11/5/87

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RCRA INSPECTION

HAZARDOUS WASTE FACILITIES, Type and Number STORAGE: Container Storage Areas C Tanks Waste Piles Surface Impoundments TREATMENT: Surface Impoundments Incinerators Other (Chem., Phys., Sig. or Thermal) DISPOSAL: Injection Wells Landfills Surface Impoundments Ocean Disposal Does this information agree with permit application?

PARTICIPANT(S):

CC: U.S. EPA

ENFORCEMENT

INSPECTOR(S):

11/05/87 La. State Archives LAD982288946

The facility generates silver bearing photographic wastes. The photographic developer has a silver recovery unit on line.

The unit at the new facility has not been harvested.

The facility has not developed and implemented a personnel training and contingency plan.

Notice of Violation is recommended.

RCRA COMPLIANCE INSPECTION REPORT GENERATORS CHECKLIST

No	te: On multiple part questions, circle those not in compliance.
<u>Se</u>	ction A - EPA Identification NO.
1.	Does Generator have EPA I.D. NO.? (262.12 - EPA I.D. No.) Yes
	a. If yes, EPA I.D. No. LAD982288946
<u>Sec</u>	ction B - Hazardous Waste Determination
1.	Does generator generate hazardous waste(s) listed in Subpart D (261.30 - 261.33 - List of Hazardous Waste) 7.2 Chapterad
	a. If yes, list wastes and quantities on attachment (Include EPA Hazardous Waste No.) is Notification from
	(Provide waste name and description.)
2. Dunder	Does generator generate solid waste(s) that exhibit hazardous characteristics? (corrosivity, ignitability, reactivity, EP toxicity) (261.20 - 261.24 - Characteristics of Hazardous waste) 7.2b)1) a. If yes, list wastes and quantities on attachment. (Include EPA Hazardous Waste No.) (Provide waste name and description)
	b. Does generator determine characteristics by testing or by pharycolic applying knowledge of processes?
	1. If determined by testing, did generator use test methods in Part 261, Subpart C (or Equivalent)?
	 If equivalent test methods used, attach copy of equivalent methods used.
3.	Are there any other solid wastes deemed non-hazardous generated by generators? (i.e. process waste streams, collected matter from air pollution control equipment, water treatment sludge, etc.)7.2
	a. If yes, did generator determine non-hazardous charcteristics by testing or knowledge of process?
	1. If determined by testing, did generator use test methods in Part 261, Subpart C (or Equivalent)? No
	If equivalent test methods used, attach copy of equivalent methods used.
	b. List wastes and quantities deemed non-hazardous or processes from which non-hazardous wastes were produced. (Use narrative explanations sheet.)
4.	Are any wastes recycled, reused or reclaimed on-site?
	If yes, use marrative to describe the type and quantity of the waste and the
	method used for reclamation.
	•

Site Name:
I.D. Number:

Was No

5. Are any wastes shipped off-site for reclamation?

If yes, use narrative to describe the type and quantity of the waste and its destination. Also give a description of storage prior to shipment.

2

Sect	ion C -	Manifest PANE KANNE LAND		
		nerator ship hazardous waste off-site? t B - The Manifest)	Yes	_ No
	a. If	no, do not fill out Section C and D.		
		yes, identify primary off-site facility(s). (Use rative explanations sheet.)	\/	
		erator shipped hazardous waste off-site since r 19, 1980?.	Yes	_ No
3.	Is gene	rator exempted from fegulation because of:	\/	,
	Small q	uantity generator (261.5 - Special requirements)	Yes	_ No
,	<u>OR</u>		7.	,
		s non-hazardous waste at this time - Exclusions)	Yes _X	_ No
		exempted does generator use manifest? - General requirements) 7.4a)1)		_ No
	inf	yes, does manifest include the following ormation (262.21 - Required information) eak up items or circle ones not on manifest)		
	1.	Manifest Document No.6.2a)1) & 7.4b)	Yes ·	_ No
	2.	Generators Name, Mailing Address, Tele. No. 6.2a)2) & 7.4b)	<u>X</u> Yes	_ No
	3.	Generator EPA I.D. No.6.2a)2), 6.6c), § 7.4b)	Yes	_ No
	4.	Transporter(s) Name and EPA I.D. No. 6.2.2)3) & 6.60	:) <u>/X</u> Yes	_ No
	5.	a. Facility Name, Address and EPA I.D. No. 6.2a)4), 6.6c), § 7.4b)	Yes	_ No
	6.	DOT description of the waste 6.2a)5)	<u> </u>	_ No
	7.	a. Quantity (weight or volume) b. Containers (type and number) 6.2a)6)	Yes	No No
	8.	Emergency Information (XEXXADOX) 7.4a)4) (special handling instructions, Phone No.)	Yes	_ No
ffect /1/85		Waste minimization certification .	Yes	_ No
			,	

Site Name: 3 9. Is the following certification on each manifest form? 6.2b) § 7.4b)2) This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation and the EPA. 5. Does generator retain copies of manifests? 7.6a)1) (Check completed manifests at random. Indicate how many manifests were inspected, how many violations were noted and the type of violation.) If yes, complete a through e. If questions contain more than one item, circle those not in compliance. (263.23 Use of the Manifest) a. (1) Did generator sign and date all manifests inspected? 7.4d(1)(2) Who signed for generator? Name b. (1) Did generator obtain handwritten signature and 7.4d)1) 🖊 date of acceptance from initial transporter? (2) Who signed for transporter? Name Chilon c. Does generator retain one copy of manifest signed by generator and transporter? 7.4d)1)d. Do returned copies of manifest include facility owner/operator signature and date of acceptance? 6.3b)1)e. If copy of manifest from facility was not returned within 45 days, did generator file an exception report? (262.42 - Exception reporting) 7.60) (1) If yes, did it contain the following information: Legible copy of manifest. Cover letter explaining generators efforts to locate waste. f. Does (will) generator retain copies for 3 years? 7.6a)1)

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HAZARDOUS WASTE DIVISI OFFICE OF SOLID AND HAZARDO		رم \ الأو TF				
DEPARTMENT OF ENVIRONMENTA	L QUAL		<u>اللا.] ﴿</u>	2:9:1987	, , , , , ,	
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	_	•	Dept. of E	nvironinelit at Quel Gn wade r <u>olivisio</u> n	Ψ)	
Hazardous Waste Notific			J			
☐ HAZARDOUS WASTE ☐ REUSE	RECYCL	<u>.E</u>	Chec	ked by:		
SECRETARY O	F STA	1 T T T T	1 1 1 1 1 1			
1. NAME OF INSTALLATION: D. D. C. C. D. D. C. C. D. C.	ET OR PO SO		R.C.H.I.V.E	8	<u> </u>	
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2. MAILING ADDRESS: P.U. B.O.X. 94125	WN		- HATE	ZP CODE	•	
Baton Rouge			LA 7	0 8 0 4		
STREET ROUTE NO OR OTHER	SPECIFIC IDEN	TIFIER			FIPS PARISH COD	
3. LOCATION: 3.8.5.1 Essen Lane					0 3 3	
CITY OR TOWN		<u> </u>	TATE DIP CODE			
Baton Rouge			A 7.0.8.0			
	er, first & litter		, , , , , , , , , , , , , , , , , , ,	HOKE (area code & no)	7 7 1	
4. CONTACT Brister John Buil	ding	Manag	er pu4	9233	0 2 4	
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J. UMNERSKIP. Caracter Commencer Com	n a	TRACTOR IF APPLICA				
TAME OF C	T T T	THACTOM IF APPLICA	*	, , , , , , , , , , , , , , , , , , , 	177	
6. OPERATOR:					1	
7 NOTIFICATION TYPE. (Mark applicable boxes. Give installation's La. I.D. No. and EPA I.D. No. if known)						
7 NOTIFICATION TYPE. (Mark applicable boxes. Give installation)	5 La. I.Q. No	o. and EPA I.D. No	. if known)			
<u>.</u>			. if known)			
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0	btaining the infori	mation, i believe the	t the submitted inf	ormation is true, acc	urate, and comp	lete. I am aware that			
į į	here are significan	nt peneities for subm	nitting false inform	ation, including the	possibility of fine	e and imprisonment.			
Sign	iture		Name and Offi	icial Title (type or print)		Date Signed			
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EPA Form 8700-12 (Rev. 11-85) Reverse



Eighd

MARTHA A. MADDEN SECRETARY

OFFICE OF SOLID AND HAZARDOUS WASTE January 4, 1988

JOHN KOURY
ASSISTANT SECRETARY

CERTIFIED RETURN RECEIPT REQUESTED (P 125 281 219)

Louisiana State Archives Attn: Mr. John Brister P. O. Box 94125 Baton Rouge, La. 70804

Dear Mr. Brister:

Re: NOTICE OF VIOLATION LAD982288946

On or about November 5, 1987, an inspection of your facility was performed to determine the degree of compliance with the Louisiana Hazardous Waste Regulations.

During the course of the inspection, the following violations were noted:

- Contrary to Section 7.9 of the Louisiana Hazardous Waste Regulations, the facility has failed to prepare and implement a contingency plan.
- Contrary to Section 7.10 of the Louisiana Hazardous Waste Regulations, the facility has failed to institute a personnel training plan.

These violations were brought to your attention at the time of the inspection.

HAZARDOUS WASTE DIVISION • P.O. BOX 44307 • BATON ROUGE, LOUISIANA 70804 • PHONE (504) 342-1354

Mr. John Brister Louisiana State Archives Page Two

This letter serves to notify you that you are in violation of the Louisiana Hazardous Waste Regulations as mandated by L.R.S. 30:1051 et seq. Written response to this notice of violation shall be submitted to the Hazardous Waste Division within thirty (30) days of receipt of this letter. Such response shall include corrections which have been or are to be made with a time schedule therefor. Please also include steps taken to prevent any recurrence of these violations.

You are hereby notified that the violations described herein, as well as failure or refusal to comply with this Notice of Violation and the provisions herein will subject you to possible enforcement procedures under Section 1073 of the Act.

This action is effective upon your receipt of this letter.

Thank you for the cooperation and courtesy extended Karen D. Fisher-Brasher during the inspection.

Very truly yours,

John Koury

Assistant Secretary

JK:KFB:ed

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY



STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY HAZARDOUS WASTE DIVISION



P.O. BOX 82178 BA	ON ROUGE, LA 70884-2178		
INSTALLATION'S EPA ID NUMBER L 1 A 1 D 1 9 1 8 1 2 1 2 1 8 1 8 1 9 1 4 16	NOTIFICATION: FIRST SUBSEQUENT		
NAME OF INSTALLATION (include company and specific site name) LIAI Sieiciri ettairiyi o f S t a t e S t a t e A r c h i v e s			
INSTALLATION LOCATION ADDRESS (STREET) 3 8 5 1 E s s e n L a n e	STATE ZIP CODE LIA 7 0 8 0 9 PARISH NAME E B R		
INSTALLATION CONTACT (person to be contact name prest name Diennic of lat Domininic INSTALLATION MAILING ADDRESS STREET, P.O. BOX OR ROW PI O B Q xq 9 4 1 2 5 CITY OR TOWN Bi at to ni R	ЈОВ ТПІЕ РНОМЕ МИМВЕЯ В Цар (Март 1 5 0 4 9 2 5 - 3 6 5 4		
O greater than 1000 kg/mo (2,200 lbe) O 100 to 1000 kg/mo (220 - 2,200 lbe) O 100 to 1000 kg/mo (220 - 2,200 lbe) MODE LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES TRANS (Trans O on-site reuse/recycle operation for own waste only O on-site reuse/recycle operation for commercial purposes	SPORTER: (Indicate Mode below) or own waste only or commercial purposes of TRANSPORTATION (transporters only) highway O rell O air O water of PER FACELTY STATUS: (MONTH, DAY, YEAR) sporter status must be indicated above) equested		
NLOC!	For Official Use Only		

MAR 3 0 1993

Dept. of Ellynomicates quality Hazardous Waste Division

HAZARDOUS WASTE FUEL ACTIVITY Generator Marketing to Burner Other Marketer Bolier and/or Industrial Furnace Indicate Type of Combustion Device(s) Utility bolier Industrial Bolier Industrial Furnace Small Quantity Exemption	USED OIL FUEL ACTIVITY Oil-Specification Used Oil Fuel Generator Marketing to Burner Other Marketer Burner Indicate Type of Combustion Device(s) Utility boller Industrial Boller Industrial Furnace Used Oil Collector/Transporter Used Oil Broker (but not marketer) Specification Used Oil Fuel Marketer (or on-site Burner) Who First Claims the Oil Meets the Specification			
OWNER (legal owner of installation; include pro	perty owner at bottom *, if different)			
NAME	PHONE			
Sielcirle It la Irly olf ISIt				
P O B O x 9 4 1 2 5				
CITY OR TOWN	STATE ZIP CODE			
Blaitioin Roungiel	LA70804			
CHANGE OF OWNER INDICATOR: Yes	No \delta Late Changed (Month, Day, Year)			
INSTALLATION CLASSIFICATION (All three categorie	ies must be completed - SEE INSTRUCTIONS)			
S Owner type S Operator typ	101			
DESCRIPTION OF REGULATED WASTES				
A Characteristic Harzardous Wastes (see 40 CFR 261.2	20–24 and LAC 33.V.4903 B.C.D.E)			
(D002)	(D003)			
⊗ 7C toxic (D004-D043)				
B. Lieted Hazardous Westes (see 40 CFR 261.31-33 an	id LAC 33:Y.4801 B,C,E,F)			
CERTIFICATION I Certify under penalty of law that this circument and all attachments were prepared under my direction or supervision in accordance with a system designed to essure that qualified personnel properly getter and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gettering the information, the information submitted is, to the best of my including and belief, true, accounts, and complete. I am aware that there are significent penalties for submitting false information, including the possibility of the and imprisonment for knowing violations.				
designed to essure that qualified personnel properly gather and evaluate—the who manage the system, or those persons directly responsible for gathering is involved ge and belief, true, ecourate, and complete. I am aware that there including the possibility of fine and imprisonment for knowing violations.	the information, the information automated in to the best of my			
designed to essure that qualified personnel properly gather and evaluate—the who manage the system, or those persons directly responsible for gathering knowledge and belief, true, accurate, and complete. I am ewere that there including the possibility of time and imprisonment for knowing violations. SIGNATURE — , , , , , NAME AND TITL	the information, the information submitted is, to the best of my are significent penalties for automitting false information, LE (PRINT OR TYPE) DATE SIGNED			
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^{*} Must have original signature

Except for leaks or spills, will the discharge described in this form be in If yes, briefly describe the frequency of flow and duretion.

The wash-rack is used to wash lime off of our trucks. We wash 3-5 trucks each day. It takes about one hour to wash a rig (tractor and trailer). Water is disharged into the intraconstal canal about 3-5 hours each day.

I. Treatment System (Describe briefly any treatment system(s) used or to be used)

The wish-nuck has two settling basins. Oil, grease, and solids are trapped in the first basin. The second basins allows more of the Solids to sottle. In order to keep the ph between 6 and 9, Muriatic acid is applied to the water to neutralize the line. The phis tested daily with a Nester Ph pen. Kemron Environmental Services tests for TSS, Oil and Grease, and TDS & Once is month.

7il. Other Information (Optional) . Use the space below to expand upon any of the above questions or to bring to the attention of the reviewer any other information you feel

should be considered in establishing permit limitations. Attach additional sheets, if necessary.

grading under penalty of law that this document and all attachments were prepared under any d a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Bat person or persons who manage the system, or those persons directly responsible for gethering the belemestion, a reservits to the bast of my knowledge and belief, true, accurate, and complete. I got accurate that that probability Information, including the possibility of fine and imprisonment for knowing violetions.

Terminal Mar.

504-397-3; si

D. Date Signed

4-10-8

C. Signature

STATE OF LO	IRONMENTAL QUALITY E C E VISITE DIVISION ROUGE, LA 70804 FFB 2 6 199			
INSTALLATION'S EPA ID NUMBER LAD 981584576 LAD 98154576	NOTIFICATION: Quality Opinion Division Hazardous Phazardous Division			
NAME OF INSTALLATION (Include company and space	offic site name)			
FALCO: LIME: INC.				
. STREET	ni address, not p.o. box or route number)			
1785 SOUTH WESTPORT	<u> </u>			
CITY OR TOWN	STATE ZIP CODE			
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INSTALLATION CONTACT (person to be contected regions to the content of the contected regions to the content of the content regions to the content regions to the content regions to the content of the content regions to t	PARISH CODE JOS TITLE PHONE NUMBER STATE ZP CODE LA 7.0.7.6.7 Appropriate boxes. Refer to instructions.) O TREATER STORER DISPOSER (at installator) PATITE OF COMMENT ORTATION (transporters crity) SEE INSTRUCTIONS			

USED OIL FUEL ACTIVITIES Off-Specification Used Oil Fuel generator marketing to burner marketer used Oil Collector/Transporter Used Oil Broker (but not marketer) Specification Used Oil Fuel Marketer (or Surner) Who First Claims the Oil Meets the Specification
OWNER (legal owner of installation; include property owner at bottom *, if different)
Fallicio Li me IInc. 1 601636-0932
Hialribioir Pirolitekt STATE ZPOODE Viicksburg Missign
VII C.K.S.b.u.r.g.
INSTALLATION CLASSIFICATION (see instructions) Property type Property type
DESCRIPTION OF REGULATED WASTES
A Characteristic Herzerdous Wheres (see 40 CFR 261.20-24 and LAC 35.V.4803 B,C,D,E) O ignitable (D001) Corrosive (D002) (Recrive (D003)
O TC 12mlc (2004-2004)
B. United Hazardous Wastes (see 40 CFR 261.50-35 and LAC 55.V.4801 B.C.E.F)
CERTIFICATION
Certify that the information provided herein and appended here is true and accurate to the best of my information and belief.
I am swere that there are significant penalties for submitting false information, including the possibility of fins and impreorment. SIGNATURE NAME AND TITLE (PRINT OR TYPE) DATE SIGNED
X Stom Mc Coffee Atton Mc Caffrey, Terminal Mar. 2-22-91
w v
HW-1 ; 8700-12 (A 6/80)

	OFFICE OF SOLID AND HAZARDOUS WASTE	
•	DEPARTMENT OF ENVIRONMENTAL QUALITY	LAD98158457
•	P. O. BOX 44307 BATON ROUGE, LA 70804	Date Received: 9/29/8
12	zardous Waste Notification Form	1 /. /

STATE LOUISIANA HAZARDOUS WASTE DIVISION OFFICE OF SOLID AND HAZARDOU DEPARTMENT OF ENVIRONMENTAL	US WASTE L QUALITY LAD9815845766
P. O. BOX 44307 BATON ROUGE, HAZARDOUS WASTE A REUSE	
1. NAME OF INSTALLATION: FAICO L.ME 7	TOR PO BOX
2. MAILING ADDRESS: P.O. BOX 182	70767
3. LOCATION: PORT ALLEN 1795 CITY OF YOWN	Southwest Port DR. STATE ZIP CODE TO TOTAL FIRST PARISM EDDE TO TOTAL FIRST PARISM EDDE
4. CONTACT: Smith Billy	1. TIPST. & LITTED PHONE (SPINE COOPS & NO.) NAME NAME
5. OWNERSHIP: NAME OF COL	MPANY ICONTRACTOR - IF APPLICABLE
6. OPERATOR: Smith Billy 7. NOTIFICATION TYPE: (Mark applicable boxes. Give Installation's	La. I.D. No. and EPA I.D. No. if known)
1. Type of Regulated Waste Activity (Mark 'X' in the appl	
A. Mazardous Waste Activity 1a. Generator 2. Transporter	B. Used Oil Fuel Activities 6. Off-Specification Used Oil Fuel (anter 'X' and mark appropriate baxes below)

A. Hazardous Waste Activity	<u>, </u>	B. Used Oil Fuel Activities
1a. Generator 2. Transporter 3 Treater/Storer/Disposer 4 Underground Injection 5 Market or Burn Hazardous Waste Fuel fenter 'X' and mark appropriate baxes below a Generator Marketing to Burner b Other Marketer c Burner	ye of Environmental Duality. C	Specification Used Oil Fuel Rer 'X' and mark appropriate boxes below) a. Generator Marketing to Burner b. Other Marketer c. Burner c. Burner c. Surner c. First Claims the Oil Meets the Specification
9 Waste Fuel Burning: Type of Combunition natural waste fuel or off-specification used A Utility Boiler	stion Device tenter 'X' in all at d oil fuel is burned. See instruction B. Industrial Boiler	
S Stillty Guilgi	rs only — enter 'X' in the a	C. Industrial Furnace

11. DESCRIPTION OF HAZARDOUS WASTES

A. HAZARDOUS WASTES FHOM NON-SPECIFIC SOURCES (Category I-A)

WASTE NUMBER	DISPOSED ON SITE OFF SITE	PEUSED RECYCLE	
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WASTE NUMBER	DISPI ON-SITE	OSED OFF-SITE	RECYCLE RECYCLE	
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C. COMMER		4 PRODUCT	TE HAZARDOUS Y	WASTES (Catagor						
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D. CHARACT		NCH-LISTED	HAZARDOUS W		if) b your tradellation Peece (D005	tive	Use order	in Append		ry W.
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Mark the List EP 1 waste	© ignitable (0001)	pers from cod	stantanies of nan-Mar Corre (DOC) on at Category 11-5.	ia) Librita Libritania seria	Peec (Deec	itive # late entrice		.T □ (2-0000)	oxic Foxic)	ny VI.
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Please print or type with ELITE type /12 characters per inch! in the unshaded areas only

United States Environmental Protection Age Washington, DC 20460	ency	Please refer to the Instructions for Filing Notification before completing
3EPA Notification of Hazardous Was	te Activity	this form. The information requested here is required by law (Section 3010 of the Resource Conservation
For Official Use Only	•	and Recovery Act).
Comments	· 	714 8122
<u>C</u> .		
Installation's EPA ID Number Approv	Date Recei	ved days 121 W. Beton Row
98-158-4576 T/A C		121 70.10
I. Name of Installation		
FA/co Lime Inc		
II. Installation Mailing Address		
Street or P.O. Box	- 	
3 P 0 B0 x 182		710 C- 4-
City or Town		State ZIP Code
III. Location of Installation		
Street or Route Numb		
5/785 SOUTLWEST P	5 RT D	Rive
City or Town		State ZIP Code
6 PORT HIPW		CA 10761
Name and Title (last, first, and job title)	Pho	ne Number (area code and number)
25m14h B1114	50	43873051
V. Ownership A Name of Installation's Legal Owner		B. Type of Ownership (enter code)
CSAMP AS ALTOUC		P. Tropic
VI. Type of Regulated Waste Activity (Mark 'X' in the appropriate	boxes. Refer to ins	Annahana I
A Mayardaya Masta Activity	B Head C	MI Fred Activities
1a. Generator	ff-Specification Used O	ill Fuel Activities (1) Fuel priete boxes below) AUG 1 1 1986
□ 2. Transporter □ 1b. Less than 1,000 kg/mo. □ 6. Of □ 2. Transporter □ 3. Treater/Storer/Disposer	nter x ena ment appro	101 1017 7
3. Treater/Storer/Disposer	u a. Generator Market	ting to Burties HAZARDOUS WASTE
☐ 3. Freater/Storer/Disposer ☐ 4. Underground Injection ☐ 5. Market or Burn Hazardous Waste Fuel [enter 'X' and merk appropriate boxes below]; of [angle of the content of	□ b. Other Marketer □ c. Burner	PROGRAMS BRANCH
a. Generator Marketing to Burner	pecification Used Oil Fu	el Marketer (or Nr. elie-Rurner)
□ b. Other Marketer □ c. Burner	ho First Claims the Oil	Meets the Specification / 1211
VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all	appropriate boxes to inc	licate type of combustion device(s) in
which hazardous waste fuel or off-specification used oil fuel is burned. See instruct		
A Utility Boller B Industrial Boiler		Industrial Furnace
VIII. Mode of Transportation (transporters only — enter 'X' in the		
IX. First or Subsequent Notification		···-
Mark 'X' in the appropriate box to indicate whether this is your installation's firs notification. If this is not your first notification, enter your installation's EPA ID Num	t notification of hazard nber in the space provid	ous waste activity or a subsequent led below.
	C. In	stallation's EPA ID Number
☐ A. First Notification ☐ B. Subsequent Notification (complete item C)		

							<u> </u>					
						ID	- For Off	iciel Us	e Only			
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Chai	recteristics of Nonli	isted Hazardous Waste	s. Mark X' in the boxe	15 CO	rresponding to	the ch	aracteristi	s of no	nlisted	hazard	ous wa	18108
YOU!	Installation nandles	. <i>(See 40</i> CFR <i>Parts 261</i>	.21 — 201.24)									
	1. Ignitable (D001)		2. Corrosive		3.1	Reactiv	8			4. 1	Toxic	
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EPA Form 8700-12 (Rev. 11-85) Reverse

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF SOLID AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION POST OFFICE BOX 44307 BATON ROUGE, LOUISIANA 70804.

