITEM #	SAMPLE ID	MATRIX CODE	DATE COLLECTED (mm / dd / yy)	TIME COLLECTED (hh. mm a/p)	# Containers	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	BTEX / MTBE 8021B	TPH-GRO 8015	Remarks / Lab ID
1	SB-1(2-4')	SL	6/23/03	0930	4						X	X		X	X	2015990 0 method 5035
2	SB-1(4-6')			0935	4						X	X		X	X	2015990 1
3	SB-2(4-6')			1030	4						X	X		X	X	2015990 2
4	SB-2(10-12')			1040	4						X	X		X	X	2015990 4
5	SB-3(2-4')			1120	4						X	X		X	X	2015990 6
6	SB-3(14-16')			1145	4						X	X		X	X	2015990 9
7	SB-1	WT		1140	4				X					X	X	2015991 0
8	SB-2			1145	4				X					X	X	2015991 1
9	SB-3			1245	4				X					X	X	2015991 2
10	WT-1		—	—	2				X							2015991 6 provided by lab
11																
12																

SHIPMENT METHOD	AIRBILL NO.	SHIPPING DATE	NO. OF COOLERS
Lab Courier		6/24/03	1

ITEM #	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
	Seth Domangue / CRA	6/24/03	1430	Fedman Pace	6/25	11:30
	[illegible]	6/25	13:00	[illegible]	6/25	13:00
	[illegible]	6/25	16:05	Annie Wilson Pace	6/25/03	16:25

SAMPLE CONDITION

Temp in °C	3.0
Received on Ice	(Y) N
Sealed Cooler	(Y) N
Samples Intact	(Y) N

SAMPLE NOTES

Please dispose of all samples NOT listed on COC

CRA Project #: 27513-00

Additional Comments:

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: SETH DOMANGUE / SETH HENDERSON
SIGNATURE of SAMPLER: Seth Domangue / Seth Henderson
DATE Signed (MM / DD / YY): 06/24/03

ORIGINAL

1450 U.S. POSTAGE PB5553118
7220 $02.21 0 JUL 10 2003
0552 MAILED FROM ZIP CODE 70816

First Class Mail

Conestoga-Rovers & Associates
4915 S. Sherwood Forest Blvd
Baton Rouge, LA 70816
(225)292-9007

LDEQ
SURVEILLANCE DIVISION – SPOC
PO BOX 82215
BATON ROUGE LA 70884-2215

RECEIVED
JUL 15 2003
DEQ
Single Point of Contact

State of Louisiana

Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO
GOVERNOR

NOV 2 2 2005

MIKE D. McDANIEL, Ph.D.
SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7004 1160 0001 9950 8441

Ms. Amy Sierra
Chevron Environmental Management Company
P.O. Box 4256
Houston, TX 77210-4256

RE: No Further Action Notification
Chevron #60109392; **Agency Interest (AI) No. 18777**
UST FID No. 61-001981, Incident No. 62718
111 Lobdell Highway
Port Allen, Louisiana; West Baton Rouge Parish

Dear Ms. Sierra:

The Louisiana Department of Environmental Quality – Remediation Services Division (LDEQ-RSD) has completed its review of your Report of Monitor Well Plugging and Abandonment Activities/ NFA-ATT Request dated October 18, 2005 for the above referenced area of investigation located at 111 Lobdell Highway in West Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Charles S. Andrews at (225) 219-3227. Thank you for your cooperation in addressing this area.

Sincerely,

Keith L. Casanova

Keith L. Casanova, Administrator
Remediation Services Division

csa
Attachment

c: LDEQ File Scanning Room 144-UST File
Claire Bladen, Motor Fuels Trust Fund
Mr. Peter Smith, CRA

Chevron Service Station #60109392
AI NO. 18777
BASIS OF DECISION FOR NO FURTHER ACTION

The Louisiana Department of Environmental Quality – Remediation Services Division (LDEQ-RSD) has determined that the Chevron Service Station #60109392 requires No Further Action at this time.

The land at this location was has been used as a service station/convenience store facility since 1986. Chevron owns the property and plans to continue operating the service station/convenience store business at this location for the foreseeable future. Adjacent property use is all light commercial (hotels, service stations and fast food restaurants) and is zoned by the City of Port Allen as C-1 Commercial. Conestoga-Rovers & Associates performed a limited Baseline Site Assessment as part of the Chevron/Texaco merger with a report date of July 14, 2003. As a result of the findings of the limited investigation, Conestoga-Rovers & Associates completed an Additional Site Investigation/RECAP Report dated April 4, 2005.

Remedial standards were developed for this property using LDEQ's RECAP Management Option 1 and Management Option 2 Appendix I. The standards that were applied to this site are listed in the tables that appear at the end of this BOD. No phase-separated hydrocarbons were observed in any of the soil borings or monitoring wells. The shallow groundwater at the site was determined through site-specific data to be Class 3 Non-Drinking Water. There are no supply wells screened in this interval within a one mile radius of the site.

Soil and groundwater sampling has confirmed that constituent of concern concentrations do not exceed the established site-specific standards, so no remedial action was required. The additional investigation determined that constituents are not impacting adjacent property.

No Further Action is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

Chevron Environmental Management Company has provided the Department with a true copy of the Conveyance Notice certified and recorded with the West Baton Rouge Parish Clerk of Court. In accordance with LAC 33:I.Chapter 13, if land use changes from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Area of Investigation shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities.

All six of the monitoring wells were plugged and abandoned on April 27, 2005. An inspection performed on May 27, 2005 confirmed that all soil cuttings and well purge water have been removed from the site.

Constituent of Concern Soil	Maximum Concentration (mg/kg)	Limiting RECAP Standard (mg/kg)
Benzene	0.933	MO-1 Soil $_{esi}$ 2.5
Toluene	ND (0.261)	MO-1 Soil $_{esi}$ 18
Ethyl benzene	1.24	MO-1 Soil $_{esi}$ 600
Xylenes	0.464	MO-1 Soil $_{esi}$ 12.8
MTBE	ND (0.261)	MO-1 Soil $_{esi}$ 1,100
TPH-G	267	MO-2 Soil $_{esi}$ 1,100

Constituent of Concern Groundwater	Maximum Concentration (mg/L)	Limiting RECAP Standard (mg/L)
Benzene	0.221	MO-1 GW $_{esi}$ 7.2
Toluene	0.00693	MO-1 GW $_{esi}$ 28
Ethyl benzene	0.0452	MO-1 GW $_{esi}$ 713
Xylenes	0.0172	MO-1 GW $_{esi}$ 22
MTBE	0.0415	MO-1 GW $_{esi}$ 2,125
Aliphatics C_6–C_8	3.1	MO-1 GW $_{esi}$ 29
Aliphatics C_8–C_{10}	0.354	MO-1 GW $_{esi}$ 0.99
Aromatics C_8–C_{10}	0.302	MO-1 GW $_{esi}$ 17.75

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

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Ms. Amy Sierra
Chevron Environmental Management Co.
or PO Box No.
P.O. Box 4256
City, State, ZIP+4
Houston, TX 77210-4256

PS Form 800, June 2002 See Reverse for Instructions

NFA | BDD

OFFICE OF ENVIRONMENTAL ASSESSMENT
REMEDIATION SERVICES DIVISION

SECTION: GP3 PROJECT: Chevron #60109392 ORIGINATOR: Andrews
DATE: 15 NOV 05 AI#: 18777 OTHER #: ____

	Req'd.	Signature	Date	Comments
Section Mgr./Supvr.	☒	J. Kalk	11/15/5	
Adm. Assistant	☒	[signature]	11/15/05	
Administrator	☒	Keith L. Casanova	11-22-05 11/16	see comments – OK NFA
Legal	☐			
Other ( )	☐			
Assistant Secretary	☐			
Deputy Secretary	☐			
Secretary	☐			
Additional Comments				

State of Louisiana

Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO
GOVERNOR

MIKE D. McDANIEL, Ph.D.
SECRETARY

April 14, 2005

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7003 2260 0000 5823 6819

Ms. Amy Sierra
Chevron Environmental Management Company
P.O. Box 4256
Houston, TX 77210-4256

RE: Conveyance Notice/Well Plugging and Abandonment Requirements for No Further Action
Chevron #60109392; **Agency Interest (AI) No. 18777**
UST FID No. 61-001981, Incident No. 62718
111 Lobdell Highway
Port Allen, Louisiana; West Baton Rouge Parish

Dear Ms. Amy Sierra:

We have completed review of the Appendix I RECAP Evaluation dated March 2005 verifying that residual contaminant concentrations do not exceed the remediation standards established for this facility. Since remedial standards were based upon an industrial exposure scenario, a mortgage and conveyance notification must be filed in the parish conveyance records prior to the issuance of a No Further Action-At This Time (NFA-ATT) decision by the Department. Accompanying this letter is the format for the notice that must be filed. Site-specific information must be provided in the *italicized* portions of the form. A scaled site plan showing the affected soil and groundwater zones must be attached to this notice. A true copy of the notice certified by the Clerk of Court should be submitted to LDEQ within ninety days after receipt of this letter.

Additionally, monitoring/recovery wells present at the site must be properly plugged and abandoned prior to consideration of NFA-ATT. Please contact this office at least five business days in advance of the initiation of field activities to allow for field oversight. Within ninety days, please provide a report detailing the completion of plugging and abandonment activities in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department

of Transportation and Development. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

Please contact this office at (225) 219-3227 with any questions. All correspondence must include the **AI number** and be submitted in triplicate to:

Keith L. Casanova, Administrator
LA Department of Environmental Quality
Remediation Services Division
P.O. Box 4314
Baton Rouge, Louisiana 70821-4314.

Sincerely,

Charles S. Andrews
Staff Environmental Scientist

Enclosure

c: Mr. Seth P. Domangue-CRA
LDEQ File Scanning Room 144-UST File

CONVEYANCE NOTIFICATION

(*Name of current property owner*) hereby notifies the public that the following described Area of Investigation (AOI), Louisiana Department of Environmental Quality (LDEQ) Agency Interest Number *(list AI number),* was closed with contaminant levels present that are acceptable for industrial/commercial use of the property as described in LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Section 2.9. In accordance with LAC 33:I., Chapter 13, if land use changes from industrial to non-industrial, the responsible party shall notify the LDEQ within 30 days and the AOI shall be reevaluated to determine if conditions are appropriate for the proposed land use.

This site was closed in accordance with the Louisiana Administrative Code, Title 33:I., Chapter 13. Information regarding this site is available in the LDEQ public record and may be obtained by contacting the LDEQ Records Manager at (225) 219-3168. Inquiries regarding the contents of this site may be directed to (*name of person with knowledge of the contents of the AOI*) at (*address of person with knowledge of the content of the AOI*).

AOI Description:

(Provide the legal description of the property upon which the AOI is located. Also attach a scaled site plan showing the affected soil and groundwater zones and a table listing the maximum remaining contaminant concentrations in each medium.)

_____

Signature of Person Filing Parish Record

_____

Typed Name and Title of Person Filing Parish Record

_____

Date

(A true copy of the document certified by the parish clerk of court must be sent to the Remediation Services Division, Post Office Box 4314, Baton Rouge, Louisiana 70821-4314.)

OFFICE OF ENVIRONMENTAL ASSESSMENT
REMEDIATION SERVICES DIVISION

SECTION: GP 3 PROJECT: Chevron #60109392 AI # 18777
ORIGINATOR: ANDREWS DATE: 14 APR 05 Other # _____

	Req'd.	Signature	Date	Comments
Immediate Supervisor				
Section Mgr./Supvr.	x	J. Hall	4/14/5	
Section Secretary	x	[signature]	4/14/05	
Executive Secretary				
Administrator				
Legal				
Assistant Secretary				
Deputy Secretary				
Secretary				

08/28/2001

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Sent To
Amy Sierra
Street, Apt. No.;
Chevron Environmental Management Co.
P.O. Box 4256
City, State, ZIP+4
Houston, TX 77210-4256

PS Form 3800, June 2002 See Reverse for Instructions

OFFICE OF ENVIRONMENTAL COMPLIANCE
UNDERGROUND STORAGE TANK & REMEDIATION DIVISION

#24/2

Routing/Approval Slip

AI No.	18806	Facility:	McDonalds	Date Routed:	3/14/13
Other ID No.		Location:	150 Lobdell Hwy., Port Allen, WBR		
Activity No.		Originator:	Chris Means		
Section/Group:	USTRD/USTG2	Attachments:			
Description/Type of Document(s):	Comfort letter				

Closure ☐ Comfort Letter ☒ Correspondence ☐ Corrective Action ☐ Conveyance Notice ☐

NFA ☐ NOD ☐ Personnel ☐ Other ☐

Technical Review	Req'd.	Initials	Date	Return to Originator?	Comments
Environmental Scientist	☐			☐ Y ☐ N	
Geology	☐			☐ Y ☐ N	
Legal	☐			☐ Y ☐ N	
Technical Advisor	☐			☐ Y ☐ N	
Other (_____)	☐			☐ Y ☐ N	
Additional Comments					

Management Review	Req'd.	Initials	Date	Return to Originator?	Comments
Supervisor	☐			☐ Y ☐ N	
Manager	☒	KSB	3/15/13	☐ Y ☐ N	
Administrator	☒	TP	3/3/13	☐ Y ☐ N	
Assistant Secretary	☐			☐ Y ☐ N	
Deputy Secretary	☐			☐ Y ☐ N	
Secretary	☐			☐ Y ☐ N	
Other (_____)	☐			☐ Y ☐ N	
Additional Comments					

☐ TEMPO Data Entry Completed (Date Document Completed): _____

Revised 11/3010

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

March 15, 2013

CERTIFIED–RETURN RECEIPT REQUESTED (7005 0390 0001 6875 4528)

Ms. Suzanne Kapesis
McDonald's Corporation
3850 Causeway Blvd., Suite 1200
Metairie, LA 70002

RE: Environmental Site Assessment Report
McBR Management Co. - McDonalds; **AI Number 18806**
UST Incident No. 146348
150 Lobdell Hwy.; Port Allen; West Baton Rouge

Dear Ms. Kapesis:

We have received the Phase II Environmental Site Assessment Report dated January 29, 2013, submitted on your behalf by Professional Service Industries, Inc. We are also in receipt of the 7-Day Notification Report filed on February 8, 2013. It is our understanding that this investigation was conducted in response to a proposed real estate transaction.

This facility is an active fast food restaurant. Results of the site investigation indicated levels of TPH-G in groundwater exceeding RECAP Screening Standards (SS). After further evaluation by this Division it is evident that the facility would be classified as a GW3DW site based on data gathered from a facility currently operating and located within one (1) mile at 123 Lobdell Highway. The point of exposure (POE) would be an unnamed drainage canal which is located approximately 375 feet from the point of compliance (POC). This canal is not considered to be a drinking water source. All constituent of concern (COC) concentrations found in soil would fall below the applicable RECAP Non-Industrial Screening Standards (SS) as listed in Table 1 under the RECAP Screening Option. Groundwater sampling indicated that TPH-G would fall below the applicable GW3DW RECAP standard in Table 3 under RECAP MO-1.

Based on the limited information submitted, sampling being performed in areas most likely to have the greatest impact and contaminant levels being below RECAP standards that would be developed for this site; the Department does not intend to respond further regarding this matter. This decision is contingent upon meeting the following conditions:

Post Office Box 4312 • Baton Rouge, Louisiana 70821-4312 • Phone 225-219-3715 • Fax 225-219-3708
www.deq.louisiana.gov

- All borehole and/or monitoring/recovery wells present at the site have been properly plugged and abandoned in accordance with the latest version of the *LDEQ/LDOTD Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook.*
- All investigation-derived waste (IDW) has been properly containerized and has been properly disposed of.

Should you discover any discharges in future monitoring efforts, reporting must be in accordance with the Department's regulations. Please note that this letter is not intended and should not be construed to be a concurrence that the information provided is adequate to ascertain the condition of the property in question.

This letter closes out Incident No. 146348 and subsequent notification to SPOC on January 31, 2013.

If you have any questions, please contact Chris Means at the Capital Regional Office at (225) 219-3443. All correspondence must include the **AI number** and be submitted in triplicate to:

Thomas F. Harris, Administrator
Underground Storage Tank and Remediation Division—Remediation Process
P. O. Box 4312
Baton Rouge, LA 70821-4312.

Thank you for your cooperation.

Sincerely,

Thomas F. Harris, Administrator
Underground Storage Tank and Remediation Division

crm

c: Imaging Operations - UST
Terri Gibson, USTRD
Steve E. Whitting, Professional Service Industries, Inc.

WB 2/8/13

18806

RECEIVED

FEB 0 8 2013

DEQ
Single Point of Contact

February 4, 2013

Louisiana Department of Environmental Quality
Post Office Box 4312
Baton Rouge, LA 70821-4312

ATTENTION: EMEREGENCY AND RADIOLOGICAL SERVICES DIVISION - SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

Re: Phase II Environmental Site Assessment
McDonald's Restaurant (0.48 Acre Parking Lot)
150 Lobdell Highway
Port Allen, West Baton Rouge Parish, Louisiana

s13-22679
T1460348
Alan Karr

To Whom It May Concern: UST

Professional Service Industries, Inc. (PSI) performed a Phase II Environmental Site Assessment of the above referenced site (PSI Project No. 0259422 dated January 29, 2013). The Phase II ESA was performed for our client, McDonald's Corporation, USA to evaluate whether possible impacts to soil and groundwater on the subject property have occurred in connection with the off-site UST/AST site at LA Express #9 service center (Agency Interest #76897). McDonald's Corporation is not the property owner, but has an interest in purchasing the property and obtained permission from the owner, Mr. Charles Valluzzo, for PSI to conduct the sampling.

As shown in the enclosed Phase II ESA report, gasoline indicator Total Petroleum Hydrocarbon-Gasoline Range Organics (TPH-GRO) was detected in water samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The concentrations were above the LDEQ RECAP Groundwater Screening Standard of 0.15 mg/L.

Because the gasoline indicator TPH-GRO was reported by the laboratory above the LDEQ regulatory limit adjacent to the off-site UST/AST site, PSI made a notification to the LDEQ within 24 hours of receiving the laboratory report as required under LAC 33:XI 707. Notification of the release was made via LDEQ's Single Point of Contact web portal (confirmation number K0V7 11339) on January 31, 2013.

This submittal serves as written notification of a release. If you have any questions, please do not hesitate to call the undersigned at (225) 293-8378.

Respectfully submitted,
PROFESSIONAL SERVICE INDUSTRIES, INC.

William F. Penick

William F. Penick
Project Scientist

Steve E. Whitting, CPG
Principal Consultant

Cc: Ms. Kayleen Bergeron, McDonald's Corporation
Enclosures: Phase II ESA Report

Information To Build On
Engineering • Consulting • Testing

Report of

Phase II Environmental Site Assessment

McDonald's Restaurant
150 Lobdell Highway
Port Allen, Louisiana 70767

Prepared for

McDonald's Corporation
3850 Causeway Boulevard, Suite 1200
Metairie, Louisiana 70002

Prepared by

Professional Service Industries, Inc.
11950 Industriplex Boulevard
Baton Rouge, Louisiana 70810

January 29, 2013

PSI Project 0259422

Information To Build On
Engineering • Consulting • Testing

January 29, 2013

McDonald's Corporation
3850 North Causeway Boulevard, Suite 1200
Metairie, Louisiana 70002

Attention: Ms. Kayleen Bergeron

Subject: Phase II Environmental Site Assessment Report
McDonald's Restaurant
150 Lobdell Highway
Port Allen, Louisiana 70767
PSI Project Number: 0259422

Dear Ms. Bergeron:

Professional Service Industries, Inc. (PSI) performed the Phase II Environmental Site Assessment that you requested. PSI provided its services in general accordance with our agreement dated December 21, 2012.

PSI thanks you for choosing us as your consultant for this project. Please contact us at 225-293-8378 if you have any questions or we may be of further service.

Respectfully Submitted,

PROFESSIONAL SERVICE INDUSTRIES, INC.

William Penick
Environmental Professional

Steve E. Whitting, CPG
Principle Consultant

Attachment: Phase II Environmental Site Assessment Report

TABLE OF CONTENTS

FIGURES

TABLES

LIST OF APPENDICES

ACRONYM LIST

AMSL	Above Mean Sea Level
ASTM	American Society for Testing and Materials
BTEX	Benzene, toluene, ethylbenzene and xylene
BGS	Below Ground Surface
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act
DRO	Diesel Range Organics
DNAPLs	Dense Non-Aqueous Phase Liquids
EDMS	Electronic Document Management System
EDR	Environmental Data Resources
EPA	United States Environmental Protection Agency
ESA	Environmental Site Assessment
GRO	Gasoline Range Organics
GW_SS	Groundwater Screening Standard
LDEQ	Louisiana Department of Environmental Quality
LNAPLs	Light Non-Aqueous Phase Liquids
MTBE	Methyl tert-butyl ether
OVM-PID	Organic Vapor Monitor - Photo-ionization Detector
PSI	Professional Service Industries, Inc.
RECAP	Risk Evaluation Corrective Action Program
RQ	Reportable Quantity
TPH	Total Petroleum Hydrocarbons
UST	Underground Storage Tank
VOCs	Volatile Organic Compounds

1 EXECUTIVE SUMMARY

PSI has conducted a Phase II Environmental Site Assessment (ESA) at the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. The assessment was performed in general accordance with the scope and limitations of the American Society for Testing and Materials (ASTM) Standard E 1903-11 and the contract between PSI and McDonald's Corporation dated December 21, 2012. The assessment was performed for McDonald's Corporation to address specific objectives that were stated by the client. Exceptions or deletions from the contracted scope of work are described in Section 2.4 of this report.

The subject property consists of approximately 0.48 acre of open developed land with a concrete parking lot and landscaped areas. According to review of historical documents, past property conditions consist of wooded undeveloped and open developed land in a rural setting.

The current adjoining and surrounding conditions include open commercially developed land to the north, east and south and Lobdell Highway (Louisiana Highway 415) followed by open, commercially developed land to the west.

PSI conducted a Phase I Environmental Site Assessment (ESA) of the subject property (PSI Project No.: 0259417, dated December 13, 2012). The Phase I ESA noted one (1) off-site recognized environmental condition (REC) in association with the subject property as follows:

- **OFF SITE CONDITION**: PSI identified a potential REC in connection with the gasoline and diesel underground storage tanks (USTs) located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line Louisiana Department of Environmental Quality (LDEQ) Electronic Document Management System (EDMS) and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.

Based on the above, McDonald's Corporation desired that soil and groundwater sampling be performed to determine if gasoline constituents were present in soil and groundwater on the subject property at concentrations exceeding LDEQ Risk Evaluation Corrective Action Program (RECAP) Screening Standards. Permission to conduct the Phase II ESA was granted by Ms. Suzanne Kapesis with McDoanld's Corporation.

The Phase II ESA was conducted to address the following objectives which were defined through a discussion between the Phase II Assessor and the client:

- Assess whether there has been a gasoline or diesel spill or release to soil and/or groundwater to the subject property from the off-site REC. The assessment was conducted to determine if LDEQ-specified gasoline and/or diesel fuel indicator compounds are present in shallow soil and groundwater at concentrations above RECAP Screening Standards.

The scope of work described in PSI Proposal No. 0259-85132 generally included the installation of three (3) borings by direct-push techniques. The borings were installed along the northwestern property boundary next to the La Express Exxon for the collection of soil samples, and then converted to temporary groundwater sampling points for the collection of groundwater samples. Laboratory analysis of the soil and groundwater samples consisted of gasoline and diesel fuel indicators: benzene, toluene, ethylbenzene, and xylene (BTEX); methyl tert-butyl ether (MTBE); total petroleum hydrocarbon-gasoline range organics (TPH-GRO); total petroleum hydrocarbon-diesel range organics (TPH-DRO); and Polynuclear Aromatic Hydrocarbons (PAH).

1.1 CONCLUSIONS

As previously stated, the scope of the Phase II ESA investigation was designed specifically for the client's stated objective(s). Based on the collected data, the investigation is considered sufficient to meet the client's objectives.

Soil and groundwater samples collected from borings B-1 through B-3 were used to evaluate the potential impact to the subject property from the off-site USTs. Please refer to Table 1.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater ($Soil_{ssgw}$ = 65 mg/kg). All other analytes were below the laboratory reporting limits.

TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The reported TPH-GRO concentrations exceeded the LDEQ-RECAP Groundwater Screening Standard (GW_{SS} = 0.15 mg/L).

Based on the methodologies described in this report, the Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO in groundwater under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements.

1.1.1 PRELIMINARY MO-1 EVALUATION

PSI performed a preliminary RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).

Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.

1.2 RECOMMENDATIONS

Because the reported TPH-GRO exceedances of GWss are likely associated with an adjoining off-site UST system, prompt notification of the release should be made to the LDEQ via the agency's Single Point of Contact (SPOC). This report should be submitted to the LDEQ with the required seven-day written notification and a request for incident closure based on the above preliminary RECAP MO-1 evaluation.

2 INTRODUCTION

PSI conducted a Phase II Environmental Site Assessment (ESA) at the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. This report documents the user's objectives for performing the work, the scope of work and sampling rationale, field and laboratory methodologies, an evaluation of data and conclusions.

2.1 AUTHORIZATION

Authorization to perform the assessment was given on December 21, 2012 by a signed copy of PSI Proposal No 0259-85132, between McDonald's Corporation and PSI. Access to the property was provided by Ms. Kayleen Bergeron with the McDoanld's Corporation.

2.2 OVERVIEW OF ASTM E1903-11 STANDARD PRACTICE

This Phase II ESA was conducted in general accordance with *ASTM Standard E 1903-11, Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process*. This practice covers a process for conducting a Phase II ESA of a parcel of property with respect to evaluating the presence or likely presence of substances defined as "hazardous substances" under the Comprehensive Environmental Response Compensation Act (CERCLA or Superfund), and petroleum products. The Standard Practice specifies procedures based on the scientific method to characterize property conditions in an objective, representative, repeatable, and defensible manner.

The Standard Practice contemplates that the user (i.e., the client) and the Phase II Assessor will consult to define the scope and objectives of the investigation in light of relevant factors, such as the portion of the property or specific concerns to be investigated, the specific questions to be answered to satisfy the user's business needs, the degree of confidence needed or desired in the results, the degree of investigatory sampling needed to achieve such confidence, and any time and resource constraints. The scope of the Phase II ESA investigation is directly related to the user's objectives. The Standard Practice does not require full site characterization in every instance, but may be used to conduct an investigation that is sufficient to meet the user's objective.

As stated above, the Standard Practice utilizes the scientific method, which includes defining a problem for which a solution is sought, formulating a hypothesis that might resolve the problem, conducting investigation and collecting data to test the hypothesis, and evaluating the data to confirm or refute the hypothesis. The Standard Practice requires the Phase II assessor to define a hypothesis based on the user's objectives for each area of investigation (*e.g.,* HYPOTHESIS – A release of petroleum products exceeding regulatory limits has impacted the soil in the vicinity of the off-site UST system), The investigation is designed to test the hypothesis. Once data are collected,

the Phase II Assessor must evaluate whether the hypothesis has been confirmed or refuted and whether the user's objectives have been met.

2.3 OBJECTIVES

The purpose of performing the Phase II ESA in accordance with the Standard Practice was to acquire and evaluate information sufficient to achieve the objectives outlined below, which were developed through consultation between PSI and the client.

PSI performed the Phase II ESA at the subject property at 150 Lobdell Highway in Port Allen, Louisiana in conformance with the scope and limitations of the ASTM Standard Practice E1903-11 and for the following objectives:

- Assess whether there has been a gasoline or diesel spill or release to soil and/or groundwater to the subject property from the off-site REC. The assessment was conducted to determine if LDEQ-specified gasoline and/or diesel fuel indicator compounds are present in shallow soil and/or groundwater at concentrations above RECAP Screening Standards.

The scope of work outlined in Section 4 was developed specifically to satisfy the objectives outlined above. Any areas where the data are insufficient to satisfy the objectives are discussed in the report conclusions.

2.4 DEVIATIONS FROM CONTRACT

PSI completed the work in accordance with scope of work outlined in the proposal. There were no significant deviations from the agreed upon scope of work.

3 BACKGROUND

3.1 SITE DESCRIPTION AND FEATURES

The subject property is located at 150 Lobdell Highway in Port Allen, Louisiana 70767. Figure 1 illustrates the general location of the subject site.

The subject property consists of approximately 0.48 acre of open developed land with a concrete parking lot and landscaped areas. According to review of historical documents, past property conditions consist of wooded undeveloped and open developed land in a rural setting.

The current adjoining and surrounding conditions include open commercially developed land to the north, east and south and Lobdell Highway (Louisiana Highway 415) followed by open, commercially developed land to the west.

3.2 PHYSICAL SETTING

PSI reviewed United States Geological Survey (USGS) Topographic (Topo) Maps and other information regarding the physical setting of the site to assist with the interpretation of subsurface water movement near the property. The subject property slopes generally to the southwest. According to the contour lines on the 1995 Baton Rouge West, Louisiana quadrangle map the approximate elevation is 19 feet above mean sea level. Potable water and sewage at the subject property is provided by the City of Port Allen.

Summary	
Source Name	**Year Published/Issued**
USGS 7.5 Minute Topo Map	1995 Baton Rouge West, Louisiana
EDR Soil Conservation Service data	Soil Survey Area: West Baton Rouge Parish, Louisiana

A topographic map showing the subject property is provided as Figure 1.

The groundwater flow is generally to the east southeast. According to EDR, the soil type is Commerce silty clay loam, poorly drained with slow infiltration rates.

3.3 SITE HISTORY AND LAND USE

According to review of historical documents, the subject property appeared to be cleared vacant land from 1908 to 1993. From 1993 to 2011 the subject property appeared to be developed as a parking lot. The vicinity of the subject property can generally be described as commercial.

3.4 CURRENT AND HISTORIC ADJACENT LAND USE

The current adjoining and surrounding properties consist of LA Express service center to the north; entrances to the McDonald's restaurant followed by Court Street to the south; McDonald's restaurant followed by cleared land to the east; Lobdell Highway followed by Nino's service center and casino to the west.

Our interpretation of past uses of the adjoining and surrounding properties is tabulated below.

Summary

Year(s)	Interpreted Property Use
1908	According to historical data the subject property was located in a low lying swampy area in a rural setting.
1952 - 1962	According to historical documents the subject property was wooded undeveloped land that had been cleared by 1962 for agricultural development in a rural setting.
1971 - 1989	According to historical documents the subject property was spatially wooded land in a commercially developing area.
1993 - 2011	According to historical documents the subject property was open developed land with a parking lot visible.

3.5 SUMMARY OF PREVIOUS ASSESSMENTS

PSI conducted a Phase I Environmental Site Assessment (ESA) of the subject property (PSI Project No.: 0259417 dated December 13, 2012). The Phase I ESA noted one (1) off-site recognized environmental condition (REC) in association with the subject property as follows:

OFF SITE CONDITION: PSI identified a potential REC in connection with the gasoline and diesel USTs located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line LDEQ EDMS and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.

4 SCOPE OF WORK AND SAMPLING RATIONALE

The scope of work and sampling rationale described below were intended to satisfy the data needs to meet the client's objectives for the Phase II ESA, which is described in Section 2 of this report.

4.1 SUPPLEMENTAL RESEARCH

PSI queried LDEQ EDMS. Refer to Section 4.2.1 for a discussion of our findings.

4.2 SITE CONCEPTUAL MODEL AND HYPOTHESIS STATEMENT(S)

PSI has prepared a site conceptual model for the area of concern where target analytes are likely to be present. The conceptual model was developed in order to evaluate what target analytes are most likely to be present and where the target analytes are likely to be currently located, in light of the environmental behavior, fate and transport characteristics of the potential target analytes. The conceptual model was based upon available information and assumptions regarding physical conditions, such as relative permeability, depth to the water table, and groundwater flow direction, as well as available information regarding the nature and physical properties of the target analytes. The conceptual model also takes into account potential release mechanisms and preferential pathways for contaminant travel at the area of concern.

The conceptual model was utilized to determine the sampling rationale, including most appropriate sampling locations and media to be sampled, sampling methodologies, and target analytes.

4.2.1 AREA OF CONCERN – AREA ADJACENT TO OFF SITE UST SYSTEM

PSI identified a potential REC in connection with the gasoline and diesel USTs located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line LDEQ EDMS and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.

Common release mechanisms from UST systems include underground leaks from USTs, piping, and dispenser connections, and above ground releases from tank overfilling and spills during automobile fueling.

Target Analytes	Release Mechanism	Media/Locations Most Likely To Be Impacted
Gasoline indicators: benzene, toluene, ethylbenzene and xylenes (BTEX), methyl tert-butyl ether (MTBE), and Total Petroleum Hydrocarbons – Gasoline Range Organics (TPH-GRO), Diesel indicators: Total Petroleum Hydrocarbons-Diesel Range Organics (TPH-DRO) and Polynuclear Aermatic Hydrocarbons (PAH).	USTs, piping and dispenser leaks.	Shallow soils in the immediate vicinity of the dispensers and lines, particularly within granular backfill. Shallow soils adjacent to pavement cracks. Groundwater in the immediate vicinity and downgradient of USTs, lines, and dispensers.
BTEX, MTBE, TPH-GRO, TPH-DRO, and PAH	Overfilling of tanks and unreported surface spills.	Shallow soils adjacent to pavement cracks. Groundwater in the immediate vicinity and downgradient.

Petroleum constituents of concern associated with gasoline or diesel releases are generally relatively volatile, moderately soluble in groundwater, and have a strong affinity to bind to organic matter in the soil. Given the clay to silty clay soil types and the relatively shallow depth to groundwater (10 to 15 feet depth), it is likely that most significant releases would travel downward through the unsaturated zone with limited horizontal spreading and would enter the water table. The moderate permeability of the soils and the relatively low expected groundwater gradient would favor slow distribution of dissolved petroleum constituents in the groundwater to the southwest in the direction of groundwater flow.

Residual petroleum constituents are likely to be bound to the soil above the water table in the immediate vicinity of any release points, with the highest petroleum constituent concentrations in the soil found in immediate proximity to potential release points, such as tanks, piping, etc.

The Standard Practice requires the Phase II Assessor to develop a hypothesis statement based on the user's objectives for each area of concern. The following hypothesis was developed for Area of Concern #1, which was tested during the Phase II ESA:

Hypothesis: A gasoline or diesel release has occurred at the off-site UST area that has impacted soil and/or groundwater on the subject property at concentrations above RECAP Screening Standards.

4.3 FIELD INVESTIGATION SUMMARY

Field investigation and sampling activities were conducted on January 11, 2013, under the supervision of Mr. William Penick, Staff Scientist for PSI. The Phase II ESA was conducted under the direction of a qualified professional who meets the requirements of a "Phase II Assessor" under the ASTM Standard Practice E1903-11.

Prior to the commencement of assessment activities, Louisiana One Call, a utility locating service, was contacted to locate utilities on or adjacent to the subject site. Prior to the field investigation, utilities were marked by the respective utility companies where they entered or were located within the area designated for subsurface exploration. Details of field investigative activities are presented in the following sections.

4.3.1 SOIL BORING INSTALLATION AND SOIL SAMPLING

Drilling of the three (3) borings, designated B-1 through B-3, and the conversion of the borings to temporary groundwater sampling wells were performed by PSI, a Louisiana Licensed Water-Well Contractor (WWC 275), experienced in environmental soil and groundwater sampling.

Soil borings were installed and soil samples were collected using a track-mounted Geoprobe® 7822DT with direct-push techniques. This sampling technology utilizes the advancement of a core sampler consisting of an outer casing in conjunction with an inner removable plastic liner. The core sampler is hammered into the ground through the sample interval and a discrete soil sample is forced into the soil sampler. The sampler, together with the inner soil sample, is retracted from the boring and a soil core measuring 48 inches in length and 1 ½ inches in diameter is removed from the sampler. Two portions (one from each 24 inch interval) of each sample were removed and placed in a mason jar and covered with aluminum foil for field screening. The remaining portions of the sample were kept intact and placed on ice for possible laboratory analysis. Each recovered soil sample was described according to the Unified Soil Classification System by the PSI Phase II Assessor and recorded on a soil boring log. Continuous samples were collected to the completion depth of 15 feet below ground surface (bgs) from borings B-1 through B-3, inclusive. At the completion of each boring, all sampling and drilling equipment were decontaminated using a Liquinox® wash followed by a double rinse with distilled water. Boring logs are included in Appendix A and locations of the soil borings/temporary groundwater monitoring wells are shown on Figure 2.

4.3.2 FIELD SCREENING

Field screening of the soil samples for the presence of soil gas as volatile vapors was performed using a Rae Systems Model PGM 7600 MiniRae 2000 organic vapor monitor (OVM) photo-ionization detector (PID) equipped with a 10.6 eV lamp. The OVM-PID detects volatile vapors as they exist in the pore spaces of the soil. OVM-PID measurements were made by inserting the probe of the OVM-PID detector into the mason jar covered with aluminum foil.

Indications of petroleum hydrocarbons or OVM-PID readings above ambient background (1 part-per-million or ppm) were encountered in boring B-2. The soil sample collected from the 12 to 14 feet bgs interval exhibited an organic vapor reading of 1.5 ppm. Soil samples were collected from the 2 to 4 feet bgs interval (0.5 ppm) from boring B-1 and the 14 to 15 feet bgs interval (0 ppm/bottom of the boring) from boring B-3. Obvious indications of a saturated stratum were not encountered during the investigation.

4.3.3 GROUNDWATER INVESTIGATION

Each borehole was converted into a temporary groundwater sampling well by placing a 10-foot section of 3/4-inch diameter 0.010-inch machine-slotted polyvinyl chloride (PVC) well screen, with sufficient riser to reach ground surface, directly into each borehole. The temporary wells installed in borings B-1, B-2 and B-3 produced sufficient groundwater for sampling. Therefore, after all of the wells were sampled, the casings were removed and each borehole was grouted with cement-bentonite slurry from total depth to ground surface.

4.3.4 ANALYTICAL PROTOCOL

Selected soil samples were submitted by PSI personnel and under chain-of-custody documentation to Accutest Laboratories, an LDEQ-accredited laboratory located in Scott, Louisiana for analysis. Laboratory analysis of soil and groundwater samples consisted of the following LDEQ-specified gasoline indicators (RECAP Table D - 1):

- Gasoline Indicators: BTEX; MTBE by EPA Method 8260; and TPH-GRO by EPA Method 8015.

- Diesel Indicators: TPH-DRO by EPA Method 8015 and PAH by EPA Method 8270.