RECEIVEL

SEP 29 1986

Dept. of Environmental Quality
Hazardous Waste Division



State of Louisiana





M. J. "MIKE" FOSTER, JR. GOVERNOR

Southeast Regional Office Investigation Report

HALL BOHLINGER SECRETARY

inspection Date:	_10/15/02	Incident No.:	55989	
AI No.: 6264	Al	t. ID/Permit No: N/A		
Company Name:				 _
	1785 Southwest Port			
Physical Location	ı: <u>Dr</u>	Port Allen	LA	70767
	(Address)	(City)	(State) arish:	(Zip)
Mailing Address:				
	(Address)	(City)	(State)	
Facility Represen	tative/Title: Alton MaCa	apton/Environmental	_	
Facility Represen	tative Telephone No.:	1800-247-9996x6		
LDEQ Lead Inspe	ector: Carol Petranek			
Other Inspectors:	N/A			
	1-A.	-		
Report By:	authetrank)		128/02
'	Earol Petranek/ESIII	1	•	(Date)
Reviewed By:	ME	rander		10/30/12
Ţ	buildeardin, Environmenta	l Scientist Supervisor		(Date)







State of Louisiana



Department of Environmental Quality

M.J. "MIKE" FOSTER, JR. GOVERNOR

Southeast Regional Office Investigation Report

J. DALE GIVENS SECRETARY

Inspection Date:	10/15/02	Incident No.:	55989	
AI No.: 6264	Al	t. ID/Permit No: N/A	_	
Company Name:	Falco Trucking Inc.			
	1785 Southwest Port			
Physical Location	: Dr.	Port Allen	LA	70767
	(Address)	(City)	(State) Parish:	(Zip)
Mailing Address:	Same			
	(Address)	(City)	(State)	
Facility Represen	tative/Title: Alton MaC	Capton/Environmental		
Facility Represen	tative Telephone No.:	1800-247-9996x6		
LDEQ Lead Inspe	ector: Carol Petranek			·
Other Inspectors:	N/A			
-		·		
Report By:	Carol Letian	h		0/28/02
Reviewed By:	Carol Petranek/ESIII	andin		(Date) (Date)
•	Don Brandin, Environmen	ntal Scientist Supervisor	•	(Date)



LDEQ-EDMS Document 2314673, Page 3 of 40

AI No.: 6264

Alt. ID No.: T55989

AI Name: Falco Lime Trucks AKA Chemical Lime Co.

Date of Inspection: 10/16/02

LIST OF ATTACHMENTS

ATTACHMENT 1 Field Interview Form

ATTACHMENT 2 Tempo Report

ATTACHMENT 3. Notifications

ATTACHMENT 4. Photographs

ATTACHMENT 5. MSDS

`AI No.: 6264

AI Name: Falco Lime Trucks AKA Chemical Lime Co. Alt. ID No.: T55989

Date of Inspection: 10/16/02

ATTACHMENT 1

Field Interview Form (1 Page)

ATTACHMENT 1

OFFICE OF ENVIRONMENTAL COMPLIANCE SURVEILLANCE DIVISION

TO:	Peggy Hatch, Acting Enforcement Division Administrator
FROM:	Mike Algero, Regional Manager
SUBJECT:	Surveillance Division Referral to Enforcement Division
Agency Interes	est Number: 4264
Alternate ID	Number: <u>4244</u> Number: <u>55989</u>
Incident Num	ber:
Media: Check	all that apply
Air (inc. asbes Solid Waste (i	tos/lead) Water Haz. Waste Risk MPs Radiation Stage 1 & 2
Complaint rel	ated? Yes No Follow up? Yes No Enforcement Action Number
Has this AI be	en referred to Enforcement recently?
Facility (Inclu	Date and media of previous referral de company name, mailing address, and responsible official): Sty fort De A 70767
	ISPECTION DATE: 10/15/18
Investigator: Reviewed (ES Reviewed (ES	Supervisor / Daté): (TMLP) and w 1/2/62 : :

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM
AGENCY INTEREST#: 1264 INSPECTION DATE: 10/15/02 TIME OF ARRIVAL: 7: 20/1000 ALTERNATE ID#: 155989 DEPARTURE DATE: 10/15/02 TIME OF DEPARTURE: 2: PM
FACILITY NAME: FALCO LIME THE AKA Chemical Lime Co PH#: 13507479796 X 6
LOCATION: Southwest Port DR. Port Allen LA 70767
RECEIVING STREAM (BASIN/SUBSEGMENT): N/A
MAILING ADDRESS:
(Street/P.O. Box) (City) (State) (ZIP) FACILITY REPRESENTATIVE: Armos Everson TITLE: Truck Prover FACILITY REPRESENTATIVE PHONE NUMBER: 335 - 355 6799. NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): 3-159 Hollywood St. BRUH 70806
J-15-1 ATDITYCOURS SI TOPEN 1 10000
INSPECTION TYPE: PROGRAM INVOLVED: AIR WASTE WATER OTHER
INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)
Responded to a High Palerum Hydrale Lime spill located @ Railroad crossing between
Horans Mem. Bridge to LA3213 torn around to LA 18 to LA 640, Edgard LA St John Parish
over was coming from Chemical Line Port Allen to Dow Chemical 17000 River P.I. Tuft
Ir. Everson statul he related the release after bring right from LAIR ports 640. 1t
oppod, closed the pressure relief and bleeding values, and proceeded to Dim Mr. Ewison
I not notify appropriate purhis for the spill. A persphere proport on in 18 saw the truck
eleing and called 911. The bruck + driver was held @ Dow with Importer + LSP Melvir
in arrived. Volunteer Fire Dept for Edgard will ublize mater to reduce PH levels Abo
buels cannot be reduced this way, batto him call line will contract a change company
remove the nonhazordous malestals. Areas of concern were found dearing this
ncident. YES NO
YES NO
PHOTOS TAKEN: SAMPLES TAKEN: (Attach Chain-of-custody) YES NO YES NO
RECEIVED BY: SIGNATURE: W. C. C. C. C. C. C. C. C. C. C. C. C. C.
(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S NOTES)
INSPECTOR(S): CAROL PETRANEIS CROSS REFERENCE
SOA - 7-36-777 29 (OFF) ATTACHMENTS:

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

REVISED: 05/01/2000

REVIEWER:

LDEQ-EDMS Document 2314673, Page 7 of 40

AI No.: 6264 AI Name: Falco Lime Trucks AKA Chemical Lime Co.
Alt. ID No.: T55989 Date of Inspection: 10/16/02

ATTACHMENT 2

Tempo Report (1 Page)

LDEQ-EDMS Document 2314673, Page 8 of 40

10/21/2002

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT Incident ID: 55989

Page 1 of 2

Incident Reporter

Received By: Lea Anne Schroeder Received Date: OCT-15-02 11:03:31

Dispatch #: s02-3834

Reported By: Deputy Chauvin, Other Governmental Agency

Phone Desc: 985-652-6338

Reporter Title:

Org Desc: St. John SO

Address:

Municipality:
State Code: LA
Zip Code:
Comments:

Incident Description

Incident Type: Release/Spill, Highway Transport

Incident Date: OCT-15-02 07:46:00 Parish: St. John the Baptist

Municipality: Edgard

Location: LA 640/LA 18

Lat/Lon:

Basin/Segment:

Substance: Media Impacted: Soil Incident Desc: s02-3834

A witness saw an unknown liquid leaking from a tank truck. The truck was a white cab tractor pulling a silver tank. Unknown RP. St. John is blocking the roadway on that part of LA 640. Material is drying white on the roadway. They described it as a milk colored liquid. las.

Incident Source

Source Name: Chemical Lime Company of Missouri Inc

Address: 1785 S Westport Dr

Municipality: Port Allen

State: LA

Phone:

Parish: West Baton Rouge

Al#: 6264

Related Permits: 0

Investigation Inspector responded to an unauthorized discharge of High Calcium Hydrate Lime (pollutant), which was spilled (an

Findings unauthorized discharge) during transportation from the open pressure relief and bleeding valves. The truck is owned by Chemical Lime Company and was operated by Truck Driver Amos Everson: According to Mr. Everson, he left the valves open to relieve pressure buildup while the tank was being filled with the lime at the Chemical Lime Co. in Port Allen. He stated that he inspected his truck and tank prior to leaving the company grounds, but failed to close these valves. Mr. Everson proceeded to leave Port Allen and traveled from I-10 to the Gramercy/Veterans Memorial Bridge, south on LA18 and turned west on LA640, Edgard, LA. It was at this intersection that Mr. Everson stated he noticed the unauthorized discharge of the lime. He pulled over and closed the valves, left the scene and proceeded to off load at Dow Chemical located at 17000 River Road, Taft. Mr. Everson stated the he did not contact Chemical Lime Co or the DPS 24-Hour LA Emergency Hazardous Materials Hotline of the emergency condition.

This is an area of concern according to LAC 33.I. 3915.A.

Upon Inspector's arrival (9:15AM), the St. John Westside Volunteer Fire Department and the St. John Sheriff Department were on-scene. A transportation roadblock was in effect to control the spread of the unauthorized discharge. At this time, Inspector neither was aware of the origination of the discharge, nor was the material makeup of the product discharged. Telephone calls were made to the local chemical plants to describe the material discharged and if they had accepted any materials fitting the description. Dow Chemical responded and Inspector requested that truck and driver be held.

At approximately 10:45AM, Inspector arrived at Dow. Inspector met with Mr. Everson, who admitted to the unauthorized discharge, and inspected the truck and valves.

LDEQ-EDMS Document 2314673, Page 9 of 40

10/21/2002

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY **INCIDENT REPORT** Incident ID: 55989

Source Name: Addrėss:

Municipality:

State:

Phone:

Parish:

Al#:

Related Permits:

Investigation Chemical Lime Company was contacted and Inspector requested immediate cleanup of the unauthorized discharge.

Findings

LA State Police Trooper Melvin Rein arrived at approximately 11:40AM.

After being notified that the material was a High Calcium Hydrate Lime a cleanup procedure was arranged for treatment. With the assistance of the St. John Westside Volunteer Fire Department, St. John Sheriff Department, and employees of Chemical Lime Company, the plan for cleanup was initiated. Since the pH for High Calcium Hydrate Lime is 12.4, distilled vinegar was utilized to neutralize the lime and then hosed down with water. This treatment brought the pH down to a neutral level and rendered it to a nonemergency condition. Inspector took numerous pH samples to conclude treatment.

In conclusion, the following areas of concern were noted:

Chemical Lime Company failed to notify the hotline by telephone within one hour after learning of the unauthorized discharge, according to LAC 33.3915.A.1,

Incident Status

Lead Investigator: Carol Petranek (# 10 | v | 0 v

Region: Southeast

Incident Status: Closed As Of: 10/16/2002

10/30/02

LDEQ-EDMS Document 2314673, Page 10 of 40

10/21/2002

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

HENTAL QUALITY Page

INCIDENT REPORT Incident ID: 56037

Incident Reporter

Received By: Jamie Roques
Received Date: OCT-16-02 10:22:47

Dispatch #: s02-3866

Reported By: Alton McCaffrey, Agency Interest

Phone Desc: 225-387-3051 ext 12

Reporter Title: Org Desc: Address:

Municipality:
State Code: LA
Zip Code:
Comments:

Incident Description

Incident Type: Release/Spill, Facility Discharge/Release

Incident Date: OCT-16-02 10:15:00 Parish: St. Charles

Municipality: Edgard

Location: Falco Lime

cation: Faico Lime

LA 3213 off Veterans Memorial Bridge

Lat/Lon:
Basin/Segment:
Substance:
Media Impacted: Soil

Media Impacted: Soil Incident Desc: s02-3866

fire department and terminal men scooped up lime then put down vinegar - jmr

Incident Source

Source Name: Chemical Lime Company of Missouri Inc

Address: 1785 S Westport Dr

Municipality: Port Allen State: LA

Phone:

Parish: West Baton Rouge

Al#: 6264 Related Permits: 0

Investigation Refer to the same incident report under incident ID 55989

Findings

Incident Status

Lead investigator: Carol Petranek $\sqrt{\rho}$ ($\rho/
u/\rho
u$

AB

Compliance Evaluation Report

Activity: INS20020001 Compliance Evaluation Inspections (CEI)

Lead Investigator: Petranek, Carol

6264 Chemical Lime Company of Missouri Inc, Port Allen (32 Stone, Clay, Glas)

AI 6264

Requirement	Status	Results or Comments
In the event of an unauthorized discharge that does cause an emergency condition, notify the DPS hotline by telephone at (225) 925-6595 (collect calls accepted 24 hours a day) immediately (a reasonable period of time after taking prompt measures to determine the nature, quantity, and potential off-site impact of a release, considering the exigency of the circumstances), but in no case later than one hour after learning of the discharge. (An emergency condition is any condition which could reasonably be expected to endanger the health and safety of the public, cause significant adverse impact to the land, water, or air environment, or cause severe damage to property.) Make the notification required by LAC 33:I.3915.A regardless of the amount of the discharge. Notify the hotline immediately of any		Falco, Inc. (AKA Chemical Lime Co.) failed to notify the hotline within one hour after learning of the unauthorize discharge. The driver left the scene.

C - Compliant

E - Not evaluated

P - Potential Violation

R - Corrected

N - Non-Compliant (subject to enforcement action)

Page 1 of 2

Start Date: 10/15/2002

V - Correction verified -- violation corrected

S - Self-Disclosed Violation

Z - Referred to Enforcement

LDEQ-EDMS Document 2314673, Page 12 of 40

Compliance Evaluation Report

Activity: INS20020001 Compliance Evaluation Inspections (CEI)

Lead Investigator: Petranek, Carol

6264 Chemical Lime Company of Missouri Inc, Port Allen (32 Stone, Clay, Glas)

AI 6264

adverse change in the nature or rate of the discharge. Make notifications for multiple discharges when they originate from different causes or sources or they are substantially different in nature. One notification to the hotline for any unauthorized discharge will suffice for unauthorized discharges that continue for more than one day if the initial notification clearly states that the discharge is expected to continue for more than one day. Dischargers are not relieved from any requisite written notification procedures in LAC 33:1.3925 or of any permit or license terms and conditions issued

under the Louisiana Environmental Quality Act. [LAC 33:1.3915.A]

C - Compliant

E - Not evaluated

P - Potential Violation

R - Corrected

N - Non-Compliant (subject to enforcement action)

Page 2 of 2

Start Date: 10/15/2002

V - Correction verified -- violation corrected

S - Self-Disclosed Violation

Z - Referred to Enforcement

LDEQ-EDMS Document 2314673, Page 13 of 40

AI No.: 6264

· Alt. ID No.: T55989

Al Name: Falco Lime Trucks AKA Chemical Lime Co.

Date of Inspection: 10/16/02

ATTACHMENT 3

Notifications

Oct 18 02 09:43a

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2253369849

p. 1

To: Carol Petranek, Louisiana Department Of Environmental Quality

From: Alton McCaffrey, Falco Lime, Inc.

Subject: Unauthorized Discharge Notification Report

Date: 10-17-02

On the morning of 10-15-02 Amos Everson of Falco Lime, Inc. was delivering a truck load of lime slurry to Dow Chemical in Taft, Louisiana. Amos was delivering the load in tractor #51 and trailer #60. Upon turning onto highway 640 in Edgard, Louisiana some of the lime slurry splashed out through an open pressure relief valve. Amos Everson noticed the leak, stopped and closed the pressure relief valve. He then continued on to Dow Chemical. A resident of Edgard notified the proper authorities.

The lime spill on highway 640 was cleaned up by the St. John Westside Volunteer Fire Department with assistance from three Falco Lime employees. Vinegar and water were used to lower the pH of the lime. The roadway was then washed down:

The common name of the spilled product is hydrated lime. The chemical name is calcium hydroxide. The CAS number is 1305620. The hydrated lime was in a slurried form.

The open pressure relief valve should have been found when the driver inspected the tractor, and trailer before the delivery was made. In addition to the driver inspecting the rig, we now require the truck loading personnel to check all valves before releasing the rig to the driver.

Falco Lime, Inc. delivers the lime products for Chemical Lime Company. Chemical Lime's terminal is located at 1785 South Westport Dr. in Port Allen, Louisiana. Falco Lime also operates the terminal for Chemical Lime.

The discharge was preventable. We feel the additional inspection of trailer valves by our truck loaders will stop the discharge of lime slurry onto the roadways.

Carol, based on pictures of the spill and the observations of the Falco personnel at the site, I think your estimate of sixty pounds of time sturry spilled is a good one.

If you have any questions, please call me at 800-247-9996, extension 12.

MAIL **COMPLETED FORM** TO:

LDEQ/OES/ Permit Support United States Environmental Protection Agency

STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY MAY 1 7 2016



Services/NAS PO Box 4313 Baton Rouge, LA 70821-4313	RCRA SUBTITLE C SITE IDENTIFICATION FORM	
1. Reason for Submittal CHOOSE ONLY ONE REASON PER SUBMITTAL	A. Reason for Submittal: To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities). To provide subsequent notification (to update site identification information). or As a component of a First RCRA Hazardous Waste Part A Permit Application. As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #	
	B. Number of Employees: 40	/
2. Site ID Number	EPA ID Number: LAR060096688 LA AI#: 313841	
3. Site Name	Legal Name: Love's Travel Stop #240	
4. Site Location (Physical address, NOT PO Box or Route)	Street Address: 75/ Lobdell Extension South City, Town, or Village: Part Allen Parish: Wa Baton Rouge Zip Code: 70767	_
5. Site Land Type	Site Land Type: District District Federal Indian Municipal State Other	
6. North American Industry Classification System (NAICS) Code(s)	A. 44110 B.	_
7. Site Mailing Address	Street or P. O. Box: PO Box 26210	_
	City, Town, or Village: Oklahoma City	_
	State: OK Zip Code: 73/26 Country: USA	_
8. Site Contact Person	First Name: Chris MI: Last Name: Weldon	_
	Phone Number 405-302-6673 Title: Environmental Manage	er
	Mail Address: 10 Rox 26210 State, Zip: Oklahone City ok 7 Email: Chris. Weldon & Loves. Com	7/2
9. Legal Owner and	A.Name of Site's Legal Owner: Lave's Travel Stops Date Became Owner (mm/dd/yyyy): 9-11-1999	X
Operator of the Site (see instructions)	Owner Type: Private County/Parish District Federal Indian Municipal State Other	
	B. Name of Site's Operator: Date Became Operator (mm/dd/yyyy):	
	Operator Type: ☑ Private ☐ County/Parish ☐ District ☐ Federal ☐ Indian ☐ Municipal ☐ State ☐ Other	_

				EPA ID No.												T
10.	Type of Regulated Waste Activ	ity for current act	vities (as of the date of	this form). (Ma	ırk '>	(' in	the a	ppr	opriat	e box	xes)					
A. Ha	azardous Waste Activities															
	1. Generator of Hazardous Was	For	For Items 2 through 6, check all that apply:													
	(Select one of the following ca		A. T	rans	porte	er o	f Haza	rdou	s Wa	ste						
	☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or								ility St			to st	tartup))		
	b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or												V (at yed for t			y.
	c. CESQG: Less than 100) kg/mo				Perm	itted		Interin	n Sta	tus [□ P	ropos	ed		
	In addition, indicate other ge	zardous waste	(check all that apply)		e: A h		dous						your s equire		this	
	d. Short Term Generation (r			nha 5		- 5		ler:	and/or	r Indi	ustria	ıl Fı	urnac	е		
	/ 1). Give details in Comme													
	☐ e. United States Importer of												r Exem			n
	☐ f. Mixed Waste (hazardous and radioactive) Generator					derg	roun	nd II	njectio	n Co	ontrol	ĺ				
□ 1. de	Large Quantity Handler of Univ termine what is regulated]. Indica cumulated at your site. (check all	rersal Waste [refer to the types of universal	to your State regulations t I waste generated and/or	0	1.	Use		Tra	nspor		ite Ac	tivi	ity Ty	pe)		
		Generated	Accumulated			b. T	ransf	er F	acility							
а	Batteries												tartup			
	Pesticides				2.	Used	l Oil I	Pro	cesso	r and	l/or R	e-re	efiner	3		
	Lamps					a. P	roces	ssor								
d.	Antifreeze					b. R	e-refi	iner								
e.	Mercury-containing equipment				3.	Off-S	Speci	ifica	ation (Jsed	Oil B	lurn	ner			
f.	Electronics				1 4.	Use	liO b	Fue	l Mark	keter						
Destination Facility for Universal Waste Note: A hazardous waste permit may be required for this activity.						S O b. M th Used	pecifi il Bur arket e Spo l Oil F	icati rner ter V ecifi Fue	on Use Who Fi ication I Burn	ed Oi irst Ci s ier	il to Of	off-S the	nt of C Specific Used	cation		
						and the second			Comb				e(s) ⊒Indu:	otrial	Cura	
	D. Eligible academic Entities wi wastes pursuant to 40 CFR I 1. Opting into 40 CFR Part 26 a. College or University	Part 262, Subpart F 2, Subpart K for the	(THIS DOES NOT YET	APPLY IN LO	ring f	from	man	agi	ng lab	orato				CETYCT MENAN	· uiii	
	□ b. Teaching Hospital ow	ned by or has a for	mal written affiliation agre	ement with a co	llege	or u	nivers	sity								
			mal written affiliation agre		-											

☐ 2. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories.

11. Description of Hazardous Wastes		
in the order they are presented in the regul	azardous Wastes. Please list the waste codes of the Federal hazardous wastes handled at yo lations (e.g., D001, D002, F001, K001, P001, U001, U002, etc).	ur site. List them
DODI		
nnoch		
2004		
7040		
Wasta Codes for Endoral Hazardous West	to continued. He an additional page if your process are useded forwards and a district	
separate State Waste codes.)	tes continued. Use an additional page if more spaces are needed for waste codes. (Louisian	a does not have
12. Notification of Hazardous Secondary M	laterial (HSM) Activity (THIS DOES NOT YET APPLY IN LOUISIANA)	
Y N Are you notifying in compliance with 4	0 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous see, or 40 CFR 261.4(a)(23), (24), or (25)	econdary
	m to the Site Identification Form: Notification for Managing Hazardous Secondary Material.	
ii 165 , you must iii out the Audendu	in to the Site Identification Form. Notification for Managing Hazardous Secondary Material.	
13. Comments (optional): However, if you	have checked "Transfer Facility" for Hazardous Waste or Used Oil, please provide a brie	of description of
the activities and/or changes at your site.		
(o)ater comme	ed from gasoline Tanks.	
	De 11 0111 9 0001110 1001	
14 Cortification Localify under namely of law		
system designed to assure that qualified person	v that this document and all attachments were prepared under my direction or supervision in ac onnel properly gather and evaluate the information submitted. Based on my inquiry of the perso	cordance with a
who manage the system, or those persons dire	ectly responsible for gathering the information, the information submitted is, to the best of my k	nowledge and
imprisonment for knowing violations.	re that there are significant penalties for submitting false information, including the possibility of	f fine and
Signature of owner, operator, or an authorized representative	Name and Official Title (type or print)	Date Signed
010111		(mm-dd-yyyy)
(MbW))	Chris Welden Environmental Manager	5-9-16
		-
	1	

RECEIVEL

MAIL COMPLETED FORM TO:

> LDEQ/OES/ Permit Support Services/NAS

United States Environmental Protection Agency

STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY NOTIFICATION OF HAZARDOUS WASTE ACTIVITY



Baton Rouge, LA 70821-4313	RCRA SUBTITLE C SIT	TE IDENTIF	ICATIO	N FORM	LOUISIANA			
1. Reason for Submittal	A. Reason for Submittal:							
CHOOSE ONLY ONE REASON PER SUBMITTAL	 □ To provide initial notification (to obtain an EPA ID Number for hazardous waste, universal waste, or used oil activities). ☑ To provide subsequent notification (to update site identification information). or □ As a component of a First RCRA Hazardous Waste Part A Permit Application. □ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #). 							
	or As a component of the Hazardous Waste Report. Site met the definition of an LQG in 1 or more months of the reporting year Regs & Certs LNRCRA Info 3/18/16 LNTEMPO 3/18							
	B. Number of Employees: ሬ님							
2. Site ID Number		0003	2318	LA AI#:	40130			
3. Site Name	Legal Name: MALLINGCKRODT	T MANUE	ACTUREN	, LLC				
4. Site Location (Physical address,	Street Address: 1060 Allendal							
NOT PO Box or Route)	City, Town, or Village: Port Allen	57/4	11/6	State: LA				
	Parish: West Baton Rouge	e		Zip Code: 707	٠٦			
5. Site Land Type	Site Land Type: □ Private □ County/Par		☐ Federa		unicipal			
6. North American Industry Classification System (NAICS) Code(s)	A. 325412	E						
oystem (NAIOO) Code(s)	C.).					
7. Site Mailing Address	Street or P. O. Box: 1060 Allendale Drive							
	City, Town, or Village: Port Allen, LA							
	State: LA	Zip Code: 70	767		ountry: US			
8. Site Contact Person	First Name: Andreana		AI:	Last Name: Pru; ##				
	Phone Number: 225-376-441	4		Title: EHS Manager				
	Mail Address: 1060 Allendale	400 - 018		State, Zip: LA	70767			
	Email: andreana pruitt@ma	Allinckrod-	t. com					
9. Legal Owner and Operator of the Site (see	A.Name of Site's Legal Owner: Malline			Date Became Own	er (mm/dd/yyyy): 01/19/2016			
instructions)	Owner Type: Private County/Parish	District 0	Federal	☐ Indian ☐ Munic	ipal State Other			
	B. Name of Site's Operator: Mallinc Knod	+ Manufacturi	مع, سد	Date Became Oper	ator (mm/dd/yyyy):			
	Operator Type: 🗹 Private 🗆 County/Pari	rish District	☐ Federal	I □ Indian □ Mu	nicipal State Other			
LDEO Form HW-1 (Revis	and 05/10)		J. HUDEL		Page 1 of 3			

			EF	PA ID No.	LAR00055467
10.	Type of Regulated Waste Activ	ity for current act	ivities (as of the date of this	form). (M	ark 'X' in the appropriate boxes)
A.	Hazardous Waste Activities				
	1. Generator of Hazardous Was	ste		Fo	r Items 2 through 6, check all that apply:
	(Select one of the following ca	tegories)			2A. Transporter of Hazardous Waste
	a. LQG: Greater than 1,00 Non-acute hazar	•)	0	2B. Transfer Facility Status (State approval required prior to startup)
	☐ b. SQG: 100 to 1,000 kg/ Non-acute hazar		.)		3. Treater, Storer, or Disposer of HW (at your site) te: A hazardous waste permit is required for this activity.
	C. CESQG: Less than 100				☐ Permitted ☐ Interim Status ☐ Proposed
	Non-acute na	zardous waste	(check all that apply)		Recycler of Hazardous Waste (at your site) A hazardous waste permit may be required for this activity.
	☐ d. Short Term Generation (not normally a gene	rator but generated through a		5. Exempt Boiler and/or Industrial Furnace
). Give details in Comments.		☐ a. Small Quantity On-site Burner Exemption
	☐ e. United States Importer of				b. Smelting, Melting, Refining Furnace Exemption
	☐ f. Mixed Waste (hazardou	s and radioactive) (Generator		6. Underground Injection Control
B. Universal Waste Activities (Indicate Activity Type) 1. Large Quantity Handler of Universal Waste [refer to your State regulations to determine what is regulated]. Indicate types of universal waste generated and/or					Used Oil Activities (Indicate Activity Type) 1. Used Oil Transporter
	accumulated at your site. (check al				☐ a. Transporter
		Generated	Accumulated		□ b. Transfer Facility
6	a. Batteries				(State approval required prior to startup)
	b. Pesticides		_	1	☐ 2. Used Oil Processor and/or Re-refiner
ě	c. Lamps				a. Processor
	d. Antifreeze			1 _	□ b. Re-refiner
į	e. Mercury-containing equipment				3. Off-Specification Used Oil Burner
3	f. Electronics			1	☐ 4. Used Oil Fuel Marketer
0	Destination Facility for Univers Note: A hazardous waste permit r		this activity.		 □ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner □ b. Marketer Who First Claims the Used Oil Meets the Specifications 5. Used Oil Fuel Burner (Indicate Combustion Device(s) □ Utility Boiler □ Industrial Boiler □ Industrial Furnace
	D. Eligible academic Entities w wastes pursuant to 40 CFR	ith Laboratories – Part 262, Subpart	Notification for opting into o	or withdraw	wing from managing laboratory hazardous UISIANA)
	☐ 1. Opting into 40 CFR Part 26 ☐ a. College or University	2, Subpart K for the	management of hazardous w	aste in lab	oratories, check all that apply.
	The second secon		mal written affiliation agreeme		
			rmal written affiliation agreeme		TS - 주위

11. Description of F	lazardous Wastes					
A. Waste Codes for F in the order they are	ederally Regulated presented in the reg	Hazardous Wastes. P gulations (e.g., D001, D	lease list the waste co	des of the Federal hazard, U001, U002, etc).	dous wastes handled at y	our site. List them
Door	Doog	D003	T			T
					4	
B. Waste Codes for Phave separate State W		Nastes continued. U	se an additional page i	f more spaces are neede	ed for waste codes. (Lou	isiana does not
	45 - 21					1 No. 1001 No.
					1	
Y N Are you notifyir materials under	ng in compliance with r 40 CFR 261.2(a)(2)	40 CFR 260.42 that yo (ii), or 40 CFR 261.4(a)	ou will begin managing (23), (24), or (25)	TET APPLY IN LOUISIA are managing, or will st a for Managing Hazardou	op managing hazardous	secondary
13. Comments (option the activities and/or of			nsfer Facility" for Haz	ardous Waste or Used	Oil, please provide a br	ief description of
				75 Vi		
13 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)			· 5 %	1		
						n swi _{te}
	329		VIII 100 0000	2 311		
					A. 100	
7.				200		
system designed to ass who manage the system	sure that qualified pe m, or those persons nd complete. I am av	rsonnel properly gather directly responsible for	r and evaluate the infor gathering the informati	mation submitted. Based on, the information subm	rection or supervision in a d on my inquiry of the pen litted is, to the best of my a, including the possibility	son or persons knowledge and
Signature of owner authorized rep		ř	Name and Office	ial Title (type or print)		Date Signed (mm-dd-yyyy)
a Shuit		ANDREANA	PRUZT			03-03-2016
		EHS MA				
					21	
		1				



State of Louisiana

Department of Environmental Quality



BUDDY ROEMER Governor PAUL TEMPLET Secretary

March 16, 1989

Michael H. Martin

Mary Bird Perkins Cancer Center

5-Medical-Center-Drive

Hammond, Louisiana 70403

Dear Michael H. Martin:

This letter acknowledges receipt of your notification form applying for Louisiana Small Quantity Generator status.

The location identification number <u>LAD982555252</u> is assigned to: 5 Medical Center Drive, Hammond, Louisiana, 70403.

The above location with its assigned number is now designated as a Small Quantity Generator in our files. It is suggested that you secure and become familiar with Louisiana's Hazardous Waste Regulations, especially the chapter dealing with Small Quantity Generators. You may order Volume 13 of the Louisiana Administrative Code by contacting the Louisiana Register at (504) 342-5016. Your identification number must be used when manifesting any hazardous waste.

It is <u>important</u> that this office be timely notified in writing of <u>ANY</u> changes of the information submitted on your notification form. Should you have any questions please contact David M. Hughes at (504) 342-1354.

Sincerely,

Glenn A. Mill Administrator

GAM: DMH: kg

Enclosures: SQG Information

cc: Betty Thibodeaux

Peggy Moak

AAD 982555252 Applied for

ma .

OKKD 10/20/88

STATE OF LOUISIANA HAZARDOUS WASTE DIVISION OFFICE OF SOLID AND HAZARDOUS WASTE DEPARTMENT OF ENVIRONMENTAL QUALITY P. O. BOX 44307 BATON ROUGE, LA 70804

SMALL QUANTITY GENERATOR HAZARDOUS WASTE NOTIFICATION FORM

1. NAN	ME OF	INSTAL	LATION	_	Mary Bi	rd Perkin	s Cance	r Center	
2. MAI	LING	ADDRE	SS: street o	εp.	5 Medica	al Center	Drive	Hammond,	La. 70403
3. LOC	ATIO	V: street, ro		Ì	same	•			
4. CONTACT: Michael H. Martin. Executive Director (504) 767-0847 name & title phone (area code & number)									
5. OWN	VERSI		er, Rad:		ion and I	Research	Foundat	ion	
7. NOTIFICATION TYPE: (Mark applicable boxes. Give installation's Louisiana I.D. Number. if known)									
Notifica	tion is	: 🛭 the f	irst for tl	1is	installatio	on □asub	sequent	notificatio	n
	DÉS	CRIPTIC	N OF H	AZ.	ARDOUS	WASTE G	ENERA	TED	
Waste Numb	er		osed Off-Site		Reused Recycle		Gener Descrip		7
DO	11		xx	•		Silver			7
		٠. ,							7
			′						7

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

I further certify that no more than one hundred kilograms (100kg) of hazardous waste per month is produced at this facility.

Signature Name and Official Title (type or print) Date Signed



State of Louisiana





Edwin W. Edwards Governor

Kal David Midboe Secretary

CERTIFICATION OF NO HAZARDOUS WASTE ACTIV

I certify, under penalty of law, that our facility named below, does not presently generate, store, treat, transport, or dispose hazardous wastes, as MAR 0.3 1994 defined in the Louisiana Hazardous Waste Regulations. I believe that the submitted information is true, accurate, and complete. I am aware thateghers Environmental Quality Hazardous Waste Division are significant penalties for submitting false information, including the possibility of fine and imprisonment.

TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY:

0	Facility is out of Business. Date business closed:
Ø	Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued: 9-27-92
0	Facility has moved to a new location. Date of move. Address of new location:
0	Other (please specify):
PLEA	SE INDICATE FOR THE FACILITY REQUESTING CERTIFICATION:
Fac	ility Name: Mary Brid Respino Coneu Co
EPA	Identification Number: LABOL2649249
-	sical Address: 4950 Em - Batas Range
	ne, Official Title: MURRY R. HARMON - DIR. PLANT OPERATIONS & SAFETY
Sig	nature & Date: Many James 3-1-94
FOR	OFFICE USE ONLY
GEN	1_2_ TRANS TSD B/B OTHER
OF SOLID	AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION P.O. BOX 82178 BATON ROUGE LOUISIANA 70884-2178



RCRIS 03-08-94 G.Z.

TELEPHONE (504) 765-0355 FAX (504) 765-0617

AN EQUAL OPPORTUNITY EMPLOYER

RCRIS 02-23-94 G-3.





State of Louisiana



TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY.



Edwin W. Edwards Governor

Kai David Midboe Secretary

CERTIFICATION OF NO HAZARDOUS WASTER CILYFIN

i certify, under penalty of law, that our facility named below, does not $\frac{1}{100}$ presently generate, store, treat, transport, or dispose hazardous wastes, as defined in the Louisiana Hazardous Waste Regulations. I believe that the transfer quality submitted information is true, accurate, and complete. I am aware that there it is the complete with the complete of the compl are significant penalties for submitting false information, including the possibility of fine and imprisonment.

0	Facility is out of Business. Date business closed:
Ø	Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued:
0	Facility has moved to a new location. Date of move. Address of new location:
0	Other (please specify):
EPA Phy Nar	Illity Name: Many Brid Response Consume Consumer Consumers LAROLIZE 49249 resical Address: 4950 Essent Lane - Batan Range me, Official Title: MURRY R. HARMON - Dir. PLANT OPERATIONS & SAFE mature & Date: MANN - James Z-1-94
	. ' ') .
	R OFFICE USE ONLY
GEN	TRANS TSD B/B OTHER

recycled paser

OFFICE OF SOLID AND HAZARDOUS WASTE

HAZARDOUS WASTE DIVISION

PO BOX 82178

BATON ROUGE LOUISIANA 70864-2178

TELEPHONE (504) 765-0355

FAX (504) 765-0617

RCRIS 02-23-94







State of Louisiana Department of Environmental Quality



Edwin W. Edwards
Governor

Kal David Midboe Secretary

CERTIFICATION OF NO HAZARDOUS WASTE ACTIVITY

I certify, under penalty of law, that our facility named below, does not presently generate, store, treat, transport, or dispose hazardous wastes, as defined in the Louisiana Hazardous Waste Regulations. I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

TYPE OF CHANGE RESULTING IN NO HAZARDOUS WASTE ACTIVITY:

O	Facility is out of Business. Date business closed:							
0	Facility no longer offers services which generate, treat, transport, or dispose hazardous waste. Date services discontinued:							
0	Facility has moved to a new location. Date of move:							
0	Other (please specify):							
Fac	ility Name: Many Bud Ranking CERTIFICATION: Identification Number: LADOU 2649249 sical Address: 4950 Emma - Batas Rank							
	ne, Official Title:							
Sig	nature & Date:							
	OFFICE USE ONLY							
GEN	1_2_ TRANS TSD B/B OTHER							

OFFICE OF SOLID AND HAZARDOUS WASTE

HAZARDOUS WASTE DIVISION

P O BOX 82178

BATON ROUGE LOUISIANA 70884-2178



TELEPHONE (504) 765-0355 FAX (504) 765-0617





DATE:	2/23/94	
PACILITY NAME:	Mary Red Perkins Cancer Con	ter
ADDRESS:	4950 Jessen Jane	
CITY/STATE/ZIP	B.R., LA 7080	39
ATTN:	Muring Harmon	
	767-0847	
ACTION NEEDED:	•	
NOTIFICATION WI	ITH INSTRUCTIONS .	***
CERTIFICATION 1	PORM - EPA ID#: LADOLAL 49249	
NOTIFICATION WI	ITH INSTRUCTIONS & CERTIFICATION F	FORM
CALL FACILITY	•	
PULL FILES:		
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Comments:		•

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STATE LOUISIANA HAZARDOUS WASTE DIVIS PARTMENT OF ENVIRONMENTA PARTMENT OF BATON ROUCE PARTMENT OF BATON ROUCE PARTMENT OF BATON ROUCE PARTMENT OF BATON ROUCE	FOR DEPARTMENT USE OUS WASTE AL QUALITY LA 70804 Date Received: 6/25/87
Dept. 10005 THAZARDOUS WASTE TREUS	Cation Form Date Checked: 7/23/87 Checked by: 16.5
1. NAME OF INSTALLATION: MED ALD WAL	K.IN medical center.
2. MAILING ADDRESS: 5475 ESSEN LA CITY OR T Baton Rouge	LA- Zoy og
3. LOCATION: 5475 ESSEN LANE	R SPECIFIC IDENTIFIER FIPS PARISH CODE
BATON ROUGE	STATE 219 CODE
4. CONTACT: TESSIER CHARLES	not first & little) PHONE (area code & no.) 504
5. OWNERSHIP: Charles Tessier	MD NAME
6. OPERATOR: Me.D. A.D. Walk IN	MEDICAL CENTER
7. NOTIFICATION TYPE: (Mark applicable boxes. Give installation)	s La. I.D. No. and EPA I.D. No. If known)
Notification is: E the first for this installation	uent notification
8. Type of Requieted Waste Activity (Mark 'X' in the ap	
A. Hazardoue Waste Activity Ta Generator	8 Used Oil Fuel Activities 6 Off-Specification Used Oil Fuel
2 Transporter	(enter 'X' and mark appropriate boxes below)
□ 3 Treater/Storer/Disposer □ 4 Underground Injection	☐ a Generator Marketing to Burner
5 Market or Burn Hazardous Wasta Firet	☐ b Other Marketer
(enter 'X' and mark appropriate boxes below) a Generator Marketing 'G Burner	C. Burner
D Other Marketer	☐ 7 Specification Used Oil Fuel Marketer for On site Burneri Who First Claims the Oil Meets the Specification
9 Waste Fuel Burning: Type of Combustion Device	Pr'X' IN All appropriate house to indicate two of a section
Specification asses on the is normed 5	ee instructions for definitions of combustion devices ;
A Utility Bailer B. Industria 10. Mode of Transportation (transporters only — enter 2	il Bailer
	ner (specify)
11 CESCRIPTION OF HAZARDOUS WASTES	ner (specify)
A. HAZARDOUS WASTES FHOM NON-SPECIFIC SOURCES (Cat	egory I-A\
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NUMBER ON SITE OFF SITE RECYCLE	WASTE DISPOSED REUSED NUMBER ON SITE OFF SITE RECYCLE
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	MAR 31 1987.
	vept. of environmental Quality
	Hazardaus Waste Division
	

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10 CEPTIFICATION

B. HAZAROOUS WASTER FROM SPECIFIC SOURCES (CHRISTY HE)

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I certify under panelty of law that I have paraonally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true accurate and

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complete. I am ewere that there are significant penalties for submitting false information, including the possibility of fine and impresonment.

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DISPOSED CHAITE OFF-SITE

Approved OM8 No 2050-0028 Expires 9 30-88 Please print or type with ELITE type (12 characters per inch GSA No 0246-EPA OT United States Environmental Protection Agency Washington, DC 20460 Please refer to the instructions for Filing Notification before completing this form. The information requested here is required by law [Section 3010 of the Resource Conservation and Recovery Act). **Notification of Hazardous Waste Activity** For Official Use Only Comments Сİ **Date Received** day) Installation's EPA ID Number. Approved (yr. mo C 98-191-3148 i.-Name of Installation Installation Mailing Address Street or P.O. Box City or Town State Location of Installation Street or Route Number City or Town State **ZIP Code** V. Installation Contact Name and Title (last, first, and job title) Phone Number (area code and number) **Ownership** A. Name of Installation's Legal Owner B. Type of Ownership (enter code) 9 S Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions B. Used Oil Fuel Ac A. Hazardous Waste Activity # Specification Uses Inter X' and mark appropriate purpose as Generator Marketing to Burning P. S. Sankarketer Propriate Propr 6. Off-Specification Used Oil Fiel (enter 'X' and mark appropriate poxes b 🗷 1a. Generator ☐ 1b. Less than 1,000 kg/mo. 2. Transporter ☐ 3 Treater/Storer/Disposer 4 Underground Injection 5. Market or Burn Hazardous Waste Fuel (enter 'X' and mark appropriate boxes below) 7. Specification Used Oil Fuel View Who First Claims the Oil Medic a Generator Marketing to Burner ☐ b Other Marketer VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.) B. Industrial Boiler C. Industrial Furnace A. Utility Boiler VIII. Mode of Transportation (transporters only — enter 'X' in the appropriate box(as) 🖫 B. Rail C. Highway D. Water ☐ E. Other (specify) IX. First or Subsequent Notification Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below. "C. Installation's EPA ID Number 14 Acril 102 1:Col.2 ☐ A First Notification B. Subsequent Notification (complete item C) (3) , il il a

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Certification	(U.	002)	(D003)	((D000)
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				71	
nature	Tomine	Name and Offici	al Title (type or print)	/ Date &	gned

EPA Form 8700-12 (Rev. 11-85) Reverse

RECEIVED

DEPARTMENT OF ENVIRONMENTAL QUALITY DFFIGE OF SOLID AND HAZARDOUS WASTE HAZARDOUS WASTE DIVISION POST DFFICE BUX 44307 BATON ROUGE, LOUISIANA 70804

JUN 2 5 1987

Dept. of Environmental Quality Hezardous Waste Division

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4. CONTACT:	<u> </u>	41.63	<u> </u>	SSIER N	10			50	4 76	<u> </u>	02.
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5 Market or Bu	rn Hazard	ous Waer	a Fuel		L	ight of the deriver deriver the deriver in the deri	eter O		ું ૧	ه سر	การแ
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For Official Use Only				and	Recover	y Act).			
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FLA 098-191-3148- 174 6									
I. Name of Installation									
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II. Installation Mailing Address	'		111		1		l I		
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III. Location of Installation Street or Route Num	iber								
ELLOCESSEN LANE									
City or Town	<u> </u>		<u> </u>	1	State	7 2	IP Code		
	Ī				1 4	1-50			
6 Ballon Koluse				_		1/0	805		
IV. Installation Contact Name and Title (last, first, and job title)			P	hone N	umber /a/	rea code ai	nd number)		
erecharles	M	0	50	4	76		750		
V. Ownership									
A Name of Installation's Legal Owner	1 1		1 1	╀	. Type of	Ownership	(enter code)		
acharles Tessier	M	D		j		-			
VI. Type of Regulated Waste Activity (Mark 'X' in the appropriate	e box	es. Re	<u>fer to i</u>	nstruc	tions.)				
A. Hazardous Weste Activity	04.0-				el Activi	V			
		ecification of the control of the co			p boxes b	elow)			
3 Treater/Storer/Disposer		. Genera	tor Me	keting:	Burner	1988	Mile		
4. Underground Injection	□ь	. Other N	Action	'	'N'	intal (ision		
☐ 5. Market or Burn Hazardous Waste Fuel (enter 'X' and mark appropriate boxes below)	□ c	. Burner	•	2	, , ,	1980 Honnental Di Chaste B Enfication	,		
☐ a Generator Marketing to Burner ☐ b Other Marketer	Specif Who F	ication U irat Clair	sed Oil na the C	Fuel M: XII Meel	erketelýč La the Spr	r Chi site B Elfication	urner)		
C. Burner				Os	Hazaige	•			
VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all	ll appr	opriete b	oxes to	indicate	type of c	mbustion	device(s) in		
which hezerdous waste fuel or off-specification used oil fuel is burned. See instru A. Utility Boiler B. Industrial Boiler	rcion i	, ror derli	_		<i>ustion de</i> strial Furr				
VIII. Mode of Transportation (transporters only — enter 'X' in the	е ард	oropriat							
A. Air B Rail C. Highway D. Water E. Other (speci									
IX. First or Subsequent Notification									
Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification if this is not your first notification, enter your installation's EPA ID Number in the space provided below.									
		<u> </u>	<u>C</u>	Installa	stion's Ef	A ID Numt	oer		
A First Notification A B. Subsequent Notification (complete item C)		1				1 :	1 1 .		