All volatile soil samples were collected using En Core® VOC samplers and preserved in general accordance with EPA Method 5035. A complete copy of the laboratory analytical report is included in Appendix B, and summaries of analytical results for soil and groundwater samples are included in Table 1 and Table 2.

4.4 SAMPLING RATIONALE AND METHODOLOGY

4.4.1 AREA OF CONCERN #1 – AREA ADJACENT TO OFF SITE UST SYSTEM

Based on the conceptual model for Area of Concern #1 described above, PSI conducted the following investigation to determine whether a release had occurred in this area.

Media Sampled	Location(s)	Target Analytes
Soil Gas	Soil gas screening was performed using an OVM-PID during drilling at two foot intervals in three (3) soil borings advanced on the subject property adjacent to the off-site UST system.	Volatile petroleum constituents
Soil	Three (3) soil borings were advanced along the northwestern property line closest to the off-site UST system. One soil sample was selected from each boring for laboratory analysis.	BTEX and MTBE by EPA Method 8260 TPH-GRO and TPH-DRO by EPA Method 8015 PAH by EPA Method 8270
Groundwater	Three (3) temporary groundwater sampling wells were installed and sampled at the soil boring locations.	BTEX and MTBE by EPA Method 8260 TPH-GRO and TPH-DRO by EPA Method 8015 PAH by EPA Method 8270

Sampling methodologies are further described below.

4.4.2 SOIL SAMPLE SELECTION

One soil sample from each boring was retained for laboratory analysis. Samples retained for laboratory analysis were selected from the two-foot soil screening interval with the highest OVM-PID reading. If all OVM-PID readings were similar, a soil sample was collected from the top of the groundwater-bearing stratum. If groundwater was not encountered, a soil sample was collected from the bottom of the boring. OVM-PID results were recorded on the boring logs in Appendix A.

4.4.3 TEMPORARY GROUNDWATER SAMPLING WELL INSTALLATIONS

Obvious indications of a saturated stratum were not encountered during the investigation. Accordingly, the temporary groundwater monitoring wells were installed with 10 feet of screen to intercept the upper portion of potential groundwater perched in the silty clay layer. Gasoline and diesel fuel constituents are lighter than water (light non-aqueous phase liquids or LNAPLs) and will tend to concentrate at the top of a saturated stratum. Installing the temporary wells to intercept the upper portion of the saturated stratum facilitated collection of discrete groundwater samples from the soil/groundwater interface, thereby increasing the probability of detecting a release

related to gasoline and/or diesel fuel. The temporary wells installed in borings B-1, B-2 and B-3 produced sufficient groundwater for sampling.

4.5 GROUNDWATER ELEVATION MEASUREMENT

The temporary groundwater sampling wells installed in borings B-1 through B-3 produced sufficient groundwater for measurement after waiting at least several hours. The groundwater elevations measured in the temporary wells were 9.10 feet bgs in B-1, 7.11 feet bgs in B-2 and 7.8 feet bgs in B-3.

5 DATA ANALYSIS & INTERPRETATION

The results of the field investigation and laboratory analyses are presented in Tables 1 and 2. Boring logs and laboratory reports are provided in Appendices A and B. Where appropriate, the results are compared with regulatory limits for the chemicals and compounds identified in the applicable media.

5.1 REGULATORY GUIDANCE CONCENTRATIONS

Analytical results were compared to LDEQ RECAP Screening Standards provided in Table 1 of the document, *Risk Evaluation/Corrective Action Program*, Louisiana Department of Environmental Quality, Corrective Action Group, October 20, 2003. Results of comparison to RECAP Screening Standards are discussed in Section 5.4.

5.2 SITE HYDROGEOLOGICAL CHARACTERISTICS

The description of the subsurface conditions provided herein was derived from on-site observations of soil samples and cuttings collected only from the locations where borings were installed. The soil stratigraphy at the subject site was generally constant between soil borings. Based on observations of soil samples and cuttings, the general soil stratigraphy is characterized as follows:

- Borings B-1, B-2, and B-3 were generally brown and gray clay from 0 to 10 feet below grade;
- Brown to gray silty clay from 10 to 12 feet below grade; and
- Brown and gray clay from 12 to 15 feet below grade.

Lithologic logs from borings installed at the site are contained in Appendix A.

All of the borings produced groundwater after conversion to temporary wells. Due to the limited number and linear arrangement of the borings, an accurate determination of groundwater flow direction could not be determined based on depth to groundwater measurements. However, based on surface topography, the groundwater flow would appear to be toward the east southeast.

5.3 DATA VALIDATION

Based on the data evaluation performed by the laboratory and PSI, the data set for the samples collected for this investigation as listed in Tables 1 and 2 is considered to be usable for the Phase II ESA.

All laboratory analysis by contract laboratories was performed in accordance with their laboratory Quality Assurance Plan and approved analytical methods specified in EPA SW-846 and the EPA method reference "Methods for Chemical Analyses of Water and Wastes". The laboratory produced tangible raw data in the form of paper printouts and

computer-generated electronic files. The analytical reports include a quality control (QC) summary section which presents information for the laboratory control samples (LCSs), matrix spike and matrix spike duplicate (MS/MSD) samples, laboratory duplicates, surrogate compound recoveries, and method blanks. All samples were prepared and analyzed within appropriate method holding times. Laboratory analytical data were generated using EPA and LDEQ approved analytical methods, sample quantitation limits are within acceptable limits, and quality control samples were provided periodically to assess potential contamination of samples during collection and shipping and to assess the adequacy of sampling equipment decontamination procedures. The laboratory used laboratory duplicates to assess sample-to-sample analytical precision. The sampling techniques and analytical methods are described above, and the QA/QC procedures, results, and quantitation limits are referenced and/or included in the analytical reports.

The laboratory indicates that the data package was reviewed for both completeness and technical specifications prior to issuance of the reports. The data was reviewed for overall QA/QC requirements of precision, accuracy, and consistency in data presentation and compliance against SW-846 Methods and the Methods for Chemical Analysis of Water and Wastes. The Laboratory Manager authorized the release of the data package through Quality Assurance review.

5.4 SUMMARY OF FIELD SCREENING AND ANALYTICAL RESULTS

5.4.1 AREA OF CONCERN – AREA ADJACENT TO OFF SITE UST SYSTEM

SOIL: PSI installed three (3) borings (B-1, B-2, and B-3) along the northwestern property line of the subject property. The soil samples representing the highest organic vapor reading from borings B-1 and B-2 were submitted for laboratory analysis. This corresponded to the soil samples from 2 to 4 feet bgs from B-1 and 12 to 14 feet bgs from B-2. Organic vapor readings above ambient background and a saturated stratum was not encountered in boring B-3. Therefore, the soil sample was collected from the 14 to 15 feet interval (bottom of the boring) from boring B-3. The soil samples were analyzed for LDEQ-specified gasoline and diesel indicators BTEX, MTBE, TPH-GRO, TPH-DRO, and PAH.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater (Soilssgw = 65 mg/kg). All other analytes were below the laboratory reporting limits.

GROUNDWATER: The temporary wells installed in boring B-1 through B-3 produced sufficient groundwater for sampling. Accordingly, groundwater was sampled and analyzed for LDEQ-specified gasoline and diesel indicators BTEX, MTBE, TPH-GRO, TPH-DRO, and PAH.

TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The TPH-GRO detections were above the LDEQ-RECAP Screening Standard protective of groundwater of 0.15 mg/L (GW_SS).

Based on the methodologies described in this report, the Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements.

PSI confirmed a release in Area of Concern #1. The conceptual model that was developed for this area appears appropriate and PSI believes that the investigation was appropriate to confirm the hypothesis that a release had occurred, including testing for the appropriate analytes and testing of media and locations that were the most likely to be impacted.

PSI performed a preliminary RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).

Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.

6 CONCLUSIONS

PSI has performed a Phase II Environmental Site Assessment in general conformance with the scope and limitations of the ASTM Standard E 1903-11 Standard Practice and PSI Proposal No. 0259-85132 for the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. Any exceptions to or deletions from the work scope are discussed earlier in this report. Based on an evaluation of the findings of this assessment, the following conclusions and recommendations have been developed.

6.1 CONCLUSIONS FOR AREA OF CONCERN #1 – OFF SITE UST SYSTEM

Hypothesis Statement	Was the Hypothesis Confirmed?
A release of petroleum products has occurred in the off-site UST area that has impacted soil and/or groundwater at the subject property at concentrations above RECAP Screening Standards.	Yes.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater (Soilssgw = 65 mg/kg). All other analytes were below the laboratory reporting limits. Please refer to Table 1.

TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The TPH-GRO detections were above the LDEQ-RECAP Screening Standard protective of groundwater of 0.15 mg/L (GW_SS). Please refer to Table 2.

The Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements, (i.e., RECAP Screening Standards).

PSI performed a preliminary RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).

Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.

7 WARRANTY

7.1 WARRANTY

PSI warrants that the findings and conclusions reported herein were conducted in general accordance with ASTM E 1903-11 Standard Practice. These methodologies are described by the Standard Practice as representing good commercial and customary practice for conducting a Phase II Environmental Site Assessment of a parcel of property for the purpose of evaluating recognized environmental conditions. However, these findings and conclusions contain all of the limitations inherent in these methodologies which are referred to in the Standard Practice and some of which are more specifically set forth below. The conclusions presented in the report are based solely on the services described herein and not on scientific tasks or procedures beyond the scope of agreed upon services.

The Phase II Environmental Site Assessment has been developed to provide the client with information regarding apparent indications of recognized environmental conditions relating to the subject property. It is necessarily limited to the conditions observed and to the information available at the time of the work. The assessment and conclusions presented herein were based upon the subjective evaluation of limited data. They may not represent all conditions at the subject site as they reflect the information gathered from specific locations. PSI warrants that the findings and conclusions contained herein have been promulgated in accordance with generally accepted environmental investigation methodology and only for the site described in this report. The findings set forth in this report are strictly limited to the date of the evaluation.

The scope of the Phase II ESA was developed specifically to meet the client's stated objectives and the data that was developed may not be suitable for use to satisfy other objectives. Any limitations on the data to meet the client's stated objectives are described in the report.

Due to the limited nature of the work, there is a possibility that there may exist conditions which could not be identified within the scope of the assessment or which were not apparent at the time of report preparation. It is also possible that the testing methods employed at the time of the report may later be superseded by other methods. The description, type, and composition of what are commonly referred to as "hazardous materials or conditions" can also change over time. PSI does not accept responsibility for changes in the state of the art, nor for changes in the scope of various lists of hazardous materials or conditions. PSI believes that the findings and conclusions provided in this report are reasonable. However, no other warranties are implied or expressed.

The Phase II ESA did not include a quantitative human health risk assessment.

Analytical data contained in this report is limited to the corresponding sampling location, depth, sampled material, selected range of analyses and laboratory reporting limits. Additional chemical constituents not searched for during the current study, may be present in soil, soil gas and/or groundwater at the site.

The location and concentration of contaminants can vary over time due to seasonal water table fluctuations, past disposal practices, the passage of time and other factors.

The Phase II ESA is intended to develop and present sound, scientifically valid data concerning actual site conditions. It is not the role of the Phase II Assessor to provide legal or business advice.

7.2 USE BY THIRD PARTIES

This report was prepared pursuant to the contract PSI has with McDonald's Corporation. That contractual relationship included an exchange of information about the subject site that was unique and between PSI and its client and serves as the basis upon which this report was prepared. Because of the importance of the communication between PSI and its client, reliance or any use of this report by anyone other than McDonald's Corporation, for whom it was prepared, is prohibited and therefore not foreseeable to PSI.

Reliance or use by any such third party without explicit authorization in the report does not make said third party a third party beneficiary to PSI's contract with McDonald's Corporation. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

Third party reliance letters may be issued on request and payment of the, then current fee for such letters. All third parties relying on PSI's reports, by such reliance, agree to be bound by the proposal and PSI's General Conditions. No reliance by any party is permitted without such agreement, regardless of the content of the reliance letter itself.

8 REFERENCES

Phase I Environmental Site Assessment, McDonald's Restaurant, Port Allen, Louisiana, PSI Project No. 0259417, December 13, 2012

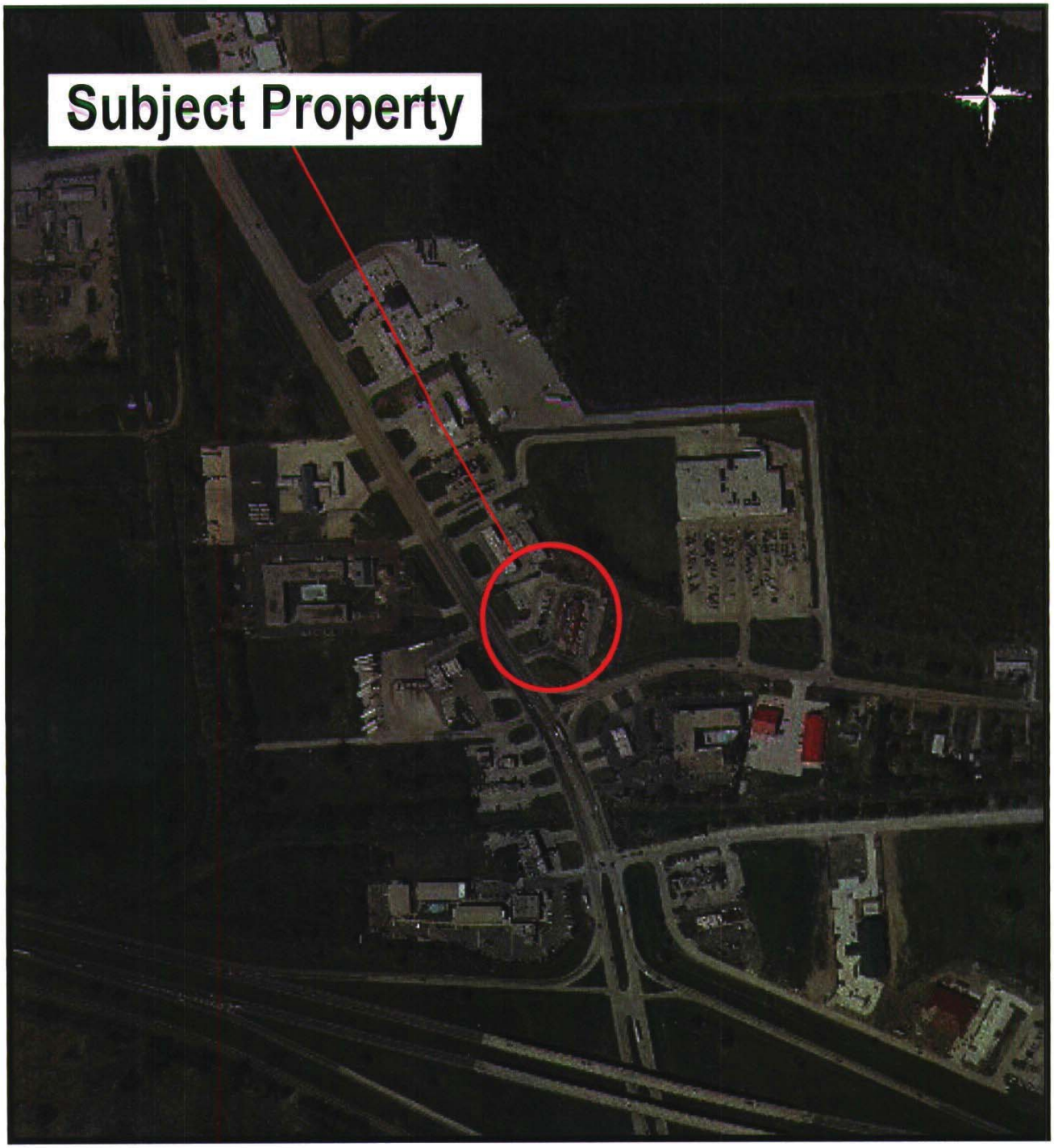
ASTM E 1903-11 Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process

U.S. Environmental Protection Agency (EPA), 1986, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, Updates I, II, IIA, IIB, III, and IIIA, USEPA Publication SW-846, Office of Solid Waste, Washington, DC.

Louisiana Department of Environmental Quality (LDEQ) and Louisiana Department of Transportation and Development, 2000, *Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook*, December, 2000.

Risk Evaluation/Corrective Action Program (RECAP), Louisiana Department of Environmental Quality, Corrective Action Group, October 20, 2003.

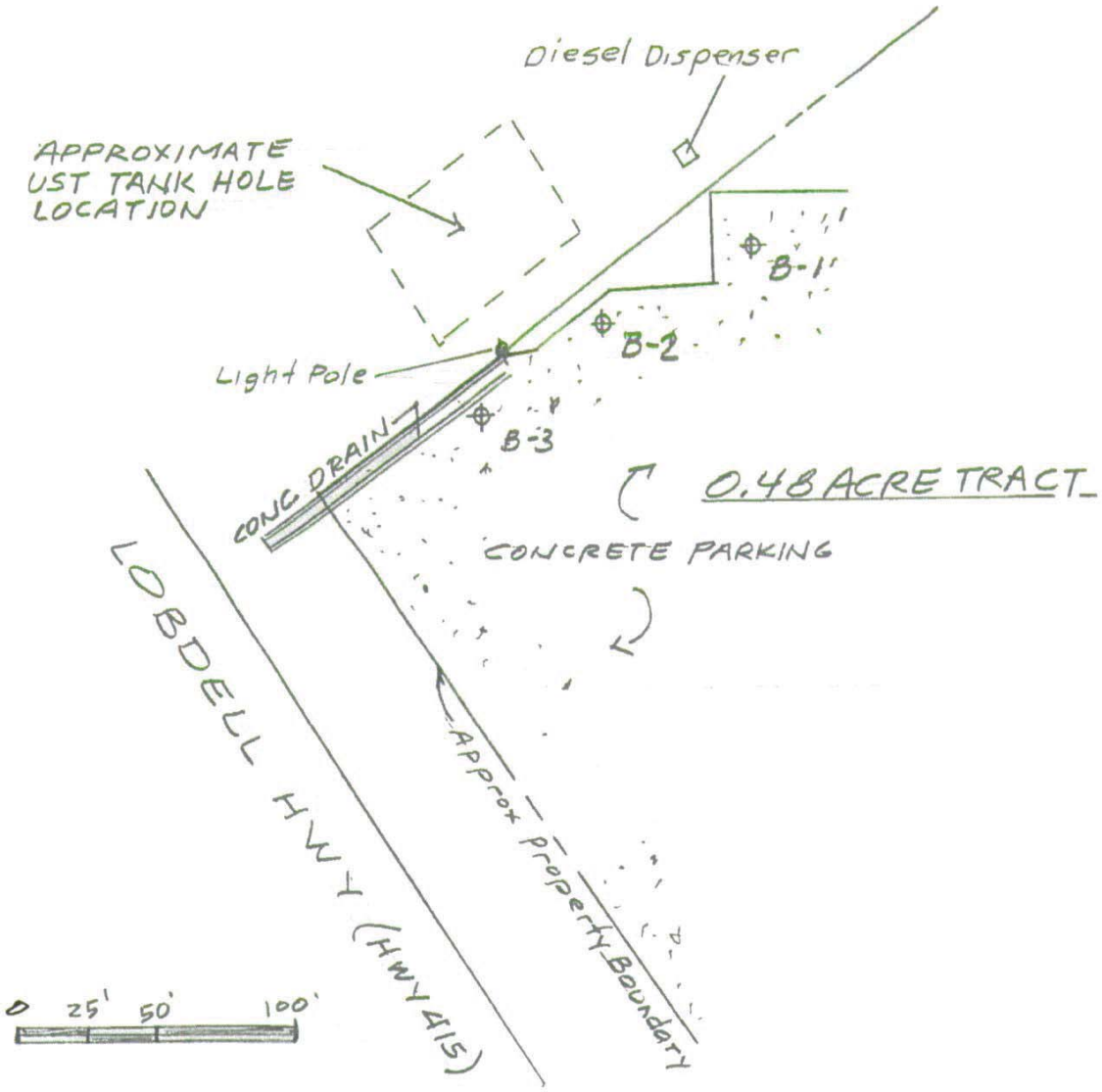
FIGURES



psi Information To Build On
Engineering • Consulting • Testing

SITE LOCATION MAP
0.48 Acre Tract of Land - Port Allen, LA
150 Lobdell Hwy
Port Allen, Louisiana

PREPARED FOR: McDonald's Corporation
PROJ. MGR: William Penick **DATE: 01/30/2013**
DRAWN BY: William Penick **PROJ. #: 0259422**



[psi] Information To Build On Engineering • Consulting • Testing PSI, Inc. 11950 Industriplex Blvd. Baton Rouge, Louisiana 70809 (225) 293-8378 Fax (225) 292-8132	PROJECT NAME: Phase II ESA 0.48 Acre Tract Lobdell Hwy (LA 415) Port Allen, Louisiana PROJECT NO.: 0259422	**BORING LOCATION MAP**	N Figure 2

TABLES

Table 1
Soil Analytical Summary
McDonald's Restaurant
Port Allen, Louisiana

Sample ID	Units	TPH-GRO	TPH-DRO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	PAH
B-1-2-4S	mg/Kg	4.7	7.2	<0.023	<0.23	<0.23	<0.23	<0.046	<0.033
B-2-12-14S	mg/Kg	<5.1	5.2	<0.026	<0.26	<0.26	<0.26	<0.051	<0.033
B-3-14-15S	mg/Kg	6.6	5.3	<0.027	<0.27	<0.27	<0.27	<0.054	<0.033
RECAP $Soil_{ssgw}$	mg/Kg	**65**	**65**	**0.051**	**20**	**19**	**150**	**0.077**	**Note[1]**
RECAP $Soil_{ssi}$	mg/Kg	**510**	**510**	**3.1**	**470**	**230**	**120**	**4,700**	**Note[1]**
RECAP $Soil_{ssni}$	mg/Kg	**65**	**65**	**1.5**	**68**	**160**	**18**	**650**	**Note[1]**

Footnotes:
"<" = less than
mg/Kg = milligrams per kilogram
RECAP $Soil_{ssgw}$ = Risk Evaluation Corrective Action Program Screening Standard for soil protective of groundwater.
RECAP $Soil_{ssi}$ = Risk Evaluation Corrective Action Program Screening Standard for soil in an industrial setting.
RECAP $Soil_{ssni}$ = Risk Evaluation Corrective Action Program Screening Standard for soil in a non-industrial setting.
TPH – GRO = Total Petroleum Hydrocarbons – Gasoline Range Organics
TPH – DRO = Total Petroleum Hydrocarbons – Diesel Range Organics
PAH = Polynuclear Aromatic Hydrocarbons
MTBE = Methyl tert-butyl ether
Note[1] = Refer to RECAP Table 1 for individual Screening Standards for PAHs. (No exceedances reported.)

Table 2
Groundwater Analytical Summary
McDonald's Restaurant
Port Allen, Louisiana

Sample ID	Units	TPH-GRO	TPH-DRO	Benzene	Toluene	Ethyl benzene	Xylenes	MTBE	PAHs
B-1-15W	mg/L	<0.1	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
B-2-15W	mg/L	0.28	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
B-3-15W	mg/L	0.21	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
RECAP GW_{ss}	mg/L	**0.15**	**0.15**	**0.005**	**1.0**	**0.7**	**10.0**	**0.02**	**Note[1]**
RECAP MO-1[2]	mg/L	**0.34**							

Footnotes:
"<" = less than
mg/L = milligrams per liter
RECAP GW_{ss} = Risk Evaluation Corrective Action Program Groundwater Screening Standard..
TPH – GRO = Total Petroleum Hydrocarbons – Gasoline Range Organics
TPH – DRO = Total Petroleum Hydrocarbons – Diesel Range Organics
MTBE = Methyl tert-butyl ether
PAH = Polynuclear Aromatic Hydrocarbons
RED = Exceeds RECAP Groundwater Screening Standard
Note[1] = Refer to RECAP Table 1 for individual Screening Standards for PAHs. (No exceedances reported.)
Note[2] = Assumes a GW1 groundwater classification and LDEQ concurrence.

APPENDIX A

BORING LOGS

LOG OF BORING B-1

McDonald's Phase II

Port Allen, Louisiana

DRILLING CO. : PSI

BORING COORDINATES: N W

GRADE ELEVATION: FT NGVD

TYPE OF BORING: Direct Push

BORING DEPTH: 15 Feet

DEPTH, FT.	SOIL TYPE	SAMPLES	DESCRIPTION	WATER LEVEL	OVA READING (ppm)	Sample sent to lab
			(SM) 4 inches concrete and gravel to 2 feet followed by loose brown SAND		0.1	
					0.5	2-4
5			... to 3.7 feet ... loose, gray		0.3	
			(CH) Medium gray and brown CLAY		0.1	
					0.1	
10					0.2	
			(CL) Soft brownish gray SILTY CLAY			
			(CH) Soft gray and brown CLAY		0.1	
15			... mostly gray with scattered ferrous nodules below 13 feet		0.2	
			Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout			
20			Background OVA = 0.0 ppm			
25						
30						
35						
40						
45						
50						

PSI PROJECT NO. : 259422

DATE: 01/11/2013 CLIENT: McDonalld'a Corporation SHEET 1 OF 1

LOG OF BORING B-2

McDonald's Phase II
Port Allen, Louisiana

DRILLING CO. : PSI

BORING COORDINATES: N W

GRADE ELEVATION: FT NGVD

TYPE OF BORING: Direct Push

BORING DEPTH: 15 Feet

DEPTH, FT.	SOIL TYPE	SAMPLES	DESCRIPTION	WATER LEVEL	OVA READING (ppm)	Sample sent to lab
			(CH) 4 inch concrete followed by gravel in stiff gray CLAY		0.7	
			... soft, with silt		0.9	
5			... medium, gray with ferric stains		0.9	
			... soft, with silt		1.2	
			... medium gray and brown with *scattered ferric nodules*		1.1	
10			... soft gray and dark gray		1.4	
			(CL) Soft gray and dark gray SILTY CLAY			
			(CH) Stiff brown and gray CLAY with small root and slight organics		1.5	12-14
			... medium, gray		1.1	
15						
			Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout			
20			Background OVA = 0.0 ppm			
25						
30						
35						
40						
45						
50						

PSI PROJECT NO. : 259422

DATE: 01/11/2013

CLIENT: McDonalld'a Corporation

SHEET 1 OF 1

LOG OF BORING B-3

McDonald's Phase II
Port Allen, Louisiana

DRILLING CO. : PSI

BORING COORDINATES: N W

GRADE ELEVATION: FT NGVD

TYPE OF BORING: Direct Push

BORING DEPTH: 15 Feet

DEPTH, FT.	SOIL TYPE	SAMPLES	DESCRIPTION	WATER LEVEL	OVA READING (ppm)	Sample sent to lab
			4 inches concrete followed by soft Brown and gray CLAY		0.0	
			... soft, gray, with silt		0.0	
5			... medium, brown and gray, with silt and scattered ferrous nodules and stains		0.0	
			... stiff		0.0	
			... soft, gray with small roots at 7 feet		0.0	
10			... with calcareous nodules 9 to 10 feet			
			Soft gray SILTY CLAY		0.0	
			... root at 11.5 feet			
			Stiff gray Clay below 11.5 feet		0.0	
			... medium, with ferrous nodules			
15			... with silt		0.0	14-15
			Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout			
20			Background OVA = 0.0 ppm			
25						
30						
35						
40						
45						
50						

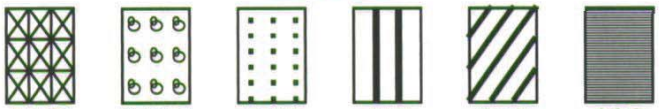
PSI PROJECT NO. : 259422

DATE: 01/11/2013 CLIENT: McDonalld'a Corporation SHEET 1 OF 1

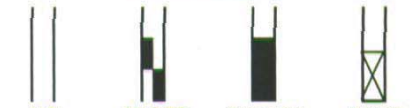
Environmental Consulting Services
Baton Rouge, Louisiana

KEY TO TERMS AND SYMBOLS USED ON LOGS

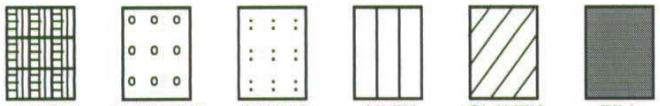
SOIL TYPE



SAMPLER TYPE



MODIFIERS



UNIFIED SOIL CLASSIFICATION SYSTEM - ASTM D 2487 (1980)

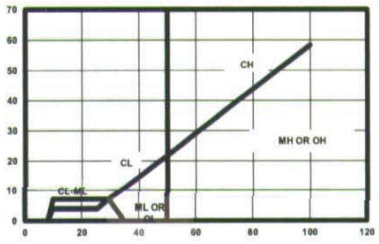
MAJOR DIVISIONS			LETTER SYMBOL	TYPICAL DESCRIPTIONS
COARSE GRAINED SOILS LESS THAN 50% PASSING NO. 200 SIEVE	GRAVEL & GRAVELY SOILS LESS THAN 50% PASSING NO. 4 SIEVE	CLEAN GRAVEL LITTLE OR NO FINES	GW	WELL GRADED GRAVEL, GRAVEL-SAND MIXTURES WITH LITTLE OR NO FINES
			GP	POORLY GRADED GRAVEL, GRAVEL-SAND MIXTURES WITH LITTLE OR NO FINES
		W/ APPRECIABLE FINES	GM	SILTY GRAVEL, GRAVEL-SAND-SILT MIXTURES
			GC	CLAYEY GRAVELS, GRAVEL-SAND-CLAY MIXTURES
	SANDS MORE THAN 50% PASSING NO. 4 SIEVE	CLEAN SANDS LITTLE FINES	SW	WELL GRADED SAND, GRAVELY SAND (LITTLE FINES)
			SP	POORLY GRADED SANDS, GRAVELY SAND (LITTLE FINES)
		SANDS WITH APPRE. FINES	SM	SILTY SANDS, SAND-SILT MIXTURES
			SC	CLAYEY SANDS,SAND-CLAY MIXTURES
FINE GRAINED SOILS MORE THAN 50% PASSING NO. 200 SIEVE	SILTS AND CLAYS LIQUID LIMIT LESS THAN 50		ML	INORGANIC SILTS & VERY FINE SANDS,ROCK FLOUR SILTY OR CLAYEY FINE SANDS OR CLAYEY SILT W/ LOW PI
			CL	INORGANIC CLAY OF LOW TO MEDIUM PI LEAN CLAY GRAVELY CLAYS, SANDY CLAYS, SILTY CLAYS
			OL	ORGANIC SILTS & ORGANIC SILTY CLAYS OF LOW PI
	SILTS AND CLAYS LIQUID LIMIT GREATER THAN 50		MH	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SANDY OR SILTY SOILS, ELASTIC SILTS
			CH	INORGANIC CLAYS OF HIGH PLASTICITY FAT CLAYS
			OH	ORGANIC CLAYS OF MED TO HIGH PI, ORGANIC SILT
HIGHLY ORGANIC SOIL			PT	PEAT AND OTHER HIGHLY ORGANIC SOILS
UNCLASSIFIED FILL MATERIALS			ARTIFICIALLY DEPOSITED AND OTHER UNCLASSIFIED SOILS AND MAN-MADE SOIL MIXTURES	

CONSISTENCY OF COHESIVE SOILS

CONSISTENCY	UNCONFINED COMPRESSIVE STRENGTH IN TONS/FT^2
VERY SOFT	0.0 TO 0.25
SOFT	0.25 TO 0.50
FIRM	0.50 TO 1.0
STIFF	1.0 TO 2.0
VERY STIFF	2.0 TO 4.0
HARD	> 4.0 OR 4.0+

RELATIVE DENSITY - GRANULAR SOILS

CONSISTENCY	N-VALUE (BLOWS/FOOT)
VERY LOOSE	0-4
LOOSE	4-9
MEDIUM DENSE	10-29
DENSE	30-49
VERY DENSE	> 50 OR 50+



ABBREVIATIONS

HP - HAND PENETROMETER
TV - TORVANE
MV - MINIATURE VANE
UC - UNCONFINED COMPRESSION TEST
UU - UNCONSOLIDATED UNDRAINED TRAIXIAL
CU - CONSOLIDATED UNDRAINED

NOTE: PLOT INDICATES SHEAR STRENGTH AS OBTAINED BY ABOVE TESTS

▼ FIRST WATER ENCOUNTERED

▽ SECOND WATER ENCOUNTERED

CLASSIFICATION OF GRANULAR SOILS

U.S. STANDARD SIEVE SIZE(S)

6"	3"	3/4"	4	10	40	200

BOULDERS	COBBLES	GRAVEL		SAND			SILT OR CLAY	CLAY
		COARSE	FINE	COARSE	MEDIUM	FINE		

152	76.2	19.1	4.76	2.0	0.42	0.074	0.002

GRAIN SIZE IN MM

psi *Environmental Consulting Services*
Baton Rouge, Louisiana

APPENDIX B

LABORATORY ANALYTICAL REPORTS

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Case Narrative for:

PROFESSIONAL SERVICE INDUSTRIES

Certificate of Analysis Number:

L0024661

Report To:		Project Name:	0259422/ PHASE II
PROFESSIONAL SERVICE INDUSTRIES		Site:	MCDONALDS-PORT ALLEN, LA
BILL PENICK		Site Address:	
11950 INDUSTRIPLEX BLVD			
BATON ROUGE		PO Number:	
LA		State:	Louisiana
70809-		State Cert. No.:	02048
ph: (225) 293-8378	fax: (225) 292-8132	Date Reported:	1/21/2013

NOTE: THIS REPORT HAS BEEN AMENDED FROM THE ORIGINAL. THIS REPORT REPLACES IN ITS ENTIRETY ANY PREVIOUSLY SUBMITTED COPY. The sample originally identified as B-2-15S collected 1/11/13 at 10:50am on the chain of custody has been changed to B-2-15W as per Bill Penick's email request.

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data for those samples spiked by the laboratory and may be applicable to other samples of similar matrix from the site. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group.

The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process. If insufficient sample is supplied for MS/MSD, a Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) are reported with the analytical batch and serve as the batch quality control (QC).

Results are reported on a Wet Weight Basis unless otherwise noted in the sample unit field as -dry.

The collection of samples using encores, terracores or other field collection devices may result in inconsistent initial sample weights for the parent sample and MS/MSD samples.

The MS/MSD recovery and precision data are calculated based on detected spike concentrations that are adjusted for initial sample weights. As a result of the variability between initial sample weights, the calculated RPD may have increased bias.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

Accutest Gulf Coast is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Cristina C. Thibeaux

Cristina Thibeaux
Project Manager

L0024661 Page 1
1/21/2013
Date

Test results meet all requirements of NELAC, unless specified in the narrative.