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, "			10	O — For Official Use On	ıly				
			С		- T/A C				
Na Nacodintino de 11			w						
X. Description of H									
	om Nonspecific Sources: es your installation hand	. Enter the four-digit ni lles: Use additional she	umber from 40 <i>CFR</i> Part lets if necessary	261 31 for each listed h	azardous waste				
<u> </u>	2	3	4	5	6				
7	8	9	10	11	12				
B. Hazardous Wastes fro specific sources your i	m Specific Sources. Ent nstallation handles. Use	er the four-digit numbe	or from 40 <i>CFR</i> Part 261.	32 for each listed hazar	dous waste from				
13	14	15	16	17	18				
19	20	21	22	23	24				
25	26	27	28						
			26	29	30				
		<u> </u>							
C. Commercial Chemical your installation handle	Product Hazardous War as which may be a hazard	stae. Enter the four-dig lous waste. Use addition	jit number from 40 <i>CFR</i> onal sheets if necessary.	Part 261.33 for each che	emical substance				
31	32	33	34	35	36				
37	38	39	40	41	42				
43	44	45	46	47	48				
					, ,				
D. Listed Infectious Wast pitals, or medical and re	es. Enter the four-digit no search laboratories your	umber from 40 <i>CFR</i> Pa installation handles. L	rt 261.34 for each hazer lse additional sheets if n	dous waste from hospital	als, veterinary hos-				
49	50	51	52	53	54				
E. Characteristics of Noni your installation handle	isted Hazardous Westes s. /See 40 CFR Parts 261	. Mark 'X' in the boxes	corresponding to the ch	eracteristics of nonliste	d hazardous wastes				
1 Ignitable		2. Corrosive	3. Reactin	•	4. Toxic				
(D001)		(D002)	(0003)		(0000)				
XI. Certification									
this and all attache obtaining the infor	I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.								
Signature		Name and Offi	cial Title (type or print)		Signed				
Latter V	aublei.	Hollerin	strota	15	720188				

EPA Form 8706-12 (Rev. 11-85) Reverse

	' DECEIVEL
LODISIAM COTIFICATION STATE HAZARDOUS OPPICE OF SOLID DEPARTMENT OF	OF COMPANDOUS COSTE CETTOUTY OF LOUISIANA WASTE DIVISION AND HAZARDOUS WASTE ON Environmental Quality OF COMPAND HAZARDOUS WASTE
	BATON ROUGE, LA 78884 jazardous Wasta Divisio
INSTALLATION'S EPA ID NUMBER	Date Received Notification: Mo. Day Yr. first subsequent
Name of Installation (include company and si	Decific site name)
MED-AID WALK-IN Me	ical Center III
Installation location address (physical add	tress , not P O Box }
S475 ESSEN CITY OR TOWN BATON KOWGE	STATE ZIP CODE
LATITUDE	LONGITUDE
PARISH NAME	PARISH CODE SIC CODE
FASTBATONROU	GF 033 8011
Installation contact (person to be contacted	egarding waste activities at site) Job Title Phone Number
Last Name DAMY (NEigh-Name	XRAU TECH 504767-2350
Installation mailing address	f j
	or Route Number
SIN TOWN	State Zip Code
BATON ROUGE	LA 70809
TYPE OF HAZARDOUS WASTE ACTIVIT GENERATOR:	Y (mark 'X' in the appropriate boxes. Refer to instructions)
□ orester than 1000 kg / mg	d:1-site reuse / recycle operation
0 100 to 1000 kg/ma 2 Jess then 100 kg/ma LA 506 # only	less than 90 day storage in tanks
LA SOG # only C EPA # only	TREATER_STORER_DISPOSER (at installation) *NOTE: a permit is required for this activity; see instructions.
TRANSPORTER:	flode of Transportation (transporters only)
	highway 🗆 rail 🗀 air 🗀 water
□ for commercial purposes	Transfer Facility Status: (month, day, year) requested
	raceved
HAZARDOUS WASTE FUEL	
	burner- type of combustion device
O marketer	Q utility boiler Industrial boiler Industrial furance

CECELVED USED OIL FUEL ACTIVITIES ்ப் பிர் — Specification Used Oil Fuel generator marketing to burner burner --- type of combustion device Milen O Environn niet Orakity utility boiler undustrial boiler Division ath ಕಣೆಗಳುತ್ತರ 🗔 Collector / Transporter industrial furnance ☐ Used Oil Broker (but not marketer) □ Specification Used Oil Fuel Marketer [or burner] Who First Claims the Oil Meets the Specification OWNER [legal owner of installation; include property owner at bottom installation; include property owner at bottom installation; NAME PHONE ZIP CODE STATE 70 A 0 9 INSTALLATION CLASSIFICATION (see instructions) Owner type Operator type Property type DESCRIPTION OF REGULATED WASTES Characteristic Hazardous Wastes [see 40 CFR 251.20-24 and LAC 33:V 4903 B,C.D.E) ☐ / ignitable [D001] ☐ corrosive [D002] ☐ reactive [D003] 図 EPtoxic [D004--D017] [20 | 0 | 8. Listed Hazardous Wastes [see 40 CFR 261 30-33 and LAC 33 V 4901 B.C.E.F) **CERTIFICATION** I certify that the information provided herein and appended hereto is true and accurate to the bast of my knowledge, information and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. Name and Title (print or type) Date, Signed Sionatura FNAURINO



State of Louisiana

Department of Environmental Quality



BUDDY ROEMER
Governor

August 27, 1990

PAUL TEMPLET
Secretary

Med-Aid Walk-In Medical Center 5475 Essen Lane Baton Rouge, Louisiana 70809

Attn: Joann Conrad

Re: Small Quantity Generator Number

Dear Ms. Conrad:

This letter acknowledges receipt of your notification form applying for Louisiana Small Quantity Generator status.

The location identification number, LAD981913148, <u>is assigned</u> to:

5475 Essen Lane

The above location with its assigned number is now designated as a Small Quantity Generator in our files. It is suggested that you secure and become familiar with Louisiana's Hazardous Waste Regulations, especially the chapter dealing with Small Quantity Generators. You may order Volume 13 of the Louisiana Administrative Code by contacting the Louisiana Register at (504)342-5015. Your identification number must be used when manifesting any hazardous waste.

It is important that this office be notified in writing within seven (7) days of $\underline{\text{ANY}}$ changes of the information submitted on your notification form. Should you have any questions, please contact this office at (504) 342-4677.

Very truly yours,

Vince Sagnibene Program Manager

VS/GCH/pd

c: Ms. Betty Thibodeaux

	LOUISIANA NOTIFICATION OF STATE OF LO	HAZARDOUS WASTE CEVITY FO
		IRONMENTAL QUALITY FEB 2 5 1991
	P.O. BOX 44307 BATC	N ROUGE, LA 7080 Pept. of Environment Outsile.
	INSTALLATION'S EPA ID NUMBER	NOTIFICATION: FIRST SUBSEQUENT
	LAD981913148	○ 😵
	NAME OF INSTALLATION (Include company and ape	rfic sne name)
•	MED AID WALK IN MEDICAL CENTER	<u> </u>
	INSTALLATION LOCATION ADDRESS (Physic street)	al address, not p a, box or route number)
	5475 ESSEN LANE	
	CITY OR TOWN	STATE ZIP COOE
	BATON ROUGE	1 LA 70809
	LATITUDE LONGITUDE	PARISH NAME
		E! B'A'T;ON; R;O'U,G E
	SIC CODE 8 0 1 1	PARISH CODE (0 ! 3 3
		PARISH CODE 0 1 3 3 1 garding wanto activities at atta) JOB TITLE PHONE NUMBER
	INSTALLATION CONTACT (person to be contacted in	garding waste activities at sits)
	INSTALLATION CONTACT (person to be contacted in	JOB TITLE PHONE NUMBER X: Range: Truck: 504 767; 2750
	INSTALLATION CONTACT (person to be contacted in LAST NAME FERST NAME PERIOUX WARREN	JOB TITLE PHONE NUMBER NUMBER NUMBER
	INSTALLATION CONTACT (person to be contacted in LAST NAME FRIST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ADUTE 5475 ESSEN LANE CITY OR TOWN	DESTITLE PHONE NUMBER NUMBER STATE ZP CODE
	INSTALLATION CONTACT (person to be contacted in LAST NAME FRIST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ROUTE 5475 ESSEN LANE	JOB TITLE PHONE NUMBER NUMBER NUMBER
	INSTALLATION CONTACT (person to be contacted in LAST NAME FRIST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ADUTE 5475 ESSEN LANE CITY OR TOWN	STATE 2P CODE L. A. 70809 TREATER STORER DISPOSER
	INSTALLATION CONTACT (person to be contacted in LAST NAME FIRST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, P.O. BOX OR ROLTE CITY OR TOWN BATON ROUGE TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of GENERATOR) O GREEN THEN 1000 NEWTON O for own weeks.	STATE 2P COOE I A 70809 TREATER STORER DISPOSER (at instructions) PHONE NUMBER STATE 2P COOE I A 70809 TREATER STORER DISPOSER (at instruction) PNOTE: a permit is required for this solidly
	INSTALLATION CONTACT (person to be contected in LAST NAME FERST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ROLITE CITY OR TOWN BATON ROUGE TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of generator) Generator then 1000 leg/mo. O 100 to 1000 leg/mo. O neste true 1000 leg/mo. O neste true 1000 leg/mo. O neste true 1000 leg/mo. O historie of true. O historie of true.	STATE 2P CODE Appropriate boxes. Refer to instructions.) TREATER STORER DISPOSER (at installation) **NOTE: a permit is required for this solwly PORTATION (transporters only)
	INSTALLATION CONTACT (person to be contacted in LAST NAME FIRST NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ADLITE CITY OR TOWN BATON ROUGE TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of Generator then 1000 lig/mo. O greater then 1000 lig/mo. O greater then 1000 lig/mo. O ino to 1000 lig/mo. O in-site reuse/recycle operation O nightway O TRANSPORTER TRANSPORTER O for continuance O nightway O TRANSPORTER	STATE ZP CODE L. A. 70809 I appropriate boxes. Refer to instructions.) O TREATER, STORER, DISPOSER (at installation) NOTE: a permit is required for this soMly
	INSTALLATION CONTACT (person to be contacted in LAST NAME FRET NAME PERIOUX WARREN INSTALLATION MAILING ADDRESS STREET, PO BOX OR ROLTE CITY OR TOWN BATON ROUGE TYPE OF HAZARDOUS WASTE ACTIVITY (fill in circle of Generator then 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 100 to 1000 lig/mo. O 1000 lig/mo.	STATE 2P CODE L. A. 70809 I appropriate boxes. Refer to instructions.) OTHER STORES DISPOSER (at installation) NOTE: a permit is required for this solidly real O at O water

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m 1 1 Cm	♥,•
USED OIL FUEL ACTIVITIE	ES
(Con Specification Used Oil Fuel	Durmer-type of combustion device
generator martigiting to be	
C Used Oil Collector/Transporter	industrial furnance
Used Oil Broker (but not merkete	•
Specification Used Oil Fuel Marte	ofer (or Burner) Who First Claims the Oil Meets the Specification
OWNER (legal owner of ins	staliation; include property owner at bottom *, if different)
	PHONE
MED AID	AL K I N C L N 5 0 4 7 6 7 - 2!7 5:0 STREET
5'4 7' 5 'E S SE'	N' L A N'E
CI	TY OR TOWN STATE ZIP CODE
BATTON RIOU	G E
INSTALLATION CLASSIFIC	ATION (see instructions)
. Pi Owner type	
DESCRIPTION OF REGULA	ATED WASTES
A. Characteristic Herzardous Wasn	
(2001) (gn/table (2001)	©X corroelve (D002) ○ reactive (D003)
O TC 2006 (2004-2043)	[D! 0! 1 1! []]] [] [] [] [] [] [] [] [
B. Listed Hezardous Wasten (se	99 40 CFR 261 30-33 and LAC 33.V.4801 B.C.E.F.
' D 0' 1 1 	
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<u> </u>	
CERTIFICATION	
Certify that the information provided	herein and appended herio is true and accurate to the best of my knowledge, information and belief
/ SIGNATURE	PRETISES for Submitting false information, including the possibility of fine and imprisonment. NAME AND TITLE (PRINT OR TYPE) DATE SIGNED
V Warren Perior	NAME AND TITLE (PRINT OR TYPE) DATE SIGNED WARREN DERION (X-Ray Tech.) 2-22-91
•	
HW-1 , 8700-12 (A 6/80)	

DATA CHANGE

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			CHIEF: 2030-0020 Expires 1/3 1/2000							
SEND COMPLETED FORM TO:	United States Environmental F	2rotection	n Agency							
The Appropriate State or EPA Regional Office.	RCRA SUBTITLE C SITE IDENT	TIFICAT	ION FORM							
1. Reason for	Reason for Submittal:									
Submittal (See instructions on page 13.)	To provide Initial Notification of Regulated Waste waste, universal waste, or used oil activities)	e Activity (to	obtain an EPA ID Number for hazardous							
	☐ To provide Subsequent Notification of Regulated Waste Activity (to update site identification information)									
MARK ALL BOX(ES) THAT APPLY	□ As a component of a First RCRA Hazardous Waste Part A Permit Application									
	☐ As a component of a Revised RCRA Hazardous Waste Part A Permit Application (Amendment #)									
	☐ As a component of the Hazardous Waste Repor	t <i>1</i> 7	エ 3,7772 呈京							
2. Site EPA ID	EPA ID Number		2: (
Number (page 14)	LAR06055	5,2,3,6	S. F							
3. Site Name (page 14)	Name: Tire Kingdom	Inc	2. #195							
4. Site Location	Street Address: 41275 ESSe		ine							
Information (page 14)	City, Town, or Village: Baton Roug	se	State: LC							
	County Name: EBR		Zip Code: 10809							
5. Site Land Type (page 14)	Site Land Type: Private County District	☐ Federal	☐ Indian ☐ Municipal ☐ State ☐ Other							
6. North American	A.	В.								
Industry Classification	441320									
System (NAICS) Code(s) for the Site	C.	D.								
(page 14)										
7. Site Mailing	Street or P. O. Box: 823 Donal	d Ro	iss Road							
Address (page 15)	City, Town, or Village: TUNO BO	ach								
	State: Florida									
	Country: USQ		Zip Code: 33408							
8. Site Contact Person	First Name Oave	MI:	Last Name: ZO I NOWSICI							
(page 15)	Phone Number: 541-383-3000	1:2424	Email address:							
Operator and Legal Owner	A. Name of Site's Operator:	oodo	Date Became Operator (mm/dd/yyyy):							
of the Site (pages 15 and 16)	Operator Type: Private County Distric									
	B. Name of Site's Legal Owner:		Date Became Owner (mm/dd/yyyy):							
	Owner Type: APrivate O'Count Outstrict	பக்கி	☐ inda 두 및 Municipal ☐ State ☐ Other							
	I DODA									
EPA Form 8700-12 (Re	evised 1/2004) Lin TEMPO 57-8 Free!	MAR 2	2 2004 Page 1 of 3							
	Excel	• •	770							

___Excel __Other

LDEQ OES/EAD

State Coul Type of Regulated Waste	ntry: Activity III activities; complicativities		Additional boxes	1					
D. Type of Regulated Waste Mark "Yes" or "No" for a A. Hazardous Waste Act Complete all parts for	ntry: Activity III activities; complicativities			1	"ip Code: 3341/18				
D. Type of Regulated Waste Mark "Yes" or "No" for a A. Hazardous Waste Act Complete all parts for	e Activity all activities; comp	olete any	additional boxes	z	ip Code: 3340%				
Mark "Yes" or "No" for a A. Hazardous Waste Act Complete all parts for □ N □ 1. Generator of Haz	ill activities; com	olete any	additional boxes						
Complete all parts for □ N □ 1. Generator of Haz				as instructed.	. (See instructions on pages 16 to 20.)				
If "Yes", choose	ardous Waste			Y 🗆 N 🗅 2.	. Transporter of Hazardous Waste				
	only one of the fo	ollowing -	a, b, or c.	V D AI D 2	Tuestan Change on Diagraph of				
☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs./mo.)					Treater, Storer, or Disposer of Hazardous Waste (at your site) Note				
	n-acute hazardou	•	•		A hazardous waste permit is required for				
□ 6 80€· 400 •	to 1,000 kg/mo (22	ስ _ ኃ ኃለቦ !	he /ma)		this activity.				
	on-acute hazardou		· · · · · · · · · · · · · · · · · · ·	Y II N II A	. Recycler of Hazardous Waste (at your				
				1011014	site)				
	ess than 100 kg/ma non-acute hazard				,				
0,	non acuto nazara	043 114310		Y 🗆 N 🗅 5.	. Exempt Boiler and/or Industrial				
In addition, indicat	te other generato	r activities	5.		Furnace If "Yes", mark each that applies.				
Y 🗆 N 🖸 d. United State	es Importer of Haz	ardous Wa	aste		a. Small Quantity On-site Burner Exemption				
Y \square N \square e. Mixed Waste (hazardous and radioactive) Generator					Ci b. Smelting, Melting, and Refining Furnace Exemption				
				Y 🗆 N 🗅 6.	. Underground Injection Control				
B. Universal Waste Activ	vities			C. Us	ed Oil Activities				
				Ma	rk all boxes that apply.				
□ N □ 1. Large Quantity H 5,000 kg or more			=	VDND4	Used Oil Transporter				
determine what i		_		If "Yes", mark each that applies.					
	and/or accumula	ted at you	ır site. If "Yes",	·	a. Transporter				
mark all boxes th		Senerate	A novembra		☐ b. Transfer Facility				
	9	enerate	<u>Accumulate</u>	Y 🗆 N 🗆 2.	Used Oil Processor and/or Re-refiner				
a. Batteries					If "Yes", mark each that applies.				
b. Pesticides					☐ a. Processor☐ b. Re-refiner				
c. Thermostats			C)						
d. Lamps			٥	Y 🗆 N 🗆 3.	Off-Specification Used Oil Burner				
e. Other (specify)_		_ 0	ū	Y 🗆 N 🗆 4.	Used Oil Fuel Marketer				
f. Other (specify)					If "Yes", mark each that applies.				
g. Other (specify)		_ 🛚	ū		 a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner 				
' ☐ N ☐ 2. Destination Facil	lity for Universal t	Waste be require	d for this activity	RECEI	b. Marketer Who First Claims the				

LDEQ-EDMS Document 2370392, Page 2 of 3

PAID NO: L		لــا لــلــــا لـ			OMB#: 2050-0028	Expires 1/31/200
11Description	of-Hazardous-Waste	s (See instructio	ns on page 20.)			<u>+</u>
handled at		the order they are			of the Federal hazard 01, D003, F007, U112	
0008	0001	0039				··-
		<u>.</u>				
hazardous	-	ur site. List them i	-		he waste codes of the egulations. Use an add	=
						- **
2 Comments (See instructions on	nage 20)	1	1		···
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		•			sons directly responsit rate, and complete. I a	
					d imprisonment for kno	
See instruction	•	intaring raise informa	ation, moleculing the p	ooolomity of fine an	a imprisorimonation and	wing violations.
: 		1				T
Signature of ope outhorized repre	erator, owner, or an esentative	Name and Off	ficial Title (type or p	orint)		Date Signed (mm/dd/yyyy)
Dan & R	Seelyoush	i David	zolnowsi	ci Risk	Manager	2-18-04
/ {	U		RF	CEIVE	$\overline{\mathbf{D}}$	<u> </u>
			7/1	,		
		1	1	MAR 2 2 2004		1
			•	t DEO		Page 3 of 3

LDEQ-EDMS Document 2370392, Page 3 of 3

MAIL **COMPLETED FORM** TO:

> LDEQ/OES/ Permit Support Services/NAS PO Box 4313 Baton Rouge, LA

United States Environmental Protection Agency STATE OF LOUISIANA

and

DEPARTMENT OF ENVIRONMENTAL QUALITY NOTIFICATION OF HAZARDOUS WASTE ACTIVITY RCRA SUBTITLE C SITE IDENTIFICATION FORM



AI 27772

70821-4313	KOKA GOBTITEE G GITE IDENTII							
1. Reason for Submittal	A. Reason for Submittal:							
CHOOSE ONLY ONE REASON PER SUBMITTAL	To provide subsequent violance ton (to openio site identification), mismatton).							
	B. Number of Employees:		• .					
2. Site EPA ID Number	EPAID Number: LAR 000055	23LP)					
3. Site Name	Legal Name: TICE KINOdo	m.	LLC # 195					
4. Site Location (Physical address,	Street Address: 41775 FSSEN land							
NOT PO Box or Route)	City, Town, or Village: Outon Rouge	State: (A						
	County/Parish Name: EBR	Zip Code: 70 809						
5. Site Land Type	Site Land Type: Private	ct D Fed	deral 🛘 Indian 🗘 Municipal 🗘 State 🗘 Other					
6. North American Industry Classification System (NAICS) Code(s)	A. 811111 B.							
	C. D.	•						
7. Site Mailing Address	Street or P. O. Box: 823 Donald	l re	loss Road					
	City, Town, or Village: TWO BOCH							
	State:							
	County/Parish Name:	Zip Code: 33408						
8. Site Contact Person	First Name: Occid	l:	Last Name: ZOINOWSKI					
	Phone Number: 501 -383 - 3000	Phone Number Extension: Z424						
9. Legal Owner and Operator of the Site (see	A. Name of Site's Legal Owner: Land C Botton Rouge Date Became Owner (mm/dd/yyyy):							
instructions)	Owner Type: Private County/Parish District	□ Feder						
	B. Name of Site's Operator: Ti'le lunction	LIC	Date Became Operator (mm/dd/yyyy): 01 - 0(1-2007					
	Operator Type: Private County/Parish District	t O Fed	leral 🗆 Indian 🕒 Municipal 🗅 State 🗅 Other					
	Regs & Certs		KECEIVED					