Version 2.1 - Modified February 11, 2011

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

PROFESSIONAL SERVICE INDUSTRIES

Certificate of Analysis Number:

L0024661

Report To: PROFESSIONAL SERVICE INDUSTRIES
BILL PENICK
11950 INDUSTRIPLEX BLVD

BATON ROUGE
LA
70809-
ph: (225) 293-8378 fax: (225) 292-8132

Fax To:

Project Name: 0259422/ PHASE II
Site: MCDONALDS-PORT ALLEN, LA
Site Address:

PO Number:
State: Louisiana
State Cert. No.: 02048
Date Reported: 1/21/2013

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
B-1-2-4S	L0024661-01	Soil	01/11/2013 8:00	1/11/2013 4:50:00 PM		☐
B-1-15W	L0024661-02	Water	01/11/2013 10:30	1/11/2013 4:50:00 PM		☐
B-2-12-14S	L0024661-03	Soil	01/11/2013 9:00	1/11/2013 4:50:00 PM		☐
B-2-15W	L0024661-04	Water	01/11/2013 10:50	1/11/2013 4:50:00 PM		☐
B-3-14-15S	L0024661-05	Soil	01/11/2013 9:45	1/11/2013 4:50:00 PM		☐
B-3-15W	L0024661-06	Water	01/11/2013 11:25	1/11/2013 4:50:00 PM		☐
TB	L0024661-07	Water	01/11/2013 0:00	1/11/2013 4:50:00 PM		☐

Cristina C. Thibeaux

1/21/2013

Cristina Thibeaux
Project Manager

Date

Ron Benjamin
Laboratory Director

Rebecca Haryett
Quality Assurance Officer

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-1-2-4S **Collected:** 01/11/2013 8:00 **Lab Sample ID:** L0024661-01

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL		Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
RECAP DIESEL RANGE ORGANICS BY METHOD 8015C				**MCL**	**SW8015C**	**Units: mg/Kg**		
Diesel Range Organics (C10-C28)	7.2			3.3	1	01/16/13 1:38	DF	4869966
Surr: o-Terphenyl	84.9		%	38-135	1	01/16/13 1:38	DF	4869966

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGANICS				MCL	SW8015C	Units: mg/Kg		
Gasoline Range Organics (C6-C10)	4.7			4.6	50	01/14/13 23:09	JHP	4867753
Surr: 1,4-Difluorobenzene	93.5		%	52-140	50	01/14/13 23:09	JHP	4867753
Surr: 4-Bromofluorobenzene	96.8		%	63-139	50	01/14/13 23:09	JHP	4867753

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:03	LP	0.93

RECAP PAH BY EPA 8270D				MCL	SW8270D	Units: mg/Kg		
2-Methylnaphthalene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Acenaphthene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Acenaphthylene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Anthracene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Benz(a)anthracene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Benzo(a)pyrene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Benzo(b)fluoranthene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Benzo(k)fluoranthene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Chrysene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Dibenz(a,h)anthracene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Fluoranthene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Fluorene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Indeno(1,2,3-cd)pyrene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Naphthalene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Phenanthrene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Pyrene	ND			0.033	1	01/15/13 17:33	LDD	4869561
Surr: 2-Fluorobiphenyl	70.9		%	43-128	1	01/15/13 17:33	LDD	4869561
Surr: 4-Terphenyl-d14	85.8		%	51-136	1	01/15/13 17:33	LDD	4869561
Surr: Nitrobenzene-d5	83.2		%	47-134	1	01/15/13 17:33	LDD	4869561

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-1-2-4S **Collected:** 01/11/2013 8:00 **Lab Sample ID:** L0024661-01

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS : METHOD 8260B			**MCL**	**SW8260B**	**Units: mg/Kg**		
Benzene	ND		0.023	50	01/14/13 16:19	IHK	4868400
Ethylbenzene	ND		0.23	50	01/14/13 16:19	IHK	4868400
Methyl tert-butyl ether	ND		0.046	50	01/14/13 16:19	IHK	4868400
Toluene	ND		0.23	50	01/14/13 16:19	IHK	4868400
m,p-Xylene	ND		0.23	50	01/14/13 16:19	IHK	4868400
o-Xylene	ND		0.23	50	01/14/13 16:19	IHK	4868400
Xylenes,Total	ND		0.23	50	01/14/13 16:19	IHK	4868400
Surr: 1,2-Dichloroethane-d4	88.2		% 59-143	50	01/14/13 16:19	IHK	4868400
Surr: 4-Bromofluorobenzene	97.4		% 38-183	50	01/14/13 16:19	IHK	4868400
Surr: Toluene-d8	90.3		% 52-159	50	01/14/13 16:19	IHK	4868400

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:03	LP	0.93

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-1-15W **Collected:** 01/11/2013 10:30 **Lab Sample ID:** L0024661-02

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
PAHS BY EPA 8270D			**MCL**	**SW8270D**	**Units: mg/L**		
2-Methylnaphthalene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Acenaphthene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Acenaphthylene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Anthracene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Benz(a)anthracene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Benzo(a)pyrene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Chrysene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Fluoranthene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Fluorene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Naphthalene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Phenanthrene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Pyrene	ND		0.00018	1	01/15/13 13:53	LDD	4868914
Surr: 2-Fluorobiphenyl	79.4		% 41-124	1	01/15/13 13:53	LDD	4868914
Surr: 4-Terphenyl-d14	92.8		% 36-129	1	01/15/13 13:53	LDD	4868914
Surr: Nitrobenzene-d5	89.8		% 40-134	1	01/15/13 13:53	LDD	4868914

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANICS BY METHOD 8015C			MCL	SW8015C	Units: mg/L		
Diesel Range Organics (C10-C28)	ND		0.15	1	01/16/13 2:50	E_G	4871009
Surr: o-Terphenyl	106	%	47-125	1	01/16/13 2:50	E_G	4871009

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3511	01/14/2013 8:52	DGP	1.00

RECAP GASOLINE RANGE ORGANICS			MCL	SW8015C	Units: mg/L		
Gasoline Range Organics (C6-C10)	ND		0.1	1	01/18/13 2:42	JHP	4873957
Surr: 1,4-Difluorobenzene	102	%	70-135	1	01/18/13 2:42	JHP	4873957
Surr: 4-Bromofluorobenzene	102	%	89-126	1	01/18/13 2:42	JHP	4873957

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-1-15W **Collected:** 01/11/2013 10:30 **Lab Sample ID:** L0024661-02

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS:METHOD 8260B:BTEX+MTBE			**MCL**	**SW8260B**	**Units: mg/L**		
Benzene	ND		0.005	1	01/15/13 16:24	IHK	4870389
Ethylbenzene	ND		0.005	1	01/15/13 16:24	IHK	4870389
Methyl tert-butyl ether	ND		0.005	1	01/15/13 16:24	IHK	4870389
Toluene	ND		0.005	1	01/15/13 16:24	IHK	4870389
m,p-Xylene	ND		0.005	1	01/15/13 16:24	IHK	4870389
o-Xylene	ND		0.005	1	01/15/13 16:24	IHK	4870389
Xylenes,Total	ND		0.005	1	01/15/13 16:24	IHK	4870389
Surr: 1,2-Dichloroethane-d4	90.0		% 84-124	1	01/15/13 16:24	IHK	4870389
Surr: 4-Bromofluorobenzene	98.3		% 89-111	1	01/15/13 16:24	IHK	4870389
Surr: Toluene-d8	99.3		% 83-115	1	01/15/13 16:24	IHK	4870389

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-2-12-14S **Collected:** 01/11/2013 9:00 **Lab Sample ID:** L0024661-03

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
RECAP DIESEL RANGE ORGANICS BY METHOD 8015C			**MCL**	**SW8015C**	**Units: mg/Kg**		
Diesel Range Organics (C10-C28)	5.2		3.3	1	01/15/13 22:59	DF	4869957
Surr: o-Terphenyl	85.4		% 38-135	1	01/15/13 22:59	DF	4869957

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGANICS			MCL	SW8015C	Units: mg/Kg		
Gasoline Range Organics (C6-C10)	ND		5.1	50	01/14/13 23:40	JHP	4867754
Surr: 1,4-Difluorobenzene	95.5		% 52-140	50	01/14/13 23:40	JHP	4867754
Surr: 4-Bromofluorobenzene	97.6		% 63-139	50	01/14/13 23:40	JHP	4867754

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:01	LP	1.02

RECAP PAH BY EPA 8270D			MCL	SW8270D	Units: mg/Kg		
2-Methylnaphthalene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Acenaphthene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Acenaphthylene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Anthracene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Benz(a)anthracene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Benzo(a)pyrene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Benzo(b)fluoranthene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Benzo(k)fluoranthene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Chrysene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Dibenz(a,h)anthracene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Fluoranthene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Fluorene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Indeno(1,2,3-cd)pyrene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Naphthalene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Phenanthrene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Pyrene	ND		0.033	1	01/15/13 17:58	LDD	4869562
Surr: 2-Fluorobiphenyl	76.5		% 43-128	1	01/15/13 17:58	LDD	4869562
Surr: 4-Terphenyl-d14	92.4		% 51-136	1	01/15/13 17:58	LDD	4869562
Surr: Nitrobenzene-d5	90.3		% 47-134	1	01/15/13 17:58	LDD	4869562

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-2-12-14S **Collected:** 01/11/2013 9:00 **Lab Sample ID:** L0024661-03

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS : METHOD 8260B			**MCL**	**SW8260B**	**Units: mg/Kg**		
Benzene	ND		0.026	50	01/14/13 16:48	IHK	4868401
Ethylbenzene	ND		0.26	50	01/14/13 16:48	IHK	4868401
Methyl tert-butyl ether	ND		0.051	50	01/14/13 16:48	IHK	4868401
Toluene	ND		0.26	50	01/14/13 16:48	IHK	4868401
m,p-Xylene	ND		0.26	50	01/14/13 16:48	IHK	4868401
o-Xylene	ND		0.26	50	01/14/13 16:48	IHK	4868401
Xylenes,Total	ND		0.26	50	01/14/13 16:48	IHK	4868401
Surr: 1,2-Dichloroethane-d4	85.9		% 59-143	50	01/14/13 16:48	IHK	4868401
Surr: 4-Bromofluorobenzene	97.0		% 38-183	50	01/14/13 16:48	IHK	4868401
Surr: Toluene-d8	91.5		% 52-159	50	01/14/13 16:48	IHK	4868401

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:01	LP	1.02

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-2-15W **Collected:** 01/11/2013 10:50 **Lab Sample ID:** L0024661-04

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
PAHS BY EPA 8270D			**MCL**	**SW8270D**	**Units: mg/L**		
2-Methylnaphthalene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Acenaphthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Acenaphthylene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benz(a)anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(a)pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Chrysene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Fluorene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Naphthalene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Phenanthrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Surr: 2-Fluorobiphenyl	79.2		% 41-124	1	01/15/13 14:15	LDD	4868915
Surr: 4-Terphenyl-d14	91.5		% 36-129	1	01/15/13 14:15	LDD	4868915
Surr: Nitrobenzene-d5	92.2		% 40-134	1	01/15/13 14:15	LDD	4868915

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANICS BY METHOD 8015C			**MCL**	**SW8015C**	**Units: mg/L**		
Diesel Range Organics (C10-C28)	ND		0.15	1	01/16/13 3:13	E_G	4871010
Surr: o-Terphenyl	85.1		% 47-125	1	01/16/13 3:13	E_G	4871010

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3511	01/14/2013 8:52	DGP	1.00

RECAP GASOLINE RANGE ORGANICS			**MCL**	**SW8015C**	**Units: mg/L**		
Gasoline Range Organics (C6-C10)	0.28		0.1	1	01/18/13 3:13	JHP	4873958
Surr: 1,4-Difluorobenzene	91.6		% 70-135	1	01/18/13 3:13	JHP	4873958
Surr: 4-Bromofluorobenzene	92.6		% 89-126	1	01/18/13 3:13	JHP	4873958

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-2-15W **Collected:** 01/11/2013 10:50 **Lab Sample ID:** L0024661-04

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL		Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS:METHOD 8260B:BTEX+MTBE				**MCL**	**SW8260B**	**Units: mg/L**		
Benzene	ND			0.005	1	01/15/13 16:53	IHK	4870390
Ethylbenzene	ND			0.005	1	01/15/13 16:53	IHK	4870390
Methyl tert-butyl ether	ND			0.005	1	01/15/13 16:53	IHK	4870390
Toluene	ND			0.005	1	01/15/13 16:53	IHK	4870390
m,p-Xylene	ND			0.005	1	01/15/13 16:53	IHK	4870390
o-Xylene	ND			0.005	1	01/15/13 16:53	IHK	4870390
Xylenes,Total	ND			0.005	1	01/15/13 16:53	IHK	4870390
Surr: 1,2-Dichloroethane-d4	93.4		%	84-124	1	01/15/13 16:53	IHK	4870390
Surr: 4-Bromofluorobenzene	98.2		%	89-111	1	01/15/13 16:53	IHK	4870390
Surr: Toluene-d8	100		%	83-115	1	01/15/13 16:53	IHK	4870390

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - *Surrogate Recovery* Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-3-14-15S **Collected:** 01/11/2013 9:45 **Lab Sample ID:** L0024661-05

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
RECAP DIESEL RANGE ORGANICS BY METHOD 8015C			**MCL**	**SW8015C**	**Units: mg/Kg**		
Diesel Range Organics (C10-C28)	5.3		3.3	1	01/15/13 23:16	DF	4869958
Surr: o-Terphenyl	93.8		% 38-135	1	01/15/13 23:16	DF	4869958

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGANICS			**MCL**	**SW8015C**	**Units: mg/Kg**		
Gasoline Range Organics (C6-C10)	6.6		5.4	50	01/15/13 0:12	JHP	4867755
Surr: 1,4-Difluorobenzene	94.4		% 52-140	50	01/15/13 0:12	JHP	4867755
Surr: 4-Bromofluorobenzene	97.9		% 63-139	50	01/15/13 0:12	JHP	4867755

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:02	LP	1.09

RECAP PAH BY EPA 8270D			**MCL**	**SW8270D**	**Units: mg/Kg**		
2-Methylnaphthalene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Acenaphthene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Acenaphthylene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Anthracene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Benz(a)anthracene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Benzo(a)pyrene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Benzo(b)fluoranthene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Benzo(k)fluoranthene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Chrysene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Dibenz(a,h)anthracene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Fluoranthene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Fluorene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Indeno(1,2,3-cd)pyrene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Naphthalene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Phenanthrene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Pyrene	ND		0.033	1	01/15/13 18:23	LDD	4869563
Surr: 2-Fluorobiphenyl	76.6		% 43-128	1	01/15/13 18:23	LDD	4869563
Surr: 4-Terphenyl-d14	96.9		% 51-136	1	01/15/13 18:23	LDD	4869563
Surr: Nitrobenzene-d5	91.5		% 47-134	1	01/15/13 18:23	LDD	4869563

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-3-14-15S **Collected:** 01/11/2013 9:45 **Lab Sample ID:** L0024661-05

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS : METHOD 8260B			**MCL**	**SW8260B**	**Units: mg/Kg**		
Benzene	ND		0.027	50	01/15/13 19:54	DN	4871027
Ethylbenzene	ND		0.27	50	01/15/13 19:54	DN	4871027
Methyl tert-butyl ether	ND		0.054	50	01/15/13 19:54	DN	4871027
Toluene	ND		0.27	50	01/15/13 19:54	DN	4871027
m,p-Xylene	ND		0.27	50	01/15/13 19:54	DN	4871027
o-Xylene	ND		0.27	50	01/15/13 19:54	DN	4871027
Xylenes,Total	ND		0.27	50	01/15/13 19:54	DN	4871027
Surr: 1,2-Dichloroethane-d4	87.7		% 62-134	50	01/15/13 19:54	DN	4871027
Surr: 4-Bromofluorobenzene	99.7		% 75-128	50	01/15/13 19:54	DN	4871027
Surr: Toluene-d8	100		% 78-120	50	01/15/13 19:54	DN	4871027

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:02	LP	1.09

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-3-15W **Collected:** 01/11/2013 11:25 **Lab Sample ID:** L0024661-06

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
PAHS BY EPA 8270D			**MCL**	**SW8270D**	**Units: mg/L**		
2-Methylnaphthalene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Acenaphthene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Acenaphthylene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Anthracene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Benz(a)anthracene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Benzo(a)pyrene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Chrysene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Fluoranthene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Fluorene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Naphthalene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Phenanthrene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Pyrene	ND		0.00018	1	01/15/13 14:37	LDD	4868916
Surr: 2-Fluorobiphenyl	78.1		% 41-124	1	01/15/13 14:37	LDD	4868916
Surr: 4-Terphenyl-d14	90.4		% 36-129	1	01/15/13 14:37	LDD	4868916
Surr: Nitrobenzene-d5	90.2		% 40-134	1	01/15/13 14:37	LDD	4868916

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANICS BY METHOD 8015C			MCL	SW8015C	Units: mg/L		
Diesel Range Organics (C10-C28)	ND		0.15	1	01/16/13 3:36	E_G	4871011
Surr: o-Terphenyl	90.7		% 47-125	1	01/16/13 3:36	E_G	4871011

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3511	01/14/2013 8:52	DGP	1.00

RECAP GASOLINE RANGE ORGANICS			MCL	SW8015C	Units: mg/L		
Gasoline Range Organics (C6-C10)	0.21		0.1	1	01/18/13 3:45	JHP	4873959
Surr: 1,4-Difluorobenzene	99.5		% 70-135	1	01/18/13 3:45	JHP	4873959
Surr: 4-Bromofluorobenzene	100		% 89-126	1	01/18/13 3:45	JHP	4873959

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: B-3-15W **Collected:** 01/11/2013 11:25 **Lab Sample ID:** L0024661-06

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL		Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS:METHOD 8260B:BTEX+MTBE				**MCL**	**SW8260B**	**Units: mg/L**		
Benzene	ND			0.005	1	01/15/13 17:23	IHK	4870391
Ethylbenzene	ND			0.005	1	01/15/13 17:23	IHK	4870391
Methyl tert-butyl ether	ND			0.005	1	01/15/13 17:23	IHK	4870391
Toluene	ND			0.005	1	01/15/13 17:23	IHK	4870391
m,p-Xylene	ND			0.005	1	01/15/13 17:23	IHK	4870391
o-Xylene	ND			0.005	1	01/15/13 17:23	IHK	4870391
Xylenes,Total	ND			0.005	1	01/15/13 17:23	IHK	4870391
Surr: 1,2-Dichloroethane-d4	94.2		%	84-124	1	01/15/13 17:23	IHK	4870391
Surr: 4-Bromofluorobenzene	99.8		%	89-111	1	01/15/13 17:23	IHK	4870391
Surr: Toluene-d8	99.3		%	83-115	1	01/15/13 17:23	IHK	4870391

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Client Sample ID: TB **Collected:** 01/11/2013 0:00 **Lab Sample ID:** L0024661-07

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL		Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
RECAP GASOLINE RANGE ORGANICS				**MCL**	**SW8015C**	**Units: mg/L**		
Gasoline Range Organics (C6-C10)	ND			0.1	1	01/18/13 4:16	JHP	4873960
Surr: 1,4-Difluorobenzene	105		%	70-135	1	01/18/13 4:16	JHP	4873960
Surr: 4-Bromofluorobenzene	106		%	89-126	1	01/18/13 4:16	JHP	4873960
VOLATILE ORGANICS:METHOD 8260B:BTEX+MTBE				**MCL**	**SW8260B**	**Units: mg/L**		
Benzene	ND			0.005	1	01/15/13 12:56	IHK	4870382
Ethylbenzene	ND			0.005	1	01/15/13 12:56	IHK	4870382
Methyl tert-butyl ether	ND			0.005	1	01/15/13 12:56	IHK	4870382
Toluene	ND			0.005	1	01/15/13 12:56	IHK	4870382
m,p-Xylene	ND			0.005	1	01/15/13 12:56	IHK	4870382
o-Xylene	ND			0.005	1	01/15/13 12:56	IHK	4870382
Xylenes,Total	ND			0.005	1	01/15/13 12:56	IHK	4870382
Surr: 1,2-Dichloroethane-d4	93.1		%	84-124	1	01/15/13 12:56	IHK	4870382
Surr: 4-Bromofluorobenzene	96.9		%	89-111	1	01/15/13 12:56	IHK	4870382
Surr: Toluene-d8	101		%	83-115	1	01/15/13 12:56	IHK	4870382

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method *Blank*
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

Quality Control Documentation

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis: RECAP Diesel Range Organics by Method 8015C
Method: SW8015C
WorkOrder: L0024661
Lab Batch ID: 117972

Method Blank

RunID: TPHC_130115A-4870983 Units: mg/L
Analysis Date: 01/15/2013 16:52 Analyst: E_G
Preparation Date: 01/14/2013 12:03 Prep By: DGP Method: SW3511

Analyte	Result	Rep Limit
Diesel Range Organics (C10-C28)	ND	0.15
Surr: o-Terphenyl	105.1	47-125

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
L0024661-02B	B-1-15W
L0024661-04B	B-2-15W
L0024661-06B	B-3-15W

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: TPHC_130115A-4870984 Units: mg/L
Analysis Date: 01/15/2013 17:15 Analyst: E_G
Preparation Date: 01/14/2013 12:03 Prep By: DGP Method: SW3511

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Diesel Range Organics (C10-C28)	6.00	4.36	72.6	6.00	4.54	75.6	4.0	26	21	140
Surr: o-Terphenyl	0.100	0.0951	95.1	0.100	0.0981	98.1	3.1	30	47	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: L0024612-05
RunID: TPHC_130115A-4870986 Units: mg/L
Analysis Date: 01/15/2013 18:01 Analyst: E_G
Preparation Date: 01/14/2013 8:52 Prep By: DGP Method: SW3511

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics (C10-C28)	ND	6	4.71	78.4	6	4.51	75.2	4.17	26	21	140
Surr: o-Terphenyl	ND	0.1	0.11	110	0.1	0.107	107	2.21	30	47	125

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:54 AM

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SCOTT, LA 70583
(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis: RECAP Diesel Range Organics by Method 8015C **WorkOrder:** L0024661
Method: SW8015C **Lab Batch ID:** 117999

Method Blank

RunID: TPHB_130115C-4869950 Units: mg/Kg
Analysis Date: 01/15/2013 19:09 Analyst: DF
Preparation Date: 01/15/2013 8:00 Prep By: ARJ Method: SW3546

Analyte	Result	Rep Limit
Diesel Range Organics (C10-C28)	ND	3.3
Surr: o-Terphenyl	101.1	38-135

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
L0024661-01B	B-1-2-4S
L0024661-03B	B-2-12-14S
L0024661-05B	B-3-14-15S

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: TPHB_130115C-4869951 Units: mg/Kg
Analysis Date: 01/15/2013 19:27 Analyst: DF
Preparation Date: 01/15/2013 8:00 Prep By: ARJ Method: SW3546

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Diesel Range Organics (C10-C28)	150	125	83.5	150	129	86.2	3.2	20	45	102
Surr: o-Terphenyl	2.50	2.91	116	2.50	2.88	115	0.9	30	38	135

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: L0024665-03
RunID: TPHB_130115C-4869953 Units: mg/Kg
Analysis Date: 01/15/2013 20:37 Analyst: DF
Preparation Date: 01/15/2013 8:00 Prep By: ARJ Method: SW3546

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics (C10-C28)	ND	150	107	68.0	150	111	70.8	3.83	20	45	102
Surr: o-Terphenyl	ND	2.5	2.24	89.6	2.5	2.33	93.2	3.95	30	38	135

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis: RECAP Gasoline Range Organics
Method: SW8015C

WorkOrder: L0024661
Lab Batch ID: R302042

Method Blank

RunID: HPOO_130114A-4867746 Units: mg/Kg
Analysis Date: 01/14/2013 12:43 Analyst: JHP

Analyte	Result	Rep Limit
Gasoline Range Organics (C6-C10)	ND	5.0
Surr: 1,4-Difluorobenzene	94.3	52-140
Surr: 4-Bromofluorobenzene	96.3	63-139

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
L0024661-01A	B-1-2-4S
L0024661-03A	B-2-12-14S
L0024661-05A	B-3-14-15S

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HPOO_130114A-4867744 Units: mg/Kg
Analysis Date: 01/14/2013 11:41 Analyst: JHP

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Gasoline Range Organics (C6-C10)	250	239	95.5	250	239	95.6	0.1	10	74	121
Surr: 1,4-Difluorobenzene	1500	1480	98.9	1500	1480	98.9	0.0	30	52	140
Surr: 4-Bromofluorobenzene	1500	1480	98.5	1500	1630	109	9.9	30	63	139

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: L0023940-01
RunID: HPOO_130114A-4867748 Units: mg/Kg
Analysis Date: 01/14/2013 15:22 Analyst: JHP
Preparation Date: 01/09/2013 16:38 Prep By: mf Method: SW5035

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics (C6-C10)	4570	25000	29700	101	25000	28600	96.3	3.73	10	74	121
Surr: 1,4-Difluorobenzene	ND	150000	149000	99.4	150000	141000	94.3	5.25	30	52	140
Surr: 4-Bromofluorobenzene	ND	150000	145000	96.7	150000	149000	99.5	2.78	30	63	139

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:57 AM

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ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis:	**RECAP Gasoline Range Organics**	**WorkOrder:**	**L0024661**
Method:	**SW8015C**	**Lab Batch ID:**	**R302042**

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

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Version 2.1 - Modified February 11, 2011

ACCUTEST LABORATORIES

ACCUTEST GULF COAST
500 AMBASSADOR CAFFERY PARKWAY
SCOTT, LA 70583
(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis: RECAP Gasoline Range Organics **WorkOrder:** L0024661
Method: SW8015C **Lab Batch ID:** R302339

Method Blank

RunID: HPOO_130117A-4873943 Units: mg/L
Analysis Date: 01/17/2013 15:48 Analyst: JHP

Analyte	Result	Rep Limit
Gasoline Range Organics (C6-C10)	ND	0.10
Surr: 1,4-Difluorobenzene	98.4	70-135
Surr: 4-Bromofluorobenzene	98.7	89-126

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
L0024661-02A	B-1-15W
L0024661-04A	B-2-15W
L0024661-06A	B-3-15W
L0024661-07A	TB

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HPOO_130117A-4873941 Units: mg/L
Analysis Date: 01/17/2013 14:46 Analyst: JHP

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Gasoline Range Organics (C6-C10)	5.00	4.74	94.7	5.00	4.75	94.9	0.2	7	77	118
Surr: 1,4-Difluorobenzene	30.0	30.2	101	30.0	30.8	103	2.0	30	70	135
Surr: 4-Bromofluorobenzene	30.0	31.5	105	30.0	32.0	107	1.8	30	89	126

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: L0024613-12
RunID: HPOO_130117A-4873949 Units: mg/L
Analysis Date: 01/17/2013 18:54 Analyst: JHP

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics (C6-C10)	252	1000	1160	90.3	1000	1140	89.2	0.927	7	77	118
Surr: 1,4-Difluorobenzene	ND	6000	5870	97.8	6000	6120	102	4.27	30	70	135
Surr: 4-Bromofluorobenzene	ND	6000	6400	107	6000	6420	107	0.238	30	89	126

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

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1/21/2013 10:31:59 AM

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PPM CONSULTANTS, INC.

15556 PERKINS ROAD · BATON ROUGE, LA 70810 · 225.293.7270 · fax 225.293.7271

509-1652
T1115298
Christopher Means
OSO

June 3, 2009

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Surveillance Division - SPOC
Post Office Box 4312
Baton Rouge, LA 70821-4312

Re: Unauthorized Discharge Notification Report
RaceTrac Petroleum, Inc.
RaceTrac Store No. 365
214 Lobdell Highway
Port Allen, Louisiana
West Baton Rouge Parish
Facility UST ID No. 61012207
LDEQ Agency Interest No. 71928
PPM Project No. 566120

Dear Sirs:

PPM Consultants, Inc. (PPM), on behalf of RaceTrac Petroleum, Inc., herewith submits an Unauthorized Discharge Notification Report for the above-referenced site.

If you have any questions or need additional information, please do not hesitate to contact PPM at (225) 293-7270

Sincerely,

Thomas B. (Tim) Powers, PG
District Manager

TP/md

Attachments

cc: Mrs. Lisa Ciotoli, RaceTrac Petroleum, Inc.
Mr. Chris Means, LDEQ

RECEIVED
JUN - 8 2009
DEQ
Single Point of Contact

SPOC Confirmation Number: CUOY 6588

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Surveillance Division - SPOC
Unauthorized Discharge Notification Report
Post Office Box 4312
Baton Rouge, LA 70821-4312

---

1. **Name of person, company or other party who is filing the written reports.**

Johnny Guillot
PPM Consultants, Inc.
15556 Perkins Road
Baton Rouge, LA 70810
(225)293-7270

2. **Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and Address).**

May 28, 2009 (gasoline), 9:09 AM, to LDEQ/SPOC, Baton Rouge, Mr. Peter Smith, PPM Consultants, Inc. 15556 Perkins Road, Baton Rouge, LA 70810.

RaceTrac Store No. 365
214 Lobdell Highway
Port Allen, West Baton Rouge Parish, Louisiana

3. **Release date and time.**

The release occurred at an unknown time; however, soil samples were collected by PPM Consultants Inc. on April 8, 2009. Soil samples were collected during the UST removal.

4. **Incident details and/or emergency condition.**

Hydrocarbon concentrations were detected through laboratory analyses from soil samples collected during the UST removal. Laboratory data indicated hydrocarbon concentrations above the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) Table 1 Screening Standards. See the attached Site Map (Attachment A), Tables (Attachment B), and Laboratory Report (Attachment C).

5. **Product released and estimated quantity released in gallons.**

Product Released: Gasoline
Quantity Released: Unknown

6. **Surface or groundwater impact.**

No surface impact was observed.

7. **Action taken to stop release.**

Not Applicable.

8. **Measures taken to prevent recurrence of the incident.**

Not Applicable.

9. **Is the U.S.T. System registered?**

All tanks were removed on 04/07/09

YES _____ U.S.T. ID # NA
NO _____

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. **Reporting party status (owner, operator, consultant, etc.)**

Consultant.

2. **Attach groundwater contamination data and/or analytical results.**

Soil samples were collected and are attached; no groundwater samples were collected.

3. Possible routes of migration.

Not Applicable.

4. List all abandoned or active water wells within the immediate area.

See Attachment D.

5. Names of all other responsible parties.

Not Applicable.

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

October 25, 2010

CERTIFIED – RETURN RECEIPT REQUESTED (7005 0390 0001 6875 2845)

Ms. Lisa Ciotoli
RaceTrac Petroleum, Inc.
3225 Cumberland Blvd., Suite 100
Atlanta, GA 30339

Re: RECAP Evaluation Report Approval
RaceTrac No. 365; **Agency Interest (AI) No. 71928**
UST FID No. 61-012207; UST Incident No. 115298
214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

We have completed our review of your Risk Evaluation/Corrective Action Program Report (RECAP) dated September 30, 2010, submitted on your behalf by PPM Consultants, Inc. Thank you for providing this information.

Based on a technical review of your document, we have the following comment:

RECAP Form 1 and RECAP Form 13: The MO-2 standards listed in these forms for xylene and aromatics>C_8-C_{10} at AOI No. 1 are incorrect. The correct standards, as listed in Table 4-12 of your report, should be 270 ppm for xylene and 900 ppm for aromatics>C_8-C_{10}. Please make these corrections in your files.

The Site Investigation and RECAP Evaluation report have confirmed the presence of benzene contamination in groundwater at levels exceeding site-specific RECAP standards. It is recommended that permanent monitoring wells be installed on the property for the purpose of evaluating current groundwater conditions near boring locations SB-2, SB-4, and between SB-6 and SB-7. Groundwater at all three monitoring wells should be sampled and analyzed for benzene. Within 60 days following receipt of this letter, please provide a detailed work plan and cost estimate to perform the investigation in accordance with the latest edition of the LDEQ's RECAP, Appendix B. The work plan must address all requirements of Appendix B, Section B.2.4. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

If you have any questions, please contact this office at (225) 219-3430. All correspondence must include the **AI number** and be submitted in triplicate to:

Tim B. Knight, Administrator
Underground Storage Tank Division—Remediation Process
P. O. Box 4313
Baton Rouge, LA 70821-4313.

Thank you for your cooperation.

Sincerely,

Chris Means, Geologist
Underground Storage Tank Division

crm

c: Imaging Operations – UST
Peter T. Smith, PPM Consultants, Inc.

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Lisa Ciotoli
RaceTrac Petroleum, Inc.
3225 Cumberland Blvd., Ste. 100
Atlanta, GA. 30339

AJ: 71928 UST

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

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Sent To Ms. Lisa Ciotoli
RaceTrac Petroleum, Inc.
Street, Apt. No.; or PO Box No. 3225 Cumberland Blvd., Ste. 100
City, State, ZIP+4 Atlanta GA 30339

PS Form 3800, June 2002 See Reverse for Instructions

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Office of Environmental Services
Underground Storage Tank Division
Post Office Box 4313
Baton Rouge, Louisiana 70821-4313
OES/UST/GP2/CM/VM

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Sent To Ms. Lisa Ciotoli
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Street, Apt. No.; or PO Box No. 3225 Cumberland Blvd., Ste. 100
City, State, ZIP+4 Atlanta, GA 30339

PS Form 3800, June 2002 See Reverse for Instructions

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

MAR 2 7 2014

Ms. Lisa Ciotoli
RaceTrac Petroleum, Inc.
3225 Cumberland Blvd., Suite 100
Atlanta, GA 30339

Re: No Further Action Notification
RaceTrac No. 365; **Agency Interest (AI) No. 71928**
UST FID No. 61-012207; UST Incident No. 115298
214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your monitoring well plugging and abandonment report dated February 20, 2014, for the above referenced area of investigation located at 214 LA Highway 415 in West Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

Post Office Box 4312 • Baton Rouge, Louisiana 70821-4312 • Phone 225-219-3715 • Fax 225-219-3708
www.deq.louisiana.gov

If you have any questions or need further information, please call Chris Means at (225) 219-3583. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton, Jr., Administrator
Underground Storage Tank and Remediation Division—Remediation Process
P. O. Box 4312
Baton Rouge, LA 70821-4312.

crm

Attachment

c: Imaging Operations – UST
Terri Gibson – USTRD
Melissa Vizinat – MFTF
Jeff Baker – MFTF
Peter T. Smith, PPM Consultants, Inc.

BASIS OF DECISION FOR NO FURTHER ACTION
RaceTrac No. 365
AI No. 71928

The Louisiana Department of Environmental Quality - Underground Storage Tank and Remediation Division - Remediation Process (LDEQ-USTRD-RP) has determined that RaceTrac No. 365 requires No Further Action At This Time.

The property was previously a fueling station and convenience store. Three 12,000 gallon underground storage tanks (USTs) were removed from the property on April 7, 2009. A total of 22 soil samples (CS-1A, CS-1B, CS-2A, CS-2B, CS-3A, CS-3B, DS-1A, DS-1B, DS-1C, DS-2A, DS-2B, DS-2C, DS-3A, DS-3B, DS-3C, DS-4A, DS-4B, DS-5A, DS-6A, BF-1, BF-2, and BF-3) were taken as part of UST closure activities. Investigation results indicated levels of benzene, xylene, and aromatics>C_8-C_{10} in soil exceeding RECAP Screening Standards (SS).

Additional investigation activities were conducted in October of 2009. The investigation included the installation of sixteen borings (SB-1 through SB-16) and the collection of soil and groundwater samples for laboratory analyses. Investigation results indicated levels of xylene in soil and benzene, ethyl benzene, MTBE, aliphatics>C_8-C_{10}, and aromatics>C_8-C_{10} in groundwater exceeding RECAP SS.

Additional investigation activities were conducted in March of 2011. The investigation included the installation of three monitoring wells (MW-1 through MW-3) and the collection of groundwater samples for laboratory analyses. Investigation results indicated levels of benzene in groundwater exceeding RECAP SS.

RECAP Management Option 1 (MO-1) standards were developed for soils between 0-15 ft. BGS, which contained levels of benzene, ethyl benzene, xylene, MTBE, aliphatics>C_8-C_{10}, and aromatics>C_8-C_{10} exceeding RECAP SS. Groundwater was classified as GW_{3NDW}. The distance between the Point of Compliance (POC) and an unnamed drainage canal, which is the Point of Exposure (POE), is 75 feet. Using the MO-1 Dilution Factor (DF) table in Appendix H of the RECAP document, the DF was determined to be 2.6 based on this distance between the POC and POE and a groundwater source thickness (Sd) of <5 feet. The MO-1 Soil GW_{3NDW} values were multiplied by this longitudinal DF to account for attenuation from the POC to the POE. The Soil GW_{3NDW} values were compared to the $Soil_{NI}$ and $Soil_{SAT}$ values with the lowest value taken as the closure standard. Benzene, xylene, aliphatics>C_8-C_{10}, and aromatics>C_8-C_{10} exceeded MO-1 standards and were forwarded to a MO-2 evaluation. The impacted media, constituents of concern (COCs), maximum concentration remaining on site and limiting MO-1 RECAP standards established for soils between 0-15 ft. BGS are listed in the following table:

Constituents of Concern (Soil 0-15 ft. BGS)	Maximum Remaining Concentration	Limiting MO-1 RECAP Standard
Ethyl benzene	189 ppm	230 ppm[2]
MTBE	1.51 ppm	217 ppm[1]

[1]$Soil_{NI}$; [2]$Soil_{SAT}$

Soils contained levels of benzene, xylene, aliphatics>C_8-C_{10}, and aromatics>C_8-C_{10} exceeding MO-1 standards. A site specific Management Option 2 (MO-2) evaluation using the RECAP MO-2 Spreadsheet was used to develop closure standards. The Soil GW_{3NDW} values were multiplied by a DF of 9.1 to account for attenuation from the POC to the POE. The Soil GW_{3NDW} value was compared to the $Soil_{NI}$ and $Soil_{SAT}$ value with the lowest value taken as the closure standard. The impacted media, COCs, maximum concentration remaining on site and limiting MO-2 standards established for soils between 0-15 ft. BGS are listed in the following table:

Constituents of Concern (Soil 0-15 ft. BGS)	Maximum Remaining Concentration	Limiting MO-2 RECAP Standard
Benzene	1.379 ppm (95% UCL)	2.1 ppm[1]
Xylene	53.94 ppm (95% UCL)	270 ppm[1]
Aliphatics>C_8-C_{10}	430 ppm	1,700 ppm[1]
Aromatics>C_8-C_{10}	670 ppm	900 ppm[1]

[1]$Soil_{NI}$

Soils greater than 15 ft. BGS contained levels of benzene, xylene, and TPH-G exceeding RECAP SS. The MO-1 Soil GW_{3NDW} values were multiplied by a DF of 2.6 to account for attenuation from the POC to the POE. The Soil GW_{3NDW} values were compared to the $Soil_{SAT}$ values with the lowest value taken as the RECAP clean-up standard. The impacted media, constituents of concern (COCs), maximum concentration remaining on site and limiting MO-1 RECAP standards established for soils greater than 15 ft. BGS are listed in the following table:

Constituents of Concern (Soil >15 ft. BGS)	Maximum Remaining Concentration	Limiting MO-1 Standard
Benzene	0.461 ppm	1,500 ppm[2]
Xylene	42.8 ppm	260 ppm[2]
TPH-G	886 ppm	10,000 ppm[1]

[1]$SoilGW_{3NDW}$; [2]$Soil_{SAT}$

RECAP MO-2 standards were developed for groundwater, which contained levels of benzene, ethyl benzene, MTBE, aliphatics>C_8-C_{10}, and aromatics>C_8-C_{10} exceeding RECAP SS. A site specific MO-2 evaluation using the RECAP MO-2 Spreadsheet was used to develop closure standards. The GW_{3NDW} value was multiplied by a DF of 9.1 to account for attenuation from the POC to the POE. The GW_{3NDW} value was compared to the $Water_{SOL}$ and GW_{AIRNI} value with the lowest value taken as the closure standard. The impacted media, COCs, maximum concentration remaining on site and limiting MO-2 standards established for groundwater are listed in the following table:

AOI-2 Constituents of Concern (Groundwater)	Maximum Remaining Concentration	Limiting MO-2 RECAP Standard
Benzene	0.120 ppm	0.26 ppm[1]
Ethyl benzene	1.6 ppm	162 ppm[1]
MTBE	0.248 ppm	11,000 ppm[1]
Aliphatics>C_8-C_{10}	3.3 ppm	327 ppm[2]
Aromatics>C_8-C_{10}	6.5 ppm	620 ppm[1]

[1]GW_{3NDW}; [2]GW_{AIRNI}

*The total concentration of petroleum hydrocarbons present in each impacted medium at an AOI shall be less than or equal to 10,000 ppm. The total petroleum hydrocarbon concentration shall be determined by summing the AOIC or compliance concentration for each aliphatic and aromatic hydrocarbon fraction detected in the medium of concern at the AOI or by summing the AOIC or compliance concentration for each hydrocarbon mixture detected in the medium of concern at the AOI.

Remedial actions taken included the installation of oxygen release compound (ORC) socks. No Further Action At This Time is granted when contamination is reduced to the extent necessary to achieve the established standards.

There are no institutional controls on this property.

An inspection of the site was performed on February 25, 2014, confirming that no investigation derived waste remains on site and that all monitoring wells were plugged and abandoned.

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

Office of Environmental Compliance
Underground Storage Tank and Remediation Division
NFA, COC, or NFI Letters ONLY
(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

Originator:	Chris Means	**Check One or Both as Applicable:**	☒ **NFA Letter** ☐ **COC Letter or** ☐ **No Further Interest Letter**

Required Cost/Fee Info

Final Invoicing Verification Contact	**Fee Payment Verification Contact**
PRP – Bridget Jones	Solid Waste – Vicki Thibodeaux
Environmental Conditions Review – Vicki Thibodeaux	Environmental Conditions Review – Vicki Thibodeaux
VRP – Vicki Thibodeaux	GW Fee – Vicki Thibodeaux

Date Fee Paid:		**Fee Type:**	☐ **SW** ($1320) ☐ **ECR** ($1500) ☐ **GW** ($_____)
Date Final Invoice Paid:		**Invoice Type:**	☐ **PRP** ☐ **VRP** ☐ **ECR** (if costs incurred > $1500 fee)

Technical Criteria Checklist for NFA/COC

Document that vertical and lateral extent of impact has been defined to extent required. Check one:	☐ **Industrial/Commercial** ☒ **Non-Industrial (residential)**
Available information documents constituent concentrations in all media are less than or equal to the limiting RS at this time; OR Exceedance is addressed under a VRP Partial Remedial Action by Use Restrictions. ***Verified by Team Leader (TL)***	CRM **TL initials**
Explain any unusual conditions or allowed exceedance.	

Controls in Place

Are either LaDEQ-approved Controls (Engineering or Institutional) or Use Restrictions (VRP) part of the remedy? If "YES", attach a Clerk of Court Certified Copy , and select which types of control:	☐ **YES** ☒ **NO**

Engineering Controls	**Institutional Controls**	
☐ Access Controls (Fences, etc.)	☐ Access Restrictions	☐ GW Use Restriction
☐ Cap/Surface Soil Barrier Construction/Maintenance	☐ Building/Construction Restrictions	☐ Land Restriction
☐ Impervious Cap	☐ City Ordinance	☐ Mortgage Notice (SW Industrial/Commercial)
☐ Signage	☐ Conveyance Notice (all Industrial/Commercial)	☐ Non-Residential Use Restriction
☐ Subsurface Containment	☐ Excavation Restriction	☐ Servitudes
	☐ Partial Remediation Agreement	☐ Other

Monitoring wells and/or borings were properly plugged and abandoned. ***Verified by Team Leader (TL)***	CRM **TL initials**
Waste from investigation and/or corrective actions were properly disposed of, and disposal manifests or other documentation has been provided to LDEQ. ***Verified by Team Leader (TL)***	CRM **TL initials**
Final inspection has been performed verifying conditions for NFA/COC.	☒ **YES (Attach copy of FIF)**

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 71928 INSPECTION DATE: 2/25/14 TIME OF ARRIVAL: 10:35PM

ALTERNATE ID#: _____ DEPARTURE DATE: 2/25/14 TIME OF DEPARTURE: 10:45PM

FACILITY NAME: Race Trac #365 (ID Type/Number) PH #: _____

LOCATION: 214 Hwy. 415, Port Allen

PARISH NAME: West Baton Rouge

RECEIVING STREAM (BASIN/SUBSEGMENT): _____

MAILING ADDRESS: _____
(Street/P.O. Box) (City) (State) (ZIP)

FACILITY REPRESENTATIVE: _____ TITLE: _____

FACILITY REPRESENTATIVE PHONE NUMBER: _____

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____

INSPECTION TYPE: NFA-ATT PROGRAM: AIR (UST) WASTE WATER OTHER _____

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

NFA-ATT Inspection: All monitoring wells PgA'ed. No investigation derived waste observed on-site.

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
_____	_____	YES NO
_____	_____	YES NO

PHOTOS TAKEN: ☐ YES ☑ NO SAMPLES TAKEN: ☐ YES ☒ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: _____

PRINT NAME: _____

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): Chris Mann CROSS REFERENCE: _____

ATTACHMENTS: _____

REVIEWER: _____

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

OFFICE OF ENVIRONMENTAL COMPLIANCE
UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION
Routing/Approval Slip

AI No.	71928	**Facility:**	RaceTrac No. 365	**Date Routed:**	3/20/14
Other ID No.		**Location:**	214 LA Hwy. 415, Port Allen, West Baton Rouge Parish		
Activity No.	1070	**Originator:**	Chris Means		
Section/Group:	USTRD/USTG2	**Attachments:**	NFA-ATT/BOD Letter		
Description/Type of Document(s):	NFA-ATT/BOD Letter				

Closure ☐ Comfort Letter ☐ Correspondence ☐ Corrective Action ☐ Conveyance Notice ☐

NFA ☒ NOD ☐ Personnel ☐ Other ☐

Technical Review	Req'd.	Initials	Date	Return to Originator?	Comments
Environmental Scientist	☐			☐ Y ☐ N	
Geology	☐			☐ Y ☐ N	
Legal	☐			☐ Y ☐ N	
Technical Advisor	☐			☐ Y ☐ N	
Other (_____)	☐			☐ Y ☐ N	
Additional Comments					

Management Review	Req'd.	Initials	Date	Return to Originator?	Comments
Supervisor	☐			☐ Y ☐ N	
Manager	☒	KSB	3/20/14	☐ Y ☐ N	
Administrator	☒	[illegible]	3/26/14	☐ Y ☐ N	
Assistant Secretary	☐			☐ Y ☐ N	
Deputy Secretary	☐			☐ Y ☐ N	
Secretary	☐			☐ Y ☐ N	
Other (_____)	☐			☐ Y ☐ N	
Additional Comments					

☐ **TEMPO Data Entry Completed (Date Document Completed):** _____

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

January 23, 2014

Ms. Lisa Ciotoli
RaceTrac Petroleum, Inc.
3225 Cumberland Blvd., Suite 100
Atlanta, GA 30339

Re: Well Plugging and Abandonment Requirements for No Further Action
RaceTrac No. 365; **Agency Interest (AI) No. 71928**
UST FID No. 61-012207; UST Incident No. 115298
214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

We have completed review of your Groundwater Monitoring Report dated January 9, 2014, verifying that residual contaminant concentrations do not exceed the remediation standards established for this facility. Monitoring wells present at the site must be properly plugged and abandoned prior to consideration of a No Further Action-At This Time (NFA-ATT) decision by the Department. Please provide a report detailing the completion of plugging and abandonment activities by April 23, 2014, in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department of Transportation and Development. Please notify me at least five (5) working days prior to implementation of plugging and abandonment activities so that I may provide oversight. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

You may contact me at (225) 219-3443 with any questions. All correspondence must include the **AI number** and be submitted in triplicate to:

Thomas F. Harris, Administrator
Underground Storage Tank and Remediation Division—Remediation Process
P. O. Box 4312
Baton Rouge, LA 70821-4312.

USTform_1019_r03
10/23/2013

Thank you for your cooperation.

Sincerely,

Chris Means, Geologist
Underground Storage Tank and Remediation Division

c: Imaging Operations – UST
Terri Gibson – USTRD
Peter T. Smith, PPM Consultants, Inc.

Revised 7/11/00 - ER

INCIDENT REPORT FORM

Received by: Charles Dispatch # _____ Incident # _____

Date Reported: 11/25/14 Time Reported: 10:22

Spill Incident/Release ☒ Citizen Complaint ☐ Emergency? ☐ Yes ☐ No Drill? ☐ Yes ☐ No

CALLER INFORMATION: Citizen ☐ Industry ☒ Anonymous Complaint ☐
Other (i.e. Coast Guard): _____

Name/Company: Maureen Dunham / Midsouth Bank Title: _____

Address: _____

Is caller requesting a follow-up call? Yes ☒ No ☐ Date of Caller Contact: _____

Telephone No. 225-328-5142 Parish (of occurrence): East Baton Rouge

SITE INFORMATION:
Company Name/
Alleged Violator: _____ Agency Interest # _____
Other: _____

Location Address: 1075 Government St., Baton Rouge

Site is Active or Inactive: _____

Date of discharge if different from date report: _____ Time discharge noticed: Began _____ Ended _____

Media Affected: Air ☐ Land ☒ Surface Water ☐ Ground Water ☒ Other

If water affected, name of nearest water body (Basin/Subsegment): _____

If air affected, note wind direction and weather conditions (if provided): _____

DESCRIPTION OF RELEASE/SPILL/COMPLAINT:
Product/material release and quantity (reported): Limit: .013 mg/L Report: .35 mg/L

Product/material released and quantity (actual): _____

Description of release/complaint: Benzene discovered to be above RECAP screening standards. Sample exceeded hold time at lab

How was spill contained? Offsite Impact? _____

How was spilled cleaned/remediated? _____

DIRECTIONS FOR REACHING THE SITE: _____

Investigator's Comments: UST removed in the 1980s

RECEIVED
DEC 02 2014
LA. DEPT. OF ENV. QUALITY
INVESTIGATION SERVICES DIVISION

Manager:
Team Leader:
AI #: 94644
TEMPO Task #:
Desk Copy File Room

Region Assigned: _____ Summary Report: Yes ☐ No ☐

Investigator Assigned: _____ Date: _____ Time: _____

Investigator's Signature: _____ Reviewer's Initials & Date: _____

Date Closed: _____ Closed by: Site Visit ☐ Telephone ☐ Other: _____

Referred to: _____ Date: _____ Time: _____

Limited Site Investigation

Commercial Property

1075 Government Street

Baton Rouge, East Baton Rouge Parish, LA

November 21, 2014

Terracon Project No. EH147133

Prepared for:
MidSouth Bank
Baton Rouge, Louisiana

Prepared by:
Terracon Consultants, Inc.
Baton Rouge, Louisiana

Terracon

November 21, 2014

MidSouth Bank
6919 Corporate Blvd
Baton Rouge, LA 704809

Attn: Ms. Maureen A. Dunham
P: (225) 237-3202
E: Maureen.dunham@midsouthbank.com

Re: Limited Site Investigation
Commercial Property
1075 Government Street
Baton Rouge, East Baton Rouge Parish, Louisiana
Terracon Project No. EH147133

Dear Ms. Dunham:

At your request, Terracon Consultants, Inc. (Terracon) has completed a Limited Site Investigation (LSI) at the above-referenced property. This investigation was performed in accordance with Terracon Proposal No. PEH140407, dated August 26, 2014.

Terracon appreciates the opportunity to be of service to MidSouth Bank. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,
Terracon Consultants, Inc.

Diana Day, E.I.T
Staff Engineer

Frank M. Nowicki
Senior Project Professional

TABLE OF CONTENTS

LIST OF APPENDICES

LIMITED SITE INVESTIGATION
Commercial Property
1075 Government Street
Baton Rouge, East Baton Rouge Parish, Louisiana
TERRACON PROJECT NO. EH147133

1.0 INTRODUCTION

Terracon Consultants, Inc. (Terracon) has completed a Limited Site Investigation (LSI) at 1075 Government Street in Baton Rouge, East Baton Rouge Parish, Louisiana (site). The site is improved with a two-story law office building and concrete-paved parking lot. The location of the site is illustrated on Exhibit 1 in Appendix A. The general layout of the site and the soil boring locations are illustrated on Exhibit 2 in Appendix A. Soil boring logs are presented in Appendix B. Tables summarizing the analytical results and the laboratory analytical reports are provided in Appendix C.

Terracon's LSI activities were completed in accordance with Terracon Proposal No. PEH140407, dated August 26, 2014. The purpose of the LSI was to evaluate subsurface conditions with respect to recognized environmental conditions (REC) identified at the site during AEI Consultants Phase I Environmental Site Assessment (ESA) Report, dated July 30, 2014 (AEI Project No. 332294). The results of the ESA reported the following REC associated with the site:

- The western portion of the site was developed with the Central Esso Service Station from at least 1940 to 1980. The underground storage tank (UST) system consisted of 6,000-gallon and 10,000 gallon tanks that were removed from the ground in 1980, prior to regulatory oversight. No documentation was available from the LDEQ indicating whether soil and/or groundwater samples were collected and analyzed for the presence of petroleum hydrocarbon impacted soil. Based on the length of time that the site had been utilized as a gasoline service station, and the absence of data confirming whether a release had occurred following the removal of any USTs, the past use of the site as a gas station is considered a REC.

In addition, Terracon accessed the Louisiana Department of Environmental Quality (LDEQ) Electronic Database Management System (EDMS) to obtain more information on the former on-site UST system. According to a UST Closure report dated February 2, 1995, one 550-gallon used oil tank, one 1,000-gallon gasoline tank and five 6,000-gallon gasoline tanks were removed from the ground in July 1992. The report indicated that soil samples were collected from the tank pit during tank removal activities. The sampling analysis indicated detections of petroleum contaminants. Approximately 40 cubic yards of soil was excavated and additional soil samples were collected. The additional sampling analysis indicated that petroleum contaminants were not detected. No samples were collected near the pump islands. The site received regulatory closure in February 1995. However, based on unknown number of tanks utilized at this facility, lack of sampling near the pump islands and lack of groundwater data further investigation was recommended.

2.0 SCOPE OF SERVICES

Terracon's LSI was undertaken in response to the results of AEI Consultants' Phase I ESA report dated July 30, 2014 (AEI Project No.332294), which identified the above mentioned recognized environmental condition (REC), and Terracon's file review.

The LSI was conducted to determine the presence or absence of indicator contaminants associated with the REC identified by the Phase I ESA. The scope of services was not intended to identify every chemical possibly associated with the site. Similarly, the proposed scope was not intended to determine the extent or magnitude of any existing contamination.

2.1 Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These LSI services were performed in accordance with the scope of work agreed with you, our client, as reflected in our proposal and were not restricted by ASTM E1903-11.

2.2 Additional Scope Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this LSI. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations, or exploratory services. The data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

2.3 Reliance

This report has been prepared for the exclusive use MidSouth Bank, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of MidSouth Bank and Terracon. Any unauthorized distribution or reuse is at MidSouth's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal, LSI report, and Terracon's Agreement for Services. The limitation of liability

defined in the terms and conditions is the aggregate limit of Terracon's liability to MidSouth Bank and all relying parties unless otherwise agreed in writing.

3.0 FIELD INVESTIGATION

Terracon conducted the fieldwork under a safety plan developed for this project. Work was performed using United States Environmental Protection Agency (USEPA) Level D work attire consisting of hard hats, safety glasses, protective gloves, and protective boots. Terracon contacted the Louisiana OneCall and requested location and markings for all utilities that the service was responsible for before commencing intrusive activities at the site.

3.1 Site Geology and Hydrology

According to the East Baton Rouge Parish, LA USDA-NRCS Web Soil Survey issued December 9, 2013, the site is situated within the Oprairie series, Scotlandville series and Urban land of the Prairie Terraces. These deposits are composed of coastal plain deposits of the late to middle Pleistocene streams; sediments are generally clay, silty clay loam, or sandy clay loam, and grade to sand and gravel. It is characteristically described as firm to very stiff tan and light gray silty clays and clays with silt and sand layering. The soils within the Prairie Terrace are over-consolidated and normally only marginally compressible.

Based on the lithology encountered in the borings advanced as part of this LSI, the subsurface soils at the site are similar to that described as the Oprairie and Scotlandville series and can be generally characterized as silty clays.

3.2 Subsurface Investigation

Terracon's field activities were initiated on October 28, 2014 by Ms. Diana Day, a Terracon Staff Engineer. As part of the approved scope of work, three soil borings were advanced using a direct-push drill rig. Exhibit 2 presents the site layout and soil boring locations.

Soil borings B-1, B-2, and B-3 were advanced to a terminal depth of 12 feet below ground surface (bgs). All soil borings were converted to temporary groundwater monitoring wells, TW-1, TW-2, and TW-3, named respective to the boring identification. The ground surface at soil borings B-1 and B-2 was gravel and the ground surface at soil boring B-3 was top soil. Groundwater was first encountered at a depth 11 feet bgs in B-1. Groundwater was not initially encountered at B-2, and groundwater was not encountered in B-3.

Drilling services were performed by a State of Louisiana licensed driller utilizing direct-push drilling techniques under the supervision of a Terracon professional. Soil samples were collected using four-foot core barrel samplers equipped with acetate liners. Sampling equipment was cleaned using an anionic detergent and potable water prior to the beginning of the project and before collecting each soil sample.

3.3 Soil Sample Collection

Soil samples were collected continuously from all soil borings and observed to document soil lithology, color, moisture content and sensory evidence of potential contamination. The soil samples were field-screened using a photoionization detector (PID) to indicate the presence of volatile organic compounds (VOC). Soil boring logs, including PID screening values, lithology descriptions and analytical sample collection depth are presented in Appendix B.

The soil PID screening results are provided on the attached boring logs (Appendix B). The PID results were negligible at B-1 with none of the concentrations exceeding 0.0 parts per million (ppm). PID results ranged from 43.8 to 147 ppm at B-2. Strong organic odors and were noted in several intervals. Unusual staining was noted at the 2-4 foot interval. PID results ranged from 5.7 ppm to 973 ppm at B-3. Strong organic odors and unusual staining were noted at several intervals. Based upon the negligible PID screening results and no unusual staining in B-1, one soil sample was collected from B-1 at the groundwater interface. Based on PID screening results, unusual staining and strong odors, one soil sample was collected from B-2 (6'-8') and B-3 (4'-6') at the interval with the highest PID reading.

3.4 Temporary Groundwater Monitoring Wells

Upon completion of soil sampling activities, all soil borings were converted to temporary groundwater monitoring wells (TW-1, TW-2, and TW-3) to facilitate the collection of groundwater samples. Groundwater was first encountered at a depth of 11 feet bgs in B-1. The temporary groundwater monitoring wells were constructed as follows:

- Five feet of 1-inch diameter, 0.010-inch machine slotted, pre-packed, PVC well screen with a threaded bottom cap; and
- 1-inch diameter, threaded, flush-joint PVC riser pipe to surface.

The temporary groundwater monitoring wells were purged of three well volumes or dry with a peristaltic pump, prior to sampling. A groundwater sample was collected using dedicated bailers from each well location.

After collection of groundwater samples, the PVC well material was removed from the ground, and the borings were backfilled with a bentonite-cement slurry. Temporary monitoring well construction details are presented on the soil boring logs included in Appendix B.

The groundwater flow direction and the depth to shallow groundwater would likely vary depending upon seasonal rainfall, nearby surficial water bodies, and other geologic conditions. Without the benefit of permanently installed groundwater monitoring wells and surveyed datum, groundwater flow direction at the site cannot be ascertained. This is not anticipated to affect the findings or recommendations of this LSI.

4.0 FIELD INVESTIGATION RESULTS

4.1 Laboratory Analytical Program

All collected samples were placed in laboratory provided sample containers, sealed and labeled appropriately and placed on ice in an insulated container for the duration of field activities. A chain-of-custody was prepared with sample identification, time of collection and other field information and placed inside the insulated container with the samples. The container was then sealed with a signed custody seal and relinquished to a courier for delivery to ESC Lab Sciences in Mount Juliet, Tennessee.

Three soil samples and two groundwater samples were submitted to ESC Lab Sciences, Inc. (ESC) for selected analyses which included: Total Petroleum Hydrocarbon (TPH) as Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) by Method 8015; benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert butyl ether (MTBE) by Method 8021; and RCRA Metals by Method 6010/7471. Additionally, one trip blank was submitted for analysis of BTEX, as the quality control/quality assurance sample. Please refer to Appendix C for the laboratory analytical reports and summary tables.

4.2 Soil Analytical Results

One soil sample was collected at each soil boring. The samples were analyzed for TPH-DRO, TPH-GRO, BTEX, MTBE and RCRA metals. The sampling analysis indicated that toluene, mercury, arsenic, barium, cadmium, chromium and lead were detected in sample B-1, but at concentrations below their respective LDEQ Risk Evaluation/Corrective Action Program (RECAP) Soil Screening Standards (SS). No other constituents were detected in sample B-1

TPH-GRO was detected in sample B-2 at a concentration above the RECAP Soil SS. Benzene, toluene, xylene and multiple metals were detected in sample B-2, but at concentrations below their respective RECAP Soil SS.

TPH-GRO was detected in sample B-3 at a concentration above the RECAP Soil SS. BTEX, arsenic, barium, chromium and lead were detected in sample B-3, but at concentrations below their respective RECAP Soil SS.

A summary of the results is provided in Table 1 in Appendix C.

4.3 Groundwater Analytical Results

Because groundwater was encountered only at B-1 and B-2, one groundwater sample was collected at two of the temporary monitoring wells (TW-1 and TW-2).

Collected samples at TW-1 were analyzed for TPH-GRO, TPH-DRO, TPH-ORO, BTEX, MTBE and RCRA metals. The sampling analysis indicated that TPH-DRO was detected above the

LDEQ RECAP Groundwater (GW) Screening Standard (SS) in sample TW-1. BTEX, barium, chromium and lead were detected in TW-1 but were detected at concentrations below their respective RECAP GW SS.

Because of the slow recharge rate of temporary monitoring well TW-2, the samples collected were only analyzed for TPH-GRO and BTEX. The sample quantity was insufficient for analysis of TPH-DRO, MTBE and metals. Due to lab error, the samples exeeded their holding time but were analyzed. The sampling analysis indicated that TPH-GRO and benzene were detected above the RECAP GW SS. Toluene, ethylbenzene and xylene were also detected, but at concentrations below the RECAP GW SS.

Since no groundwater was encountered at B-3, no groundwater samples were collected from TW-3.

Table 2 in Appendix C indicates the concentrations of constituents detected and the comparison to the Screening Standards.

5.0 FINDINGS

Based on the information obtained by AEI Consultants during the Phase I ESA performed in July 30, 2014 and Terracon's file review, the past use of the site as a gas station constituted a REC in connection with the site. This LSI investigation was performed in accordance with Terracon Proposal PEH140407, dated August 26, 2014.

5.1 Soil

TPH-GRO was detected in sample B-2 at a concentration of 210 mg/kg and in sample B-3 at a concentration of 280 mg/kg, which are above the RECAP Soil SS of 65 mg/kg. The remaining constituents were either not detected or were detected below their respective RECAP Soil SS.

Because the concentration of TPH-GRO exceeded the Recap Soil SS, Terracon calculated site-specific cleanup standard based on Management Option 1 (MO-1) Limiting RECAP Standards to make a preliminary determination whether a remedial response action may be required. The MO-1 soil cleanup standard for TPH-DRO was calculated for the site as follows:

- Based on the knowledge of the area, the groundwater at the site would be classified as Groundwater 3-Non Drinking Water (NDW). A nearby site (Personal Touch Car Wash and Used Tire AI No. 93917 located 0.75 miles southwest) documented GW3 NDW in a report dated May 1, 2007.
- From Table 2 in RECAP, the base Soil Non-Industrial MO-1 Standard for TPH-GRO is 650 mg/kg.
- From Table 2 in RECAP, the base Soil GW3 NDW MO-1 Standard for TPH-GRO is

6100 mg/kg. Under RECAP, the base number is then multiplied by a dilution factor. The Dilution factor was determined to be 440, thus the final Soil GW3 NDW MO-1 Standard is $2.684X10^6$ mg/kg.

- Under RECAP, the lower of the two values will be the preliminary RECAP MO-1 Standard; thus the preliminary RECAP MO-1 for TPH-GRO is 650 mg/kg. The highest concentration detected on-site was 280 mg/kg in B-3.

5.2 Groundwater

TPH-DRO was detected in sample TW-1 at a concentration of 0.89 mg/L, which is above the RECAP GW SS of 0.15 mg/L.

TPH-GRO was detected in sample TW-2 at a concentration of 12 mg/L, which is above the RECAP GW SS of 0.15 mg/L. Benzene was detected in sample TW-2 at a concentration of 0.35 mg/L, which is above the RECAP GW SS of 0.005 mg/L. It should be noted that sample TW-2 exceeded its holding time.

Because the concentrations of TPH-DRO, TPH-GRO, and benzene exceeded the RECAP GW SS, Terracon calculated site-specific cleanup standards based on Management Option 1 (MO-1) Limiting RECAP Standards to make a preliminary determination whether a remedial response action may be required. The MO-1groundwater cleanup standards can be calculated for the site as follows:

- Based on the knowledge of the area, the groundwater at the site would be classified as Groundwater 3-Non Drinking Water (NDW). A nearby site (Personal Touch Car Wash and Used Tire AI No. 93917 located 0.75 miles southwest) documented GW3 NDW in a report dated May 1, 2007.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for TPH-DRO is 24 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 10,560 mg/L. The highest contaminant concentration detected on-site was 0.89 mg/L in TW-1.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for TPH-GRO is 31 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 13,640 mg/L. The highest contaminant concentration detected on-site was 12 mg/L in TW-2.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for benzene is 0.013 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 5.72 mg/L. The highest contaminant concentration detected on-site was

0.35 mg/L in TW-2

6.0 CONCLUSIONS AND RECOMMENDATIONS

The presence of contamination above screening levels is considered a REC. However, because the concentrations detected are significantly less than the preliminary MO-1 Limiting Recap Standards that have been calculated, it is Terracon' s opinion that LDEQ would not require further action at the site. However, based on the findings of the LSI, Terracon recommends submitting the results of this assessment to LDEQ requesting a Letter of No Further Interest determination.

7.0 GENERAL COMMENTS

This report has been prepared for the exclusive use of the client for specific applications to the project as discussed. The analysis and opinions expressed in this report are based upon data obtained from the soil samples and laboratory analysis at the indicated locations or from other information discussed in this report. This report does not reflect variations in subsurface stratigraphy, hydrogeology, and contaminant distribution that may occur across the site. Actual subsurface conditions may vary and may not become evident without further assessment. The limitations of this assessment should be recognized as conclusions formulated on the environmental risk associated with this property.

This report has been prepared in accordance with generally accepted environmental engineering practices. No warranties to third parties are intended or made. In the event any changes in the nature or location of suspected sources of contamination as outlined in this report are observed, the conclusions and recommendations contained in this report shall not be valid unless these changes are reviewed and the opinions of this report are modified or verified in writing by Terracon.

Bob Crain

From: SPOC <spoc.otrs@la.gov>
Sent: Friday, December 19, 2014 12:58 PM
To: _DEQ-CROAdmin
Subject: [Incident#1453739] CRO s14-53739 T160666 EastBatonRougeParish XK75 13585
Attachments: CRO s14-53739 T160666 EastBatonRougeParish XK75 13585.txt

SPOC
Whitney Lee

--
Louisiana Department of Environmental Quality
Single Point Of Contact
Phone: (225) 219-3640
Fax: (225) 219-4044
--
---- Forwarded message from <webmasterdeq@la.gov> ---

From: <webmasterdeq@la.gov>
To: <SPOC@la.gov>
Cc: <jason.bonds@la.gov>
Subject: Spill: Incident Report - XK75 13585
Date: 2014-12-19 10:42:04

Reporting Company Information	
Date/Time Reported: 12/19/2014 10:40:54 AM	
Type of Incident: Spill Incident/Release	
First Name:	Diana
Last Name:	Day
Title:	Staff Engineer
Company:	Terracon Consultants
Phone #:	225-334-6052
Mailing Address:	2822-B O'Neal Lane
City:	Baton Rouge
State:	Louisiana
Zip:	70816
Email:	dmday@terracon.com
Responsible Party Information	
Responsible Party Company Name: 1075 Government Street, LLC Attn: Thomas R. Pittenger	
Physical Location of Incident including City, State, Zip: 1075 Government Street, Baton Rouge, LA 70802	

Mailing Address (if different from above): 6270 Seven Oaks		
City: Baton Rouge	State: Louisiana	Zip: 70806

Date of Discharge:	Unknown
Time Noticed:	Began: Unknown Ended:
Parish:	East Baton Rouge
Media Affected:	Soil/Water

If water, name of nearest water body: Mississippi River

If air, note wind direction and weather conditions:

Description of Release/Spill

Product/material release and quantity:
TPH-GRO detected in soil above screening standards. TPH-GRO, TPH-DRO and Benzene detected in groundwater above screening standards.

Description of release:
unknown

How was the spill contained?:

How was the spill cleaned?:

Directions for Reaching the Site

Travel I-110 towards downtown Baton Rouge. Take Exit 1 A for Government Street. Turn left on Government Street. Site is developed with law firm and will be on the right. On the northeast corner of East Blvd and Government Street.

---- End forwarded message ---

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

APR 30 2015

Thomas R. Pittenger
Lot at 1075 Government Street
1075 Government St.
Baton Rouge, LA 70802

RE: No Further Action Notification
Lot at 1075 Government St.; **AI Number 194644**
1075 Government Street
Baton Rouge, East Baton Rouge Parish, LA

Dear Mr. Pittenger:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your Limited Site Investigation dated November 21, 2014 for the above referenced area of investigation located at 1075 Government Street in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached. No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility.

If you have any questions or need further information, please call Emad Nofal at 225-219-3509. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton, Jr.
Administrator
Underground Storage Tanks and Remediation Division

en

Attachment Basis of Decision

c: Imaging Operations – Solid Waste
Terri Gibson

Post Office Box 4312 • Baton Rouge, Louisiana 70821-4312 • Phone 225-219-3536 • Fax 225-219-3398
www.deq.louisiana.gov

BASIS OF DECISION FOR NO FURTHER ACTION

Lot at 1075 Government Street
AI # 194644

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has determined that 1075 Government Street requires No Further Action At This Time.

The property was previously the Central Esso Station from 1940 to 1980. The property underground storage tank (UST) system consisted of a 6,000-gallon and a 10,000 gallon tank that were removed in 1980. A UST closure report is dated February 2, 1995. The site received regulatory closure in February, 1995. An Environmental Site Assessment report dated July 30, 2014 identified the site environmental conditions. Further Limited Site Investigation was conducted on November 21, 2014.

Remedial standards were developed for this property using Management Option 1 standards. Land use is classified as industrial, but the standards applied were non-industrial. Groundwater is classified as 3A Non Drinking Water ($GW3_{NDW}$) based on a slug test at an adjacent facility approved by LDEQ. The nearest surface water body is the Mississippi River approximately 3,500 feet west of the site. A dilution factor (DF3) of 440 was used for the calculation of the MO-1 Standards. The non-industrial standards that were applied to this site are listed in the table that appears at the end of this BOD.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action or engineering controls were required.

An inspection of the site was performed on March 9, 2015 confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

The impacted media, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

Medium	Constituent of Concern	Maximum Remaining Concentration	Limiting RECAP Standard
Soil	TPH-GRO	280 mg/kg	5100 mg/kg*
Groundwater	TPH-DRO	0.89 mg/l	10560 mg/l
Groundwater	TPH-GRO	12 mg/l	13640 mg/l
Groundwater	Benzene	0.35 mg/l	5.72 mg/l

*non-industrial standard is 650 mg/kg

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

Office of Environmental Compliance
Underground Storage Tank and Remediation Division
NFA, COC, or NFI Letters ONLY
(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

AF 1946644

Originator:	Emad NOFAL	**Check One or Both as Applicable:**	☒ NFA Letter ☐ COC Letter or ☐ No Further Interest Letter

Required Cost/Fee Info

Final Invoicing Verification Contact	**Fee Payment Verification Contact**
PRP – Bridget Jones	Solid Waste – Vicki Thibodeaux
Environmental Conditions Review – Vicki Thibodeaux	Environmental Conditions Review – Vicki Thibodeaux
VRP – Vicki Thibodeaux	GW Fee – Vicki Thibodeaux

Date Fee Paid:	1/12/2015	**Fee Type:**	☒ SW ($1320) ☐ ECR ($1500) ☐ GW ($_____)
Date Final Invoice Paid:	N/A	**Invoice Type:**	☐ PRP ☐ VRP ☐ ECR (if costs incurred > $1500 fee)

Technical Criteria Checklist for NFA/COC

Document that vertical and lateral extent of impact has been defined to extent required. Check one:	☐ Industrial/Commercial ☒ Non-Industrial (residential)
Available information documents constituent concentrations in all media are less than or equal to the limiting RS at this time; OR Exceedance is addressed under a VRP Partial Remedial Action by Use Restrictions. *Verified by Team Leader (TL)*	GW TL initials
Explain any unusual conditions or allowed exceedance.	

Controls in Place

Are either LaDEQ-approved Controls (Engineering or Institutional) or Use Restrictions (VRP) part of the remedy? If "YES", attach a Clerk of Court Certified Copy, and select which types of control:	☐ YES ☒ NO

Engineering Controls	**Institutional Controls**	
☐ Access Controls (Fences, etc.)	☐ Access Restrictions	☐ GW Use Restriction
☐ Cap/Surface Soil Barrier Construction/Maintenance	☐ Building/Construction Restrictions	☐ Land Restriction
☐ Impervious Cap	☐ City Ordinance	☐ Mortgage Notice (SW Industrial/Commercial)
☐ Signage	☐ Conveyance Notice (all Industrial/Commercial)	☐ Non-Residential Use Restriction
☐ Subsurface Containment	☐ Excavation Restriction	☐ Servitudes
	☐ Partial Remediation Agreement	☐ Other

Monitoring wells and/or borings were properly plugged and abandoned. *Verified by Team Leader (TL)* None	GW TL initials
Waste from investigation and/or corrective actions were properly disposed of, and disposal manifests or other documentation has been provided to LDEQ. *Verified by Team Leader (TL)*	GW TL initials
Final inspection has been performed verifying conditions for NFA/COC.	☒ YES (Attach copy of FIF)

OFFICE OF ENVIRONMENTAL COMPLIANCE
UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION
Routing/Approval Slip

AI 2937, 2945

DEQ LOUISIANA

AI No.	194644	**Facility:**	1075 Grout. St. Lot	**Date Routed:**	3/26/15
Other ID No.		**Location:**	1075 Government St.		
Activity No.		**Originator:**	Emad Nofal.		
Section/Group:	REM. 2	**Attachments:**	BOD.		
Description/Type of Document(s):	NFA-BOD & F,F				

Closure ☐ Comfort Letter ☐ Correspondence ☐ Corrective Action ☐ Conveyance Notice ☐

NFA ☒ NOD ☐ Personnel ☐ Other ☐

Technical Review	Req'd.	Initials	Date	Return to Originator?	Comments
Environmental Scientist	☑	SW	4/14/15 3/26/15	☐Y ☐N	
Geology	☐			☐Y ☐N	
Legal	☐			☐Y ☐N	
Technical Advisor	☐			☐Y ☐N	
Other (_____)	☐			☐Y ☐N	
Additional Comments					

Management Review	Req'd.	Initials	Date	Return to Originator?	Comments
Supervisor	☑	ASK	4/14/15 3/26/15	☐Y ☐N	
Manager	☑			☐Y ☐N	see comments
Administrator	☑	QF	4/28/15	☐Y ☐N	
Assistant Secretary	☐			☐Y ☐N	
Deputy Secretary	☐			☐Y ☐N	
Secretary	☐			☐Y ☐N	
Other (_____)	☐			☐Y ☐N	
Additional Comments					

☐ **TEMPO Data Entry Completed (Date Document Completed):** _____

RPform_5225_r04
01/10/2011

PF

CONESTOGA-ROVERS & ASSOCIATES

4915 S. Sherwood Forest Blvd.
Baton Rouge, Louisiana 70816
Telephone: (225) 292-9007 Fax: (225) 292-3614
www.CRAworld.com

AI # 20629.

TRANSMITTAL

DATE: 06/05/01

REFERENCE NO.: 26809-00

PROJECT NAME: Former Exxon Retail Store No. 5-1052

TO: Louisiana Department of Environmental Quality
Post Office Box 82215
Baton Rouge, LA 70884-2215
Attention: SURVEILLANCE DIVISION – SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

RECEIVED
JUN 12 2001
SURVEILLANCE DIVISION
DEQ

Please find enclosed:
- ☐ Draft
- ☐ Originals
- ☐ Prints
- ☐ Final
- ☐ Other

Sent via:
- ☒ Mail
- ☐ Overnight Courier
- ☐ Same Day Courier
- ☐ Other

QUANTITY	DESCRIPTION
1	Louisiana Notification Requirement Form for Former Exxon Retail Store No. 5-1052
	located at 3191 South Acadian Thruway, Baton Rouge, LA

- ☐ As Requested
- ☐ For Your Use
- ☐ For Review and Comment
- ☐
- ☐

COMMENTS:

Copy to: Roxanna Brom, Exxon Mobil Corporation
Charlie Melchior, LDEQ Capitol Region Office

Completed by: Cliff D. Corder [Please Print]

Signed: Cliff D. Corder

Filing: **Correspondence File**

INCIDENT # _____

Agency Interest No.: 20629

DATE June 5, 2001

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

Louisiana Department of Environmental Quality
Post Office Box 82215
Baton Rouge, LA 70884-2215
ATTENTION: SURVEILLANCE DIVISION - SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

   Cliff D. Corder, Conestoga-Rovers & Associates, Inc.

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

   May 25, 2001, to Mr. Charlie Melchior, Capitol Region Office; Mr. Cliff D. Corder, Conestoga-Rovers & Associates, Inc., Baton Rouge, LA; Former Exxon Retail Store No. 5-1052, 3191 South Acadian Thruway, Baton Rouge, Louisiana.

3. Release date and time.

   Unknown

4. Incident details and/or emergency condition.

   Concentrations of benzene, ethylbenzene, TPH-GRO, and arsenic in soil and benzene, toluene, ethylbenzene, TPH-GRO, total lead, and chromium in groundwater exceeding Risk Evaluation/Corrective Action Program (RECAP) industrial screening standards (SS). Samples were collected from the site in May 2001 during a divestment investigation.

5. Product released and estimated quantity released in gallons.

   Gasoline - Quantity released is unknown.

6. Surface or groundwater impact.

   Surface soil, potential surface soil and groundwater impact.

7. Action taken to stop release.

   Not Applicable

8. Measures taken to prevent recurrence of the incident.

   The UST system was removed on March 15, 2001.

9. Is the U.S.T. system registered?

   YES ☒ U.S.T. ID# 17-004226

   NO ☐

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.).

   Consultant

2. Attach groundwater contamination data and/or analytical results.

   See attached tables for data.

3. Possible routes of migration.

   Underground utility corridors

4. List all abandoned or active water wells within the immediate area.

   See attached Water Well Location Map for active wells.

5. Names of all other responsible parties.

   None known at this time.

cc:

BOBBY JINDAL
GOVERNOR

PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

July 2, 2015

CERTIFIED MAIL (7005 0390 0006 1031 4300)
RETURN RECEIPT REQUESTED

A2Z Towing & Auto Salvage, LLC
c/o Tracy Heard
918 Senette Street
Baton Rouge, LA 70802

RE: NOTICE OF DEFICIENCY
Agency Interest # 115957
TEMPO ACTIVITY NUMBER: INS20150002

Dear Tracy Heard:

On or about May 20, 2015, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 1776 Thomas H. Delpit Drive, Baton Rouge, East Baton Rouge Parish, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:VII.10519.A – Facility has not registered with the Department.

LAC 33:VII.10519.K – No manifests available for review because tires are not being transported to an authorized collection or permitted processing facility.

LAC 33:VII.10519.P – Sales invoices and purchase invoices unavailable for review.

LAC 33:VII.10509.G – Purchase invoices, sales invoices, manifests, and monthly fee reports unavailable for review.

LAC 33:VII.10519.D – Monthly fee reports unavailable for review.

LAC 33:VII.10519.D – Waste tire fees not remitted to the Department.

LAC 33:VII.10519.M – Waste tires are not segregated from useable tires.

LAC 33:VII.10519.H – Waste tires are not covered properly.

LAC 33:VII.10519.E – A tire customer notice was not posted. Inspectors provided a copy correcting this area of concern.