Lm RCRAInfo 11/17/9 Lm TEMPO 11/18/9

NOV 1 7 2009 Page 1 of __

LDEQ OES/PSSD

д : b														
-			· · · · · · · · · · · · · · · · · · ·	EPA IC) No	<u> </u>	1		1	1				<u> </u>
10. Type of Regu	lated Waste Activity	y (Mark 'X' in the a	ppropriate boxes)	EFA IL	7140.		1				1			
A. Hazardous Waste Activities														
1. Generator	of Hazardous Wast	e			For Items 2 through 6, check all that apply:									
(Select one of the following categories)					□ 2 .	Transı	oorter	of Ha	ızardoı	ıs Wa	ste			
☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or					_ **	☐ Trai	nsfer F	acility	Status	;		ed abi	ove)	
D b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or						Treate: A haza								
CESC	G: Less than 100 k	g/mo				☐ Pen	mitted	□ In	iterim S	tatus	□ Pr	opose	d	
	Non-acute haza	ardous waste				Recyc : A haz: activit	ardous							his
In addition	, indicate other gen	erator activities (d	heck all that apply)		5.	Exem	pt Boi	iler ar	nd/or In	dustri	al Fui	mace		
. 🖸 e. Unite	d States Importer of	Hazardous Waste							tity On-					
☐ f. Mixed	l Waste (hazardous	and radioactive) Ge	enerator			□ b.	Smelti	ing, M	elting, l	Refinin	ig Furi	nace l	Exem	ption
	•	,			☐ 6. Underground Injection Control									
B. Universal Waste	Activities (Indicate	Activity Type)			C.	Used	Oil Ac	tivitie	es (Indi	icate A	ctivit	у Тур	e)	
1. Large Quantit determine what is			your State regulation waste generated and		☐ 1. Used Oil Transporter									
	our site. (check all t		waste generated and	,,,		🗅 a.	Transp	porter						
		Generated	Accumulated			□ b.	Transf	fer Fa	cility					
. 6.0.1		_	_	İ	0	2. Use	liQ be	Proce	essor a	nd/or	Re-re	finer		
a. Batteries			0	ļ.		🔾 a.	Proces	ssor						
b. Pesticides		0	0	ļ		□ b.	Re-ref	iner						
c. Lamps d. Antifreeze		0		-		3. Off	-Spec	ificat	ion Us	liO be	Bumi	er		
e. Mercury-conta	ining equipment	0	<u>.</u>		т	مالة	O:I	Fuel	و ما د د د د د د د د د د					
f. Electronics	nang equipment				u	4. Us	ea Oii	ruei	Marke	er				
□ 2. Destination F	acility for Universa	_	J				Specif Oil Bu	ficatio rner	ho Dire n Used	Oil to	Òff-Sp	ecific	ation	
	lous waste permit m		nis activity.				Marke the Sp		ho First	Claim	is the	Used	Oil V	leets
, , , , , , , , , , , , , , , , , , ,					0		d Oil	Fuel i	Burner Sombus)evice	:(s)		
	·					OUtili	ty Boil	er 🖸	Industr	ial Boi	ier 🖸	lindus	trial	Furnace
11. Description o	f Hazardous Waste	s	 -											
•			4 Di- 0 · · ·		=									
A. Waste Codes for in the order they a	regerally Regulate are presented in the	eo mazardous Was regulations (e.g., D	ites. Please list the w 001, D003, F007, U1	aste codes (12). Use an	ot the F addition	ederal l nal page	nazard e if mo	ious v	vastes i aces ar	nandie e need	a at yo led.	our sit	e. Li	st them
DOOR	10001	M39	009	()										
			- 100 1	<u> </u>	 	 								•
- 					l						1			

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LDEQ-EDMS Document 6092092, Page 2 of 3

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LDEQ-EDMS Document 6092092, Page 3 of 3

MAIL COMPLETED FORM TO:

LDEQ/OES/

United States Environmental Protection Agency and STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY



Permit Support Services/NAS PO Box 4313 Baton Rouge, LA 70821-4313	NOTIFICATION OF HAZARDOUS WASTE ACTIVITY RCRA SUBTITLE C SITE IDENTIFICATION FORM						
Reason for Submittal CHOOSE ONLY ONE REASON PER SUBMITTAL	A. Reason for Submittal: □ To provide initial notification (to obtain XTo provide subsequent notification (to use or □ As a component of a First RCRA Haz or □ As a component of the Hazardous Wat □ Site met the definition of an LQG in	update site ide ardous Waste Hazardous Wa aste Report.	ntification info Part A Permi aste Part A Pe	ormation). t Application. ermit Application (A	Regs & Certs		
	B. Number of Employees: 12	i i di mole m	onthis of the re	porting year			
2. Site ID Number	EPA ID Number: LAR000055236				LA AI#: 27772		
3. Site Name	Legal Name: TBC Retail Group, Inc	. d/b/a/ Na	tional Tire	& Battery, NT	B # 195		
4. Site Location	Street Address: 4675 Essen Lane						
(Physical address, NOT PO Box or Route)	City, Town, or Village: Baton Rouge		State: LA				
	Parish: EBR		Zip Code: 708	09			
5. Site Land Type	Site Land Type: X Private	rish 🗆 Distr	ict 🗆 Feder	ral 🗆 Indian 🗆	I Municipal □ State □ Other		
6. North American Industry Classification System (NAICS) Code(s)	A. 811111		В.				
7 Cite Melling Address	C.		D.				
7. Site Mailing Address	Street or P. O. Box: 4280 Professional Ce		400				
	City, Town, or Village: Palm Beach Garde						
	State: FL	Zip Code:	33410	T	Country: USA		
8. Site Contact Person	First Name: Aaron		MI:	Last Name: En	gi		
	Phone Number: 561-383-3000		Title: Sr. Mana	ger of Safety & Health			
	Mail Address: 4280 Professional Center I	Dr. STE 400		City, State, Zip: Palm Beach Gardens, FL 33410			
	Email: EHS@TBCCORP.com	1970		7			
9. Legal Owner and Operator of the Site (see	A.Name of Site's Legal Owner: TBC Retail	il Group, Inc		Date Became 0	Owner (mm/dd/yyyy): 09-08-2001		
MAR 1 1 2015	Owner Type: X Private		☐ Federal	1	unicipal		
	B. Name of Site's Operator: d/b/a Nationa 195	al Tire & Batte	ery, NTB #	Date Became (Operator (mm/dd/yyyy): 3/1/2015		
LDEQ-OES PSSD IOTIFICATIONS & ACCREDITATIONS LDEQ Form HW-1 (Revis	Operator Type: X Private	ish 🗆 Distri	ct 🗆 Federa	al □Indian □	Municipal State Other		

			EPA ID N	0. L	_ A	R	0 0	0	0	5 5	2	3	6
10. Type of Regulated Waste Activity for current activities (as of the date of this form). (Mark 'X' in the appropriate boxes)									_				
A. Hazardous Waste Activities	<u> </u>										_		
1. Generator of Hazardous Wa	ste		1	For Items 2 through 6, check all that apply:									
(Select one of the following ca	(Select one of the following categories)					☐ 2A. Transporter of Hazardous Waste							
☐ a. LQG: Greater than 1,000 kg/mo (2,200 lbs.) Non-acute hazardous waste; or				☐ 2B. Transfer Facility Status (State approval required prior to startup)									
□ b. SQG: 100 to 1,000 kg/mo (220 - 2,200 lbs.) Non-acute hazardous waste; or				☐ 3. Treater, Storer, or Disposer of HW (at your site) Note: A hazardous waste permit is required for this activity.									
▼ c. CESQG: Less than 100 kg/mo					□ Perr	nitted	☐ Inter	im Sta	atus 🗆	Propos	sed		
Non-acute hazardous waste In addition, indicate other generator activities (check all that apply)						ardous	Hazarde waste p					his	
d. Short Term Generation (r	not normally a gener	ator but generated through	a	5.	Exem	pt Boile	er and/	or Ind	ustrial	Furnac	е		
One time, Emergency, or Short Term Event). Give details in Comments. □ e. United States Importer of Hazardous Waste							Quantity ig, Melti						
☐ f. Mixed Waste (hazardou	s and radioactive) G	enerator	Ţ	□ 6.	Under	ground	d Inject	ion C	ontrol				İ
					☐ 7. Receives hazardous waste from off site								
B. Universal Waste Activities (Indicate Activity Type)				C.	Used (Oil Act	ivities (Indic	ate Act	ivity Ty	pe)		
1. Large Quantity Handler of Univ determine what is regulated]. Indica accumulated at your site. (check all	te types of universal	o your State regulations to waste generated and/or				ed Oil Transp	Franspo	orter					
assumulated at your site. (check an				,		•	er Facilit	v					1
	Generated	Accumulated					roval red	-	prior to	startur)		
a. Batteries	<u> </u>		ļ				rocess			-			
b. Pesticides					□ a. I	Proces	sor						ĺ
c. Lamps d. Antifreeze					□ b. l	Re-refir	ner						
e. Mercury-containing equipment	0		ŀ		3. Off	-Speci	fication	Used	Oil Bu	rner			
f. Electronics						-							ĺ
f. Electronics 2. Destination Facility for Universal Waste Note: A hazardous waste permit may be required for this activity.				u	□ a. I ; (□ b. I	Marketo Specific Oil Buri Marketo	er Who cation U ner er Who	Direct sed C	s Shipn Oil to Off	-Specif	icatior		
			ļ		5. Use	d Oil F	uel Bui te Com	ner	on Dev	ice(s)			
							r ⊡Ind				strial	Furnac	е
D. Eligible academic Entities with Laboratories – Notification for opting into or withdrawing from managing laboratory hazardous wastes pursuant to 40 CFR Part 262, Subpart K (THIS DOES NOT YET APPLY IN LOUISIANA)													
☐ 1. Opting into 40 CFR Part 26	2, Subpart K for the	management of hazardous	waste in I	labor	atories,	check	all that	apply.					
□ a. College or University	,												
□ b. Teaching Hospital ow	vned by or has a forr	nal written affiliation agree	ment with a	a coll	ege or	univers	ity						
☐ c. Non-Profit Institute ov	wned by or has a for	mal written affiliation agree	ment with	a col	lege or	univer	sity						
☐ 2. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous waste in laboratories.													

	des for Federally Regr r they are presented in	astes ulated Hazardous W the regulations (e.g.,	Vastes. Please list the v	waste codes of the Fed	eral hazardous wastes	handled at your site. List them
D001	D008	D009	D018	D039	D040	F001
002			124 42			1.00
	s for Federal Hazardo e Waste codes.)	ous Wastes continue	ed. Use an additional	page if more spaces ar	e needed for waste cod	des. (Louisiana does not have
2. Notification	on of Hazardous Seco	ondary Material (HS	M) Activity (THIS DOE	S NOT YET APPLY IN	I LOUISIANA)	
	ou notifying in complian als under 40 CFR 261. ", you must fill out the a					y Material.
3. Comment he activities	ts (optional): Howeve and/or changes at yo	er, if you have check our site.	ked "Transfer Facility"	' for Hazardous Waste	e or Used Oil, please	provide a brief description o
tore was reb	randed from Tire Kingo	dom to National Tire 8	& Battery	7.7	T	
34						
ystem desigr /ho manage t elief, true, ac	ned to assure that quali the system, or those pe	ified personnel prope ersons directly respor I am aware that there	rly gather and evaluate asible for gathering the	the information submit information, the information	ted. Based on my inqui	pervision in accordance with a iry of the person or persons ie best of my knowledge and ne possibility of fine and
ystem desigr who manage the elief, true, ac inprisonment Signature	ned to assure that quali the system, or those pe ccurate, and complete.	ified personnel prope ersons directly respor I am aware that there	rly gather-and evaluate nsible for gathering the e are significant penaltie	the information submit information, the information	ted. Based on my inqui ation submitted is, to th nformation, including th	iry of the person or persons
ystem design tho manage t elief, true, ac nprisonment Signature	the system, or those percurate, and complete. for knowing violations.	r an	rly gather and evaluate nsible for gathering the e are significant penaltic	the information submit information, the informa es for submitting false in	ted. Based on my inqui ation submitted is, to th nformation, including th or print)	iry of the person or persons le best of my knowledge and le possibility of fine and Date Signed

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY STATE OF LOUISIANA



DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION



INSTALLATION'S EPA ID NUMBER NOTIFICATION TYPE: RECEIVE
FiAIRIO 0 0 0 0 MAR 1 8 1999
NAME OF INSTALLATION (Include company and specific site name) LDEQ
HWD/PMSS NIUIGENT STEEL E IS UPPLIY CO INCOLUTION IN THE
MOTAL ATTOM CONTROL ADDITION
V STREET
1 18 10 1 01 1 St Ot THE THE WIEIS TO TO INTEREST TO THE TOTAL TOT
CITY OR TOWN STATE ZIP CODE PIO IRITI PA ILILIE NA ILILILILI IIIIIIIIIIIIIIIIIIIIIIIIII
PARISH NAME CODE LATITUDE LONGITUDE
WIEISITI IBIAITI Q N IRIOI U Q E 1121 1314141 1 1 1 INID 1 1 1 INID
INSTALLATION CONTACT (person to be contacted regarding waste activities at site) LAST NAME FIRST NAME JOB TITLE PHONE NUMBER
N U G E N T J J I M
INSTALLATION MAILING ADDRESS
STREET, P.O. BOX OR ROUTE NUMBER P O B O X 7 3 0
CITY OR TOWN STATE ZIP CODE
P O R T A L L B N
INICTALLATION OWNER descriptions of Installation)
JIIM IN IUIGIEIN TILLIIIII (225) 8 7 1 10 10 18:7/
STREET, P.O. BOX OR ROUTE NUMBER Area Code
PIOI 1810 IX 1713 101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CITY OR TOWN STATE ZIP CODE P 10 R T A L L L L L L L L A 7 10 7 10 7 13 10 10 10 10 10 10 10
CHANGE OF OWNER INDICATOR: YES O NO (3)
Date Changed (Month, Day, Year)
Property Owner (Il cillierent from installation owner):
INSTALLATION CLASSIFICATION (AU THREE CATEGORIES MUST BE COMPLETED)
Owner These pil CO CO CO CO CO CO CO C
RCRIC Property Type P

MAR 1 9 1999

PHH?

Dept. of Environmental Quality Hazardous Waste Record Center For Official Use Only CHECK NUMBER: #42200

A 500 00 HATTER 1							
A. TYPE OF HAZARDOUS WASTE ACTIVITY	B. HAZARDOUS WASTE RUEL ACTIVITY						
1. GENERATOR	1. GENERATOR MARKETING TO BURNER						
Q a. greater than 1000 kg/mo (2,200 lbs)	2 OTHER MARKETER						
(220 - 2,200 lbs)	a. Boiler and or industrial furnace						
0. less than 100 kg/mo (220 lbs)	O a. smaller deferrel						
	A. smell quantity exemption						
On-ella reuselrecycle operation for own waste only	Indicate Type of Combuston Device(s)						
for own waste only	OUIIIIy Boller O Industrial Boller O Industrial Furnace						
On-alte reusel/recycle operation for commercial purposes	C VIII GIANTI GIANTI CINT						
less than 90 day storage in tards	C. USED OIL RECYCLING ACTIVITIES						
Comment and only storage in 1999	1. MARICETER						
2. LABORATORY OR TESTING FACILITY	Markster Directs Shipment of Used Oil to Burner						
FOR TREATABILITY STUDIES	Markster Who First Claims the Used Oil Meets the Specifications						
•	Mosts the Specifications						
8. TRANSPORTER (Indicate Mode Below)	2. USED OIL FUEL BURNER						
Q a. For own wests only	Indicate Type of Combustion Device(s)						
O & Po communication properties	OUT O transfel Beller O Indicated Rumano						
MODE OF TRANSPORTATION (transporters only)	3. USED OIL TRANSPORTER -> Indicate Type of Activity						
highway of sall of the owner	a. teneport only						
	b. transport and transfer facility						
TRANSFER FACILITY STATUS (month, day, year) (Transporter status must be inclosized above)	c. transfer facility only						
Requested	TRANSFER FACILITY STATUS (month, day, year)						
Received	(Transporter status must be indicated above)						
	Requested						
4. TREATER, STORER, DISPOSER	Received						
Permitted Interim Status Proposed	4. USED OIL PROCESSORIRE-REFINER						
. .	indicate Type of Activity a. process only						
O 6. UNDERGROUND INJECTION CONTROL	b. process and re-refine						
	O. re-refine only						
	6. USED OIL BROKER (but not marketer)						
DESCRIPTION OF REGULATED WASTES	÷ ·						
A. Characteristic Herzardous Wastes (see 40 CFR 261.	20-24 and I 4C 224/4003 B C D 5						
_							
₩ ignitable (2001) ← correate (2002)	C reactive (2003)						
O 7C tout (2004-2043) 1D 10 18 1	[D[0]3]5] [[] [[] [] [] []						
B. Listed Hazardous Wastes (see 40 CFR 251.31-33 a	and LAC 33:Y.4901 B,C,E,F)						
[F 0 0β] [F 0 05] [<u> </u>						
CERTIFICATION							
·							
analysis is analy the qualities personner property pather and evaluab	propered under my direction or expension in econocience with a system the information eximited. Based on my inquiry of the person or persons						
with makings the system, or those persons directly responsible for eather	the the information the information submitted in the heat of my						
inowledge and belot, true, accurate, and complete. I am every that if including the possibility of fine and imprimement for impuring violations.	to the signal best panelties for submitting false information.						
SIGNATURE NAME AND	TITLE (PRINT OR TYPE) DATE SIGNED						
X (KAL) Whole A	Wen le Pouro en						
HN-1; \$700-12 (A 01/04)	MUSHINIC FIRSTINGTI						

LOUISIANA NO IFICATION OF HAZARDOUS WASTE ACTIVITY STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY HAZARDOUS WASTE DIVISION P.O. BOX 82178 BATON ROUGE, LA 70884-2178 INSTALLATION'S EPA ID NUMBER NOTIFICATION TYPE: SUBSERECEIVED FIRST LAR0,0,0,0,0,3,5,0,4,8 NAME OF INSTALLATION (Include company and specific alte name) OCT 1 2 1999 LDEQ MUIGENITI ISITIEELLI I&I ISIUIPIPILIYI ICIOI II INICI I I HWDVPM\$S INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number) I 18 10 10 1 1 SIQ UI TIHI WEELS TIP OR TI IDERI I !-! CITY OR TOWN ZIP CODE PIOIRITI PLILIEIN LIA 71017617-111 PARISH CODE SIC CODE PARISH NAME LATITUDE LONGITUDE WIEISITI IBIAITIO NI IRIOIU GE 1 121 13 14 14 INSTALLATION CONTACT (person to be contacted regarding weste activities at site) LASTNAME FIRST NAME JOB TITLE PHONE MUMBER NUIGIEIN TIIII IJIIM IIIIPIRIEIS 318171 10191817 INSTALLATION MAILING ADDRESS STREET, P.O. BOX OR ROUTE NUMBER 10, 18,0,X, 17,3,0 CITY OR TOWN ZIP CODE PIOIRITI ALLILI HIN L 12 1 2 1 2 1 2 1 2 1 2 1 2 1 3 1 0 INSTALLATION OWNER (logal owner of installation) PHONE NUMBER UIIMI MUUGEN T P 101 B 10 1X1 17 13 101 1 CITY OR TOWN STATE PIOIRITI A LILIEINI II 1A17101716 7-10171310 CHANGE OF OWNER INDICATOR: YES Date Changed (Month, Day, Year) Property Owner (E. citterent from Installation owner): INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED) Owner Type RORIS

OCT 1 9 1999

For Official Use Only
CHECK NUMBER:

A. TYPE OF HAZARDOUS THE ACTIVITY	
1. GENERATOR	B. HAZARDOU STE FUEL ACTIMITY
a. greater than 1800 lights (2,200 fbs)	O1. GENERATUR MARKETING TO BURNER
(220-2200 lbs)	O2. OTHER MARKETER
© c. Ince then 100 legino (220 the)	S. BORER ANDIOR INDUSTRIAL PLINACE Smaller delegal
	A. small quantity exemption
O for own waste only	Indicate Type of Combuston (REDEVED
On-eite reuseirecycle aperation	Outilly Boller O Industrial Boller O Industrial Purmsce
C	
less then 00 day alongs in tasks	1. MARVETED
O2 LABORATORY OR TEXTING FACELTY	
FOR TREATABLITY STUDIES	Marketer Directs Shipment of Used GI 19 19 19 19 19 19 19 19 19 19 19 19 19
8. TRANSPORTER (Inclosite Mode Below)	mosts trie specifications
a. For own wests only	2. USED CIL, RUEL, BURNER
b. For commercial purposes	indicate Type of Combustion Device(s) Utility Boller O Industrial Boller O Industrial Furnace
MODE OF TRANSPORTATION (transporters only)	
highway O sell O air O water	O.S. USED OIL TRANSPORTER -> Indicate Type of Activity
TRANSFER FACE ITY OPERING Amount.	O a. transport only O b. transport and transfer facility:
(demand terms to lucidated \$0044)	e. transfer facility only
Requested	TRANSFER FACILITY STATUS (morth, day, year)
· Amount	(Transporter status must be indicated above)
4. TREATER, STORER, DISPOSER	Received
O Semillari O and a series of the series of	
О О О Иторозов	4. USED OIL PROCESSORIRE-REFINER indicate Type of Anti-ty
O S. UNDERGROUND INJECTION CONTROL	Q & process only
J	b. process and re-reline
1	Ot. re-reline only
	B. USED OIL BROKER (but not merketer)
DESCRIPTION OF REGILEATED WASTES	·
A Characteristic Heconomicus Wester (see 40 GFR 201.2	18.84 and I IA 9911 1000 B A B B
⊗ Ignitable (Doory Coop)	_
	O reactive (2003)
O 10 comp (2000-12042) D 0 0 8	
B. Lieted Hazardoue Winner (see 40 CFR 201.51-32 an	d LAC 32-V.4901 B.C.E.P.
F 10 10 β F 10 10 5 1 1 1	1
11111111111	
CERTIFICATION	
I Confly under page to a law that the state of the state	
designed to easure that qualified personnel property gather and evolute who manage the epition, or those primary disaffic masses the option.	propered under my execution or supermeann in accordance with a system. The information authoritied, Based on my inquiry of the parties or parties.
introducing and ballet, has provide and country. I am our day of	y the information, the information extended is, to the best of my
A manage of the state of the st	y des depositures parametres faire des arrandos es
SIGNATURE / NAME AND,TTI	TLE (PRINT OR TYPE) DATE SIGNED
XAMOS A NACE	PENT /R. 10/8/98

N S

NUGENT STEEL and SUPPLY COMPANY

P.O. BOX 730 • 1800 SOUTH WESTPORT DRIVE • PHONE 504/387-0987 • PORT ALLEN, LOUISIANA 70767-0730

October 8, 1999

RECEIVED

OCT 1 2 1999

LDEQ HWD/PMSS

State of Louisiana Department of Environmental Quality Hazardous Waste Division P. O. Box 82178 Baton Rouge, LA 70884-2178

Dear Sir:

This form is being submitted for a change in classification. If there are any questions, please call me.

Yours Very Truly,

James A. Nugent, Jr.

JAN: ch

Attachment

SEPA

ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY (VERIFICATION)

installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal hazardous waste management reports and documents required under Subtitle C of RCRA.

Dept. of Environmental Quality 707670730 APR 1.6 1999 FORT ALLEN, LA 707670730
PORT ALLEN, LA 707670730
PORT ALLEN, LA 707670730 04/07/99 & SUPPLY CO INC 1800 S WESTPORT PORT ALLEN , LA NUGENT STEEL LAR0000035048 EPA I.D. NUMBER INSTALLATION ADDRESS

Hazardous Waste Record Cente

EPA Form 8700-12A (1/98)

EPA Form 8700-12A (1/98)

ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY (VERIFICATION)

shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all hazardous waste management reports and documents required under Subtitle C of RCRA. installation located at the address shown in the box below to comply with Section 3010 of the facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the INSTALLATION ADDRESS EPA 1 D. NUMBER PORT ALLEN . PO BOX 730 LAR0000035048 JIM NUGENT PORT ALLEN , LA NUGENT STEEL & SUPPLY CO INC 1800 S WESTPORT DR PRES LA 707670730 79767 pept of the confendate Quality 10/21/99 3601 K × [398

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VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

ID - For Official Use Only

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

Date Received
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Please reter to the Instructions for Filing Notification before completing the form. The information requested here is required by lew (Section 3010 for the Resource Conservation and Resource Conservation

SEPA

Notification of Regulated Weste Activity

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Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the bookiet for addresses.)