We request that you review the areas of concern noted and submit a written response **within 30 days** of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality
Office of Environmental Compliance
Inspection Division
P.O. Box 4312
Baton Rouge, LA 70821-4312
Attn: Ms. Tammy Jo Street
Re: Tempo Activity No. INS20150002
Agency Interest No. 115957

Failure to satisfactorily resolve the areas of concern will result in a formal referral to the Enforcement Division and the possible issuance of civil orders and/or assessment of civil penalties. If you have any questions or comments regarding this matter, please contact Sheena Bares at (225) 219- 1192.

Sincerely,

Bobby J. Mayweather

Bobby J. Mayweather
Regional Environmental Scientist Manager
OEC/Inspection Division

BJM/tjs

c: Sheena Bares, Inspection Division
AI No. 115957
Alt. ID No. n/a

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INTRA-AGENCY ROUTING FORM

TO: Enforcement Division

FROM: Inspection Division

Routing Date: 06/04/2015

Facility Information

Company Name:

Facility Site Name: A2Z Towing & Auto Salvage, LLC

Agency Interest No: 115957	**Alt. AI No:**
Mailing Address: 918	**Physical Address:** 1776
Street: Senette Street	**Street** Thomas H. Delpit Drive
City, State, Zip: Baton Rouge, LA, 70802	**City, Parish** Baton Rouge, East Baton Rouge

Responsible Party/Contact Person: Tracy Heard

Responsible Party/Contact Person Telephone No: **(225) 412-4302**

Inspection/Referral Information

Inspection Date: 05/20/2015 Hours Spent On Inspection/Report: 9

Media: Check all that apply

Air (inc. asbestos/lead):	☐	Water:	☐	Haz. Waste:	☐	Risk MPs:	☐	Remediation:	☐
Solid Waste (inc. tires):	☒	UST:	☐	Radiation:	☐	Stage 1 & 2:	☐		

Complaint? ☒ Yes ☐ No **Follow up?** ☐ Yes ☐ No *If yes* *Enforcement Action Number*

Inspector/Team Leader Name: Sheena Bares

Inspector/Team Leader Contact No.: (225) 219-1192

Approved By:	Sheena L. Bares	**Date:**	6/18/15
Approved By:	Patton / Bobby Mayweather	**Date:**	6.18.15
Circuit Rider Review:	Maggie Turner	**Date**	6/30/15 NOD

The information in the referral document includes areas of concern (AOC) and potential violations of the Environmental Quality Act. Any AOC noted or regulatory citation listed is subject to further review as the referral package is routed and evaluated by the Enforcement Division and Legal Section. Any Administrative Order or action resulting from the referral will contain final findings and applicable regulatory citation formally issued to the responsible party.

COMPLIANCE INSPECTION REPORT
WASTE TIRE GENERATORS

AI #:	115957	**FID #:**			
AI NAME:	A2Z Towing & Auto Salvage, LLC		**INSPECTION DATE(S):**	05/20/2015	
Physical Location	1776 Thomas H. Delpit Drive				
	Baton Rouge (City)	LA (State)	**Parish:**	East Baton Rouge	
Mailing Address:	918 Scnettc Strcct (Address)	Baton Rouge (City)	LA (State)	70802 (Zip)	
Facility Representative/Title:	Gennie Graham/ Office Manager				
Facility Representative Telephone No:	(225) 412-4302				
Lead Inspector:	Shcena Barcs				
Other Inspector(s):	April Wallace				

Summary of Findings/Comments

A2Z Towing & Auto Salvage is a new/used tire dealer and a waste tire generator. The responsible party is Tracy Heard, owner. The business has been active for approximately one year.

Areas of concern

1. Facility has not registered with the Department
2. No manifests available for review because tires are not being transported to an authorized collection or permitted processing facility. Waste tires generated at A2Z Towing are transported to a WTG facility located at 1717 Hwy 190, Port Allen and are manifested with the waste tires generated at the Port Allen facility.
3. Sales invoices unavailable for review. Inspectors reviewed three months of sales invoices.
4. Purchase invoices unavailable for review. Inspectors reviewed three purchase invoices that were billed/addressed to Automotive Tire Part at 6956 Cezanne Ave., Baton Rouge.
5. Monthly fee reports unavailable for review. Facility does not submit monthly fee reports.
6. Waste tire fees not remitted to the Department.
7. Waste tires were not segregated from useable tires.
8. Waste tires are not covered properly.
9. A tire customer notice was not posted. Inspectors provided a copy correcting this area of concern.

Compliance History

The Department has not previously inspected A2Z Towing and Auto Salvage.

Report By:	Sheena Bares	06/04/15
	Sheena Bares, Environmental Scientist III	(Date)
Reviewed By:	Sherri Courtney	6/18/15
	Sherri Courtney, Environmental Scientist Supervisor	(Date

The information contained in this document may include areas of concern and potential violations of the Environmental Quality Act. Any area of concern noted or regulatory citation listed is subject to further review as this document is routed and evaluated by the Enforcement Division and Legal Section. Any Administrative Order or Action resulting from this evaluation will contain final findings and applicable regulatory citations formally issued to the responsible party.

AI #:	115957	FID #:		
AI NAME:	A2Z Towing & Auto Salvage, LLC	INSPECTION DATE(S):	05/20/2015	

Section A Generator Requirements	Compliance	Comments/AOC Description
1. Does the facility store more than 20 whole waste tires? If yes, continue. (10509 B.)	☒ Yes ☐ No ☐ N/A	
2. Does the tire generator have an ID number? (10519. A)	☐ Yes ☒ No ☐ N/A	Facility has not registered with the Department
If yes, what is the number?		
3. Does the tire dealer accept one waste tire for every new tire sold? If no, explain further. (10519.B)	☒ Yes ☐ No ☐ N/A	
4. Does the tire dealer have the required signs posted providing notification to the public? (10519.E)	☐ Yes ☒ No ☐ N/A	Corrected during inspection.
5. Does the tire dealer have the waste tire fee listed on a separate line of the retail sales invoice? No tax of any kind should be applied to this fee. (10519.F)	☒ Yes ☐ No ☐ N/A	
6. Has the generator notified LDEQ within 10 days upon closure of business or relocation of business? (10519.L)	☐ Yes ☐ No ☒ N/A	
7. Are tire wholesalers maintaining records of all related tire sales, maintaining them for three years, and providing documentation to LDEQ upon inspection? (10519.O)	☐ Yes ☐ No ☒ N/A	
8. Does the generator of waste tires maintain a complete record of purchase invoices, inventory records, and sales invoices for a period of no less than three years? (10519.P)	☐ Yes ☒ No ☐ N/A	Monthly fee reports unavailable for review. Only 3 months of sales/purchase invoices available.
9. Were the waste tire and any associated records made available for inspection or audit by administrative authority? (10509.G)	☐ Yes ☒ No ☐ N/A	Monthly fee reports unavailable for review. Only 3 months of sales/purchase invoices available

Section B Fee Requirements	Compliance	Comments/AOC Descriptions
1. Does the tire dealer collect the appropriate fee upon the sale of each new tire? (10519.C)	☒ Yes ☐ No ☐ N/A	
a. Collect the $2 waste tire fee upon the sale of each passenger/light truck tire.	☒ Yes ☐ No ☐ N/A	
b. Collect $5 waste tire fee upon the sale of each medium truck tire.	☐ Yes ☐ No ☒ N/A	
c. Collect $10 waste tire fee upon the sale of each off-road tire.	☐ Yes ☐ No ☒ N/A	
d. Collect $1.25 for the sale of recapped or retreaded tires.	☐ Yes ☐ No ☒ N/A	
2. Does the tire dealer remit the waste tire fee to the LDEQ on a monthly basis? If no, please explain in narrative? (10519.D)	☐ Yes ☒ No ☐ N/A	Waste tire fees not remitted to the Deaprtment
a. Is the fee submitted to LDEQ on the Monthly Waste Tire Fee Report (Form WT-02)?	☐ Yes ☒ No ☐ N/A	Monthly fee reports not submitted to the Department
b. Are the reports submitted to LDEQ by the 20th of each month for the previous month's activities?	☐ Yes ☒ No ☐ N/A	Monthly fee reports not submitted to the Department
c. Does the facility keep a complete record of quantity of tires sold, sales invoices, purchase notices, etc used to determine amount of fee due?	☐ Yes ☒ No ☐ N/A	Monthly fee reports unavailable for review. Only 3 months of sales/purchase invoices available
d. Are copies of these records available for review?	☐ Yes ☒ No ☐ N/A	Only three months of invoices available for review
e. Are copies maintained for three (3) years?	☐ Yes ☒ No ☐ N/A	Only three months of invoices available for review

3. List the year and check off the months of Waste Tire Fee Reports examined during inspection.

Year	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec
2012												
2013												
2014												
2015												

Section C Manifests Requirements	Compliance	Comments/AOC Description
1. Does the facility comply with the manifest requirements of 10533? (10519.G)		
a. Is a waste tire manifest initiated for all waste tire shipments of 20 or more tires by the generator? (10533.A.)	☐ Yes ☐ No ☒ N/A	

AI #:	115957	FID #:			
AI NAME:	A2Z Towing & Auto Salvage, LLC			INSPECTION DATE(S):	05/20/2015

b. Are tires transported in Louisiana that are not eligible tires clearly labeled ineligible on the manifest? (10533.A.)	☐ Yes ☐ No ☒ N/A	
c. Has the generator received the completed copies of the tire manifest within 30 days of manifest origination date? If no, please explain in narrative. (10533.B)	☐ Yes ☐ No ☒ N/A	

d. List below the number of Waste Tire Manifests examined during the inspection.

Year	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec
2012												
2013												
2014												
2015												

c. Does the waste tire generator maintain copies of the manifest for a minimum of three years? (10533.D)	☐ Yes ☐ No ☒ N/A	No manifests available for review.
5. Is an authorized transporter being utilized to transport the waste tires? (10519.K)	☐ Yes ☒ No ☐ N/A	.No manifests available for review
Name and waste tire number of transporter:		

Section D Storage	Compliance	Comments/AOC Description
1. Is the waste tire generator providing adequate cover to exclude water from within the waste tires, providing for vector control, and controlling standing water in the containment area? (10519.H)	☐ Yes ☒ No ☐ N/A	Tires are stored uncovered
2. Is the waste tire generator storing tires for more than 120 days after receipt or generation of waste tires? If yes, please explain in narrative. (10519.I)	☐ Yes ☒ No ☐ N/A	
3. Has generator segregated waste tires from usable tires offered for sale? (10519.M)	☐ Yes ☒ No ☐ N/A	Waste tires are not segregated from usable tires
4. Is the waste tire generator collecting/storing waste tires on property contiguous to their facility? (10519.J)	☒ Yes ☐ No ☐ N/A	

Section E Standards & Responsibilities of Motor Vehicle Dealers	Compliance	Comments/AOC Description
1. Has the Dealer notified LDEQ within 30 days of commencement of business? (10521.A)	☐ Yes ☐ No ☒ N/A	
2. Does the Dealer collect the waste tire fees according to Section B.1 of this checklist? (10521.B). Please complete Section B.1 of this checklist.	☐ Yes ☐ No ☒ N/A	
3. Does the tire dealer remit the waste tire fee to the LDEQ on a monthly basis? If no, please explain in narrative? (10521.C)	☐ Yes ☐ No ☒ N/A	
a. Is the fee submitted to LDEQ on the Monthly Waste Tire Fee Report (Form WT-02)?	☐ Yes ☐ No ☒ N/A	
b. Are the reports submitted to LDEQ by the 20th of each month for the previous month's activities?	☐ Yes ☐ No ☒ N/A	
c. Does the facility keep a complete record of quantity of tires sold, sales invoices, purchase notices, etc used to determine amount of fee due?	☐ Yes ☐ No ☒ N/A	
d. Are copies of these records available for review?	☐ Yes ☐ No ☒ N/A	
e. Are copies maintained for three (3) years?	☐ Yes ☐ No ☒ N/A	
4. Does the tire dealer have the required signs posted providing notification to the public? (10521.D)	☐ Yes ☐ No ☒ N/A	
5. Does the tire dealer have the waste tire fee listed on a separate line of the retail sales invoice? No tax of any kind should be applied to this fee. (10521.E)	☐ Yes ☐ No ☒ N/A	
6. Has the generator notified LDEQ within 10 days upon closure of business or relocation of business? (10521F)	☐ Yes ☐ No ☒ N/A	
7. Has the generator complied with the manifest requirements of 10533? Please complete Section C of this checklist to determine compliance. (10521.G)	☐ Yes ☐ No ☒ N/A	
8. Has the generator complied with the storage requirements of 10519.H. Please complete question D.1 of this checklist. (10521.H)	☐ Yes ☐ No ☒ N/A	

STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service AI #26960

Return: LDEQ - UST DIVISION, P. O. Box 82178, Baton Rouge, LA 70884-2178 Questions: (504) 765-0243

DEQ Facility Number 17-001189

DEQ Owner ID Number 00049100

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

JOSEPH S MODICUT
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

839 WOODSTONE DR
MAILING ADDRESS

BATON ROUGE LA 70808-5167
CITY STATE ZIP

E.B.R
PARISH/COUNTY

225, 769-7878
TELEPHONE (INCLUDE AREA CODE)

JOSEPH S MODICUT
NAME OF CONTACT

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐

BUTLER'S GAS STATION
FACILITY NAME OR COMPANY SITE IDENTIFIER

1776 THOMAS DELPIT DR.
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

BATON ROUGE LA 70802
CITY STATE ZIP

EAST BATON ROUGE
PARISH

(225) 387-9275
TELEPHONE (INCLUDE AREA CODE)

FRANK BUTLER
CONTACT PERSON AT THIS LOCATION

RECEIVED LDEQ/TERMITS, LECS & CERTS 03 APR 10 AM 8:12

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE 4/03/

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
4348	3000	GASOLINE			
4349	3000	GASOLINE			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
N/A

B. Name of UST Certified Worker MICHAEL DUCOTE Certificate No. IRC-0061

C. Name of Contracting Company DU-CO

D. Name of laboratory to conduct sample analysis LABS

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Assessment Form" (UST-ENF-02);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

JOSEPH S MODICUT — PRINT OR TYPE OWNER'S NAME

Joseph S Modicut — OWNER'S SIGNATURE

04/02/03 — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ Approved for the indicated activity.
☐ Rejected for the following reasons:
- ☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- ☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
- ☐ _____

☐ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
☐ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: Charles McClellon — Telephone No.: (225) 765-2682 — Date: 4/21/03

UST-ENF-01 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 1/97

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 26960 INSPECTION DATE: 2/4/04 TIME OF ARRIVAL: 10:55 am

ALTERNATE ID#: 17001184 (ID Type/Number) DEPARTURE DATE: 2/4/04 TIME OF DEPARTURE: _____

FACILITY NAME: Butler Gas PH #: _____

LOCATION: 1776 East Blvd,

RECEIVING STREAM (BASIN/SUBSEGMENT): _____ PARISH NAME: EBR

MAILING ADDRESS: _____ (Street/P.O. Box) (City) (State) (ZIP)

FACILITY REPRESENTATIVE: Joseph Butler TITLE: Owner

FACILITY REPRESENTATIVE PHONE NUMBER: _____

NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____

INSPECTION TYPE: _____ PROGRAM INVOLVED: AIR WASTE WATER OTHER _____

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

- I performed a UST inspection on February 4, 2004 at Butler's Gas.
- Mr. Butler informed me that the tanks were removed in January 2004.

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
_____	_____	YES NO
_____	_____	YES NO

PHOTOS TAKEN: ☒ YES ☐ NO SAMPLES TAKEN: ☐ YES ☒ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: Joseph Butler Sr

PRINT NAME: JOSEPH BUTLER SR

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): John P. Price CROSS REFERENCE: _____

ATTACHMENTS: _____

REVIEWER: Evita N. Fagard

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Please complete and return withing sixty (60) days after UST system closure or change-in-service.

Return to: LDEQ-SURVEILLANCE DIVISION Questions: (225) 765-2953
P.O. Box 82215
Baton Rouge, LA 70884-2215

DEQ Facility Number 17-001184
DEQ Owner ID Number 00049100

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐
JOSEPH S. MODICUT
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)
839 WOODSTONE DR.
MAILING ADDRESS
BATON ROUGE LA. 70808-5167
CITY STATE ZIP
E.B.R.
PARISH/COUNTY
(225) 769-7878
TELEPHONE (INCLUDE AREA CODE)
JOE MODICUT
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I, PLEASE CHECK ☐
BULTER'S GAS STATION
FACILITY NAME OR COMPANY SITE IDENTIFIER
1776 THOMAS DELPIT DR.
STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)
BATON ROUGE LA. 70802
CITY STATE ZIP
EAST BATON ROUGE
PARISH
(225)-387-9275
TELEPHONE (INCLUDE AREA CODE)
JOE MODICUT
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK (1 = Removed, 2 = Closed-in-Place, 3 = Change-in-Service, 4 = Removed & Replaced)	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING¹ LEL	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
4348	3000	GASOLINE	1-REMOVED	Y	N	0.0%		11/11/03
4349	3000	GASOLINE	1-REMOVED	Y	N	0.0%		11/12/03
4350	6000	GASOLINE	1-REMOVED	Y	N	0.0%		11/12/03
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank
2 - A registration form addressing the replacement tank must be completed
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK

A. Date cleaned 11/12/03
B. Date disposed/recycled 11/13/03
C. Name of disposal site/recycling site TO CUT FOR SCRAP @ DU-CO YARD

V. TANK SLUDGES

A. Date disposed/recycled / /
B. Volume removed NONE GENERATED cu/yds
C. Name of disposal site

VI. TANK WATERS/WASHWATERS

A. Date disposed/recycled 11/12/03
B. Volume removed 2720 gals
C. Name of disposal/recycling site U.S. FILTER

VII. CONTAMINATED SOIL

A. Date removed NONE GENERATED
D. Date disposed / /
B. Volume of soil removed cu/yds
C. Name of disposal site

VIII. CONTAMINATED GROUNDWATER

A. Date removed NONE GENERATED
D. Date disposed / /
B. Volume of groundwater removed gals
C. Name of disposal site/recycler

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

JOSEPH S MODICUT — Joseph S Modicut — 06/26/04
PRINT OR TYPE OWNER'S NAME — OWNER'S SIGNATURE — DATE

MICHAEL G. DUCOTE — Michael Ducote — IRC-0061 — 1,22,04
PRINT OR TYPE NAME OF CERTIFIED WORKER — SIGNATURE OF CERTIFIED UST WORKER — CERTIFICATE NO. — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ DEQ AI No. 26960
☒ UST system removed from database; no further action required.
☐ UST system removed from database; additional information required. _____

Signature of LDEQ Representative Charles Melchior Telephone No. (225)219-3644 Date 1/28/04 Supervisor's Initials BM

UST-SURV-02 **** INCOMPLETE FORMS MAY BE REJECTED ***** Revised 01/02

SURV. DIV. MAIN OFFICE FILE

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Surveillance Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making four copies). After completion, the owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. BOX 82215
BATON ROUGE, LA 70884-2215.

The Surveillance Division will distribute the remaining copies of the form as follows:

1. Original (White) - Surv. Div. Main Office File
2. Pink - DEQ Regional Office File
3. Goldenrod - Permits Div. Registration Files
4. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2953 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.

SO5-4107 T 83584

REMEDIATION SERVICES DIVISION
UST RELEASE NOTIFICATION FORM

INCIDENT NUMBER:

NOTIFICATION INFORMATION

RECEIVED BY: Dennis Piper
DATE: 11/1/05 **TIME:**
DATE DISCOVERED: 4/21/05
DATE CONFIRMED: 7/18/05

REPORTED BY: CRA & Associates
(Seth Domangue)
ADDRESS: 4915 S Sherwood Forest Blvd.
Baton Rouge, La. 70816

TELEPHONE: 225-292-9007

- ☐ GASOLINE
- ☒ DIESEL
- ☐ USED OIL
- ☐ NEW OIL
- ☐ HAZARDOUS SUBSTANCE
- ☐ OTHER:

- ☐ PIPING LEAK
- ☐ UST LEAK
- ☐ DISPENSER LEAK
- ☐ SPILL ☐ OVERFILL
- ☒ UNKNOWN
- ☐ OTHER:

FACILITY INFORMATION

UST FACILITY ID # 17-004224
AI # 13366
AOI NAME: Calais Exxon # 5-0608
AOI ADDRESS: 4555 Essen Lane
Baton Rouge, La.

PARISH: East Baton Rouge
CONTACT PERSON: Dale Gomm
TELEPHONE: 713-819-6879

AI OWNER NAME: EMCO

ADDRESS: 16825
N Chase Dr. Rm 928C
Houston, TX 77060
CONTACT PERSON: Dale Gomm
TELEPHONE: 713-819-6879

RELEASE STATUS

- ☒ **Assessment Required – Date (if known):**
- ☐ **Pending Further Information - Comments:**

How was the release detected?
- ☐ **Release Detection Monitoring (Specify method)**

- ☒ **Closure Assessment** ☐ **Compliance Inspection**
- ☐ **Real Estate Assessment**
- ☐ **Other (specify)**

- ☐ **Remediation Complete**
Date:
Method:

Trust Fund Eligible ☐ *Yes* ☐ *No* ☒ *Unknown*

Evidence of off-site migration? ☒ **No**
☐ **Yes (specify)**

INCIDENT DESCRIPTION

Soil and groundwater contamination was found during tank closure and DISI.

CRA - Melchior

11-02-05 09:58 RCVD

Cindy LaFosse

From: Terri Gibson
Sent: Tuesday, November 01, 2005 3:55 PM
To: Cindy LaFosse
Subject: FW: UST2a- Release Notif Form.doc

Attachments: 13366 Gasoline.doc; 13366 Diesel.doc

Please assign an incident number to the attached diesel release (gasoline release = 78436) and return to me. Thanks!

13366 Gasoline.doc (55 KB) 13366 Diesel.doc (55 KB)

From: Dennis Piper
Sent: Tuesday, November 01, 2005 3:41 PM
To: Terri Gibson
Subject: UST2a- Release Notif Form.doc

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT
Incident ID: 83584

Incident Reporter

Received By: Dennis Piper
Received Date: NOV-01-05 00:00:00
Dispatch #: s05-4107
Reported By: Seth Domangue, Other
Phone Desc: 225-292-9007
Reporter Title:
Org Desc: CRA
Address: 4915 So. Sherwood Forest

Municipality: Baton Rouge
State Code: LA
Zip Code: 70816
Comments: See Incident # 83584.

Incident Description

Incident Type: UST Rem, Spill Release
Incident Date: JUL-18-05 00:00:00
Parish: East Baton Rouge
Municipality: Baton Rouge
Location: Calais Exxon - 4555 Essen Lane - Baton Rouge
Lat/Lon:
Basin/Segment:
Substance:
Media Impacted: Water/Soil
Incident Desc: s05-4107 UST...soil and groundwater contamination found during tank closure and DISI...diesel. col

Incident Source

Source Name: ExxonMobil Oil Corp 50608
Address: 4555 Essen Ln

Municipality: Baton Rouge
State: LA
Phone:
Parish: East Baton Rouge
AI#: 13366
Related Permits: 0
Investigation Findings: CM: See Incident # 78436. Soil (MTBE) and groundwater (Benzene, MTBE, TPH-GRO, Naphthalene, 2-Methylnaphthalene, and TPH-DRO) contamination was present. A check of EDMS shows that there was an incident (UE-98-2-0106). This incident dealt with a 12,000-gallon fiberglass regular unleaded UST taking on water and the certified contractor on site discovered that there was a hole punched at the bottom of the tank directly below the fill port The stricker plate had been dislodged. The tank was repaired, but this incident according to EDMS has not been terminated. This incident was referred to RSD on 7/18/05.

Incident Status

Lead Investigator: Charles Melchior CM
Region: Capital
Incident Status: Closed
As Of: 12/02/2005

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
MINIMUM DATA SET
Basis for Referral to the Remediation Services Division

Discovery through:

Complaint ☐ **LDEQ Investigation** ☐ **Notification** ☐

Other ☒
Explain: Underground Storage Tank (UST) closure and DISI

Agency Interest Information

LDEQ Agency Interest ID No: 13366
Agency Interest Name: Former Exxon Retail Store # 5-0608
Mailing Address: 16825 North chase Drive, Room 928C, Houston Texas 77060
Street Address: 4555 Essen Lane, Baton Rouge, LA
Parish: East Baton Rouge
Physical Address (if different): same
Agency Interest Description (Type of Business): Convenience store
Contact (Name and Title): Dale Gomm, Project Manager
Contact Phone #: 713-819-6879

Area of Investigation (AOI) Information

LDEQ AOI Name: Former Exxon Store # 5-0608
AOI Coordinates (GPS or surveyed):
Location of AOI: 4555 Essen Lane, Baton Rouge, LA
Directions to AOI:
Confirmation that contamination exists: UST system was removed and a DISI was performed. Three soil borings were installed to a maximum depth of 20' and converted into monitoring wells MW-1, MW-2, and MW-3. The concentration of MTBE at MW-1 (18'-20') was above RECAP SS for soils. For groundwater Benzene, MTBE, TPH-GRO, TPH-DRO, Naphthalene, and 2-Methylnaphthalene were above RECAP SS for groundwater samples taken at MW-1. MTBE, TPH-GRO, and TPH-DRO concentrations were above RECAP SS for groundwater samples taken at MW-2 and the TPH-DRO concentration was above RECAP SS for the groundwater sample taken at MW-3.
Release Confirmation Date: Unknown
Source of release: UST system
Sampling Data Exists? Yes ☒ **(attach results) No** ☐

Samples taken by: PRP ☐ LDEQ ☐ Other ☒
Explain other: CRA and Associates

Media Sampled: Soil and groundwater

Parameters Analyzed: BTEX, MTBE, TPH-GRO, PAHs, and TPH-DRO

Constituents of Concern Detected: MTBE(soils) and benzene,MTBE, TPH-GRO, Naphthalene, 2-Methylnaphthalene, and TPH-DRO (groundwater).

Sampling Details (media, locations, depths, etc. Attach diagram if available): samples taken during USTs removal and also DISI.

☐ **Samples not collected due to visual evidence of a release and/or process knowledge.**
Explain:

Summary of Discovery: Analytical results for soil samples indicate MTBE was above RECAP SS and Soil and analytical results for groundwater collected indicate that Benzene, MTBE, TPH-GRO, TPH-DRO, Naphthalene, and 2-Methylnaphthalene. were above RECAP SS.contamination discovered during UST removal and DISI investigation..

Description of actions taken in response to Discovery: USTs were removed.

Evidence of impact or imminent threat to sensitive receptors? ☒ **No** ☐ **Yes**
Details for yes:

Basis for Referral to the RSD: Soil (MTBE) and groundwater (Benzene, MTBE, TPH-GRO, Naphthalene, 2-Methylnaphthalene, and TPH-DRO) contamination is present. A check of EDMS shows that there was an incident (UE-98-2-0106). This incident dealt with a 12,000-gallon fiberglass regular unleaded UST taking on water and the certified contractor on site discovered that there was a hole punched at the bottom of the tank directly below the fill port The stricker plate had been dislodged. The tank was repaired, but this incident according to EDMS has not been terminated.

Referred By: Charles J. Melchior CM

Date: 7/18/05

Phone Number: (225) 219-3644

INCIDENT REPORT

Incident ID: 108018

Incident Description

Incident Type: UST Release, Dispenser / Spill
Incident Date: AUG-13-08 13:58
Parish: East Baton Rouge
Municipality: Baton Rouge
Location: Circle K Store #27097302300 S Acadian ThrwyBaton Rouge
Lat/Lon:
Basin/Segment:
Substance(s):
Media Impacted: Soil
Incident Desc: s08-3199UST - regular unleaded tank inconclusive July SIR...cj

Incident Status

Lead Investigator: Alan Karr
Incident Region: Capital
Incident Status: Closed AGK
Followup Status: Closed
As Of: AUG-27-2008 15:11

Incident Reporter

Received By: Carla James
Received Date: AUG-14-2008 08:32
Dispatch #: s08-3119
Reported By: Frances Franconi, Agency Interest Self Rept
Phone: 813-910-6884
Reporter Title:
Organization: Circle K Stores Inc
Address: 12911 N Telecom Pkwy

Municipality: Tampa
State: FL
Zip Code: 33637
Comments:

INCIDENT REPORT

Incident ID: 108018

Incident Source

Source Name: Circle K #2709729
Address: 2300 S Acadian Thwy

Municipality: Baton Rouge
State: LA
Phone: 2818741469
Parish: East Baton Rouge
AI #: 71560
Related Permits:

Comments: Regular July SIR inconclusive. Contacted Fran about TTT for Reg tank...ask
8/27/08 - Fran emailed results of TTT (PASSING)...ask

Valley Tank Testing
2825 Quenby St.
Houston, TX 77005

Tel: 713-668-6997
Fax: 866-328-9796

Test Results Cover Sheet

Company Name : Circle K - Gulf
Site / Station : 2709730
Test Date : 8/20/2008
Work Ord # : 12452

Address : 2300 South Acadian Thwy
County :
Baton Rouge , LA 70808

This is to certify that the tests identified below were conducted at Circle K # 2709730 on 8/20/2008.
These test results are true and accurate to the best of my knowledge.

Tank Test

Petro Tite Line Test

Leak Detector Test

TECHNICIAN : Scott Montgomery

Cert # :

Signature :

All tests done in accordance with Federal, State and Local agencies

Valley Tank Testing
2825 Quenby St.
Houston, TX 77005

Tel: 713-668-6997
Fax: 866-328-9796

Comments

Company Name : Circle K - Gulf
Site / Station : 2709730
Test Date : 8/20/2008
Work Ord # : 12452

Address : 2300 South Acadian Thwy
County :
Baton Rouge , LA 70808

Comments:

Test regular T/L/LD (SIR).

Parts:

Valley Tank Testing
2825 Quenby St.
Houston, TX 77005

Tel: 713-668-6997
Fax: 866-328-9796

EZ3 Locator Plus Tank Test

Company Name : Circle K - Gulf
Site / Station : 2709730
Test Date : 8/20/2008
Work Ord # : 12452

Address : 2300 South Acadian Thwy
County :
Baton Rouge , LA 70808

DATE: 8/20/2008 **TANK #:1**

TOTAL TANK VOL: 10000 Gallons **PRODUCT VOL:** 3423 Gallons
ULLAGE VOL: 6577 Gallons **PRODUCT TYPE:** Reg

Pressure Sensor Calculation

36 INCHES OF PRODUCT	X	0.026 WEIGHT OF PRODUCT	=	0.936 PSI (1)
0 INCHES OF WATER IN TANK	X	.036	=	0 PSI (2)
Line 1 + Line 2 = Total Positive Head pressure in Tank			=	0.936 PSI (3)
70	X	.036	=	2.52 PSI (4)
Total Head Pressure Minus Outside Water Pressure			=	-1.584 +/- PSI (5)
Always add .5 PSI NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI			=	-1.084 PSI (6)
TEST PRESSURE			=	0.5 +/- PSI (7)

Acoustic Test Time

	Time	Pressure
Blower Started	8:30 PM	0
Test Pressure Reached	8:35 PM	.55
Blower turned Off	8:40 PM	.63
Test Began	8:40 PM	.63
Test Ended	8:45 PM	.55

Water Sensor Calibration

Added	Cal #1	Cal #2	Cal #3
	80	80	80

Average 80
Test Period: 25 **Minutes**

Water Intrusion Test Period

Began: 9:00 PM
Ended: 9:25 PM

Tank Information

Product in Tank = 36
Water in Tank = 0
Ground Water = 70
Riser Height = 47
Tank Diameter = 91
Bottom to Grade = 138

Depth of Groundwater Determined

Where: Observation Well

The Acoustic Characteristic of a Leak Reveals

Tight Tank

Water Sensor Indicates

No Water Intrusion

Valley Tank Testing
2825 Quenby St.
Houston, TX 77005

Tel: 713-668-6997
Fax: 866-328-9796

Petro Tite Line Test

Company Name : Circle K - Gulf
Site / Station : 2709730
Test Date : 8/20/2008
Work Ord # : 12452

Address : 2300 South Acadian Thwy
County :
Baton Rouge , LA 70808

Line #: 1	**Test Pressure: 50**
Grade: Reg	
Material: Fiberglass	**Bleedback**
Length (ft): 180	**Allowable: .080**
Diameter (in): 2	**Measured: 0.0460**
Manufacturer of Pump: Red Jacket	
Type Of System: Pressure	**Result: Pass**

Time	Procedure	PBefore	PAfter	VBefore	VAfter	VChange	VSum	Comments
8:30 PM	Closed Ball Valve and connected line tester at shear valve port							
8:35 PM	Pretest	0	60					
9:35 PM	Start Line Test	50	50		0.0150			
9:50 PM	Line Test Continued	50	50	0.0150	0.0150	0.0000		
10:05 PM	Line Test Continued	50	50	0.0150	0.0150	0.0000		
	Bleedback	50	0	0.0150	0.0610	0.0460		

Net Volume Change : 0

Valley Tank Testing
2825 Quenby St.
Houston, TX 77005

Tel: 713-668-6997
Fax: 866-328-9796

Leak Detector Test

Company Name : Circle K - Gulf
Site / Station : 2709730
Test Date : 8/20/2008
Work Ord # : 12452

Address : 2300 South Acadian Thwy
County :
Baton Rouge , LA 70808

PRODUCT	PASS/FAIL	SERIAL NUMBER
Regular	Pass	

Comments:

Electronic leak detector

Testing based on a 3.0 GPH leak rate @ 10 PSI

URS

HAND DELIVERED

LDEQ RECEIPT

2008 SEP 26 PM 12 07

September 26, 2008

FM 2009-1178

Mr. Keith Casanova
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 4314
Baton Rouge, Louisiana 70821-4314

Re: Sampling Report
Implementation of Geoprobe Borings
Shell Oil Products US
Retail Outlet at 3375 Perkins Road
Baton Rouge, LA 70808
SAP Number 101221
Agency Interest #70017
URS Project No. 49206654.00001

Dear Mr. Casanova:

On behalf of Shell Oil Products US, URS Corporation is pleased to provide three copies of the sampling report for the implementation of geoprobe borings installed at the former shell retail outlet at 3375 Perkins Road in Baton Rouge, Louisiana.

If you have any questions or comments, please call us at (225) 922-5700.

Sincerely,

William R Hurdle

William R. Hurdle, CHMM
Senior Environmental Scientist

M. Jason Lanclos, PE
Senior Project Engineer

WRH:rdm

Enclosures

cc: Mr. Chris Means, LDEQ

URS Corporation
7389 Florida Boulevard, Suite 300
Baton Rouge, LA 70806
Tel: 225.922.5700
Fax: 225.922.5701

URS

September 28, 2007

Ms. Joyce Davis
Environmental Engineer
4646 Hwy 6 South #348
Sugar Land, Texas 77478-5214

Re: Sampling Report
Implementation of Geoprobe Borings
Shell Oil Products US
Retail Outlet at 3375 Perkins Road
Baton Rouge, LA 70808
SAP Number 101221
Agency Interest #70017
URS Project No. 49206654.00001

Dear Ms. Davis:

URS is pleased to present this site assessment report conducted at a Shell Oil Products (SOPUS) gasoline retail facility located at 3375 Perkins Road in Baton Rouge, Louisiana on July 12, 2007. A site location map is presented in Figure 1.

BACKGROUND

URS was retained by SOPUS to conduct an assessment of the area in the vicinity of the installation of two sets of guard posts on the east and west side, respectively, of the facility. The two sets of guard post installations were completed for Commercial Properties L.L.C. According to information relayed to SOPUS, during the installation of the guard posts, construction workers noticed an odor or perceived visual evidence of petroleum hydrocarbons while installing the two sets of guard posts. The location of the two sets of guard posts that were identified as having problems on the east and west side of the facility were targeted as part of this investigation.

SCOPE OF WORK

Four shallow soil borings, BF-1 through BF-4, were completed to approximately 18 feet below ground surface (bgs) to determine if the shallow soil and groundwater at each site had been impacted. The boring locations are shown on Figure 2. A groundwater sample at the uppermost water-bearing zone was collected at each of the boring locations after installing a temporary monitor well.

URS Corporation
7389 Florida Boulevard, Suite 300
Baton Rouge, LA 70806
Tel: 225.922.5700
Fax: 225.922.5701

URS

The soil borings were completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil borings were completed to depths at which visually-impacted soils were no longer encountered or until the uppermost permeable or water-bearing zone was encountered. All drilling, soil sampling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the requirements of the United States Environmental Protection Agency Region IV *Environmental Investigations Standard Operating Procedures and Quality Assurance Manual* dated May 1996, Revised November 2001. Drilling was performed in accordance with the latest version of the LDEQ and LDOTD *Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook.*

Borings and Temporary Monitor Wells

Four shallow soil borings were completed to a depth of approximately 18 feet bgs. Soil samples from each boring were collected for field screening at 2-foot intervals. A portion of each 2-foot sample interval was collected for headspace analysis using a photoionization detector (PID). One soil sample was collected from each boring for analysis. The soil sample was collected from an interval in the top surficial soils or from the interval with the highest headspace reading indicated by the PID. Surficial soils were targeted based on the nature of these chemicals and proposed pathways if a release occurred.

Soil samples were obtained by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged and sampled by a URS geologist. The soil boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original soil boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The borings logs are presented in Appendix A. Soil samples were collected and sent to Test America Inc. (TAI) of Nashville, Tennessee for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX); methyl tert-butyl ether (MTBE); tert-butyl alcohol (TBA); tert-amyl methyl ether (TAME); ethyl tert-butyl ether (ETBE); diisopropyl ether (DIPE); total petroleum hydrocarbons-gasoline range organics

(TPH-GRO); TPH diesel range organics (TPH-DRO); and polynuclear aromatic hydrocarbons (PAHs).

Temporary monitor wells (B1-GW through B4-GW) were installed at each of the four boring locations. Each well was constructed of 1-inch diameter Schedule 40 PVC with a 10-foot screen length (No. 10 slot) followed by blank casing to extend approximately 0.5 feet above grade. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.

The Groundwater Collection Report forms are presented in Appendix B.

The groundwater samples were analyzed in accordance with *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (SW-846, 3rd Edition and subsequent updates) for the following list of constituents: BTEX, MTBE, TBA, TAME, ETBE, DIPE, TPH-GRO, TPH-DRO, and PAHs.

Groundwater samples were collected and then the temporary monitor well material was removed and the borehole was grouted to ground surface. Grouting was accomplished using a cement/ bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout.

Decontamination of Equipment, Handling of IDW and QA/QC Samples

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and

labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable SOPUS policies and procedures and local regulations.

Analytical Results

All soil and groundwater samples were shipped to TestAmerica Laboratories in Nashville, Tennessee for analysis. The analytical results are presented in Appendix C.

Soil and groundwater samples were taken from all four borings. Groundwater analytical results are contained in Table 1. Soil analytical results are contained in Table 2. All samples results were compared to the respective LDEQ Risk Evaluation/Corrective Action Program (RECAP) Screening Standards.

Discussion of Analytical Results

URS has compared the results of the groundwater and soil samples to Screening Option Standards provided in the LDEQ RECAP. The following exceedances of the RECAP Screening Standards were noted:

- Concentrations of TPH-DRO, TPH-GRO, ETBE, MTBE, TAME, TBA, naphthalene, 2-methyl naphthalene, and benzene in shallow groundwater (7 – 10 feet below ground surface) exceeded the respective RECAP Screening Standard protective of groundwater use (GW_SS). Further details are provided in Table 1.

- Concentrations of TPH-GRO, benzene and MTBE in shallow soil (5 – 13 feet below ground surface) exceeded their respective limiting surface soil RECAP Screening Standard. Further details are provided in Table 2.

Based on a letter issued by the LDEQ on October 11, 2006, regarding this site, "The facility would be classified as a GW3 site based on a former gasoline station located approximately 0.2 miles to the north and west that was previously classified as a GW3. The point of exposure (POE) would be University Lake, which is located more than 2,000 feet southwest of the site. University Lake is not considered a drinking water source." DF3 for 2,000 feet varies from 110 to 440 depending on the thickness of the saturated zone. A saturated zone of 11 – 15 feet was used in MO-1 evaluation based on the saturated thickness observed in the soil boring at the site.

URS evaluated the MO-1 limiting RECAP standards for groundwater (see Table 3) and soils (see Table 4). Groundwater sampling results indicates that concentration of all COCs fall below the applicable MO-1 GW3 groundwater standards discussed by the LDEQ in the October 11, 2006 letter with the following exception:

- Concentrations of TPH-GRO in groundwater at boring locations BF-1 (offsite to the west) and BF-2 (onsite along the western property boundary) exceed the enclosed structure (GWesni) RECAP standard in a non-industrial exposure scenario and these concentrations also exceed the enclosed structure (GWesi) RECAP standard in an industrial exposure scenario (see Table 5).

Soil sampling results indicates that concentration of all COCs fall below the respective MO-1 limiting RECAP standard (LRS) for soils discussed by the LDEQ in the October 11, 2006 letter with the following exception:

- Concentrations of TPH-GRO in soils at BF-2 exceed the respective Soil_ni (direct exposure pathway in a non-industrial setting) and Soil_esni standards; however, the concentration does not exceed the Soil_i (direct exposure pathway in an industrial setting) standard but does exceed the Soil_esi standard. Also at location BF-2, benzene soil concentrations exceed the respective Soil_ni and Soil_esni standards; however the benzene soil concentration at BF-2 is less than the respective Soil_i and Soil_esi standards (see Table 5).

URS recommends the following:

- Delineate the extent of offsite impacts through additional field investigation in the vicinity of BF-1. URS proposes to sample groundwater for TPH-GRO at the two proposed boring locations shown in Figure 3.
- Once the extent of the offsite impacts is delineated, a conveyance notice should be filed at the Clerk of Court office because concentrations of site-related COCs in soil exceed the MO-1 non-industrial RECAP standards onsite at BF-2 for TPH-GRO and benzene in an enclosed structure or direct exposure pathway and concentrations of TPH-GRO in groundwater also exceed the MO-1 non-industrial RECAP standard in an enclosed structure pathway at BF-2 onsite and also offsite at BF-1.

URS

If you have any questions or comments please contact us at (225) 922-5700.

Very truly yours,

M. Jason Lanclos, P.E.
Project Manager

William R. Hurdle
Principal Scientist

MJL:ws

cc: Ms. Beth Flowers, SOPUS
Mr. Art Fesmire, Commercial Properties, LLC

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT

Incident ID: 115181

Incident Description

Incident Type:	UST, Line Tightness Test Failure
Incident Date:	5/21/2009 17:00:00
Parish:	East Baton Rouge
Municipality:	Baton Rouge
Location:	Circle K Stores, Inc. #9725 - 2959 College Dr - Baton Rouge -
Lat/Lon:	
Basin/Segment:	
Substance(s):	
Media Impacted:	Soil
Incident Desc:	s09-1592 Circle K Store #9725--UST--Regular gasoline failed line test; STP sumps full of water...jd

Incident Status

Lead Investigator:	Alan Karr
Incident Region:	Capital
Incident Status:	Closed
Followup Status:	Closed
As Of:	6/9/2009 00:00:00

Incident Reporter 1

Received By:	Judy Desselle
Received Date:	5/22/2009 08:22:00
Dispatch #:	s09-1592
Reported By:	Heather Gilmore
Phone:	813-910-5391 (Work phone number)
Reporter Title:	
Organization:	Circle K Stores, Inc.
Address:	12911 N. Telcom Pkwy
Municipality:	Tampa
State:	FL
Zip Code:	33637
Comments:	

Incident Source 1

Source Name:	Circle K #2709725
Address:	2959 College Dr
Municipality:	Baton Rouge
State:	LA
Phone:	2259259680 (Work phone number)
Parish:	East Baton Rouge
AI #:	13684
Related Permits:	
Comments:	6/8/09 - Line Test completed on 5/21/09 with Passing results. Results emailed today.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT

Incident ID: 171026

Incident Description

Incident Type:	UST, Release Detection Inconclusive
Incident Date:	6/7/2016 00:00:00
Parish:	East Baton Rouge
Municipality:	Baton Rouge
Location:	Circle K# 9725 - 2959 College Dr. - Baton Rouge
Lat/Lon:	
Basin/Segment:	
Substance(s):	
Media Impacted:	Soil
Incident Desc:	s16-81960 UST - SIR Inconclusive on Both Regular Unleaded Tanks. col

Incident Status

Lead Investigator:	Hamilton Shaw
Incident Region:	Capital
Incident Status:	Closed
Followup Status:	Closed
As Of:	8/24/2016 00:00:00

Incident Reporter 1

Received By:	Spo Contact
Received Date:	6/8/2016 09:04:00
Dispatch #:	s16-81960
Reported By:	Cheri Robbins
Phone:	850-454-1096 (Work phone number)
Reporter Title:	
Organization:	Circle K Stores, Inc.
Address:	25 W Cedar St., Suite M
Municipality:	Pensacola
State:	FL
Zip Code:	32502
Comments:	1)6/08/2016 incident reported. 2) 6/08/2016 incident received initiated investigaion. 3)6/9/2016 received passing test results from vally tank testing dated 6/09/2016 incident closed

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT

Incident ID: 171026

Incident Source 1

Source Name:	Circle K Stores Inc - Store #2723767
Address:	28437 Henry White Rd (Hwy 43)
Municipality:	Albany
State:	LA
Phone:	2255672451 (Work phone number)
Parish:	Livingston
AI #:	126687
Related Permits:	
Comments:	1)6/08/2016 incident reported. 2) 6/08/2016 incident received initiated investigaion. 3)8/24/2016 received passing test results from vally tank testing dated 6/09/2016 incident closed

171026

VALLEY TANK TESTING
Achieving Compliance Through Commitment
...One Station at a Time

451 APOLLO BEACH BLVD.
APOLLO BEACH, FL 33572
TEL: 713-668-6997
FAX: 866-328-9796

TEST RESULTS

Cover Sheet

COMPANY TESTED:

Company Name: *Circle K Stores, Inc. (GULF)*
Site / Station: *Circle K 2709725*
Test Date: *06/09/2016*
Work Ord #: *94922*

Address: *2959 College Dr*
County: *East Baton Rouge*
City, State: *Baton Rouge, LA*

TESTS PERFORMED:

Tank (Tank)
Petrotite Lines (Petro Lines)
Leak Detector (LD)

PERFORMING TECHNICIAN:

Technician Name: *David Mabe*
Cert #: *PetroTite Line/Leak Detector Tester 123afdd5*

TEST REASON:

SIR

This is to certify that the tests identified above were conducted at *Circle K 2709725* on *06/09/2016*.
These test results are true and accurate to the best of my knowledge.

SIGNATURE:

VALLEY TANK TESTING
Achieving Compliance Through Commitment
...One Station at a Time

PETROTITE LINES TEST

Station:	*Circle K #2709725*	**Test Date:**	*06/09/2016*
Address:	*2959 College Dr*	**Petro Tite Cert#:**	*PetroTite Line/Leak Detector Tester 123afdd5*
City, State:	*Baton Rouge, LA*	**Result:**	*Pass*

Petro Tite Lines

Grade:	Regular
Line #:	1
Material:	Fiberglass
Length (feet):	*225*
Diameter:	2.00
Number of Flex Connectors:	*6*

Test Pressure: *50.00* psi

Bleedback:

Allowable: *0.0860* gal

Measured: *0.0595* gal

STP Mauf.:	Fe-Petro
Type of System:	Pressure

Line test conducted at: 13:40 | Impact Valve | Closed Ball Valve

Time (Military)	Log of Test Procedures	Pbefore	Pafter	Vbefore	Vafter	Net Change	Comments
13:45:00	*Pretest*		*50.00*				
14:15:00	*Start Line Test*		*50.00*		*0.0235*		
14:30:00	*Line Test Cont.*	*50.00*	*50.00*	*0.0235*	*0.0235*	*0.00000*	
14:45:00	*Line Test Cont.*	*50.00*	*50.00*	*0.0235*	*0.0235*	*0.00000*	
14:46:00	*Bleedback*	*50.00*	*0.00*	*0.0235*	*0.0830*	*0.05950*	

VALLEY TANK TESTING
Achieving Compliance Through Commitment
...One Station at a Time

TEST DATE
06/09/2016

LEAK DETECTOR TEST

Test Location Information

Name	Circle K #2709725
Address	2959 College Dr
City	Baton Rouge
Phone	
Contact	

Testing Company Information

Name	Valley Tank Testing
Address	451 Apollo Beach Blvd.
City	Apollo Beach
Phone	(713)668-6997

Technician Information

Name	David Mabe
Cert #	PetroTite Line/Leak Detector Tester 123afdd5

TYPE OF LEAK DETECTOR

PUMP #	MAKE	MODEL	SERIAL #
1	Veeder Root	PLLD	Unknown

PUMP #	PRODUCT	DISPENSER	METERING PRESSURE	FUNCTIONAL ELEMENT HOLDING PSI	(GALLONS) RESILIENCY	TEST LEAK RATE ML/MIN	(SEC) OPENING TIME	PASS/FAIL
1	Regular	1/2	28			189ml	0	Pass

Triangle System 5000 w/Ullage Test Data Sheet

Test Date: 6/9/16
Location: CIRCLE K # 2709725
2959 COLLEGE DRIVE
BATON ROUGE, LA 70808-3204

W.O.: 94922

Tank Information	Tank #1	Tank #2	Tank #3	Tank #4	Tank #5	Code/Formula	Units
Tank Product:	**REG**	**REG**					
Product Level:	71.0	70.0				**PL**	Inches
Product Specific Gravity:	0.75	0.75				**PSG**	See Below.
Product Weight:	53.3	52.5				**PW = (PL * PSG)**	Inches
Tank Capacity:	9596	9596					Gallons
Product Volume:	7666	7657					Gallons
Ullage Volume:	1930	1939					Gallons
Ground Water Information							
Tank Bottom Depth:	140.0	139.0				**TBD**	Inches
Water Level Depth:	22.0	22.0				**WLD**	Inches
Water on Tank:	118.0	117.0				**WOT = (TBD - WLD)**	Inches
Water determined by:	WELL	WELL					
Test Information							
Tank Bottom Pressure:	-64.8	-64.5				**TBP = (PW - WOT)**	Inches
Pump Vacuum:	28	28				**PV**	Inches
5000 Test Result:	PASS	PASS				**Pass - Fail**	
Water Sensor Test Result:	PASS	PASS				**Pass - Fail**	

Reporting Company Information	
Date/Time Reported: 6/8/2016 9:04:47 AM	
Type of Incident: Spill Incident/Release	
First Name:	Cheri
Last Name:	Robbins
Title:	Environmental Compliance Manager
Company:	Circle K Stores Inc
Phone #:	850-454-1096
Mailing Address:	25 W Cedar Street, Suite M
City:	Pensacola
State:	FL
Zip:	32502
Email:	crobbins@circlek.com

Responsible Party Information		
Responsible Party Company Name: Circle K Stores Inc		
Physical Location of Incident including City, State, Zip: Circle K 9725, 2959 College Dr., Baton Rouge, LA 70808		
Mailing Address (if different from above):		
City:	State:	Zip:

Date of Discharge:	06/07/2016
Time Noticed:	Began: 0800 Ended:
Parish:	East Baton Rouge
Media Affected:	Soil
If water, name of nearest water body:	
If air, note wind direction and weather conditions:	

Description of Release/Spill
Product/material release and quantity: SIR Inconclusive on Both Regular Unleaded Tanks
Description of release: No release detected-Testing Requested
How was the spill contained?:
How was the spill cleaned?:
Directions for Reaching the Site

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 69357 INSPECTION DATE: 6-1-07 TIME OF ARRIVAL: 9:47 AM
ALTERNATE ID#: 0840E038 (ID Type/Number) DEPARTURE DATE: 6-1-07 TIME OF DEPARTURE: 10:30 AM
FACILITY NAME: CRACKER BARREL #48 PH #: (225) 387-5763
LOCATION: 5030 PERKINS ROADS
BATON ROUGE, LA 70802 PARISH NAME: EBR
RECEIVING STREAM (BASIN/SUBSEGMENT):
MAILING ADDRESS: SAME AS LOCATION (Street/P.O. Box) (City) (State) (ZIP)
FACILITY REPRESENTATIVE: LISA FOSTER TITLE: MANAGER
FACILITY REPRESENTATIVE PHONE NUMBER:
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):

INSPECTION TYPE: STE 1 PROGRAM INVOLVED: (AIR) WASTE WATER OTHER

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

I PERFORMED AN ANNUAL STAGE I INSPECTION ON 6-1-07. THE FACILITY HAS 3 UST'S WITH A COAXIAL GASOLINE DROP SYSTEM.

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
		YES NO
		YES NO

PHOTOS TAKEN: ☐ YES ☑ NO SAMPLES TAKEN: ☐ YES ☑ NO (Attach Chain-of-custody)
RECEIVED BY: SIGNATURE: Lisa Foster
PRINT NAME: Lisa Foster
(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): STUART FREEMAN
(225) 219-3434
REVIEWER: John J Clark E.S. Sup
CROSS REFERENCE: NONE
ATTACHMENTS: NONE

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

COMPLIANCE INSPECTION REPORT
Stage I/Stage II

AI #:	69357	**FID#:**	0840E028	**Stage I or II**	I
AI NAME:	Cracker Barrel # 48			**INSPECTION DATE(S):**	6/1/07

Physical Location	3030 Perkins Road				
	Baton Rouge (City)	LA (State)	**Parish:**	EBR	
Mailing Address:	same as location (Address)	Baton Rouge (City)	LA (State)	70802 (Zip)	

Facility Representative/Title:	Lisa Foster/ Manager
Facility Representative Telephone No:	(225) 387- 5763
Lead Inspector:	Stuart Freeman
Other Inspector(s):	

Summary of Findings/Comments

I performed an annual Stage I inspection on 6/1/2007. The facility has 2 UST's with a coaxial gasoline drop system.

Report By:	STUART FREEMAN Stuart Freeman, Environmental Scientist III	6-1-07 Date
Reviewed By:	John J. Clark John Clark, Environmental Scientist Supervisor	06/04/07 Date

AI #:	69357	FID#:	0840E028	Stage I or II	I
AI NAME:	Cracker Barrel # 48			INSPECTION DATE(S):	6/1/07

Section A Type of System & Equipment (Further Explanation Attached ☐)

1. Does the facility have stage I equipment? If yes, what kind? coaxial ☒ Yes ☐ No ☐ N/A
2. Does the facility have stage II equipment? If yes, what kind? ☐ Yes ☐ No ☒ N/A
3. How many pumps does the facility have? If facility has more than 12 pumps, please see the attachment sheet (page 4).

Section B Physical Inspection of Stage II Equipment (2132.E. & F.1-4)

Pump #	1	2	3	4	5	6	7	8	9	10	11	12
Cracked or Torn Hose												
Flattened Hose												
Hose Missing												
Hose Leaking												
Improper Hose												
Improper Boot												
Boot Missing												
Torn Boot												
Torn Faceplate												
Missing Faceplate												
Break-away Valve Leaking												
Blocked Nozzle												
DEQ Phone #												
Pump Instructions Sticker												
DEQ Tagged Out of Order												

Section C Physical Inspection of Stage I Equipment
(Further Explanation Attached ☐)

Does the stage I equipment meet the requirements of emissions mentioned in LAC 33:III.905? ☒ Yes ☐ No ☐ N/A

a. Is the drop tube the correct length? ☒ Yes ☐ No ☐ N/A
b. Is the seal on each cap good? ☒ Yes ☐ No ☐ N/A
c. Is the gasket in each cap in good shape? (Worn or missing gaskets are a violation) ☒ Yes ☐ No ☐ N/A
d. Is the tube ring tight? (gasoline drop tube) ☒ Yes ☐ No ☐ N/A
e. Is the dry break cap sealed tight? (Vapor Recovery for a 2-point system) ☐ Yes ☐ No ☒ N/A
f. Are the vent lines capped? ☒ Yes ☐ No ☐ N/A
g. Is the poppet valve rusted or not operational? Explain in narrative ☐ Yes ☐ No ☒ N/A

Section D Recordkeeping (Further Explanation Attached ☐)

1. Does the facility have the Certificate to Operate for the past two years? (2132.G.2) ☐ Yes ☐ No ☒ N/A
2. Does the facility have training documentation for a current employee? (2132.G.7) ☐ Yes ☐ No ☒ N/A
3. Does the facility have past field inspection reports? (Previous two years) (2132.G.5) ☐ Yes ☐ No ☒ N/A
4. Does the facility have daily inspection logs for the past two years? (2132.G.4) ☐ Yes ☐ No ☒ N/A

AI #:	69357	FID#:	0840E028	Stage I or II	I
AI NAME:	Cracker Barrel # 48			INSPECTION DATE(S):	6/1/07

5. Does the facility have maintenance records for the past two years? (2132.G.4)	☐ Yes ☐ No ☒ N/A
6. Does the facility have the required testing records for their system for the past two years? (2132.G.3)	☐ Yes ☐ No ☒ N/A
7. Does the facility perform the daily inspections and record them accurately? (2132.F.2)	☐ Yes ☐ No ☒ N/A

FURTHER EXPLANATIONS

AI No:		Insp. Date:	

Section:		Part:		Regulation	
Detail:					
Section:		Part:		Regulation:	
Detail:					
Section:		Part		Regulation:	
Detail:					
Section:		Part		Regulation:	
Detail:					
Section:		Part		Regulation:	
Detail:					
Section:		Part:		Regulation:	

AI # 113876

STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ-SURVEILLANCE DIVISION Questions: (225) 219-3615
P.O. Box 4312
Baton Rouge, LA 70821-4312

DEQ Facility Number 17-018758

DEQ Owner ID Number

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

Franciscan Missionaries of Our Lady
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

4200 Essen Lane
MAILING ADDRESS

Baton Rouge LA 70809
CITY STATE ZIP

East Baton Rouge
PARISH/COUNTY

(225) 769-8198
TELEPHONE (INCLUDE AREA CODE)

Thomas Webre
NAME OF CONTACT PERSON

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☒

FACILITY NAME OR COMPANY SITE IDENTIFIER

STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)

CITY STATE ZIP

PARISH

(225) 923-2701
TELEPHONE (INCLUDE AREA CODE)

Eddie Alpin
CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service[1] 4 = Removed & Replaced[2]	TANK PROPERLY LABELED? CIRCLE		HIGHEST LEL OR OXYGEN READING[3] LEL[4]	Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
56557	300	gasoline	1	(Y)	N	0		11/29/05
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /
				Y	N			/ /

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation.
4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned 11/29/05	A. Date disposed/recycled / /	A. Date disposed/recycled 11/29/05
B. Date disposed/recycled 12/1/05	B. Volume removed cu/yds	B. Volume removed 42 gals
C. Name of disposal site/recycling site Louisiana Scrap Metal Recycling	C. Name of disposal site	C. Name of disposal/recycling site US Filter

VII. CONTAMINATED SOIL		VIII. CONTAMINATED GROUNDWATER	
A. Date removed / /	D. Date disposed / /	A. Date removed / /	D. Date disposed / /
B. Volume of soil removed 0 cu/yds		B. Volume of groundwater removed 0 gals	
C. Name of disposal site		C. Name of disposal site/recycler	

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Thomas P. Webre — Thomas P. Webre — 1-17-06
PRINT OR TYPE OWNER'S NAME — OWNER'S SIGNATURE — DATE

James Langlois — James Langlois — 0128 — 1.17.06
PRINT OR TYPE NAME OF CERTIFIED WORKER — SIGNATURE OF CERTIFIED UST WORKER — CERTIFICATE NO. — DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☒ DEQ AI No. 113876
☒ UST system removed from database; no further action required at this time.
☐ Referred for remediation review.
☐ UST system removed from database; additional information required. _____

Signature of LDEQ Representative Charles Melchior Telephone No. 225 219-3644 Date 01/30/06 Supervisor's Initials BDM

UST-SURV-02 **** INCOMPLETE FORMS MAY BE REJECTED **** Revised 10/03

SURV. DIV. MAIN OFFICE FILE

AUTOCAD/WDBACKUP/050L002

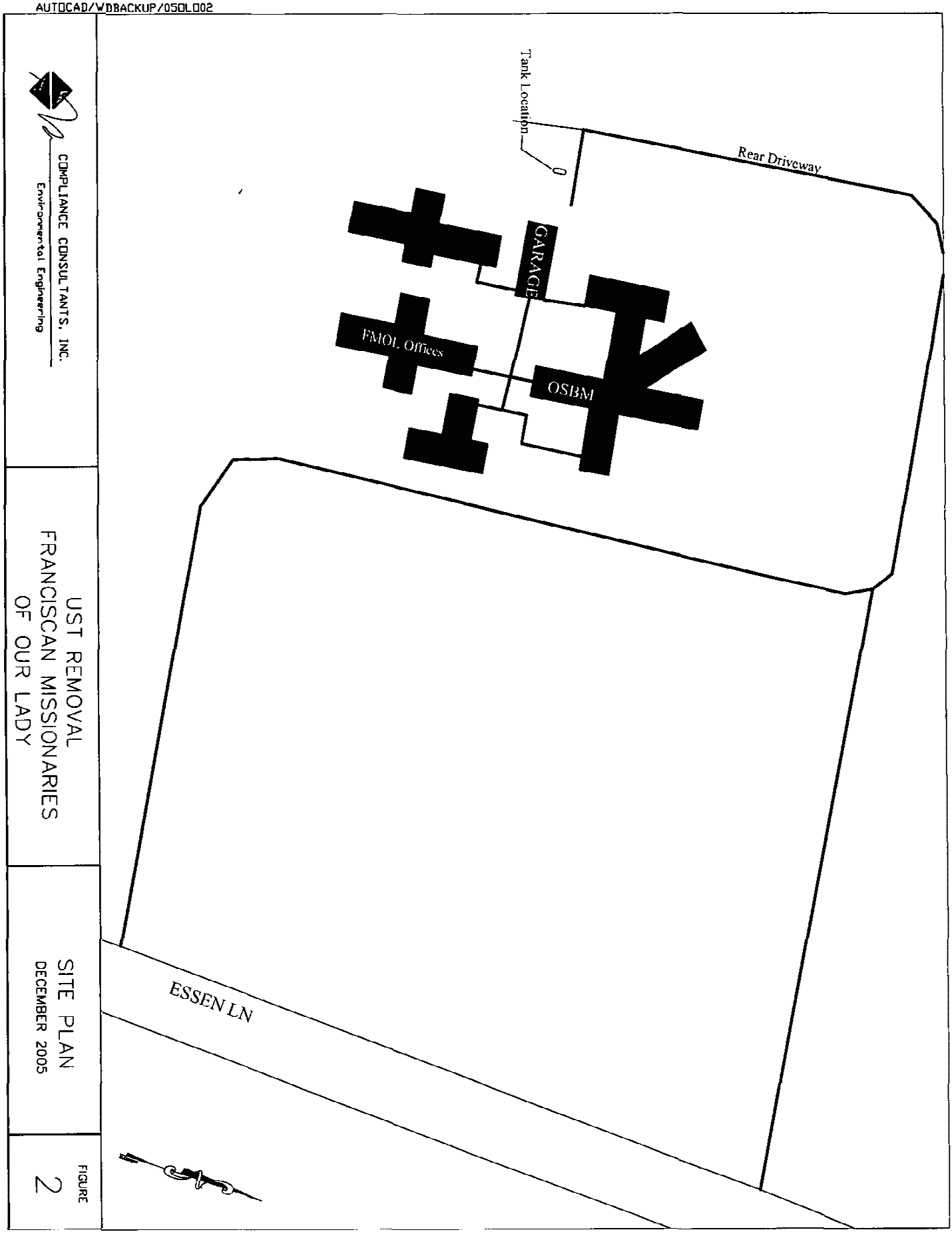
COMPLIANCE CONSULTANTS, INC.
Environmental Engineering

UST REMOVAL
FRANCISCAN MISSIONARIES
OF OUR LADY

SITE LOCATION
DECEMBER 2005

FIGURE
1

AUTOCAD/WDBACKUP/05OL002



COMPLIANCE CONSULTANTS, INC.
Environmental Engineering

UST REMOVAL
FRANCISCAN MISSIONARIES
OF OUR LADY

SITE PLAN
DECEMBER 2005

FIGURE
2

SURVEILLANCE DIVISION

UST-ENF-06
01/30/99

SITE DRAWING FORM

Revised

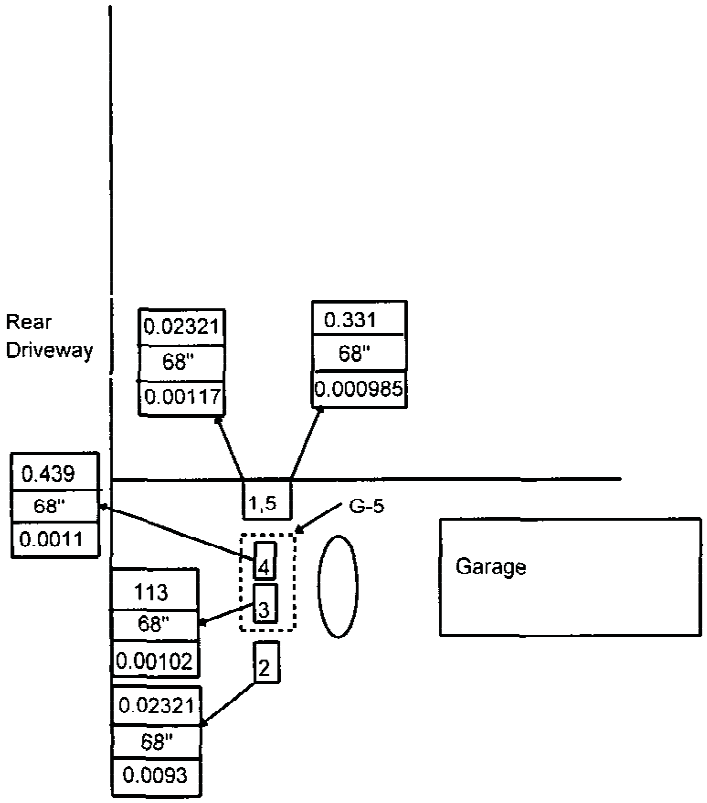
Name of Facility: Franciscan Missionaries of Our Lady Facility Identification No. 113876

Total Number of Samples Collected: 5

North

Approximate Scale (in feet)

0 75 150



Results of TPH-ORO (ppm)

Depth of Sample

Results of TPH-GRO (ppm)

Depth of Sample (inches)

Results of Benzene (ppm)

Results of TPH-DRO (ppm)

Depth of Sample (inches)

Removed UST

Closed-In-Place UST

Tank Hold Area

Dispenser Island

Dispenser

D – __ft. Tank Contained Diesel and Length of tank
G – __ft. Tank Contained Gasoline and Length of tank
UO – __ft. Tank Contained Used Oil and Length of tank

Excavated Soils to be Returned to Hole

Indicates Assigned Sample Number and Sample Location
Groundwater NOT Encountered During Sampling

Indicates Assigned Sample Number and Sample Location
Groundwater Encountered During Sampling

FMOL TANK REMOVAL
SAMPLE ANALYSIS RESULTS

Sample No.	Description	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TPH-GRO	Lead
1	Backfill soil, north end of tank	0.00117	0.00139	0.00148	0.00482	0.00189	0.02321	7.88
2	Backfill soil, south end of tank	0.0093	0.00111	0.00118	0.00384	0.00151	0.02321	14.3
3	Underneath center of tank	0.00102	0.00122	0.0014	0.164	0.00166	113	8.73
4	Underneath north end of tank	0.0011	0.00132	0.0014	0.00455	0.00178	0.439	6.66
5	Duplicate of Sample 1	0.000985	0.00118	0.00125	0.00407	0.0016	0.331	10.2
	RECAP Screening Standard	0.051	20	19	18	0.077	65	100

All results in mg/kg

FMOL TANK REMOVAL
SAMPLE ANALYSIS RESULTS
CARBON NUMBER BREAKDOWN

Sample Number	Description	Lab Result	RECAP SS
3	C6 Aliphatics	1.249	
	C6 to C8 Aliphatics	1.621	1200
	C8 to C10 Aliphatics	1.317	120
	C10 to C12 Aliphatics	0.624	230
	C12 to C16 Aliphatics	18.8	370
	C16 to C21 Aliphatics	11	7100
	C21 to C35 Aliphatics	1.689	
	C6-C35 Aliphatic and Aromatic Fractions	102	
	C7 to C8 Aromatics	0.904	No SS given
	C8 to C10 Aromatics	1.317	65
	C10to C12 Aromatics	10.6	120
	C12 to C16 Aromatics	33.8	180
	C16 to C21 Aromatics	27.6	150
	C21 to C35 Aromatics	1.689	180

All results in mg/kg

SEVERN TRENT STL

ANALYTICAL REPORT

JOB NUMBER: 306827
Project ID: OSMB-4200 ESSEN LANE

Prepared For:

Compliance Consultants
14666 S. Harrells Ferry Rd
Baton Rouge, LA 70817

Attention: Dona Ours

Date: 12/07/2005

Signature

Name: Dean A. Joiner

Title: Project Manager II

E-Mail: djoiner@stl-inc.com

12/7/05
Date

Severn Trent Laboratories
6310 Rothway Drive
Houston, TX 77040

PHONE: 713-690-4444

TOTAL NO. OF PAGES 26.

SEVERN TRENT STL

12/07/2005

Dona Ours
Compliance Consultants
14666 S. Harrells Ferry Rd
Baton Rouge, LA 70817

Reference:
Project : OSMB-4200 ESSEN LANE
Project No. : 306827
Date Received : 11/30/2005
STL Job : 306827

Dear Dona Ours:

Enclosed are the analytical results for your project referenced above. The following samples are included in the report.

1. SAMPLE #1
2. SAMPLE #2
3. SAMPLE #3
4. SAMPLE #4
5. SAMPLE #5

All holding times were met for the tests performed on these samples.

Enclosed, please find the Quality Control Summary. All quality control results for the QC batch that are applicable to the sample(s) are acceptable except as noted in the QC batch reports.

The test results in this report meet all NELAP requirements for STL Houston's NELAP accredited parameters. Any exceptions to NELAP requirements will be noted and included in a case narrative as a part of this report.

If the report is acceptable, please approve the enclosed invoice and forward it for payment.

Thank you for selecting Severn-Trent Laboratories to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

Sincerely,

Dean A. Joiner
Project Manager

SEVERN TRENT STL

SAMPLE INFORMATION
Date: 12/07/2005

Job Number.: 306827
Customer...: Compliance Consultants
Attn.....: Dona Ours

Project Number.....: 99006404
Customer Project ID....: OSMB-4200 ESSEN LANE
Project Description....: OSMB-4200 Essen Lane

Laboratory Sample ID	Customer Sample ID	Sample Matrix	Date Sampled	Time Sampled	Date Received	Time Received
306827-1	SAMPLE #1	Soil	11/29/2005	03:25	11/30/2005	08:56
306827-2	SAMPLE #2	Soil	11/29/2005	03:45	11/30/2005	08:56
306827-3	SAMPLE #3	Soil	11/29/2005	03:55	11/30/2005	08:56
306827-4	SAMPLE #4	Soil	11/29/2005	04:05	11/30/2005	08:56
306827-5	SAMPLE #5	Soil	11/29/2005	03:30	11/30/2005	08:56

6310 Rothway Drive • Houston, TX 77040 • Tel: 713 690 4444 • Fax: 713 690 5646 • www.stl-inc.com

SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 306827

Date:12/07/2005

CUSTOMER: Compliance Consultants | PROJECT: OSMB-4200 ESSEN LANE | ATTN: Dona Ours

Customer Sample ID: SAMPLE #1
Date Sampled.....: 11/29/2005
Time Sampled.....: 03:25
Sample Matrix.....: Soil

Laboratory Sample ID: 306827-1
Date Received.....: 11/30/2005
Time Received.....: 08:56

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q	FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT	DATE/TIME	TECH
SW-846 6010B	Lead (Pb), Soil	7.88			0.15	0.5	1	mg/Kg	144307		12/07/05 1259	twr
SW-846 3050B	Acid Digestion: Solids, Soil	Complete					1		143982		12/02/05 1300	drl
SW-846 8015 Mo	Louisiana Gasoline Range Organics											
	TPH-G (C6-C10) Gasoline Range, Soil	23.21	U		23.21	1000.0	1.0000	ug/Kg	144169		12/02/05 1653	cad
SW-846 5035	Encore Sample Preservation											
	Sample Preservation, Soil	Complete					1		143750		11/30/05 1130	yxl
SW-846 8260B	Volatile Organics											
	Benzene, Soil	1.17	U		1.17	5	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	Ethylbenzene, Soil	1.48	U		1.48	5	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	Toluene, Soil	1.39	U		1.39	5	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	Xylenes (total), Soil	4.82	U		4.82	16	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	m,p-Xylene, Soil	3.27	U		3.27	11	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	o-Xylene, Soil	1.60	U		1.60	5	1.00000	ug/Kg	144210		12/05/05 1632	ydy
	Methyl tert-Butyl ether, Soil	1.89	U		1.89	5	1.00000	ug/Kg	144210		12/05/05 1632	ydy

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 306827

Date:12/07/2005

CUSTOMER: Compliance Consultants PROJECT: OSMB-4200 ESSEN LANE ATTN: Dona Ours

Customer Sample ID: SAMPLE #2
Date Sampled.....: 11/29/2005
Time Sampled.....: 03:45
Sample Matrix.....: Soil

Laboratory Sample ID: 306827-2
Date Received.....: 11/30/2005
Time Received.....: 08:56

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q	FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT	DATE/TIME	TECH
SW-846 6010B	Lead (Pb), Soil	14.3			0.15	0.5	1	mg/Kg	144307		12/07/05 1314	twr
SW-846 3050B	Acid Digestion: Solids, Soil	Complete					1		143982		12/02/05 1300	drl
SW-846 8015 Mo	Louisiana Gasoline Range Organics											
	TPH-G (C6-C10) Gasoline Range, Soil	23.21	U		23.21	1000.0	1.0000	ug/Kg	144169		12/02/05 1718	cad
SW-846 5035	Encore Sample Preservation											
	Sample Preservation, Soil	Complete					1		143750		11/30/05 1145	yxl
SW-846 8260B	Volatile Organics											
	Benzene, Soil	0.930	U		0.930	4	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	Ethylbenzene, Soil	1.18	U		1.18	4	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	Toluene, Soil	1.11	U		1.11	4	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	Xylenes (total), Soil	3.84	U		3.84	13	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	m,p-Xylene, Soil	2.61	U		2.61	8.6	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	o-Xylene, Soil	1.27	U		1.27	4	1.00000	ug/Kg	144210		12/05/05 1658	ydy
	Methyl tert-Butyl ether, Soil	1.51	U		1.51	4	1.00000	ug/Kg	144210		12/05/05 1658	ydy

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 306827

Date:12/07/2005

CUSTOMER: Compliance Consultants | PROJECT: OSMB-4200 ESSEN LANE | ATTN: Dona Ours

Customer Sample ID: SAMPLE #3
Date Sampled.....: 11/29/2005
Time Sampled.....: 03:55
Sample Matrix.....: Soil

Laboratory Sample ID: 306827-3
Date Received.....: 11/30/2005
Time Received.....: 08:56

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q	FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT	DATE/TIME	TECH
SW-846 6010B	Lead (Pb), Soil	8.73			0.16	0.5	1	mg/Kg	144307		12/07/05 1318	twr
SW-846 3050B	Acid Digestion: Solids, Soil	Complete					1		143982		12/02/05 1300	drl
SW-846 8015 Mo	Louisiana Gasoline Range Organics											
	TPH-G (C6-C10) Gasoline Range, Soil	113000			2321	100000	100.00	ug/Kg	144169		12/05/05 1439	cad
SW-846 5035	Encore Sample Preservation											
	Sample Preservation, Soil	Complete					1		143750		11/30/05 1200	yxl
SW-846 8260B	Volatile Organics											
	Benzene, Soil	1.02	U		1.02	5	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	Ethylbenzene, Soil	1.40	J		1.30	5	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	Toluene, Soil	1.22	U		1.22	5	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	Xylenes (total), Soil	164			4.23	14	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	m,p-Xylene, Soil	44.5			2.88	9.5	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	o-Xylene, Soil	120			1.40	5	1.00000	ug/Kg	144210		12/05/05 1724	ydy
	Methyl tert-Butyl ether, Soil	1.66	U		1.66	5	1.00000	ug/Kg	144210		12/05/05 1724	ydy

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 306827

Date: 12/07/2005

CUSTOMER: Compliance Consultants | PROJECT: OSMB-4200 ESSEN LANE | ATTN: Dona Ours

Customer Sample ID: SAMPLE #4
Date Sampled.....: 11/29/2005
Time Sampled.....: 04:05
Sample Matrix.....: Soil

Laboratory Sample ID: 306827-4
Date Received.....: 11/30/2005
Time Received.....: 08:56