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY HAZARDOUS WASTE DIVISION P.O. BOX 82178 BATON ROUGE, LA 70884-2178 **NOTIFICATION TYPE:** INSTALLATION'S EPA ID NUMBER FIRST SUBSECUENT DEC 1 4 1998 <u>19 101918151 11917 1214 131</u> XXX LDEO NAME OF INSTALLATION (Include company and specific alto name) HWD/ARIM INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number) LAD985197243 STAR ENTERPRISE 2959 COLLEGE DR STATE ZIP CODE **BATON ROUGE, LA 70808** PARISH CODE SIC CODE LATITUDE LONGITUDE PARISH NAME EIAISITI IBIAITIOINI IRIOIUIGIEI INSTALLATION CONTACT (person to be contacted regarding waste activities at site) JOB TITLE FIRST NAME PHONE NUMBER LAST NAME HIEINIRIYI I I I I J JE IN IA I I I DI II SI PI I CIO IO I RID:

INSTALLATION OWNER (legal owner of installation) PHONE NUMBER IE IN IT IE IR I PI RI II SI EI SL STREET, P.O. BOX OR ROUTE NUMBER P₁O₁ μΒ₁Ο₁Χι μ4 ₁5 μ4 ρ STATE ZIP CODE CITY OR TOWN H,O,U,S,T,O,N CHANGE OF OWNER INDICATOR: YES 🕢 Property Owner (if different from installation owner): INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED) TYPES: F=Federal S=State I=Indian P=Private C=Parish M=Municipal O=Other Owner Type Operator Type. Property Type

STREET, P.O. BOX OR ROUTE NUMBER

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INSTALLATION MAILING ADDRESS

P101 1B101X1 121019191 1

CITY OR TOWN

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For Official Use Only
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DEC 1 6 1998

Dept. of Environmental Quality
Hazardous Waste Record Centes 5

A. TYPE OF HAZARDOUS WASTE ACTIVITY	
1. GENERATOR	B. HAZARDOUS WASTE FUEL ACTIVITY
	1. GENERATOR MARKETING TO BURNER
e. greater than 1000 kg/mo (2,200 lbs)	2. OTHER MARKETER
(XX) b. 100 to 1000 kg/mo (220 - 2,200 ba)	BOILER AND/OR INDUSTRIAL FURNACE
C. less than 100 kg/mo (220 lbs)	a. amelter deferrel
	Ob. smell quentity exemption
on-alte reuse/recycle operation for own weste only	Indicate Type of Combuston Device(s)
on-alte reuse/recycle operation for commercial purposes	OUtility Baller O Industrial Baller O Industrial Furnace
	C. USED OIL RECYCLING ACTIVITIES
' 'less than 90 day storage in tanks	1. MARKETER
0.4400400000000000000000000000000000000	Martister Directs Shipment of Used Oil to Burner
2. LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES	Markster Who First Claims the Used Oil
	Mosts the Specifications
8. TRANSPORTER (Indicate Mode Below)	2. USED OIL RUEL BURNER
a. For own weste only	Indicate Type of Combustion Device(s)
b. For commercial purposes	Utility Baller industrial Boller industrial Furnace
MODE OF TRANSPORTATION (transporters only)	3. USED OIL TRANSPORTER -> Indicate Type of Activity
highwey rall air weder	a. transport only
TRANSFER FACILITY STATUS (month, day, year)	b. transport and transfer facility
(Transporter status must be indicated above)	C. transfer facility only
Requested	TRANSFER FACILITY STATUS (month, day, year)
Received	(Transporter status must be indicated above)
	Requested
4. TREATER, STORER, DISPOSER	Received
Permitted Interim Status Proposed	4. USED OIL PROCESSORIRE-REFINER
	Indicate Type of Activity
S. UNDERGROUND INJECTION CONTROL	a. process only
	b. process and re-refine
	C. re-retine only
	5. USED OIL BROKER (but not marketer)
DESCRIPTION OF REGULATED WASTES	
A Characteristic Hargardous Wastes (see 40 CFR 261	20-24 and LAC 33:Y.4803 B,C,D,E)
(2002) Opplieble (2001)	C mecohin (D003)
O 7C soute (D004-D043) D 0 1 8	
B. Listed Hezerdoue Wester (see 40 CFR 281.81-83 a	nd LAC 83.4.4801 B,C,E,F)
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8. Listed Hezerdous Wester (see 40 CFR 201.31-33 a	
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8. Listed Hazardous Wastes (see 40 CFR 281.31-33 and complete and balled, true, accounts, and complete. I am cours that si	prepared under my direction or expandaton in excertigates with a system of the information extending. Based on my inquity of the person or persons wing the information, the information extending false information.
B. Listed Hazardous Wastes (see 40 CFR 281.31–33 and the state of the	prepared under my direction or auguridates in associance with a system of the information automitted. Based on my inquiry of the person or persons wing the information, the information automitted is, to the best of my one are algorithms persons for automitting false information,
B. Listed Hazardous Wastes (see 40 CFR 201.31–33 and the list of the security of the security property and all attachments were designed to ensure that qualified personnel property gather and evaluate who manage the quatern, or those persons directly responsible for gather involving and boiled, true, assourate, and complete. I am every that it is training the possibility of time and imprisonment for involving violations.	prepared under my direction or expandaton in excertigates with a system of the information extending. Based on my inquity of the person or persons wing the information, the information extending false information.
B. Listed Hazardous Wastes (see 40 CFR 201.31–33 and the control of the control o	propered under my direction or expendelen in excertions with a system of the information automitted. Based on my inquiry of the person or persons wing the information, the information automitted is, to the best of my one are algorithms persons for automitting false information,

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION

METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

OWNER INFO: 00093100 EMRO MARKETING COMPANY 1954 AIRPORT ROAD, SUITE 100 CHAMBLEE GA. 30341 ENVIRONMENTAL QUALITY

ANK DIVISION

R YOUR UST(s) AND PIPING

FACILITY INFO: 17-003621

ECOL #9058

2285 COLLEGE DRIVE

BATON ROUGE LA. 70806

ON ON ONE OF THE PROPERTY OF T

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וס	ESCRIPTION OF UNDERG (Complete for eac				3000
Tank ID Number		10292			
Date of Installation	on	82/03/30			
Status of Tank Currently in Temporarily (Permanently (Out of Use	ACTIVE			
Estimated Total Cap	pacity (gallons)	8000			
Substance Currently Greatest Quantity h Gasoline Diesel Gasohol Kerosene Mixture New or Used (Hazardous Sub	D 1 1	x			
methods marked by a * m	Mark all that apply ust be supervised by a LI date it must have been d	EQ certified in	staller. If yo	ur release dete	ection was
Check one Type of	Pressurized	· ×			
Piping per Tank	If you use an Automatic Line Leak Detector do you check it amunity?	Yes_X_No	YesNo	YesNo	YesNo
	Suction				
A. Manual Tank Gau B. Tank Tightness C. Inventory Contr D. Line Tightness *E. Automatic Tank *F. Groundwater Lic *G. Interstitial Mc walled tank/pig *R. Interstitial Mc containment *I. Automatic Line *J. Vapor Monitorin *K. Other method al implementing ac Please specify.	Testing rols Testing Gauging quid Monitoring onitoring doubled oing onitoring/secondary Leak Detectors ag llowed by gency.	TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
Spill and Overfill A. Overfill Devi B. Spill Device	ce Installed	×			

COMPLETE THIS	SECTION ONLY	FOR TANKS OUT	OF USE)						
Tank ID Number	10292									
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.) A. Estimated date last used (mo/day/year) B. Estimate date tank closed (mo/day/year) C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material. Describe	YNN	YN YN	YN YN	YN YN						
2. Has site assessment as part of closure or change-in-service been completed?	YN	YN	YN	YN						
Was there evidence of a leak detected?	YN	YN	YN	YN						
Has a letter from LDEQ accepting closure been received?	YN	YN	YN	YN						
CONTACT PERSON IN CHARGE OF TANKS										
NAME and JOB TITLE TOM LAWRENCE - ENVIRONMENTAL ENG!		IRPORT ROAD	NUMBER (Includi (404) 458 -							
CERTIFICATION (Read and sign after	completing a	ll sections)								
	OATH									
Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.										
Greg Holak	<u></u>			1/13/95						
Signature of Authorized Representa				Date						
Name and Official Title of Owner's	Authorized R	>? epresentative	(Print or Type	e)						

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division Leak Detection Self Certification Program P.O. Box 82178 Baton Rouge, LA. 70884-2178

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION

OWNER INFO: 0009310 EMRO MARKETIN	G COMPANY ROAD, SUITE 100	ORAGE TANK FION FOR Y	DIVISION OUR UST(s) CILITY INFO: ECOL #90!	AL QUALITY AND PIPIN 17-003621 58 LEGE DRIVE JGE LA. 7086	Page 12 G C S OFRIGHOUND 1993 MANY ON SION	VEC
	DESCRIPTION OF UNDERG (Complete for ea	ROUND STORACH tank at t	GE TANKS AND	PIPING	SONTO	F.
Tank ID Number		10288	10289	10290	10291	
Date of Installati	on	82/03/30	82/03/30	82/03/30	82/03/30	
Status of Tank Currently in Temporarily Permanently	Out of Use	ACTIVE X	ACTIVE X	ACTIVE X	ACTIVE	
Estimated Total Ca	pacity (gallons)	10000	10000	10000	10000	
Substance Currentl Greatest Quantity Gasoline Diesel Gasohol Kerosene Mixture New or Used Hazardous Su	oil	x	х	х	х	
i inetropos marken ny a v v	(Mark all that apply must be supervised by a Li date it must have been d	100LIE1-3 1.			-	
Check one Type of	Pressurized	×	×	×	×	
Piping per Tank	If you use an Automatic Line Leak Detector do you check it annually?	Yes × No	Yes × No	Yes_≮No	Yes_XNo	
	Suction					
A. Manual Tank Gar B. Tank Tightness C. Inventory Contr D. Line Tightness *E. Automatic Tank *F. Groundwater Lic *G. Interstitial Mc walled tank/pip *H. Interstitial Mc containment *I. Automatic Line *J. Vapor Monitorin *K. Other method al implementing ac Please specify.	Testing rols Testing Gauging quid Monitoring onitoring doubled oing onitoring/secondary Leak Detectors ag llowed by gency.	X	TANK/PIPE X	TANK/PIPE X	TANK/PIPE	
Spill and Overfill A. Overfill Devi B. Spill Device	ce Installed	x			×	

Page 1b

COMPLETE THIS S	ECTION ONLY	FOR TANKS OUT	OF USE							
Tank ID Number	10288	10289	10290	10291						
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.) A. Estimated date last used (mo/day/year) B. Estimate date tank closed (mo/day/year) C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material. Describe	YN	YN YN	YN	YN YN						
Has site assessment as part of closure or change-in-service been completed?	YN	YN	YN	YN						
Was there evidence of a leak detected?	YN	YN	YN	YN						
Has a letter from LDEQ accepting closure been received?	YN	Y N	<u> </u>	YN						
CONTACT PERSON IN CHARGE OF TANKS										
NAME and JOB TITLE TOM LAWRENCE - ENVIRONMENTAL ENGINEER	ADDRESS 1951 AIRPOA CHAMBLEE,	T ROAD	NUMBER (Includ							
CERTIFICATION (Read and sign after	completing a	ll sections)								
	OATH									
Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.										
Signature of Authorized Representa	_			Date						
Name and Official Title of Owner's	Authorized R	epresentative	(Print or Ty	pe)						

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division Leak Detection Self Certification Program P.O. Box 82178 Baton Rouge, LA. 70884-2178

REGISTRATION FOR UND	LOUISIANA PROPOUND STORAGE	KECE	1 %
RETURN COMPLETED FORM TO: LDEQ - UST DIVISION	AGROUND STORAGE	JAN 08	1006
REGISTRATION UNIT POST OFFICE BOX 82178			
BATON ROUGE, LA 70884-2 (504) 765-0243	178	UNDERGROUNE TANK DIV	
Type of Registration New Late	Amended Amended	STATE US FED. ID # 72-09992	
Your Federal ID# 34-1155557	Replacement Tank(s)	Date Entered 3/	1896
Facility ID# 17-003621 DEQ Assigned Number	Additional Tank(s) Change of Ownership	Data Entry Clerk	
Owner ID# 10093100	Date of Acquisition	Data Entry Clerk	<u>,,,,, , , , , , , , , , , , , , , , , </u>
DEQ Assigned Number			
Please type or print in link all items except "signature" in Section VIII. A storage tanks. If more than 4 tanks are owned and/or operated at this k continuation sheets attached.	RUCTIONS separate form must be completed for cation, photocopy page 2 and staple	or each location contain to this form. Indicate	ning underground the number of
NOTE: If this is an amended registration form, you need only address EXCEPT that you MUST address Sections I, II and VIII. Ple assigned by this Division.	those portions of the form that have ase be sure to include the tank ident	e changed since the las dification numbers that	t submittal, have been
	II. PHYSICAL LOCATION OF T	CANK/S\	
I. OWNERSHIP OF TANK(S)	If same as Section 1, mark box he	· [-]	
Owner Name: (corporation, individual, public agency, or other entry).	6 - 1	#02ca	
P.O 1304 1500	Faculty Name or Company Site Id	lentifier, as applicable	
Springfield Oh 45501	2285 College	Trive	
City' State Zip Code	Street Address (P.O. Box not acce	LILA 7	2808
Parish (513) \$ 64.3	East Porton Rive	State Zip	Code
Phone Number (include Area Code)	Parish		
III. TYPE OF OWNER Federal Government Co	nmercial State Government	Private	
IV. INDIAN LANDS Tanks are located on land with an Reservation or on other trust land		,	or Nation
V. TYPE OF FACILITY Select the Appropriate Pacility Description			
	Non-Military Contractor	De-	
Gas StationAircraft OwnerFedera			sidential
	MilitaryTrucking/T	—	
	l MilitaryTrucking/T	ransportFar	
Petroleum Auto Dealership Federa Distributor Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S)	l MilitaryTrucking/T	ransportFar	rm.
Petroleum Auto Dealership Feders Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S)	l MilitaryTrucking/F	ransportFan	m her (Explain)
Petroleum Auto Dealership Federa Distributor Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title KA FORTHOO EAST OF SO	l MilitaryTrucking/F	ransportFar	rm.
Petroleum Auto Dealership Feders Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S)	il MilitaryTrucking/F	ransportPanOuPhone # () State	nn her (Explain) Zip
Petroleum Auto Dealership Feders Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title KA FORTHON FOR City VII. FINANCIAL RESPONSIBILITY I have met the financial responsibility requirements in accordance with the content of t	I MilitaryTrucking/TrialUtilities	Phone # () State	nm her (Explain) Zip
Petroleum Auto Dealership Feders Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title K A PORTON CHARGE OF TANK(S) Address City VII. FINANCIAL RESPONSIBILITY	Trucking/Tru	Phone # () State Tank Rules and Reference Trust Fund	her (Explain) Zip egulations.
Petroleum Auto Dealership Federa Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title KA FOR ADDA GOLD MORE OF TANK(S) VII. FINANCIAL RESPONSIBILITY I have met the financial responsibility requirements in accordance with the	Trucking/Tru	Phone # () State Fuel Trust Fund	her (Explain) Zip egulations.
Petroleum Auto Dealership Federa Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title KA FOR ADDA GOLD MORE OF TANK(S) VII. FINANCIAL RESPONSIBILITY I have met the financial responsibility requirements in accordance with the	Trucking/Tru	Phone # () State Tank Rules and R	her (Explain) Zip egulations.
Petroleum Auto Dealership Feders Distributor Air Taxi(Airline) Railroad Indust VI. CONTACT PERSON IN CHARGE OF TANK(S) Name and Title Address VII. FINANCIAL RESPONSIBILITY I have met the financial responsibility requirements in accordance with the financial responsibility requirements in accordance with the financial Insurance Commercial Insurance Risk Retention Group VIII. CERTIFICATION OWNER: I certify, under penalty of law, that I have personally examined documents, and that based on my inquiry of those individuals immediant information is true, accurate, and complete.	Trucking/Trucking/Trucking/Trial Utilities Chapter 11 of the Underground Store LA Motor Trust Fund Other Mei OATH ed and am familiar with the informately responsible for obtaining the informat	Phone # () State Prone # () State Trust Fund dethod Allowed (Specify) tion submitted in this a armation, I believe that	her (Explain) Zip egulations.

Revised 11/93

IX. DESCRIPTION OF UNDERGROUND STO	ORAGE TANKS (Comple	ete for each tank at this lo	cation.)	
Tank Identification Number DEQ Assigned	Tank No.	Tank No. 10288	Tank No. (02.85)	Tank No.
1. Status of Tank (Mark only on				
Currently in Use	×	X	x _	X
Temporarily Out of Use (Date)	/ /	1 1	1 1	1 1
Permanently Out of Use (Date) Is this a compartment tank?	Yes No X	Yes No X	 //	
If so, how many compartments?	165 NO X	Yes No X	Yes No X	Yes No X
Is Tank or Piping leaking?	Yes No √	Yes No X	Yes No X	Yes No X
2. Date of Installation (mo/year)	1979	1979	1979	1979
3. Estimated Total Capacity		<u> </u>	1979	
(gallons)	8000	10 000	2000	0000
4. Is there an Active or Abandoned Water Well within 50 ft.?	YesNo_X_	YesNo_X_	YesNo_X_	YesNo_X_
If yes, specify number of Active Wells				
Number of Abandoned Wells				
5. Material of Construction (Mai	rk all that apply)			
Asphalt Coated or Bare Steel				
Cathodically Protected Steel Epoxy Coated Steel				
Composite (Steel with Fiberglass)	×	×	×	×
Fiberglass Reinforced Plastic				
Lined Interior				
Double Walled			_	
Polyethylene Tank Jacket Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank ever leaked?				
6. Piping (Material) (Mark all th	at apply)			
Bare Steel				
Galvanized Steel Fiberglass Reinforced Plastic				
Copper	×	_ 	<u> </u>	
Cathodically Protected				
Double Walled				
Secondary Containment				
Unknown Other, Please specify				
Onici, I lease specify				
7. Piping (Type) (Mark all that a	pply)		<u>_</u>	
Suction: with Release Detection	FF-3/			
Suction: without Release Detection				
Pressure	×	×	. ж	×
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last St		Quantity by Volu	ıme	
Gasoline Diesel	×	×	_ <	X
Gasohol				
Kerosene				
Heating Oil				
New and Used Oil (This includes waste, lube, cutting, motor,	1			
inhibited, recycle, engine, etc. oils)				
Other, Please specify Tank Stores Fuel Solely for use by an				
Emergency Generator	<u></u>			<u></u>
Empty				
Hazardous Substance				
CERCLA name and/or,				
CAS number Mixture of Substances				
Please specify	 +			
				

REGISTRATION OF REL	STAT	TE OF L ETECTI	OUISIA ON ANI	NA SPILL/	OVERF	HE FOR	USTS				
RETURN COMPLETED FORM TO: LDEQ -	UST DIVISIO	ON					8 1996				
POST OI	RATION UN FFICE BOX : ROUGE, LA -0243	82178	l		UN	DERGROS	FOTE UN: NOIEIVIC	DA.			
Check ones that apply:				_ 			TE USE ONI				
Upgrade New I	ank(s) _	_	Late R	egistrant				. A			
Faculity ID#	Owner ID#						:d:/_	li li			
Faculity ID#		DE	Q assigned			Data Entry	Clerk:				
I. OWNERSHIP OF TANK(S)				Section 1, ma				ļ			
Owner Name: (corporation, individual, public ager	icy, or other o	entry).									
Mailing Address			Facility Name or Company Site Identifier, as applicable								
City State	Zip (Code	Street Address (P.O. Box not acceptable)								
Parish			City State Zip Code								
Phone Number (include Area Code)			Parish								
I. INSTALLATION, RELEASE DETECTION A	ND SPILL/O	VERFILL									
I. Installation and Upgrade (Effective January 20, present and supervising the critical junctures.) (Mark all that apply)	1992, no US	f may be ins	talled/upgrad	ded, repaired,	or closed us	iless a LDEQ	certified (inc	dividual is			
Tank Identification Number	Tank	No.	Tani	No.	Tan	k No.	Tank	No.			
Estimated Total Capacity (gallons)											
Substance Currently or last stored											
A. Installer certified by the LDEQ											
B. Installer certified by tank and piping manufacturers											
C. Installation inspected by a registered engineer.		· · · · ·	ļ. <u></u>				-				
D. Manufacturer's installation checklists have been completed		Di di	77	D'aire	Tank	Pining	Tank	Piping			
Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	TBUK	Piping	18/12	, ibing			
A. Manual tank gauging											
B. Tank tightness testing											
C. Inventory controls	\sim		\sim		-~						
D. Line tightness testing		****									
*E. Automatic tank gauging	 										
*F. Groundwater monitoring		 		 	 	 	 				
*G. Interstitial monitoring doubled walled tank/piping	ļ	<u> </u>		ļ	 	 	<u> </u>				
*H. Interstitial monitoring/secondary containment			<u> </u>					اا			
*I. Automatic line leak detectors		×		\sim		~		X			
*J. Vapor monitoring			<u> </u>	<u> </u>	<u> </u>		 				
*K. Other method allowed by implementing agency. Please specify.	5,	R_	Sı	<u> </u>	Sie	2	Sie	·			
3. Spill and Overfill Protection			T-				1 5				
A. Overfill device (Date installed)		X/		<u>X/</u>	·	X/		<u> </u>			
B. Spill Containment (Date installed)	12.1	192	12/	192	12/	192	12/	192			
XIT-GERTIFICATION OF COMPLIANCE (Co	mplete this s			ystem(s) was	installed or	upgraded on	or atter Dec.	25, 1988.)			
I certify that the methods used to install or upgr association or independent testing laboratory and	ade this/these	t UST system	ATH n(s) complies nanufacturer	s with a code s instructions	of practice d and the LD	eveloped by a EQ Regulatio	nationally rens.	cognized:			
UST Certified Worker (Print or ty	/pc)			Signati	ire		Dat	e .			
IRC #	_		Employer of	UST Certific	Worker (B	insor Tune		<u> </u>			
Ted M.Jassuck				OSI CERRIE	- morrer (L						
Owner's Name (Print or type)	<u>.: ^4 _</u>										
VOwner's Name (Print or type)	-·		Signa	iture		:-	Dat	Revised 11/9			

UST-REG-01 Revised 12/96

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY7-7-87-7-87-9-1998 UNDERGROUND STORAGE TANK DIVISION JAN 12 1998