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q	FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT	DATE/TIME	TECH
SW-846 6010B	Lead (Pb), Soil	6.66			0.16	0.5	1	mg/Kg	144307		12/07/05 1321	twr
SW-846 3050B	Acid Digestion: Solids, Soil	Complete					1		143982		12/02/05 1300	drl
SW-846 8015 Mo	Louisiana Gasoline Range Organics TPH-G (C6-C10) Gasoline Range, Soil	439	J		23.21	1000.0	1.0000	ug/Kg	144169		12/05/05 1413	cad
SW-846 5035	Encore Sample Preservation Sample Preservation, Soil	Complete					1		143750		11/30/05 1215	yxl
SW-846 8260B	Volatile Organics											
	Benzene, Soil	1.10	U		1.10	5	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	Ethylbenzene, Soil	1.40	U		1.40	5	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	Toluene, Soil	1.32	U		1.32	5	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	Xylenes (total), Soil	4.55	U		4.55	15	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	m,p-Xylene, Soil	3.09	U		3.09	10	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	o-Xylene, Soil	1.51	U		1.51	5	1.00000	ug/Kg	144210		12/05/05 1750	ydy
	Methyl tert-Butyl ether, Soil	1.78	U		1.78	5	1.00000	ug/Kg	144210		12/05/05 1750	ydy

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 306827

Date: 12/07/2005

CUSTOMER: Compliance Consultants | PROJECT: OSMB-4200 ESSEN LANE | ATTN: Dona Ours

Customer Sample ID: SAMPLE #5
Date Sampled.....: 11/29/2005
Time Sampled.....: 03:30
Sample Matrix.....: Soil

Laboratory Sample ID: 306827-5
Date Received.....: 11/30/2005
Time Received.....: 08:56

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q	FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT	DATE/TIME	TECH
SW-846 6010B	Lead (Pb), Soil	10.2			0.16	0.5	1	mg/Kg	144307		12/07/05 1325	twr
SW-846 3050B	Acid Digestion: Solids, Soil	Complete					1		143982		12/02/05 1300	drl
SW-846 8015 Mo	Louisiana Gasoline Range Organics											
	TPH-G (C6-C10) Gasoline Range, Soil	331	J		23.21	1000.0	1.0000	ug/Kg	144169		12/02/05 2016	cad
SW-846 5035	Encore Sample Preservation											
	Sample Preservation, Soil	Complete					1		143750		11/30/05 1230	yxl
SW-846 8260B	Volatile Organics											
	Benzene, Soil	0.985	U		0.985	5	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	Ethylbenzene, Soil	1.25	U		1.25	5	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	Toluene, Soil	1.18	U		1.18	5	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	Xylenes (total), Soil	4.07	U		4.07	14	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	m,p-Xylene, Soil	2.76	U		2.76	9.1	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	o-Xylene, Soil	1.35	U		1.35	5	1.00000	ug/Kg	144210		12/05/05 1816	ydy
	Methyl tert-Butyl ether, Soil	1.60	U		1.60	5	1.00000	ug/Kg	144210		12/05/05 1816	ydy

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 306827 Report Date.: 12/07/2005

CUSTOMER: Compliance Consultants PROJECT: OSMB-4200 ESSEN LANE ATTN: Dona Ours

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time

Test Method.....: SW-846 8015 Mod Units.....: ug/L Analyst...: cad
Method Description.: Louisiana Gasoline Range Organics Batch(s)...: 144169

LCS	Laboratory Control Sample	BXS112805G	144169-1		12/02/2005	1428

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	318.673		250.000000		127.5		49-151	

LCS	Laboratory Control Sample	BXS112805G	144169-2		12/05/2005	1248

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	213.99		250.000000		85.6		49-151	

MB	Method Blank		144169-1		12/02/2005	1511

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	ND							

MB	Method Blank		144169-2		12/05/2005	1347

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	ND							

MS	Matrix Spike	BX111105A	306827-1		12/02/2005	1834

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	298.936		250.000000	ND	119.6		50.0-150.0	

MSD	Matrix Spike Duplicate	BX111105A	306827-1		12/02/2005	1900

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	295.513	298.936	250.000000	ND	118.2		50-150	
					1.2		20	

SB	Spiked Blank	BX052505A	144169-2		12/05/2005	1542

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits	F
TPH-G (C6-C10) Gasoline Range, Soil	233.272		250.000000	ND	93		50.0-150.0	

 * %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SPOC AI 1648

Importance: High

INCIDENT # 09-03261 SOURCE: STATE POLICE HAZMAT HOTLINE
877-925-6595 / 225-925-6595

** (INITIAL REPORT) DATE AND TIME
****
HOTLINE NOTIFIED: 06/23/09 10:26
INCIDENT DISCOVERED: 06/21/09 01:20

** (INITIAL REPORT) INCIDENT LOCATION
****
PARISH: West Baton Rouge
ADDRESS: 1981 South Westport Drive
CITY: Port Allen

C09-2092
T115906

** (INITIAL REPORT) CALLER INFORMATION
****
CALLER'S NAME: Holly Coleman
CALLER'S ADDRESS OR EMPLOYER: BP Lubricants
CALLER'S PHONE NUMBER: 225 382 8526

RECEIVED
JUN 23 2009
DEPT. OF ENVIRONMENTAL QUALITY

** (INITIAL REPORT) RESPONSIBLE PARTY
****
NAME: Graham Packaging
CITY,STATE,ZIP: Port Allen, LA

See 509-1933
T115902

** (INITIAL REPORT) DETAILS
****
She is reporting precautionary action taken by her company due to a fire at an adjacent company... A pump inside a silo containing plastic pellets or plastic resin caught fire at Graham Packaging... The fire was in an area adjacent to hazardous materials stored on the BP facility... As a precaution, BP Lubricants moved their drums of hazardous materials away from the source of the fire at 0120 hours... Eight to ten drums of Di-tert-butylperoxide in 55 gallon containers were moved away... This material is an oxidizer and does not handle heat very well... The fire was extinguished by the Port Allen FD... They suggested to her that she report this as a courtesy... All of their hazardous materials are removed to and are stored in a refer unit away from the fire area... There was no chemical spill of release at the BP site...

JUN 23 10:48

** (INITIAL REPORT) CHEMICAL INFORMATION
****
CHEMICAL 1: Unknown

Cro/mAN

** (INITIAL REPORT) RELEASE INFORMATION
****

INCIDENT CLASSIFICATION: Unusual Event
POTENTIAL TO ESCAPE FACILITY? Yes
DID MATERIAL GO OFFSITE? No
RELEASED TO: See details
ANY OFF-SITE PROTECTIVE ACTION?
No
RELEASE EFFECTS:
FIRE: Yes - fire is out
INJURIES: No :
FATALITIES: No :

** (INITIAL REPORT) FIXED SITE
****
Storage Unit

** (INITIAL REPORT) PACKAGE TYPE
****
Drum

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 6264 INSPECTION DATE: 16 Sept 14 TIME OF ARRIVAL: 11:20am
ALTERNATE ID#: _____ DEPARTURE DATE: 16 Sept 14 TIME OF DEPARTURE: 11:50am
(ID Type/Number)
FACILITY NAME: Houst PHONE #: 225 387-3051
LOCATION: Port Allen Terminal
1785 S. Westport Port Allen PARISH: EBR
RECEIVING STREAM (BASIN/SUBSEGMENT): _____
MAILING ADDRESS: _____
(Street/P.O. Box) (City) (State) (Zip)
FACILITY REPRESENTATIVE: Alton McCaffrey TITLE: Manager
FACILITY REPRESENTATIVE PHONE NUMBER: _____
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____
POBox 4188
Ste Genevieve MO 63670
INSPECTION TYPE: Complaint Follow up PROGRAM INVOLVED: AIR ☒ WASTE ☐ WATER ☐ OTHER: _____
INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

T158453 - ~~Complete~~ Complaint investigation
Met w/ Alton McCaffrey - changes made to the way line is transferred to the Hopper decreased airborne dust.
No transferring taking place at time of inspection, no observed particulate matter in the air

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
_____	_____	YES ☐ NO ☐
_____	_____	YES ☐ NO ☐

PHOTOS TAKEN: YES ☐ NO ☐ SAMPLES TAKEN: YES ☐ NO ☐ (Attach Chain-of-Custody)
RECEIVED BY SIGNATURE: Alton McCaffrey
PRINT NAME: Alton McCaffrey
(NOTE: SIGNATURE DOES NOT INDICATE AGREEMENT WITH INSPECTOR'S NOTES)
INSPECTOR(S): Shirley Uhraw / Jake Gibson CROSS REFERENCE: _____
ATTACHMENTS: _____
REVIEWER: Sheri Courtney

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

REVISED: 12/06/2011

Revised 7/11/00 - ER

INCIDENT REPORT FORM

Received by: Charles Dispatch # c14-44252 Incident # T 156579

Date Reported: 06/05/14 Time Reported: 16:23

Spill Incident/Release ☐ Citizen Complaint ☒ Emergency? ☐ Yes ☒ No Drill? ☐ Yes ☒ No

CALLER INFORMATION: Citizen ☒ Industry ☐ Anonymous Complaint ☐
Other (i.e. Coast Guard):

Name/Company: Jeff Russell Title:

Address:

Is caller requesting a follow-up call? Yes ☒ No ☐ Date of Caller Contact:

Telephone No. 225-235-6866 Parish (of occurrence): West Baton Rouge

SITE INFORMATION:
Company Name/
Alleged Violator: L. Hoist North America Agency Interest #
Other:

Location Address: 1785 S. Westport Dr. in Port Allen

Site is Active or Inactive:

Date of discharge if different from date report: Time discharge noticed: Began Ended

Media Affected: Air ☒ Land ☒ Surface Water ☐ Ground Water ☐ Other

If water affected, name of nearest water body (Basin/Subsegment):

If air affected, note wind direction and weather conditions (if provided):

DESCRIPTION OF RELEASE/SPILL/COMPLAINT:
Product/material release and quantity (reported):

Product/material released and quantity (actual):

Description of release/complaint: lime dust releasing from facility impacting neighboring businesses vehicles

How was spill contained? Offsite Impact?

How was spilled cleaned/remediated?

DIRECTIONS FOR REACHING THE SITE:

Investigator's Comments:

Region Assigned: Summary Report: Yes ☐ No ☐
Investigator Assigned: Date: Time:
Investigator's Signature: Reviewer's Initials & Date:
Date Closed: Closed by: Site Visit ☐ Telephone ☐ Other:
Referred to: Date: Time:

7/24/2014

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT

Incident ID: 156579

Incident Description

Incident Type:	Complaint, Dust/Particulates/Sandblasting
Incident Date:	6/5/2014 16:23:00
Parish:	West Baton Rouge
Municipality:	Port Allen
Location:	1785 S. Westport Dr. - Port Allen
Lat/Lon:	
Basin/Segment:	
Substance(s):	
Media Impacted:	Soil/Air
Incident Desc:	c14-44252 lime dust releasing from facility impacting neighboring businesses vehicles CML

Incident Status

Lead Investigator:	Shirley Uhrain
Incident Region:	Capital
Incident Status:	Closed
Followup Status:	
As Of:	

Incident Reporter 1

Received By:	Spo Contact
Received Date:	6/6/2014 13:48:00
Dispatch #:	c14-44252
Reported By:	Jeff Russell
Phone:	225-235-6866 (Work phone number)
Reporter Title:	
Organization:	
Address:	
Municipality:	
State:	LA
Zip Code:	
Comments:	

Incident Source 1

Source Name:	Lhoist North America of Missouri Inc - Port Allen Terminal
Address:	1785 S Westport Dr
Municipality:	Port Allen
State:	LA
Phone:	2253873051 (Work phone number)
Parish:	West Baton Rouge
AI #:	6264
Related Permits:	
Comments:	Refer to INS20140001 for details of complaint and resulting Partial Compliance Evalution.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INCIDENT REPORT

Incident ID: 120296

Incident Description

Incident Type:	Release/Spill, Sewage
Incident Date:	12/21/2009 08:09:00
Parish:	East Baton Rouge
Municipality:	Baton Rouge
Location:	City of Baton Rouge - Pump Station 58 - 4890 Essen Lane
Lat/Lon:	
Basin/Segment:	O 70301
Substance(s):	sewage 108,000gal.
Media Impacted:	Water
Incident Desc:	s09-4190 Raw sewage released...cj

Incident Status

Lead Investigator:	Robert ("Bob") Crain
Incident Region:	Capital
Incident Status:	Closed
Followup Status:	Closed
As Of:	12/22/2009

Incident Reporter 1

Received By:	Carla James
Received Date:	12/21/2009 08:09:00
Dispatch #:	s09-4190
Reported By:	Thomas Robinson
Phone:	225-389-4858 (Work phone number)
Reporter Title:	
Organization:	EBR WW Collections
Address:	
Municipality:	
State:	LA
Zip Code:	
Comments:	Facility submitted written report--incident closed.

Incident Source 1

Source Name:	East Baton Rouge City Parish - South WWTP
Address:	2850 Gardere Ln
Municipality:	Baton Rouge
State:	LA
Phone:	2253893136 (Work phone number)
Parish:	East Baton Rouge
AI #:	4841
Related Permits:	
Comments:	Facility submitted written report--incident closed.

Revised 7/11/00 - ER.

INCIDENT REPORT FORM

Received by: Carla Dispatch # 509-4180 Incident # T120296

Date Reported: 12/21/09 Time Reported: 8:09

Spill Incident/Release ☒ Citizen Complaint ☐ Emergency? ☐ Yes ☐ No Drill? ☐ Yes ☐ No

CALLER INFORMATION: Citizen ☐ Industry ☒ Anonymous Complaint ☐

Other (i.e. Coast Guard):

Name/Company: Thomas Robinson, EBR WW Collections Title:

Address:

Is caller requesting a follow-up call? Yes ☐ No ☐ Date of Caller Contact:

Telephone No. 225-389-4858 Parish (of occurrence): EBR

SITE INFORMATION:

Company Name/
Alleged Violator: Pump Station 58 Agency Interest #
Other:

Location Address: 4890 Essen Lane, BR

Site is Active or Inactive:

Date of discharge if different from date report: 12/20/09 Time discharge noticed: Began 22:20 Ended 1:20 12/21

Media Affected: Air ☐ Land ☒ Surface Water ☐ Ground Water ☐ Other

If water affected, name of nearest water body (Basin/Subsegment):

If air affected, note wind direction and weather conditions (if provided):

DESCRIPTION OF RELEASE/SPILL/COMPLAINT:

Product/material release and quantity (reported): raw sewage - 108,000 gals

Product/material released and quantity (actual):

Description of release/complaint: Raw sewage released

How was spill contained? Offsite Impact?

How was spilled cleaned/remediated?

DIRECTIONS FOR REACHING THE SITE:

Investigator's Comments:

Region Assigned: CRO/Crain Summary Report: Yes ☐ No ☐

Investigator Assigned: Date: Time:

Investigator's Signature: Reviewer's Initials & Date:

Date Closed: Closed by: Site Visit ☐ Telephone ☐ Other:

Referred to: Date: Time:

INCIDENT # 2009 - 388953
Tracking # T-120296

City of Baton Rouge/Parish of East Baton Rouge
Department of Public Works/Sewer Operations
Phone # (225) 389-3154 Fax # (225) 389-7618

SEWER OVERFLOW and UNAUTHORIZED DISCHARGE REPORT
Intial Incident Report

Date/Time 12/21/2009 13:30hrs

AREA: **SOUTH**
Employer (if business):
Phone #:
Incident Location: 4898 Essen Ln
Investigator: Thomas Robertson

Occurred/Discov'd: 12/20/2009 23:20hrs
Caller Notified DPW: 12/20/2009 22:15hrs
DPW Secured Site: 12/21/2009 01:25hrs

Name/Title of Person: Daniel Hollins
DEQ Notified: (225) 219-3640 Fax: (225) 219-4044 Date/Time: 12/21/2009 13:30 hrs
or After Hours State Police Rep. : 225 342-1234 Date/Time:
EPA Notified: (214) 665-6477 Date/Time:
DEQ Contact Person: Carla James
NOTE: Notifications must be within 24 hrs. of incident
E-mail to SOGA Date: 12/21/2009 13:30 hrs

Estimated Quantity of Sewage Discharged: 108,000 gallons (Do not put "Unkown")
Released from: PS # 58
Did material go offsite? Y
If yes, any offsite protective action? Y
Released to: Canal
If water, name receiving water:
Precipitation: None

Cause/Investigator's findings: Pump station went off line.

Action taken in response to discharge: Had pump station put back on line. Recorded sewage discharge
Notified pump mechanic to make repairs. Deodorized and disinfected site.

Actions taken to prevent recurrance: Repairs was made, periodic
maintenance checks scheduled.

Rev. 12/02

Send Completed form to SOGA within 2-days

AI 13684

S06-0679
T 86292
Charles Melchior/CRO

INCIDENT # _____

DATE 04/11/06

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. Box 4312
Baton Rouge, LA 70821-4312
Attention: SURVEILLANCE DIVISION – SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

   CRA, Inc., Baton Rouge, Louisiana, as environmental consultant for Shell Oil Products US on behalf of Motiva Enterprises LLC; represented by Joyce Davis; 13258 FM 1960, Houston, TX 77065

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

   March 7, 2006, 1:35 p.m., to LDEQ/SPOC, Baton Rouge; Andre R. Bankston, CRA, Inc., Baton Rouge, LA (see Exhibit 1)

   Shell Retail Store No. 101218
   2959 College Drive
   Baton Rouge, East Baton Rouge Parish, Louisiana

3. Release date and time.

   Unknown

4. Incident details and/or emergency condition.

   Analytical results for several soil and groundwater samples collected during site assessment activities indicated hydrocarbon concentrations above the LDEQ RECAP Screening Option Screening Standards (SO SS). No emergency conditions existed.

5. Product released and estimated quantity released in gallons.

   Gasoline - Quantity released is unknown.

6. Surface or groundwater impact.

   Soil and groundwater benzene, ethylbenzene, MTBE, and TPH-GRO concentrations above RECAP SO SS were detected.

7. Action taken to stop release.

   Not Applicable.

8. Measures taken to prevent recurrence of the incident.

   Tank tightness tests and inventory data record review.

9. Is the U.S.T. system registered?

   YES __X__ U.S.T. ID# __17-011411__

   NO _____

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.).

   Environmental consultant for Shell Oil Products US, on behalf of Motiva Enterprises LLC.

2. Attach groundwater contamination data and/or analytical results.

   Tables summarizing soil and groundwater analytical results and a site plan are included as Exhibit 2.

3. Possible routes of migration.

   Groundwater, underground utility corridors

4. List all abandoned or active water wells within the immediate area.

   A list of registered water wells within a 1-mile radius of the site is included as Exhibit 3.

5. Names of all other responsible parties.

   N/A

EXHIBIT 1

LDEQ ONLINE INCIDENT REPORTING FORM

Online Incident Reporting

Thank You

Please print this page for your records.

Your confirmation number is: **YCE1 2846**

Reporting Company Information	
Date/Time Reported: 3/7/2006 1:35:36 PM	
Type of Incident: Spill Incident/Release	
First Name:	Andre
Last Name:	Bankston
Title:	
Company:	Conestoga-Rovers & Associates
Phone #:	225-292-9007
Mailing Address:	4915 South Sherwood Forest Blvd.
City:	Baton Rouge
State:	Louisiana
Zip:	70816
Email:	

Responsible Party Information		
Name of Responsible Party: Motiva Enterprises LLC		
Location of Incident: Shell Retail Store No. 101218, 2959 College Dr., Baton Rouge, LA		
Mailing Address (if different from above): 13258 FM 1960		
City: Houston	State: Texas	Zip: 77065

Date of Discharge:	Unknown
Time Noticed:	Began: N/A Ended: N/A
Parish:	East Baton Rouge
Media Affected:	Soil/Water

If water, name of nearest water body: Dawson Creek

If air, note wind direction and weather conditions: N/A

Description of Release/Spill

Product/material release and quantity:

Suspected petroleum hydrocarbons

Description of release:
Laboratory results of soil and groundwater samples collected during site investigation activities had concentrations greater than RECAP Screening Option Screening Standards.

How was the spill contained?: N/A

How was the spill cleaned?: N/A

Directions for Reaching the Site

The site is located on the northeast corner of the intersection of College Drive and Bennington Avenue.

Agency Interest Search Results

results **1** - **26** of **26**; 100 results per page

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	AI	Name	Physical Address	Mailing Address
1	74019	AK & Co Investments LLC	2385 College Dr Baton Rouge, LA 70808	2385 College Dr Baton Rouge, LA 70808
2	38392	Albertson's LLC - Albertsons #2709	2950 College Dr Baton Rouge, LA 70808	PO Box 20 Dept 72405 Boise, ID 83726
3	93599	Baton Rouge Community College	201 Community College Dr Baton Rouge, LA 70806	201 Community College Dr Baton Rouge, LA 70806
4	188031	Bienville Towers Apartments	2100 College Dr Baton Rouge, LA 70803	LA
5	147712	Burbank & Lee Investors - Commercial & Retail Development Project	I-10 & College Dr S Baton Rouge, LA 70000	LA
6	13684	Circle K #9725	2959 College Dr Baton Rouge, LA 70808	25 W Cedar St Baton Rouge, LA 70808
7	20619	College Chevron	2929 College Dr & I-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
8	181121	College Park Apartments	Community College Dr Baton Rouge, LA 70806	LA
9	24595	Colortec Imaging Inc	3084 College Dr Baton Rouge, LA 70808	3084 College Dr Baton Rouge, LA 70808
10	119390	Corporate Inn	2365 College Dr Baton Rouge, LA 70808	2365 College Dr Baton Rouge, LA 70808
11	129241	Exxon RAS 5-0667	2372 College Dr Baton Rouge, LA	LA
12	148514	Fairway View Apartments	2225 College Dr Baton Rouge, LA 70806	LA
13	116219	K&B Drug Store - Inferno Incinerator Model I-7.5-LA	3080 College Dr Baton Rouge, LA 70808	3080 College Dr Baton Rouge, LA 70808
14	3818	K&H Automotive Services dba Midas	2358 College Dr Baton Rouge, LA 70808	2358 College Dr Baton Rouge, LA 70808
15	20638	K-Mart #3012	3121 College Dr Baton Rouge, LA 70808	3121 College Dr Baton Rouge, LA 70808
16	39377	Kean's the Cleaner	4433 Perkins Rd College Dr Baton Rouge, LA 70808	9323 Mammoth Ave Baton Rouge, LA 70814
17	87452	Meineke	2376 College Dr Baton Rouge, LA 70808	2376 College Dr Baton Rouge, LA 70808
18	82249	Meineke Car Care #1223	2276 College Dr Baton Rouge, LA 70808	2276 College Dr Baton Rouge, LA 70808
19	27299	Printing Tech of Baton Rouge Inc	3112 F College Dr Baton Rouge, LA 70808	3112 F College Dr Baton Rouge, LA 70808
20	71938	RaceTrac	2300 College Dr Baton Rouge, LA 70808	300 Technology Ct SE Smyrna, GA 30082
21	38358	Radio Shack 9185	3088 B College Dr Baton Rouge, LA 70808	3088 B College Dr Baton Rouge, LA 70808
22	177025	Sami's Auto Place Inc	2929 College Dr (a portion of) Baton Rouge, LA 70808	2929 College Dr Baton Rouge, LA 70808
23	134522	The Great Wall of Baton Rouge Restaurant	3132 College Dr (portion of) Baton Rouge, LA 70808	3132 College Dr Baton Rouge, LA 70808
24	109978	Village Square Redevelopment	College Dr & Rabey St Baton Rouge, LA 70000	LA
25	123460	WalMart Supercenter #1206	3132 College Dr (portion of) Baton Rouge, LA 70808	PO Box 8041 Bentonville, AR 72716
26	5254	Westdale Elementary School	2000 College Dr Baton Rouge, LA 70808	2000 College Dr Baton Rouge, LA 70808

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1	140031	Baton Rouge College	1900 N Lobdell Blvd Baton Rouge, LA 70806	1900 N Lobdell Blvd Baton Rouge, LA 70806
2	93599	Baton Rouge Community College	201 Community College Dr Baton Rouge, LA 70806	201 Community College Dr Baton Rouge, LA 70806
3	164000	Baton Rouge Community College	10700 Hooper Rd Baton Rouge, LA 70818	201 Community College Dr Baton Rouge, LA 70806
4	8445	Capital Area Technical College - Baton Rouge Campus	3250 N Acadian Thwy E Baton Rouge, LA 70805	3250 N Acadian Thwy E Baton Rouge, LA 70805
5	15667	Circle K #7655	4527 Perkins Rd Baton Rouge, LA 70808	25 W Cedar St Ste K Pensacola, FL 32502
6	20619	College Chevron	2929 College Dr & I-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
7	181121	College Park Apartments	Community College Dr Baton Rouge, LA 70806	LA
8	94155	College Town Car Wash	4647 Burbank Dr Ste B Baton Rouge, LA 70820	40424 Abby James Rd Prairieville, LA 70769
9	98177	Delta College	7380 Exchange Pl Baton Rouge, LA 70806	7380 Exchange Pl Baton Rouge, LA 70806
10	22079	Delta College of Arts & Technology	641 E Airport Ave Baton Rouge, LA 70806	641 E Airport Ave Baton Rouge, LA 70806
11	38395	Delta Junior College	7290 Exchange Pl Baton Rouge, LA 70806	7290 Exchange Pl Baton Rouge, LA 70806
12	98506	Fortis College	9255 Interline Ave Baton Rouge, LA 70809	9255 Interline Ave Baton Rouge, LA 70809
13	3703	Franciscan Missionaries of Our Lady University	7443 Picardy Ave Baton Rouge, LA 70809	7443 Picardy Ave Baton Rouge, LA 70809
14	9187	Jimmy Swaggart Bible College	Bluebonnet Dr Baton Rouge, LA 70821	PO Box 2550 Baton Rouge, LA 70821
15	40948	Louisiana Community & Technical College System on behalf of BRCC - Pilot Program	4460 Blanche Noyes Ave Baton Rouge, LA 70807	4225 Chuck Yeager Ave Baton Rouge, LA 70807
16	160141	Medical Training College	10525 Plaza Americana Baton Rouge, LA 70810	10525 Plaza Americana Baton Rouge, LA 70810
17	36492	Our Lady of the Lake College	5345 Brittany Dr Baton Rouge, LA 70808	5414 Brittany Dr Baton Rouge, LA 70808
18	153388	Residential College 1 - LSU Project - Buquet & LeBlanc LLC	W Chimes St & Dalrymple Dr jct Baton Rouge, LA 70808	18145 Petroleum Baton Rouge, LA 70809
19	7962	Southern M&A College System - Capital Small Business Development Center	5500 Florida Blvd Baton Rouge, LA 70806	10455 Jefferson Hwy Ste 100 Baton Rouge, LA 70809
20	3976	Southern University A&M College - Baton Rouge Campus	700 block of Harding Blvd Baton Rouge, LA 70813	PO Box 9281 Baton Rouge, LA 70813-9374
21	99568	Spencer College	2902 Florida Blvd Baton Rouge, LA 70802	2902 Florida Blvd Baton Rouge, LA 70802
22	81544	Tech College Systems Support Bureau	PO Box 94064 Baton Rouge, LA 70804	PO Box 94064 Baton Rouge, LA 70804

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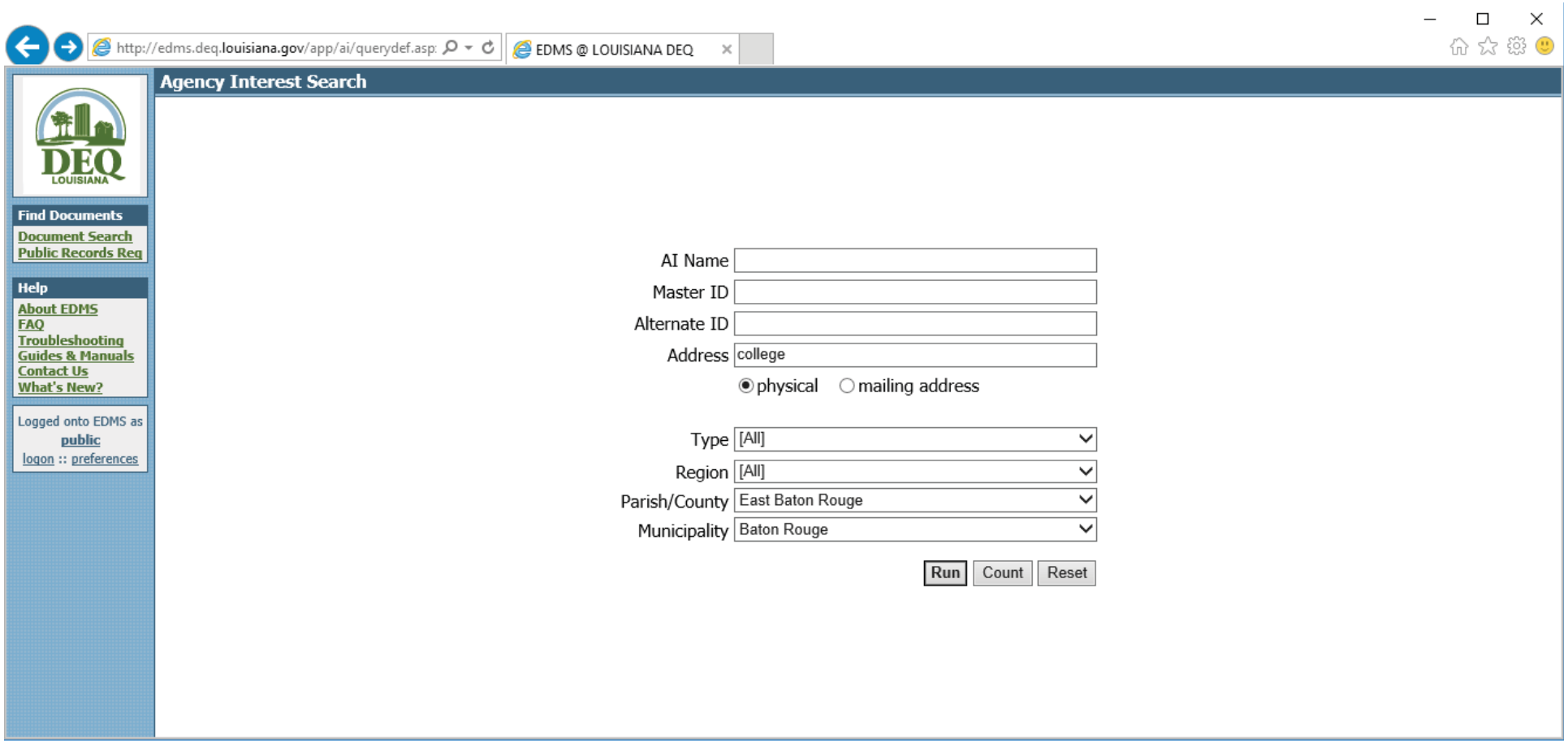
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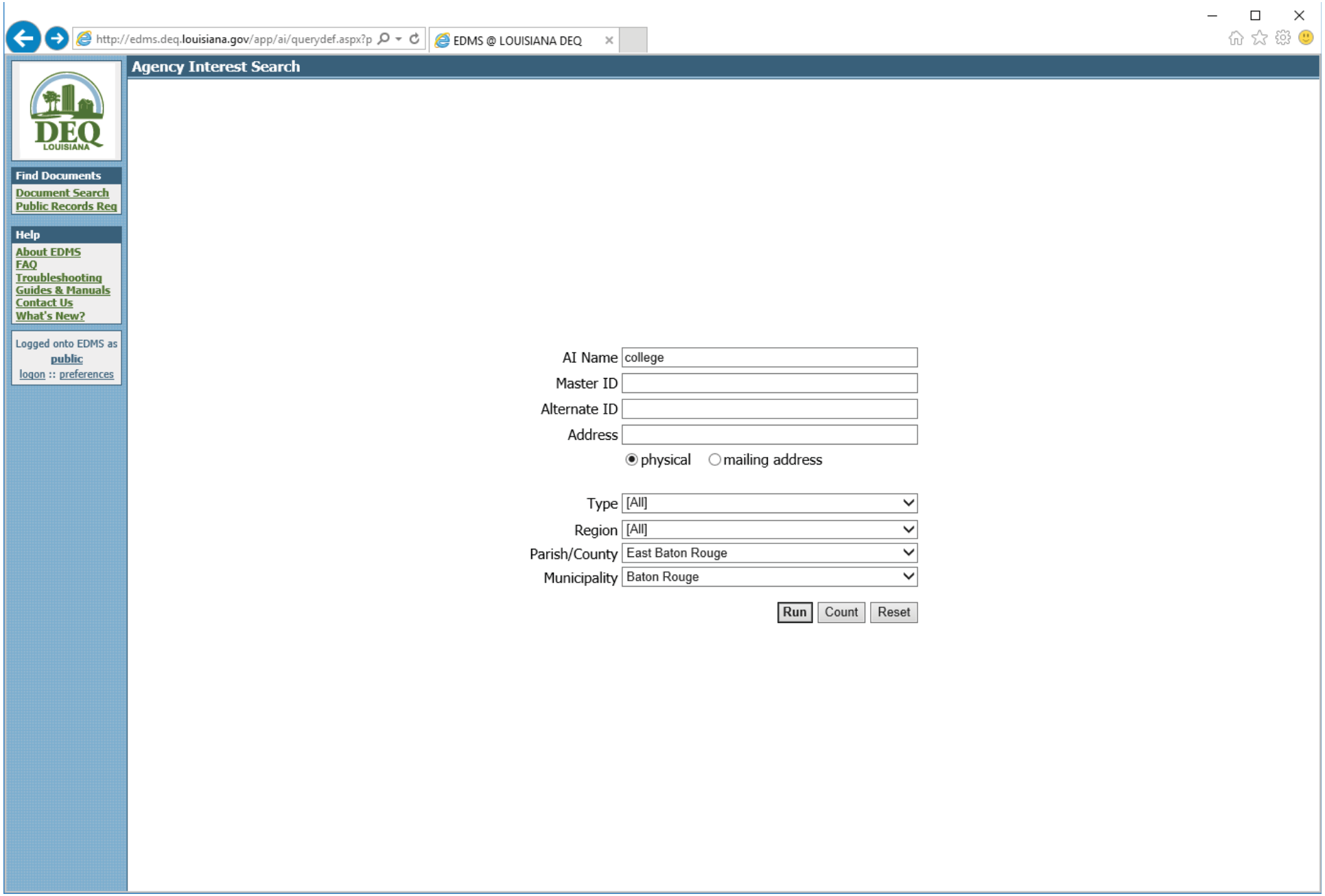
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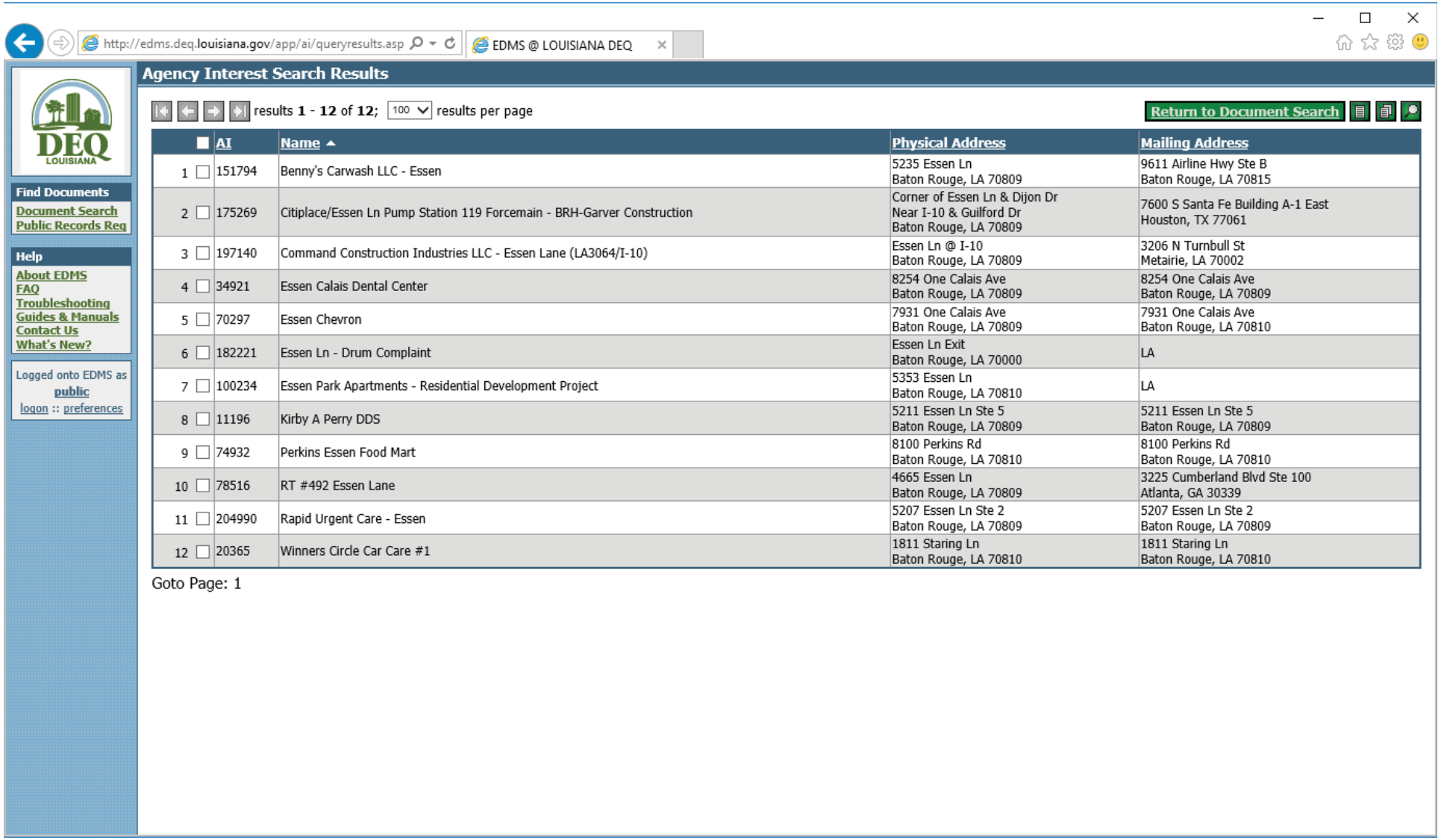

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1	151794	Benny's Carwash LLC - Essen	5235 Essen Ln Baton Rouge, LA 70809	9611 Airline Hwy Ste B Baton Rouge, LA 70815
2	175269	Citiplace/Essen Ln Pump Station 119 Forcemain - BRH-Garver Construction	Corner of Essen Ln & Dijon Dr Near I-10 & Guilford Dr Baton Rouge, LA 70809	7600 S Santa Fe Building A-1 East Houston, TX 77061
3	197140	Command Construction Industries LLC - Essen Lane (LA3064/I-10)	Essen Ln @ I-10 Baton Rouge, LA 70809	3206 N Turnbull St Metairie, LA 70002
4	34921	Essen Calais Dental Center	8254 One Calais Ave Baton Rouge, LA 70809	8254 One Calais Ave Baton Rouge, LA 70809
5	70297	Essen Chevron	7931 One Calais Ave Baton Rouge, LA 70809	7931 One Calais Ave Baton Rouge, LA 70810
6	182221	Essen Ln - Drum Complaint	Essen Ln Exit Baton Rouge, LA 70000	LA
7	100234	Essen Park Apartments - Residential Development Project	5353 Essen Ln Baton Rouge, LA 70810	LA
8	11196	Kirby A Perry DDS	5211 Essen Ln Ste 5 Baton Rouge, LA 70809	5211 Essen Ln Ste 5 Baton Rouge, LA 70809
9	74932	Perkins Essen Food Mart	8100 Perkins Rd Baton Rouge, LA 70810	8100 Perkins Rd Baton Rouge, LA 70810
10	78516	RT #492 Essen Lane	4665 Essen Ln Baton Rouge, LA 70809	3225 Cumberland Blvd Ste 100 Atlanta, GA 30339
11	204990	Rapid Urgent Care - Essen	5207 Essen Ln Ste 2 Baton Rouge, LA 70809	5207 Essen Ln Ste 2 Baton Rouge, LA 70809
12	20365	Winners Circle Car Care #1	1811 Staring Ln Baton Rouge, LA 70810	1811 Staring Ln Baton Rouge, LA 70810

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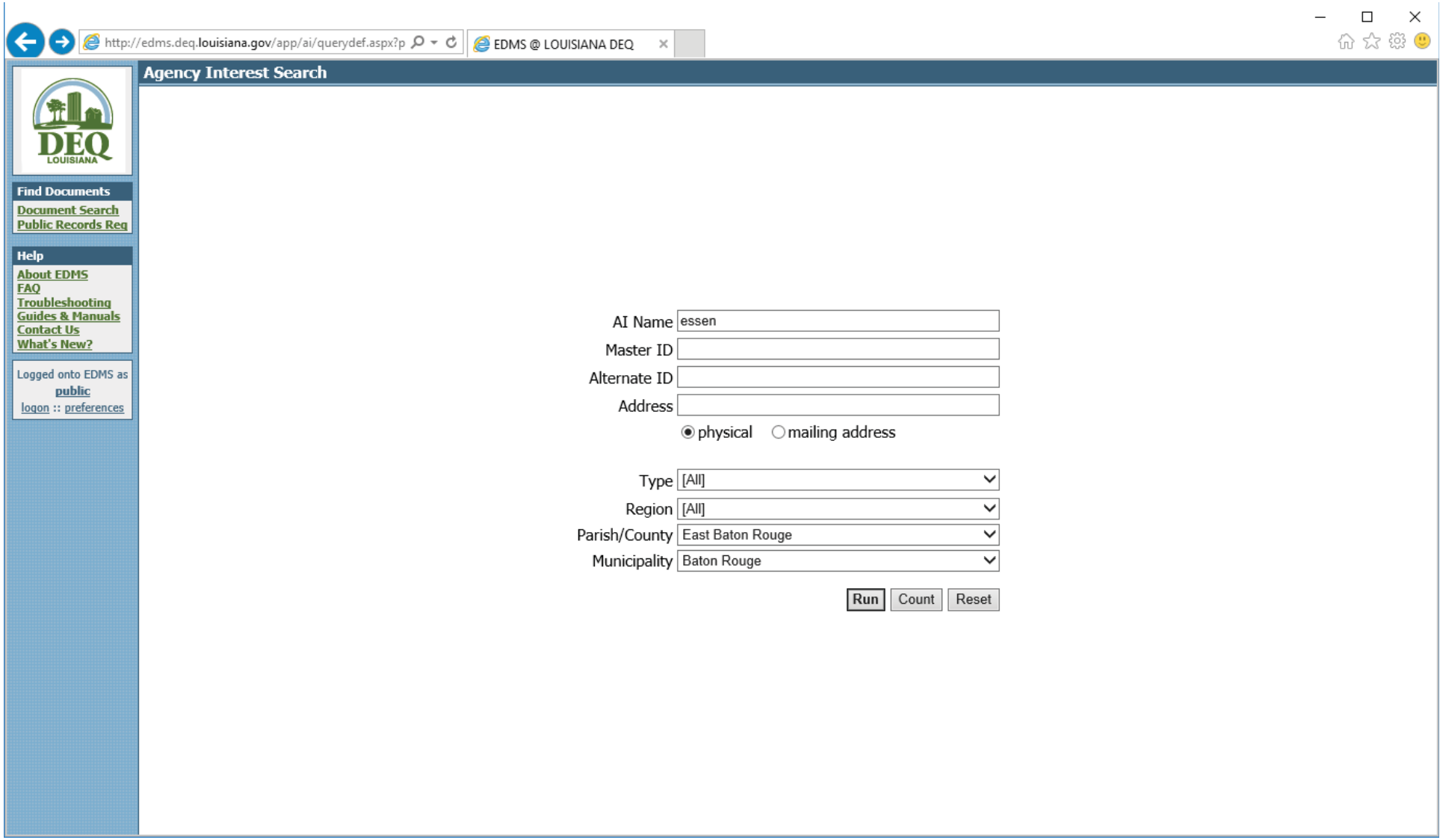
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1	☐	197390	Allen & LeBlanc LLC - Siegen Lane/ I-10 Area Sewer Rehabilitation	Siegen Lane/ I-10 Area Baton Rouge, LA 70810	PO Box 15789 Baton Rouge, LA 70895
2	☐	84192	Anderson Dunham Inc	Highland Rd S of I-10 Baton Rouge, LA 70810	4150 Florida Blvd Baton Rouge, LA 70806
3	☐	81497	Angelo Lafrate Const	I-10 Baton Rouge, LA	I-10 Baton Rouge, LA
4	☐	201432	Baton Rouge City of - Pecue / I-10 Project	Pecue Ln & I-10 Baton Rouge, LA 70000	1100 Laurel St Baton Rouge, LA 70802
5	☐	148669	Baton Rouge Metro Airport - Plank Road Re-alignment Project	I-10 at Harding Blvd & Plank Rd Baton Rouge, LA 70000	LA
6	☐	96332	Bluebonnet Parc	100 ft S of I-10 & 650 ft E of I-10 & Bluebonnet Blvd Baton Rouge, LA 70816	5220 McKinney Ave #301 Dallas, TX 75250
7	☐	171080	Boh Bros Construction Co LLC - I-10 Widening Design-Builld Project - LA 3246 to LA 42	I-10 fr Siegen Ln to HIghland Rd Baton Rouge, LA 70809	PO Box 53266 New Orleans, LA 70153-3266
8	☐	182081	Brossett Stor-All - Diesel Spill Incident Site	I-10 westbound before Dalrymple exit (Exit 156B) Baton Rouge, LA 70000	PO Box 6752 Banks , AL 36005-6752
9	☐	147712	Burbank & Lee Investors - Commercial & Retail Development Project	I-10 & College Dr S Baton Rouge, LA 70000	LA
10	☐	194093	Carson & Company - Incident Site	I-10 E at Exit 156A Washington St Baton Rouge, LA	PO Box 30 Bon Secour, AL 36511-0030
11	☐	175269	Citiplace/Essen Ln Pump Station 119 Forcemain - BRH-Garver Construction	Corner of Essen Ln & Dijon Dr Near I-10 & Guilford Dr Baton Rouge, LA 70809	7600 S Santa Fe Building A-1 East Houston, TX 77061
12	☐	176988	Clean Harbors Environmental - Incident Site	I-10 eastbound at Washington St exit Baton Rouge, LA 70000	13351 Scenic Hwy Baton Rouge, LA 70807
13	☐	20619	College Chevron	2929 College Dr & I-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
14	☐	197140	Command Construction Industries LLC - Essen Lane (LA3064/I-10)	Essen Ln @ I-10 Baton Rouge, LA 70809	3206 N Turnbull St Metairie, LA 70002
15	☐	9247	Custom Fuel Service	North St 1Mi E I-10 Baton Rouge, LA 70802	PO Box 279 St Rose, LA 70087
16	☐	155122	Drury Inn Inc - Drury Inn	near 7939 Essen Park off I-10 Baton Rouge, LA 70000	721 Emerson Rd St. Louis, MO 63141
17	☐	204593	E&J Express - Incident Site	foot of Mississippi River bridge on I-10 eastbound Baton Rouge, LA	LA
18	☐	152276	EHS Investments LLC - Woodridge 4th Filing	Pecue Ln & I-10 Baton Rouge, LA 70809	6834 Rue Bocage Baton Rouge, LA 70809
19	☐	19662	East Baton Rouge City Parish - Country Club of LA #343	Highland Rd & I-10 Baton Rouge, LA 70000	PO Box 1471 Baton Rouge, LA 70821
20	☐	183603	Enterprise Transport Products - Multiple 18-Wheeler Incident Site	I-10 at Essen Ln Baton Rouge, LA 70810	LA
21	☐	87437	Grondyke	I-10 at Nicholson Baton Rouge, LA	I-10 at Nicholson Baton Rouge, LA
22	☐	180987	High Grove Baton Rouge - The High Grove Apartments	SE Quadrant I-10 & Picardy Ave Baton Rouge, LA 70809	11 Park Place Ste 1705 New York, NY 10007
23	☐	181017	ICI Construction Inc - The HIgh Grove Apartments	SE Quadrant of I-10 & Picardy Ave (portion of) Baton Rouge, LA 70809	5057 Keller Springs Rd Ste 200 Addison, TX 75001
24	☐	18927	International Marine Terminals - Coal Monitor One	Baton Rouge Below I-10 Bridge Baton Rouge, LA 70000	Rt 1 Box 649 Port Sulphur, LA 70804
25	☐	184423	JH Jenkins Construction Co Landfill	0.25 Mi E of Essen Ln S of I-10 Baton Rouge, LA	LA
26	☐	191162	JNJ Express - Incident Site	I-10 eastbound before Highland Rd exit	PO Box 30983

26	☐	191162	JNJ Express - Incident Site	I-10 eastbound before Highland Rd exit Baton Rouge, LA 70000	PO Box 30983 Memphis, TN 38130-0983
27	☐	8015	LA Concrete	I-10 Highland Rd Baton Rouge, LA 70898	I-10 Highland Rd Baton Rouge, LA 70898
28	☐	81496	LADOTD	I-10 Baton Rouge, LA	I-10 Baton Rouge, LA
29	☐	84207	LADOTD - SP #450-10-0102	I-10 & Siegen Ln Baton Rouge, LA 70810	PO Box 94245 Baton Rouge, LA 70804-9245
30	☐	202406	Martin Transport - Incident Site	I-10 eastbound btwn Siegen Ln & Highland Rd Baton Rouge, LA	PO Box 191 Kilgore, TX 75663-0191
31	☐	167300	McKinney Fleet & Barge Services Inc - Aggregate Stockpile Project	River Rd 1 Mi downstream from I-10 Bridge Baton Rouge, LA 70000	LA
32	☐	184475	Moyse Estate - Simmons-Preis Site	Jct Airline Hwy & I-10 Baton Rouge, LA	LA
33	☐	205748	R&L Carriers	I-10 East Baton Rouge, LA 70815	I-10 East Baton Rouge, LA 70815
34	☐	172517	R&L Carriers - Incident Site	I-10 eastbound btw Essen Ln & I-10/I-12 split Baton Rouge, LA 70810	600 Gilliam Rd Wilmington, OH 45177
35	☐	5029	Ram Services	I-10 Hiland Rd Baton Rouge, LA 70816	I-10 Hiland Rd Baton Rouge, LA 70816
36	☐	135121	Rapp's Enterprises LLC	18291 Highland Rd (near I-10) Baton Rouge, LA 70810	PO Box 80301 Baton Rouge, LA 70898-0301
37	☐	207317	Richard Price Contracting Co., LLC - Ochsner Health Center- The Grove	Grove Blvd Ext & I-10 Frontage Rd Access Baton Rouge, LA 70809	25509 Walker South Rd Denham Springs, LA 70726
38	☐	150785	Settlement at Willow Grove North - Seal Tractor Co	Between Perkins Rd & I-10 Baton Rouge, LA 70810	8659 Highcrest Dr Baton Rouge, LA 70807
39	☐	204304	Shread-Kuyrkendall & Associates Inc - Project #H.012290	Pecue Ln & I-10 Baton Rouge, LA 70809	13016 Justice Ave Baton Rouge, LA 70816
40	☐	156454	Siegen Ln Retail Center - WWTP	Between I-10 & Perkins Rd Baton Rouge, LA 70809	PO Box 705 Zachary, LA 70791
41	☐	196996	Temple Property - Unauthorized Dump & Burn Site	Behind apartments on North St (btwn I-10 & railroad track) Baton Rouge, LA 70802	1225 North Blvd Baton Rouge, LA 70802
42	☐	152686	The Grove - Willow Grove North LLC	SE Quadrant of I-10 & Picardy Ave Baton Rouge, LA 70809	PO Box 84612 Baton Rouge, LA 70884
43	☐	175084	Triple G Express Inc - Incident Site	I-10 @ Mississippi R Bridge Baton Rouge, LA	LA
44	☐	184223	Veolia Transportation Inc - Incident Site	I-10 westbound at MM 122 Rest Area Baton Rouge, LA 70000	4663 W Airline Hwy Garyville, LA 70051

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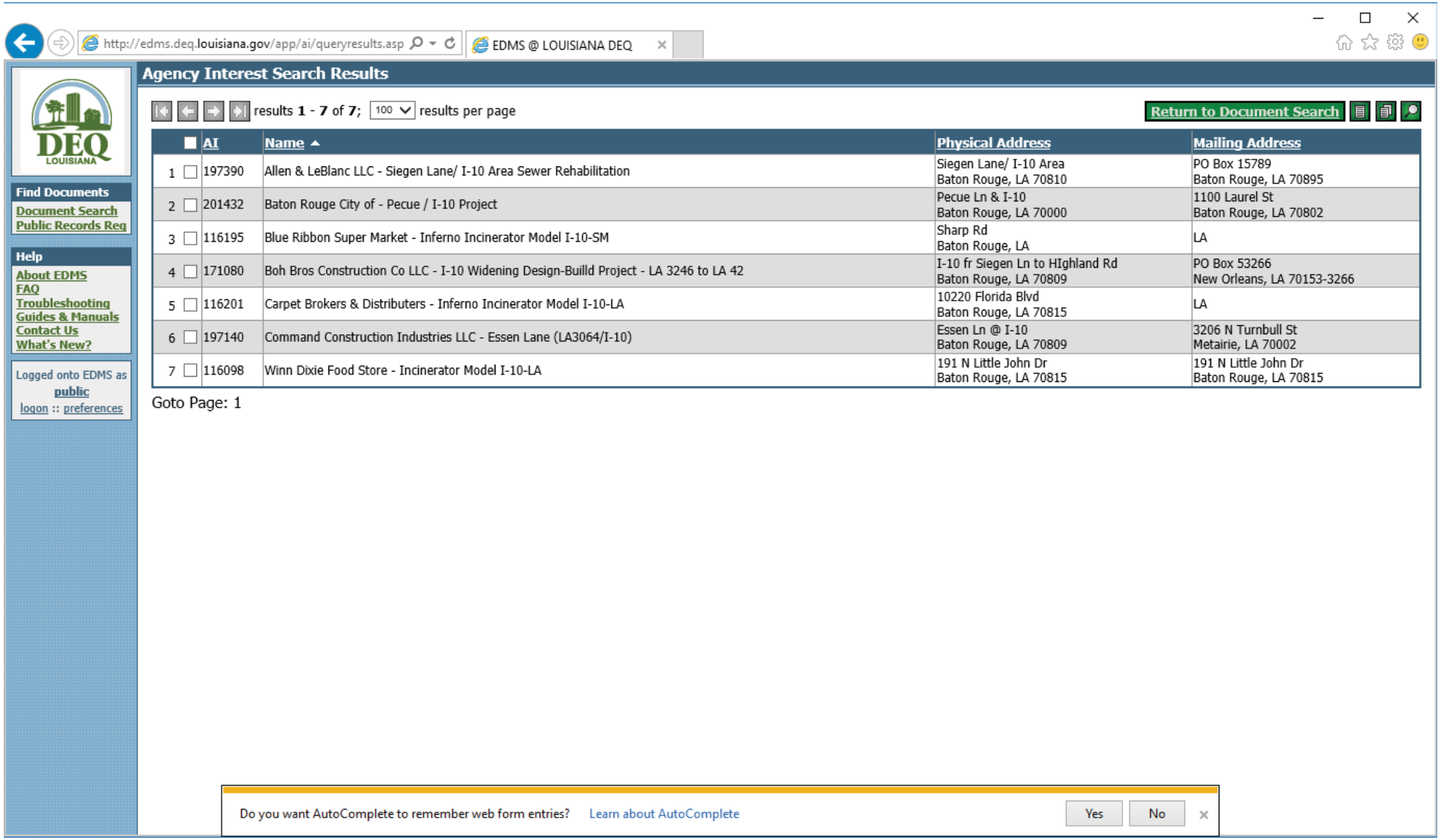

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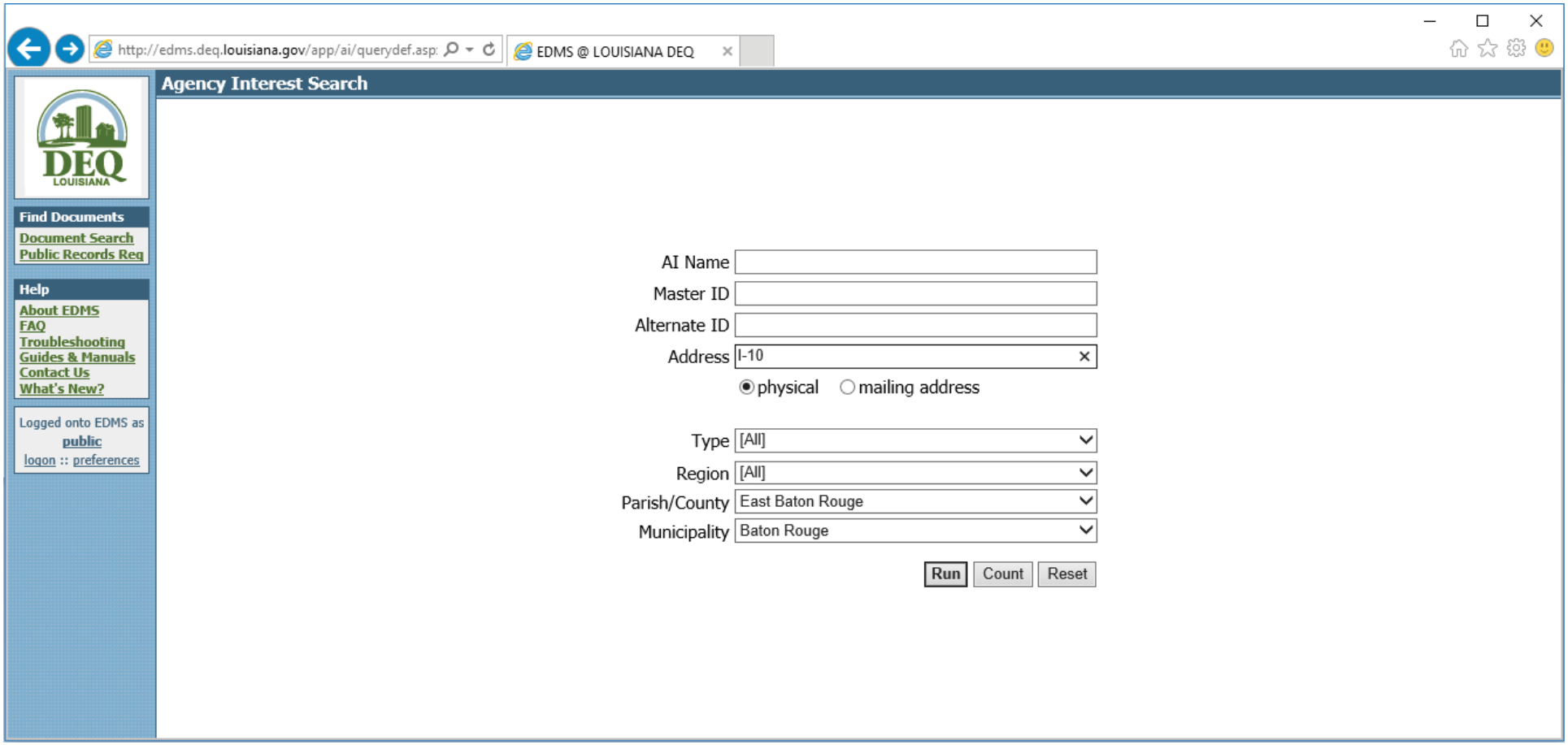
1	☐	197390	Allen & LeBlanc LLC - Siegen Lane/ I-10 Area Sewer Rehabilitation	Siegen Lane/ I-10 Area Baton Rouge, LA 70810	PO Box 15789 Baton Rouge, LA 70895
2	☐	201432	Baton Rouge City of - Pecue / I-10 Project	Pecue Ln & I-10 Baton Rouge, LA 70000	1100 Laurel St Baton Rouge, LA 70802
3	☐	116195	Blue Ribbon Super Market - Inferno Incinerator Model I-10-SM	Sharp Rd Baton Rouge, LA	LA
4	☐	171080	Boh Bros Construction Co LLC - I-10 Widening Design-Builld Project - LA 3246 to LA 42	I-10 fr Siegen Ln to HIghland Rd Baton Rouge, LA 70809	PO Box 53266 New Orleans, LA 70153-3266
5	☐	116201	Carpet Brokers & Distributers - Inferno Incinerator Model I-10-LA	10220 Florida Blvd Baton Rouge, LA 70815	LA
6	☐	197140	Command Construction Industries LLC - Essen Lane (LA3064/I-10)	Essen Ln @ I-10 Baton Rouge, LA 70809	3206 N Turnbull St Metairie, LA 70002
7	☐	116098	Winn Dixie Food Store - Incinerator Model I-10-LA	191 N Little John Dr Baton Rouge, LA 70815	191 N Little John Dr Baton Rouge, LA 70815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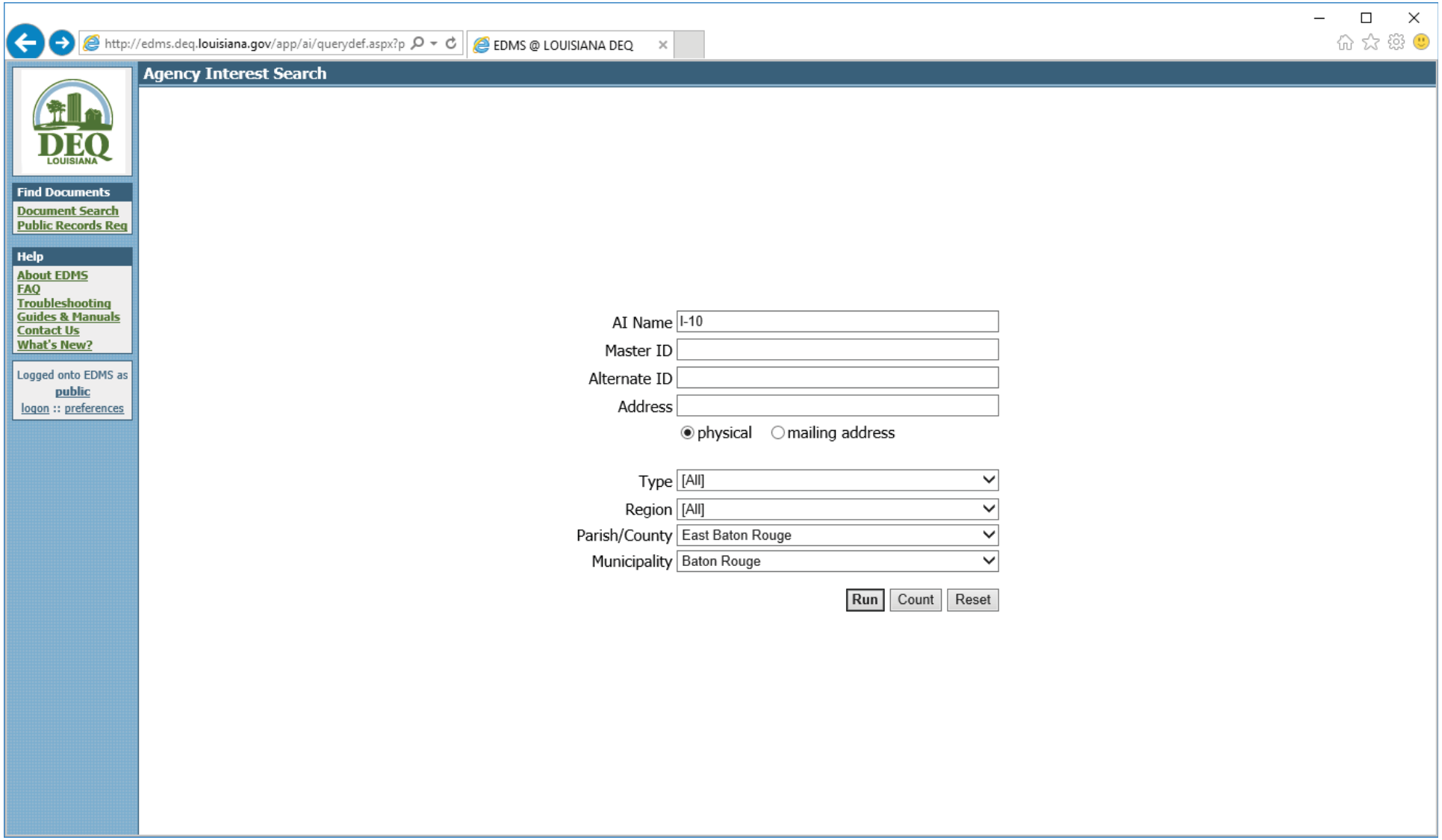
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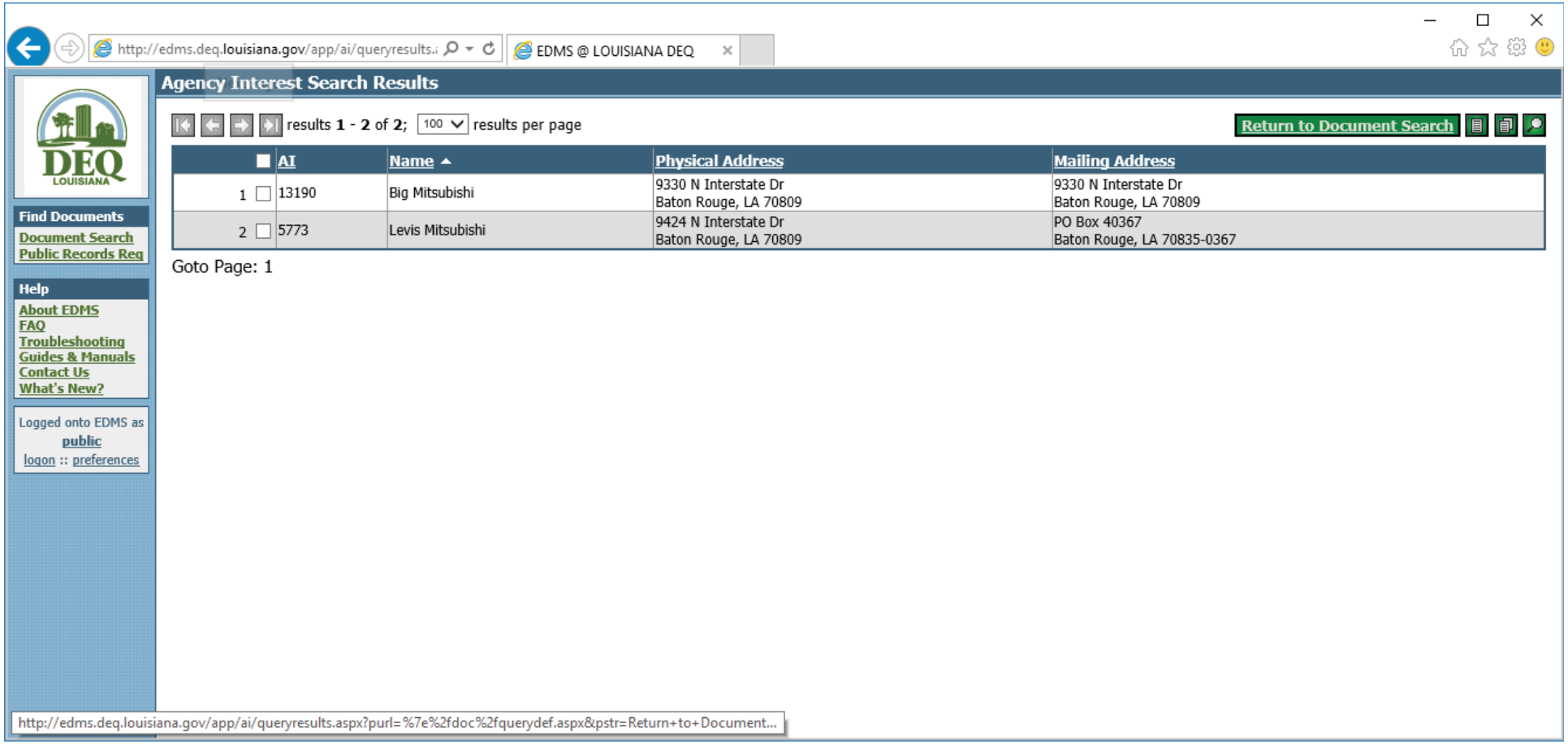
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2	☐	19735	E Baton Rouge City/Prsh Interstate Park #332	6822 Exchequer Dr Baton Rouge, LA 70000	PO Box 1471 Baton Rouge, LA 70821
3	☐	159986	Interstate 12 - I-12 Widening - LADOTD	O'Neal to Walker Baton Rouge, LA 70818	PO Box 94245 Attn Jeff Burst Baton Rouge, LA 70804-9245
4	☐	73388	Interstate Auto Parts Inc	11310 Airline Hwy Baton Rouge, LA 70815	11310 Airline Hwy Baton Rouge, LA 70815
5	☐	25383	Interstate Logos LLC dba Lamar Graphics	1986 Beaumont Dr Baton Rouge, LA 70806	1986 Beaumont Dr Baton Rouge, LA 70806
6	☐	152073	Interstate School Supply	1835 Riverside St N Baton Rouge, LA 70804	LA
7	☐	51250	Pala Group LLC	16347 Old Hammond Hwy Baton Rouge, LA 70816	16347 Old Hammond Hwy Baton Rouge, LA 70816

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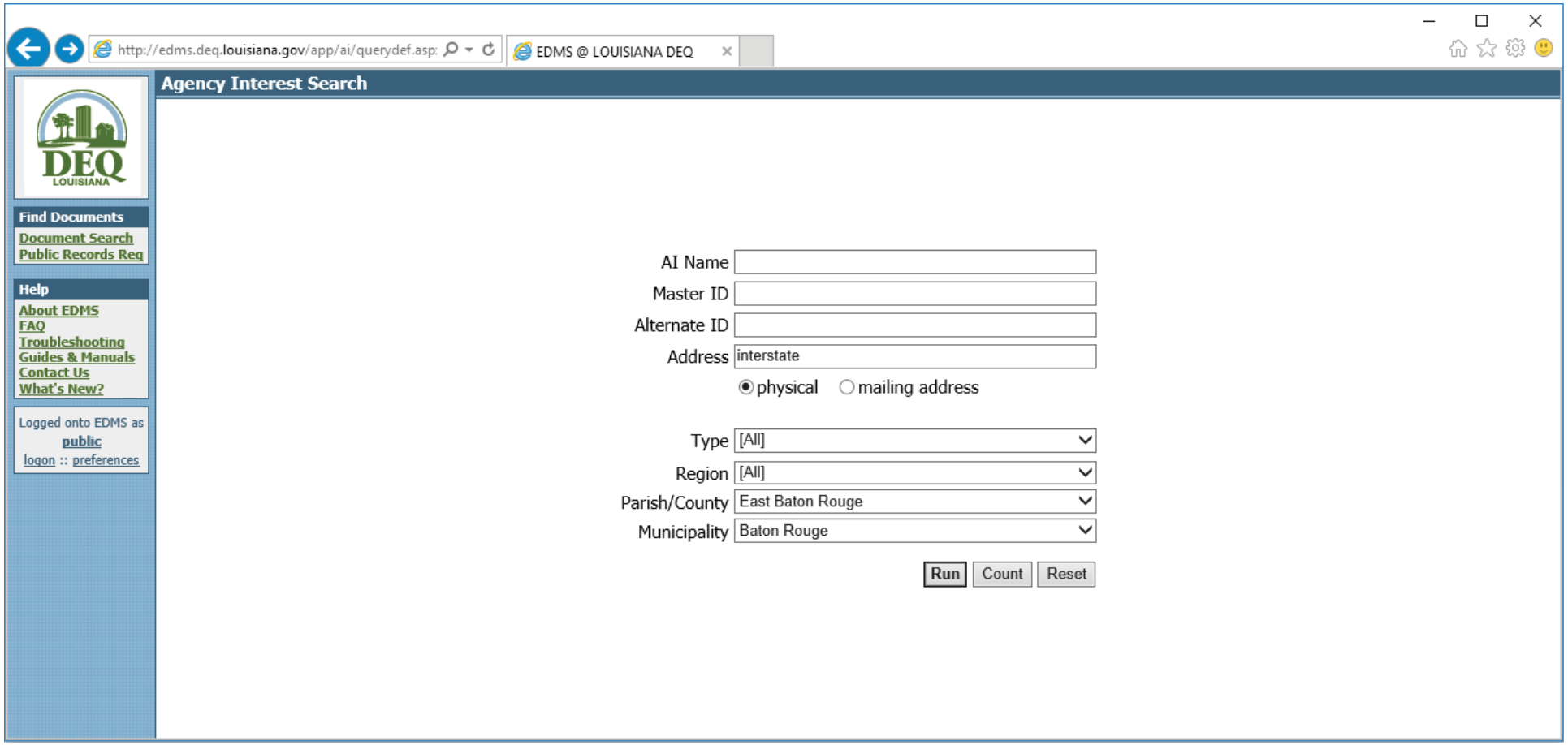
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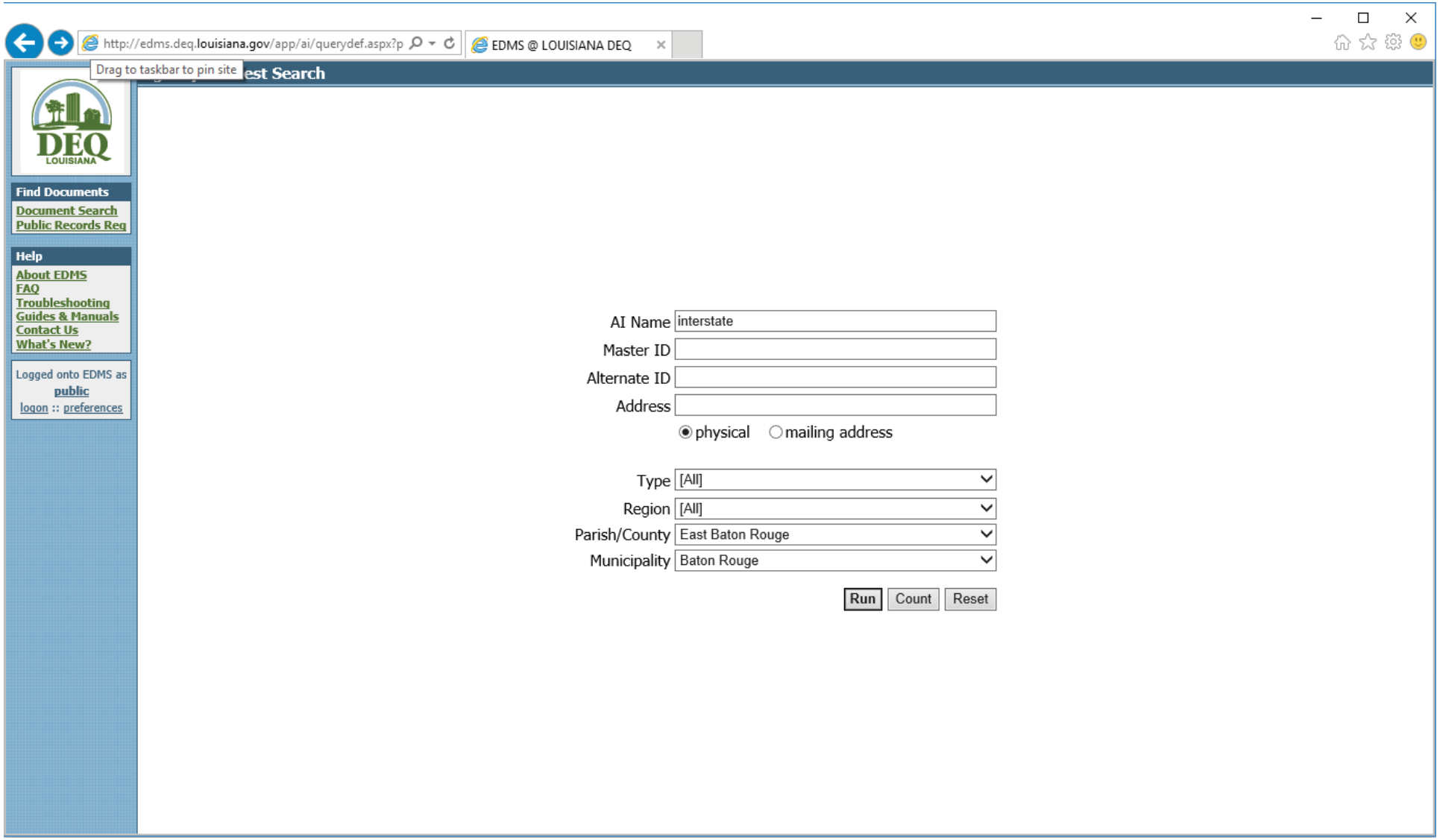
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