		STRATION OF				ENCORNING STORAGE			
signature of the owner	. Photocopies and	, and type or print all items exc on containing underground store fax copies of the form will not re attached, indicate the numb	be accepted. If	there are more	d. Forms completed in per will only accept an ORIGIN than six tanks at a location.	ICIL TANK DIVISION A separate form IAL registration form with an ORIGINAL attach another original form with Section			
·	COMPLETED	LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82	178	FOR QUEST	IONS, CALL THE ION UNIT AT:	(504) 765-0243			
BATON ROUGE, LA 70884-2178 FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.									
1)	is received, a "C	must nav a fee of \$45 per lank.	Your registration be issued for e	(s) on file with t ach facility. Th	he LDEQ will not be valid is certificate must be postet	until payment is received After payment in a conspicuous location so that persons			
2)	A) State: B) Owne	ng and Maintenance Fee and federal agencies must pay irs of USTs containing hazardo irs of USTs containing petroleu	ous substances a	s defined in Sect meeting the def	tion 103 of the UST regular inition of a motor fuel mus	tions must pay a fee of \$500. i pay a fee of \$120.			
3)	Motor Fuels Sto Owners of USTs	rage Tank Trust Fund Fee containing new or used oils n	nust pay a fee of	F \$275.					
concerning participa the past and is not les Storage Tank Registe	stion eligibility in king at the time o rants" and be direc	the Motor Fuels Underground f registration. Therefore, once ted to have a site assessment a	Storage Tank T e a late registrati and tank/piping t	rust Fund, an or ion is received b tightness tests pe	wher must demonstrate that y the LDEQ, an owner will rformed, or provide some	service In order to avoid future disputes a late registered UST(s) has not leaked in I be issued a "Notice to Late Underground other evidence as approved by the LDEQ. registrations, be sure to include the			
identification number this is a Change of	rs that have been	assigned by the LDEQ (CONT	ACT THE LD	EQ IF NECESS	ARY) The owner identific	ation number should NOT be included if			
I. GENERAL REG	ISTRATION IN	FORMATION				STATE USE ONLY			
		A LATE REGISTRATION of the tank being put into serv	rice)	N FOR REGIS		Federal ID# 72-0999270 Date Entered			
Your Federal ID #	34- H	5555 7 -3-155	<u>1H 30 R</u>	eplacement Tan dditional Tank(k(s) s)	Data Entry Clerk			
Facility ID #(ASS	_		^^	mended (Specif <u>V</u> Change of Purchase Other (Sp	Ownership Date 2/3/77	Analytical Data Received Tightness Test Certificate Rec'd Site Diagram Received			
Owner ID #(ASS	ODO93		_			Other Information Received			
II. OWNER INFO	RMATION	<u> </u>			TY INFORMATION be filled in COMPLETEL	v			
Certificate of Regist	<u>ration</u> will be issu	ed with this information.			Registration will be issued				
Owner Name (corpo	oration, individual	, public agency, or other entity	n	Facility Name	or Company Site Identifie	r, as applicable			
SPEEDWAY/	SUPERAMERI	CA LLC		Street Addres	s (must give physical local	ion; P O. Box or route # not acceptable)			
P.O. BOX	1500			228	5 College	DC			
City SPRINGFIE	I'D	State Zip Code OH 4550		City	siale)	21p Code LA 70808			
Telephone Number	(include Area Coo	de)	_	Telephone N	umber (include Area 😋de)				
937-864-3		R STATE USE ONLY		Parish) 7-10-1852	Number of tanks			
KE	SERVED FO	K SIAIL OSL ONDI		Exal.	Baton Bour	At this location: 5			
				Latitude Longitude	DEGREES	MINUTES SECONDS MINUTES SECONDS			
IV. TYPE OF OW	NER - Select the	appropriate owner description.		JL					
Federal Gover		State Government	Local Gov	ernment	Commercial	Private			
V. INDIAN LAND	S - Complete this	section only if applicable.							
Name of Tribe/	Vation	Tanks are located on land w Reservation or on other trus			Tanks are owned by American nation, Inte				
VI. TYPE OF FAC	CILITY - Select 1	the appropriate facility descript	tion						
Aircraft Owne		Contractor	Federal No	on-Military	Railroad	Trucking/Transport Utilities			
Air Taxı (Airli		Farm	lndustnal	District	Residential Residential	-			
Auto Dealersh	ip	Federal Military	Petroleum	Distrib.	Retail Seller of Moto (e g gas/service stat				

VII CON	TACT PERSON IN CHARGE O									
Name		F TANK(S)	Official Title			Phone Number (inclu	de Area Code)			
BOB HO	OOD		ENV/ENG City		State 8	00-422-5889 Zip				
	POINT PKWY, SUITE 1		NORCROSS		GA 3	0092				
	NCIAL RESPONSIBILITY (Re				pensate third parties	, should a release occ	ur)			
Check all ti		l Insurance	Letter of		Surety Bond	l				
	_K_Guarantee		-/	ntion Group	Other Allow	ed Method (Specify)_				
<u> </u>	LA Motor	Fuel Trust Fund	Self Insur	алсе						
Tank Identification Number (MUST BE ASSIGNED BY LDEQ) Tank No. Tank No.										
IX, DESCR	IPTION OF UNDERGROUND	TORAGE TANKS	Complete for each t	ank at this location.						
NOTE: The place). Refe close the US extension, or Subsequently permanent c		e UST regulations fo imporarily closed for owner is required to at the closure within	r Closure requirement up to 12 months. At notify the Enforceme 60 days on form UST	ats. The owner of a fter, the owner must ont Section 30 days p G-ENF-02. The Enfo	UST not "in use" mu either: bring the US rior to performing po preement Section wil	at either apply for ten T back into service, a ermanent closure on fi I then notify the Regu	porary closure, or apply for an			
Mark	Currently In Use/In Service	Yes V No	Yes_KNo	Yes No	YesX_No	Yes X No	YesNo			
Only One	Temporarily Out of Use-Date	/ /	' '	1 1	1 1	1 1	1 1			
A cor	Is this a compartment tank? npartment tank is only ONE tank.	YesNo_X	Yes_NoC	YesNo_X	YesNo	YesNo_X	YesNo			
	If yes, how many compartments?									
ls i	tank or piping presently leaking?	YesNo_	YesNoX_	YesNo_X_	YesNo_X	YesNo_X	YesNo			
2. Date of L	stallation - estimate if unknown	1 79	1 179	1 79	1 179	1 779	1 1			
3. Date Put	in Service - estimate if unknown	1 179	' 'TR	1 179	1 /79	1 179	1 1			
	nacity - gallons n° not acceptable - must specify)	8000	10000	<u>CØGQ1</u>	00001	උපයෙ				
	ells - Is there a water well (active ned) within 50 ft?	YesNo	YesNo	YesNo	YesNo	YesNo	Ves No			
If ye	s, specify number of active wells									
	Number of abandoned wells									
6. Substance	Last Stored in Greatest Quantity	y by Volume - Comp	lete for each tank at	this location.	<u> </u>	<u>.</u>				
	Gasoline			X	~	×				
	Diesel			,-	~					
	Gasohol				-					
	Kerosene					-				
	· · · · · · · · · · · · · · · · · · ·					-				
	Heating Oil									
	New and Used Oil ides waste, lube, cutting, motor, ibited, recycle, engine, etc. oils)									
Other petro	leum-based substances (Specify)									
Mark here	if tank stores fuel solely for use by an emergency generator						-			
	Hazardous Substance									
	CERCLA name and/or,									
	CAS number				Î					
Mixtu	re of Substances (Must specify)									
	CATION BY THE OWNER - M		he owner.							
I certify, unde	FION OF FINANCIAL RESPON r penalty of law, that I have met	the financial responsi			UST regulations of	LAC 33.XI , Chapter	- 11.			
I cenify, unde	FION OF TRUENESS, ACCURA r penalty of law, that I have person se individuals immediately respons	nally examined and a	m familiar with the ir	nformation submitted	in this and all attach information is true, a	ned documents, and the	at based on my			
Signature of C	wner or Authorized Employed	CONTRACTOR	S SIGNATURE NO	T ACCEPTABLE)	Date	11 Mas	 			
R. A.	FORTMAN of Person Signing Form					R. CORP ENV	MTCE			
	NOTE: A current copy	of the registrat	ion form must b	e kept on-site o	r at the nearest	staffed facility.				
		g					11			

STATE OF LOUISLANA DEPARTMENT OF ENVIRONMENTAL QUALITY REGISTRATION OF ENDERGROUND STORAGE TANKS PERMETS DIVISION

4019

Form Revision August 7, 2001	
Registrations and Certifications Sections	
For interoffice use only	
File Status Report:	
Facility D Number 17 - 003621 Facility Mame Jubile #	
Replacement Tunk(s)	7/
Additional Tank(s)	
Amended (Specify below)	
Change of Ownership	
Technical Requirements Form	
Closure/Assessment Form	
Adjustment (written explanation)	
Invoice and Assessment to Financial Services Division	
Check Artached also sear to Financial Services Division (date)	
Request for list of back fees or fees owned. (Please put copy in files)	
Date Entered 9-9-0-3	
Date Entered into UST Dambuse.	
Date Completed 9-9-03	
Date completed is only when final forms are sent to ACS File room, all adjustment	
are complete and all copies are sent.	
If Registration or Technical Requirements was returned for completeness check NIA	٠
The current to	•
If Registration or Technical Requirements was returned for completeness check 114	
retter Sent Yes no	
Copy Sent to Owner yes no	
New Owner Letter Sent yes no	
If problems with the state of t	
If problems with this site, or reason for delay in processing, list comments below: Comments:	
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59405 3096 P	
Completed by: Omy Sm HA Environmental Program Analyst	

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		Rouge, LA 708			ations at: (22	5) 765-25	54		
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OWNER INFORMATION Hill City Oil Co., In	ıc.			III. FACILITY					
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ne of Native American Tribe Tanks are located on land owned by a Native Tanks are owned by Native						•			
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Aircraft Owner K Retail Seller of Mo	otor F	uel							
									

#1 Terminal Circle

Vicksburg, Ms.

39180

iii. FINANCIAL RESPONSIBILITY (Req should a release occur.)	julred a	ssuranc	e that	an ov	wner can p	ay for	a cleanup	and c	ompensa	te third	parties,	<u> </u>
		Comme	rcial in	suran	ce					I	iurely Bond	
heck all that apply:		Guarant	ee									Method (below)
" . L	X				Trust Fund					s	elf Insurance	, ,
į.		Letter of	Credi	t								-
├ -		Risk Rel			p					1.		
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OTE: The registration form is NOT used place.) Refer to LAC 33:XI. Chapter 9 or osure, or close the UST permanently. A proce, apply for an extension, or permanerforming permanent closure. Subseque vision will then notify the Registrations a	of the U UST m ently cl ntly, an	isT regulations to the leading to th	ations mpora JST. / requi	for Ck rily clo In ow red to	osure requi osed for up ner is requi document	rement to 12 m red to r the clos	s. The own nonths. Who solify the Saure using	mer of fithin th Surveill:	a UST noi is time, th	l "in uso' e owner loo uslo	' must either must either t	apply for tempora pring the UST back
ank Identification Number		Tank	No.	Т	ank No	T	ank No.	Та	nk No.	Ta	ink No	Tank No.
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ne Date taken out of service this a compartment tank?		1 1		 	<u>/</u>	 	1 1	 	/		1 1	11
ompartment tank is only ONE tank	},	Yes N	<u>×</u> ،	Yes	_No_X	Yes	No X	\	No X			
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Date Put in Service (estimate if unknown)		,	79		, .79		. 79		79		.79	
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Water Wells - Is there a water well (active or abandoned) within 50 ft.		YesNo		Yes	No	Yes_	No	Yes_		Yes	No	YesNo
f yes, specify number of Active Wells				┌╴	····			1.55				169_140
Number of Abandoned Wells							_		**		-	
Substance last stored in greatest qua	ntity b	y volume	- Cor	nplete	for each ta	nk at t	his locatio	n				
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(this includes waste, lube cutting, n				l		i		ĺ	1		}	
inhibited, recycle, engine, etc. Other petroleum-based substa	offs)			<u> </u>		 		<u> </u>				
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Tank used for emergency generator		es_ No		Yes_	No	Yes_	No		A10			
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STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

HILL CITY OIL COMPANY, INC. OF MISSISSIPPI EAST BATON ROUGE PARISH ALT ID NO. 17-003621

ENFORCEMENT TRACKING NO.

UE-C-03-0151

AGENCY INTEREST NO.

PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, <u>ET SEQ</u>.

74019

COMPLIANCE ORDER

The following COMPLIANCE ORDER is issued to HILL CITY OIL COMPANY, INC. OF MISSISSIPPI (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and/or operates five (5) underground storage tanks (USTs) under the provisions of registration number 17-003621 issued by the Department. The facility known as Jubilee Express #4821 is located at 2385 College Drive in Baton Rouge, East Baton Rouge Parish, Louisiana.

On or about March 5, 2003, an inspection of the Respondent's facility was conducted by a representative of the Department. During the inspection, the following violations were noted:

- A. The Respondent failed to provide the required records for the UST systems, in violation of LAC 33.XI.509.C. Specifically, line leak detector records were not provided for review within twenty-four (24) hours.
- B. The Respondent failed to use an approved method of monthly monitoring for release detection, in violation of LAC 33.XI.703.B.1. Specifically, manual tank gauging was not approved past the ten (10) year upgrade period.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To submit the required records for UST systems to the Enforcement Division, within fifteen (15) days after receipt of this COMPLIANCE ORDER, and institute procedures to ensure the records are kept for the Department's inspection. Specifically, line leak detector records need to be submitted, in accordance with LAC 33:XI.509.C.

II.

To perform release detection, within thirty (30) days after the receipt of this **COMPLIANCE ORDER**, using a method or combination of methods as described in LAC 33.XI.701.A and B.

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To immediately take, upon receipt of this **COMPLIANCE ORDER**, any and all steps necessary to meet and maintain compliance with the Underground Storage Tanks Regulations.

IV.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this COMPLIANCE ORDER.

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

I.

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this **COMPLIANCE ORDER**. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this **COMPLIANCE ORDER**.

П.

The request for an adjudicatory hearing shall specify the provisions of the COMPLIANCE ORDER on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the Enforcement Tracking Number and Agency Interest Number, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:

Department of Environmental Quality Office of the Secretary Post Office Box 4302 Baton Rouge, Louisiana 70821-4302

Attn: Hearings Clerk, Legal Division

Re: Enforcement Tracking No. UE-C-03-0151 Agency Interest No. 74019

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Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this **COMPLIANCE ORDER** may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Department's Rules of Procedure. The Department may amend or supplement this **COMPLIANCE ORDER** prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV.

This **COMPLIANCE ORDER** shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein.

V.

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this **COMPLIANCE ORDER** shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this **COMPLIANCE ORDER** becoming a permanent part of its compliance history.

Civil penalties of not more than twenty-seven thousand five hundred dollars (\$27,500) for each day of violation for the violation(s) described herein may be assessed. The Respondent's failure or refusal to comply with this **COMPLIANCE ORDER** and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars (\$50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

VIII.

This COMPLIANCE ORDER is effective upon receipt.

Baton Rouge, Louisiana, this & day of

. 2003

R. Bruce Hammatt Assistant Secretary

Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisiana Department of Environmental Quality Office of Environmental Compliance Enforcement Division P.O. Box 4312 Baton Rouge, LA 70821-4312 Attention: Verretta Johnson

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM

·
AGENCY INTEREST#: 740/9 INSPECTION DATE: 3/5/03 TIME OF ARRIVAL: 1000
ALTERNATE ID#: 17-00362 DEPARTURE DATE: 3/5/03 TIME OF DEPARTURE: 1800
FACILITY NAME: Tabile Express PH #: 936-1852
LOCATION: 2385 College Dr. Balon Rouge, LA 70808
RECEIVING STREAM (BASIN/SUBSEGMENT):PARISH NAME: £BR
MAILING ADDRESS: PO BOX 168 VICKS bus MS 39/8/
(Street/P.O. Box) (City) (State) (ZIP) FACILITY REPRESENTATIVE: AL Seller TITLE: Operations Manager
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):
INSPECTION TYPE: CET PROGRAM INVOLVED: AIR WASTE WATER OTHER LIST
INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)
I noted the following areas of concern: I) No release detection
results were provided for Tuly 02, Top wary and February
03. 2) Mr. Seller stated that when Will City Oil bought
the facility 1 15T systems is July OR, they began wing Marun
Inventog Kontrol Por release defection for all five tanks
The registration for the system shows that the banks / piping were
establed is 1979 in compliance with the 1999 corresion protection
requirements for to USTs and piping. The 10 year use for Manual
AREAS OF CONCERN:
REGULATION EXPLANATION CORRECTED?
LAC 27: VI. 701.01
Content of monthly monthly market
Used in accordance with the regs. SEE ADCHROBING
YES NO
PHOTOS TAKEN: (Attach Chain-of-custody)
TES NO YES NO
RECEIVED BY: SIGNATURE: OF SUCCESSION SIGNATURE:
PRINT NAME:
INSPECTOR(S): Lenn Dedon / Terry De fa) CROSS REFERENCE:
REVIEWER: Evita N. Lagard
NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should no
110 1 = 1 110 mornidating contained on this form reneats only the preminingly observations of the hispector(s). It should no

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

PAGE / OF #

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTOR OBSERVATIONS (cont'd)
AGENCY INTEREST#: 740/9 ALTERNATE ID#: 17 - 00362/ INSPECTION DATE: 3/5/03
FACILITY NAME: Tubile #4821
INSPECTOR OBSERVATIONS CONT'd:
inventory control with tank tightness testing every 5 years expired in 1989 v for is Speedway Super America owned the facility before Hill City. Speeding
the facility. I was shown the CIR results from March OR
thru Tune 02 and the results were OK. There were no
results shows to me from Tuly Or and the results from flaguet
thru December O2 Wese the money inventory control results.
The UST systems at this faility an 3 regular unlessed, one
plus and one premium
3) This facility utilines electronic line leak defector. Dala
DI found free product in at least 3 of the 4 sub-pump
Confirmants. I instructed Mr. Sellers to confact OEC within 24
hours of todays inspection to report the suspected release (See photos
of portanguest.
·
INITIALS OF RECEIPT

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM OBSERVATIONS (cont'd)

FACILITY ID#: 17-003621 INSPECTION DATE:3/5/03

FACILITY NAME: Jubilee Express # 4821

Location: 2385 College Dr. Baton Rouge

Parish: EBR Inspection Contact: Al Sellers

Phone #: 601-636-2523 Environmental Contact: Al Sellers

Tank Owner: Hill City Oil _____ Inspection By: Terry Dedon

INSPECTOR (S) OBSERVATIONS: On 3/5/03 I performed a UST CEI at Jubilee Express # 4821 Mr. Al Sellers, Operations Manager for Hill City Oil, accompanied me during today's inspection. I had contacted Hill City Oil approximately one week prior to the inspection date to request the records required for the inspection.

The UST systems at this facility are as follows: One 8000-gallon and four 10000-gallon USTs. The systems are shown as being installed in 1979. The five tanks are listed as being constructed of fiberglass coated steel and the product lines are listed as being constructed of fiberglass reinforced plastic. All five tanks contain gasoline, the 8000-gallon and two of the 10000-gallon capacity tanks contain regular (the two 10000-gallon tanks are manifolded together); the other two 10000-gallon tanks contain super and plus gas, respectively. Product delivery piping is pressurized for all five systems and electronic line leak detectors are present for all lines. The metal portions of the product piping underneath the dispensers are encased in isolation boots, which provide corrosion protection. The metal portions of the sub-pump housings and the product piping coming off the housings do not appear to be in contact with ground, though all are in contact with water/gasoline (see photos). Spill and overfill prevention equipment are present for all systems.

No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. According to Mr. Sellers, the previous owner of the UST systems had been using SIR thru July2002. I was shown SIR results from March thru June 2002, which checked out OK. Results from February 2002 were not provided for my review and the results from July 2002 were not provided for my review on the date of the inspection nor within 24 hours of the inspection. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). I was shown release detection results (manual inventory control) from August thru December 2002. January and February 2003 results were not provided for my review. I was shown the results from tank tightness tests that were performed on all five tanks on 3/3/03. All USTs passed the test. I was also shown results from the line tightness tests performed on the systems the same day, and the results showed that the lines passed. The automatic tank gauging system monitors the electronic line leak detectors. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection nor within 24 hours of the inspection. Note: I found free product (gasoline) in at least three of the four sub-pump containments (see photos).

Summary

I noted the following areas of concern: 1. No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). 2. Release detection results from February and July 2002 have not been provided for my review within 24 hours of the inspection date (which would be SIR release detection, see above paragraph). 3. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection or within 24 hours of the inspection. 4. I found free product in at least three of the four sub-pump containments (see photos).

Note: On 4/3/03, I received a letter from Hill City Oil, which was written by Mr. R. L. Hall of RL Hall and Associates. The letter (copy enclosed, dated 3/6/03) states that a false leak was created on each product line and it was verified that the line failure indicator on the monitor is working, which would indicate the system is working properly (i.e. the electronic line leak detectors are working) (see AOC # 3 above). The removal of the liquid

LDEQ-EDMS Document 358876, Page 6 of 9

found in the STP containment is also noted in the letter with an explanation as to why the liquid was present in the containment. I have also included in this report the manual inventory records for January and February 2003 which have been provided for my review (see AOC # 1, manual inventory control is not a viable method of release detection for the system).

No further comment.

Report By: Terry Dedon

Reviewed By:

PAGE # of 34

Revised: 8/30/02

LDEQ-EDMS Document 358876, Page 7 of 9

Compliance Inspection Checklist for Underground Storage Tanks

Facility ID #	17-003621	Incident Log #	
Inspection Da	ate 3/3-/03	Arrival Time 10	Departure Time
	Cerry Dedar	Facility Representati	ive Al Sellers
Rt			
Facility	Jubile # 4821	Owner	Hill City Oil
Street	2385 College Dr.	Street	Po Box 168
City	Baton Rouge	City	Victs burg
Zip Code	70808	State	M5
Parish	EBR	Zip Code	39/8/
Telephone	(225-) 926-7827	Telephone	(601) 63625-23

		UST#1	UST#2	UST#3	UST#4	
Current registration certificate posted		X	x	×	×	-:
Date of tank installation or upgrade		19	79	79	79	
Method of Release Detection for Tan	ks (one requi	red for ea	ch columi	1) .		7
	XI.701.A.6					┨
Interstitial monitoring at least monthly	703.B.1					-
	701.A.4					٦
Automatic tank gauging at least monthly	703.B.1					
	701.A.5.b					٦
Vapor monitoring at least monthly	703.B.1		1	l.		-
	701.A.5.c		1		 	٦
Groundwater monitoring at least monthly	703.B.1	į				
Manual tank gauging alone at least weekly	701.A.2	†	<u> </u>			٦
(only for tanks <551 gallons)	703.B.1.c		!			i
Manual tank gauging monthly and tank tightness testing	701.A.2				<u> </u>	7
(only for tanks 551-2000 gallons and 10 year maximum use)	703.B.1.a	1	1			İ
Inventory control monthly and tank tightness testing	267.A.1			 		٦
(10 year maximum use)	(703.B.1.a			!	ļ	-
Other approved method					1	1
(specify on an attached "Comments" page)	701.A.7			:		1
Release Detection Devices for All Pip	ing (one requ	ired for c	ach colum	n)	٠.	٦
		_ <u>بر</u>	צ	T	1	7
Automatic flow restrictor	701.B.1	. *	<u> </u>	义	X	
Automatic shut-off device	701.B.1			İ		;
Audible or visual alarm	701.B.I					٦
		<u> </u>	<u> </u>	1		4
Additional Release Detection Methods for Press	urizea Piping	g (one req	uired for e	each colur	nn)	ᆛ
Amount time tightaness to still a	701.B.2			[1	
Annual line tightness testing	703.B.2.a			 	<u> </u>	4
Monthly manitoring	701.B.3		ļ		i	ļ
Monthly monitoring	703.B.2.a	<u>i </u>	i	1	<u> </u>	j

Date 3/5/03

		/ /				
Additional Release Detection Methods for S		ne requir	ed for ea	ch column))	_
	3:XI.701.B.3					.
Monthly monitoring	703.B.2.b					
	701.B.2					
Line tightness testing every 3 years	703.B.2.b	•		<u> </u>		_
Distance de la constance de la différente de la constance de la distance de la constance de la	702 D 2 1			1		
Piping does not require additional release detection	703.B.2.b	<u> </u>	<u> </u>			4
Release Detection Records (all required for	cach colu	inin)			_
All records of sampling, testing, and monitoring	695.В		1			
are retained for at least one year	(795.B			ļ		
All records of calibration, maintenance, or repairs on	705.6			İ		ĺ
release detection equipment retained for at least one year	705.C					4
All schedules of required calibration and maintenance of	70.0	ì				
elease detection equipment retained for 5 years	705.C	L	ļ			
Tank tightness testing records are retained until	505 D		Ì			!
next test is conducted	705.B	 		 		-
All written performance claims and documentation provided		ĺ	!			
by the release detection system vendor are maintained	705.A	_ ,	<u> </u>	J		\dashv
Corrosion Protection of Tanks	(one required t	tor each c	olumn)		·	4
rmt	202 1 1					
Fiberglass reinforced plastic tank	303.A.1.a				<u> </u>	
Costed and authodically material starters.	202 4 1 1					!
Coated and cathodically protected steel tank	303.A.1.b		<u>:</u>			\dashv
Steel tents alad or isolated with dislantiis material	202 4 1 0	X -	X	Y	×	ļ
Steel tank clad or jacketed with dielectric material	303.A.1.c	- -	ļ	- 	!	\dashv
Tank retrofitted with eathodic protection	303.B.2.b		1			ļ
Tank renormed with camouse protection	303.13.2.0		<u> </u>	+		\dashv
Tank retrofitted with interior lining	303.B.2.a			}		
Other corrosion protection	303.D.2.a	!		1	<u> </u>	-
(specify on an attached "Comments" page)		i			Ì	
Corrosion Protection of Piping	(one required	for each o	.i			_
Corrosion redection of raping	g tone required		Junin			\dashv
Fiberglass reinforced plastic piping	303.A.2.a	人	X	X	X	
r toerglass reinforced plastic piping	JUJ.M.Z.a		+ -	+	:	
Coated and cathodically protected steel piping	303.A.2.b	į			 	
protected deep piping	303.11.2.0					\dashv
Piping retrofitted with cathodic protection	303.B.3	İ	:			1
Other corrosion protection			1			-i
(specify on an attached "Comments" page)				į		
Cathodic Protection Records	(as applicable f	or each c	olumn)	•		
Cathodic protection systems are inspected by			T	i		
qualified testers at the required frequency	503.B.1			-		
Results of the last two inspections are retained	503.D.2					
If an impressed current cathodic protection system is used,		!				
results of the last three inspections are retained	503.D.1		ŀ			
Spill Prevention Equipmen	it (required for	each colu	mn)		•	
Spill prevention equipment will prevent release of		T .,	X		1/	_!
product when transfer hose is detached from fill pipe	303.A.3.a	メ	×	×	X	1
Overfill Prevention Equipmen	t (one required	for each	column)			
Overfill equipment will automatically shut off flow to tank					Γ	
when tank is no more than 95% full	303.A.3.a					
Overfill equipment will automatically alert the transfer		1				\neg
operator when tank is no more than 90% full	303.A.3.a		j			
Overfill equipment will restrict flow 30 minutes prior to						
overfilling or alert operator one minute before overfilling	303.A.3.a	<u> </u>			<u> </u>	
Other Requiremen	its for Entire Fa	icility				
					Ì	
All notification forms have been filed with the appropriate:			LAC 33:2	XI.609'.A		
All records of UST system repairs have been retained for the						
life of the UST system				507.G.3	<u> </u>	
The requirements for the permanent closure of any USTs ha	ave been satisfied,	and site		905		
assessment results are retained for 3 years				509.A.4,5	<u> </u>	
The requirements for any temporarily closed USTs have be	en satisfied			903	<u> </u>	
E 11 (ME) 1 (S. 11)				1102		
Evidence of "Financial Responsibility" is available				1121.B	<u> </u>	

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

BELLIE LLOS SERVELLANCE LUNISON TO ROBORDAY 43 12 1. OWNERS HIP OF TANKS IF OWNERS ADDRESS CHANGED, PLEASE CHECK 1. OWNERS ADDRESS CHANGED, PLEASE CHECK IF OWNERS ADDRESS CHANGED, PLEASE CHECK IF OWNERS ADDRESS CHANGED, PLEASE CHECK IF OWNER AND KOROMATION/MUNICULA, ETC.) P. O. BOY 4034 MILLIO STATE LIP LIP LOCATION OF TANKS IF SAME AS SECTION I, PLEASE CHECK PLILL LOTY OLL OL. NAMENO ADDRESS THOMATION THE STATE LIP LIP LOCATION OF TANKS IF SAME AS SECTION I, PLEASE CHECK PLILL LOTY OLL OLL OLL OLL OLL OLL OLL OLL OLL OL		Picase complete and return	tmrty (50) days <u>prior</u> to	permanent UST system	n crosure or change-in-ser	vice
II. LOCATION OF TANKS II. LOCATION OF TANKS III. OWNERS ADDRESS CHANGE, PLEASE CHECK	P.O. Box	82215 43 12	219-3700		17-0036	21
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK	Baton Ro					
HILL CITY OIL (B. OWNER NAME ROBEROSATION/INDIVIDUAL, ETC.) P. D. BOY 4036 MALING ADDRESS HOWNER SAME ROBEROSATION/INDIVIDUAL, ETC.) P. D. BOY 4036 MALING ADDRESS HOWNER LA TO366 CITY STATE DEPTISE BENTIFIER PARTISINCOUNTY 935 951 4000 TREEPHONE RICHIDA BARA CODB CITY GLIC HAPHES NAME OF CONTACT MIL TANK INFORMATION DATE SCHEDULED FOR CLOSURERISMOVAL OR CHANGE INSERVICE ONTACT PERSON AT THIS LOCATION MIL TANK INFORMATION DATE SCHEDULED FOR CLOSURERISMOVAL OR CHANGE INSERVICE 17 04 MENANDORUS MENANDORUS MALING MIL TANK INFORMATION ATTACH CONTINUATION SHEETS IF NECESSARY IV. TANK CLOSURE INFORMATION A. If the tank() are to be closed in place, indicate cleaning method and the typ of fill untertial to be used: TANK TO BE ELINGUARD AND HALL Credificate Vol. IR. C OOQO C. Name of Controling Company R. L. HALL SASSOCIATES, INC. D. Name of laboratory to conduct sample analysis. ENTEK, ENVIRONMENT AS BROKENS W. D. R.C OOQO C. Name of Controling Company R. L. HALL SASSOCIATES, INC. ON CONTROLING CONTR		1. OWNERSHIP OF TA	ANKS	H	. LOCATION OF TA	ANKS
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STREET ADDRESS IF. O. DOX NOT ACCEPTABLE CUCK-DOTAL	D O		JAL, ETC.)			
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FARISHICOUNT TELEPHONE (INCLIDE AREA CODE) CCT. SHATHES NAME OF CONTACT III. TANK INFORMATION DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE TOTAL PROPERTY OF THE CONTROL OF THE PROPERTY OF THE CONTROL	Houma	ha	70361			
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IV. TANK CLOSURE INFORMATION A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used: TANK TD BE RINSED VACUUMED OUT AND DEGASSED	10200	12,000	UNLEAVED G	#5		
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TANK TO BE RINSGED VACUUMED OUT AND DECASSED			IV. TANK CLOSU	RE INFORMATIO	N	
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C. Name of Contracting Company R. L. HALL & ASSOCIATES, INC. D. Name of laboratory to conduct sample analysis ENTEK ENVIRONMENTAL LABS. **ROMAS THAT INCLUDE TO BE DETERMINED**OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED **V. CERTIFICATION I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system dosure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 80 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system does not begin within 80 days after Closure/Change-in-Service Assessment Guidelines"; (1) the "UST Closure/Assessment Form" (UST-SURV-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of all site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custory documents; and (4) two copies of analytical results with chain-of-custory documents; and (4) two copies of analytical results with chain-of-custory documents; and (4) two copies of analytical results with chain-of-custory documents; and (4) two copies of all manifests, bills of lating or recepts for the disposition of tank(8), tank contents, soil and waters. **PRINT OR TYPE OWNER'S NAME** **DEQ AI No. ** PRINT OR TYPE OWNER'S NAME** **DEQ AI No. ** PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **DEQ Print OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE OWNER'S NAME** **PRINT OR TYPE						
D. Name of laboratory to conduct sample analysis						26-0090
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEC/s approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system: (1) the "UST Closure/Change-in-Service Assessment Form" (UST-SURV-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custody, documents; and (4) two copies of analytical results with chain-of-custody, documents; and (4) two copies of analytical results with chain-of-custody documents; and (5) two copies of analytical results with chain-of-custody documents; and (6) two copies of analytical results with chain-of-custody, documents; and (7) two copies of analytical results with chain-of-custody documents; and (8) two copies of analytical results with chain-of-custody documents; and (9) two copies of analytical results with chain-of-custody documents; and (1) two copies of analytical results with chain-of-custody documents; and (2) two copies of analytical results with chain-of-custody documents; and (3) two copies of analytical results with chain-of-custody documents; and (4) two copies of analytical results with chain-of-custody documents; and (5) two copies of analytical results with chain-of-custody documents; and (6) two copies of analytical results with chain-of-custody documents; and (7) two copies of analytical results with chain-of-custody documents; and (8) two copies of analytical results with chain-of-custody documents; and (9) two copies of analytical results with chain-of-custody documents; and (10) the "United Socies of Company of Company of Company of Company of				,		
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(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custedy documents; and (4) two copies of all manifests, bills of lating or receipts for the disposition of tank(s), tank contents, soil and waters. PRINT OR TYPE OWNER'S NAME DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ AI No. DEQ records indicated activity.	days prior to per within 90 days at	forming the UST system closu (ter DEQ's approval, that this 1-service of the UST system:	re or change-in-service. I form becomes invalid. I	I agree if closure or cha also agree to submit the	nge-in-service of the UST	system does not begin
(3) two copies of analytical results with chain-of-custedy documents; and (4) two copies of all manifests, bills of lating or receipts for the disposition of tank(s), tank contents, soil and waters.		(2) two copies of a site of	lrawing to include the inf	ormation required by t	he "Underground Storage	Tank
PRINT OR TYPE OWNER'S NAME DEQ RESPONSE - DO NOT WRITE BELOW THIS LINE DEQ AI No. DEQ AI No. DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker. DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY. The noted highlighted section(s) of this form must be completed in order for LDEQ to process. This form has not been signed by the owner. Please resubmit with the required signature.		(3) two copies of analyti	ical results with chain-of-	custody documents; and		
LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE DEQ AI No. 1407 Approved for the indicated activity. Rejected for the following reasons: DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker. DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY. The noted highlighted section(s) of this form must be completed in order for LDEQ to process. This form has not been signed by the owner. Please resubmit with the required signature.	, , ,	(4) two copies of all man	nifests, bills of lading or r	ecethis for the dispositi	on of tank(s), tank conten	ts, soil and waters.
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LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE DEQ AI No. 7407 Approved for the indicated activity. Rejected for the following reasons: DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker. DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY. The noted highlighted section(s) of this form must be completed in order for LDEQ to process. This form has not been signed by the owner. Please resubmit with the required signature. Stansture of LDEQ A A A A A A A A A A A A A A A A A A A	PRINT OR TY		·		REJECTED	DATE
DEQ AI No. //40/9 Approved for the indicated activity. Rejected for the following reasons: DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker. DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY. The noted highlighted section(s) of this form must be completed in order for LDEQ to process. This form has not been signed by the owner. Please resubmit with the required signature.						
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The noted highlighted section(s) of this form must be completed in order for LDEQ to process. This form has not been signed by the owner. Please resubmit with the required signature.	regist					
This form has not been signed by the owner. Please resubmit with the required signature. Stemature of LDEQ A A A A A A A A A A A A A A A A A A A	│					
		Charlos &	molalin.	Telephone No 1	29-16-4K	Date 9 / 10 / 04

UST-SURV-01

**** INCOMPLETE FORMS MAY BE REJECTED ****

Revised 01/02

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM:

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION P.O. BOX 82215 BATON ROUGE, LA 70884-2215

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

- 1. Original (White) Surv. Div. Main Office
- 2. Pink DEQ Regional Office File
- 3. Canary UST Owner (After DEQ Processing)

Col. 2. V

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2953 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.



DEPARTMENT OF ENVIRONMENTAL QUALITY

KATHLEEN BABINEAUX BLANCO GOVERNOR MIKE D. McDANIEL, Ph.D. SECRETARY

October 26, 2007

CERTIFIED MAIL (7003 2260 0000 5816 8141) RETURN RECEIPT REQUESTED

c/o Mohammad Darkhalil Jubille Food Store 2385 College Drive Baton Rouge, LA 70808

RE: NOTICE OF DEFICIENCIES

Jubilee Food Store, Agency Interest # 74019 Alternate ID, 0840A0067 2385 College Drive Baton Rouge, LA, EBR

TEMPO ACTIVITY NUMBER: INS20070002

Dear Mr. Darkhalil:

On or about October 24, 2007, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 2385 College Drive, Baton Rouge, EBR, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:III.2132.F.1 – Stage 2 test vapor recovery results showed the air/liquid ratio test failed on: 7/26/06, pumps #1 - #8; 9/27/06, pumps # 5 and # 7; 4/19/07, pumps # 5 and # 6.

LAC 33:III.2132.F.3 - Facility was informed to bag pumps # 5 and # 6(not to use).

LAC 33:III.2132.F.4 – Facility was informed to fax information to DEQ-UST for repairs and retesting on pumps # 5 and # 6 before using to dispense gasoline.

We request that you review the areas of concern noted and submit a written response within 30 days of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality
Office of Environmental Assessment
Underground Storage Tanks Division-Stage II
P.O. Box 4314, Baton Rouge, LA 70821-4314

Atttn: Ms. Verretta Johnson

Re: TEMPO Activity No. INS20070002

ENVIRONMENTAL ASSESSMENT

: PO BOX 4314, BATON ROUGE, LA 70821-4314 P:225-219-3236 F:225-219-3239 WWW.DEQ.LOUISIANA.GOV



COMPLIANCE INSPECTION REPORT CET VED FOR UNDERGROUND STORAGE TANKS OCT 2 6 2011

Underground Storage

_ _	_							Unc	lerground Tanks レベ	
AI#:	74019		FID#:	17-003621	INS	PE	CTION DA	ATE(S):	10/4/11	101.5514
AI NAME:	Speed	lway 9058								
			<u>.</u>	<u>i</u> _						
Have Red T	ags Bee	n Applied	to any US	Ts at this facility?		Yes	□ No □	N/A		
Physical Ad	dress:	2385 Col	lege Drive					Phone:	225-926-	1851
City, State, 2	Zip:	Baton Ro	uge			LA	70808	Parish:	East Bate	on Rouge
Mailing Add	iress:			<u> </u>						
		(Address)	T			(C	ity)		(State)	(Zip)
Facility Rep	resentat	tive/Title:	Ahmad	S Keyed/Owner	·····		 -			
UST Owner	<u>. </u>	AK & Co	mpany Inv	estments LLC	Phon	e:	601-316-1	955	Fax:	
Mailing Add	ress:		ield Drive				dison_		MS	39110
		(Address)	·			(Ci	ity)		(State)	(Zip)
Property Ow	vnor.	same			D4 .	T			T_	
Mailing Add		SMIIC			Phon	e: _	·		Fax:	
Maning Add	ress:	(Address)				(Ci	tv)		(State)	(Zip)
									_!	(2.4)
Fuel Distribe	utor:	Amar Oil	Co		Phon	e:			Fax:	
Mailing Add	ress:	(A dd===)				رم،			<u> </u>	
:		(Address)				(Ci	ty)	_	(State)	(Zip)
Lead Inspect	tor:	Gene An	derson							
Additional I	nspector	r(s):					<u></u>			
DESIGNATI	ED CLA	SS A AN	D CLASS	B UST OPERATO	ORS FO	R T	HIS FACI	LITY:		<u>.</u>
		-		ĺ	<u></u>					
Class A UST	Operat	or: Ahm	ad S. Key	ed	Phone	e:	601-316-1	955 Da	te Certified	ı:
Mailing Add	ress:	475	Fairfield D	Prive		Ma	dison		Ms.	39110
		(Add	iress)	· · · · · · · · · · · · · · · · · · ·		(Ci	ty)		(State)	(Zip)
Class B UST	Operat	or: Sam	e		Phone	e:		Da	te Certified	l:
Mailing Add	ress:				·					
		(Add	lress)			(Cit	y)		(State)	(Zip)
Class B UST	Operat	or:			Phone	:		Da	te Certified	l;
Mailing Add	ress:	_					_			
		(Add	lress)		I	(Cit	(y)		(State)	(Zip)
Class B UST	Operat	or:			Phone	::		Da	te Certified	l:
Mailing Add	ress:									
Line addistant	LUCTA	(Add		-CF:-4: /O		(Cit			(State)	(Zip)
				of Findings/Comm				iliso	—————————————————————————————————————	
TIME ALL VICTO	atol IU	minik alo	LUUITE DEE	n provided to the l	UDI UW	aer	UI UIIS IAC	inty?	⊠ Yes 🔲 N	NO

UST CEI CHECKLIST

Revision Date: April 21, 2010

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Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID#;	17-003621	INSPECTION	DATE(S):	10/4/11
AI NAME	Speedway 9058	3				
<u> </u>	- AFI 11 (C)					
	of Findings/Comm	ents ————				
The current The site ow	owner took owners ner indicated that h	ship of this e has no ide	site on 12/3/10. ea as to who will b	e the Class-A and Cla	ss-B operato	rs at this time.
the Departn to Eric Statl get a respor Closure Ass anything ab the submers	nent and approved thes at Hill City Oil use. There was also sessment Form if or out a 5th tank. The	I here was by the Depa (estathes@ a letter dat he of the fiv pressurized (STP) areas	a Notice of Intent intment on 9/10/04 comeast.net/985-8 ed 9/16/11 from the te tanks has been re- product lines are are in contact with	to Close form submitt (EDMS). Kristy Calh 51-4000) regarding close to Department to the commoved. The current fiberglass. The metal.	ted by the properties to the p	The 2012 registration for owner (Hill City Oil) to lance Services) sent an email attion for this tank and did not asking them to submit a I that he does not know beneath the dispensers and in The last cathodic survey was
The release performing automatic li	detection method for a .2 gph daily test. ne leak detectors (A	or the tanks The site on ALLDs) tha	is automatic tank ly has tapes from t are tested in coni	gauging (ATG). The ime of taking ownersh unction with line tight 24/11 by Southern Ta	nip. The pres	ssurized product lines have
The site has	spill buckets and b	utterfly val	ves for overfill pro	tection.		
Areas of Co	ncern:	City Oil) n			mitted result	s of a site assessment in
violation of	LAC 33:X1.509.A.:	5.				
)			
Report By:	Els	Uni	<u>'_</u>			10/4/11
	Gene And	derson/Insp	ector			(Date)
Reviewed B	v: Vene	the ()	olman		11/18/	1/
	7.7.7	7			-4.4	(Date)

		FID #:	17-00362	21	INS	PECTION DAT	E(S):	10/4/1	11
AI NAME:	Speedway 9058								
Section A R	egistration Requir	ements	<u>i</u>			(Furths	- Funla		A44-1-157
1. Are all No	ew and Existing UST	systems	registered?	(New - 301.E	; Exis	ting - 301 A 1)	r Expia		Attached ⊠) Yes □ No □ N/A
2. Are all no	w USTs that contain	regulated	substances	registered? (301.C	.4)			Ves DNs DNA
DEGIVIN	SIZE OF TANK	PROD	t stored, ins	tallation date	, and ι	pgrade date for all	tanks at		ity?
ID NUMBER	(GALLONS)	STOR	ED	TYPE		DATE	DATE		(Active, Temp Closed, etc
10288	8000	diesel		ACT-100		3/30/79	N/A		Active
10289	10000	gas		ACT-100		3/30/79	N/A		Active
10290	10000	gas		ACT-100		3/30/79	N/A		Active
10291	10000	gas	_	ACT-100		3/30/79	N/A		Active
10292	10000	gas		ACT-100	_	3/30/79			
Latitude:	Degrees: 30	Minut	_			Seconds: 34.67	F	Front (Gate Location
Longitude:	Degrees: 91	Minut	es: 8			Seconds: 14.50			
			peration	al Comp	lian	ce Compone	nts (S	OC)	
	ase Prevention								
Section B	Standards fo (Tanks insta	or New	Undergro	ound Stora	ge T	anks (Furth			on in Narrative 🔲
1. Is each tan	k properly designed a	and const	ructed to pre	event corrosi	on in a	ny portion of the ta	Section (Section)	tion B	Not Applicable 🔯
routinely c	ontains product? (30 corrosion protection	3.D.I)							Yes No No N/A
a. Fiberg	lass reinforced plasti	c (303.D	.1.a)				<u> </u>		Yes No No N/A
b. Tank tank v	constructed of metal with impressed curren	and catho t system (odically prot (303.D.1.b)	tected e.g. Si Specify:	ri-P3,	metal tank with an	odes, m		Yes No N/A
c. Metal-	-fiberglass-reinforced	l-plastiç c	omposite (A	ACT-100) (30	3.D.1.	.c)			Yes No N/A
d. Recon	ds available to docun corrosion protection	nent that ((303.D.1	Corrosion Pr e) Speci		ot nece	essary. (303.D.1.d;	509.B.1		Yes No No N/A
3. For USTs	nstalled after 12/20/0	8, are the	USTs seco	ndarily conta	incd?	(303.C)			Yes No N/A Yes No N/A
a. Doubl b. Other	e-walled or jacketed secondary containme	construct	ion? (303.D	.l.f.i) the Denartme	Specif	y: or to installation (2)	13 D I 6	::>	
Specif	Y:				pr. k	A to installation (30		.11.)	
Section C	Upgrading Exist	ing Tanl	s to New S	System Star	odard	//////////////////////////////////////	//////////////////////////////////////	<i>lllllll</i> planati	on in Narrative 🔯)
1 5 1 5 1	(Tanks installed	on or l	efore 12/	22/88)		((Sect	ion C i	Not Applicable (1)
a. Are all	sting Tank(s) comply cxisting tanks upgra	with one	of the follo	wing required lards for New	ments:	systems? (303 F 1)			Yes No N/A
If yes,	specify tank type: fil	erglass c	oated steel			-			
b. Are all 2. What meth	existing tanks upgra od of corrosion prote	ded with	cathodic pro sed for each	otection? (30) tank?	3.E.1)	If yes, complete S	ec. C.2		Yes No No N/A
a. Metal	tank retrofitted with i	nterior li	ning (303.E.	3.a) Date Lir	ing In	stalled:			Yes □ No ⊠ N/A
b. Is linin	g inspected periodicates tank retrofitted with a	ally? (303	E.3.a.ii) D	ate of Last L	ining l	Inspection:		旦	Yes No No N/A
d. If tank	>10 years old when	CP was a	dded, was a	tank integrit	ype or y test p	cerformed? (303.E.	3.b)	Ц	Yes No No N/A
e. For tar	of integrity test perfor aks utilizing the Loui	siana Alt	ernative Ass	sessment Pro	tocols.	is the tank tested	annually	in 🗆	Yes No No N/A
accord	ance with 701.A.3? (303.E.3.b	.iv)						Yes 🗌 No 🔯 N/A
If CP	was not installed at se corrosion protection.	ıme time	as the lining	g, complete se	ctions	C.2.d and e above			Yes No No N/A
g. Other of	Jurusion protection.	specify:							Yes ☐ No ☒ N/A
Section D	Standards for Ne (Piping installed			tem		(Furt			on in Narrative 🗵)
 Is Piping th 	at routinely contains	regulated	substances	and is in con	tact w	ith the ground or w	(Secti	on D N	iot Applicable []
designed, co	onstructed, and protected of corrosion protected	cted to pr	event corros	ion? (303.D.	2)			X	Yes No No N/A
a. Fibergl	ass-reinforced plastic	piping (303.D.2.a)				_	Ø	Yes No No N/A
b. Constru with an	ucted of metal and coodes, or metal piping	athodical with im	ly protected pressed curr	e.g. coated	w/die 303.D	lectric material, m	etal pipi	ng	
Specify	/:			, (·		- <i>-</i>			Yes No No N/A

UST CEI CHECKLIST 3 Revision Date: April 21, 2010 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

								
AI#:	74019	FID#:	17-003621	INSPECTION DATE(S)	. 10	0/4/11		
I NAME	: Speedway 9058				• 1	2/ -1/ 1		
	a pood may you							
c. N	detal piping without a	dditional co	rrosion protection mea	sures. (303.D.2 c)				
	pecity:					☐ Yes	ΠNo	⊠ N/A
d P	lecords available to do	cument Cor	rosion Protection is no	ot necessary. (509.B.1)		Yes		⊠ N/A
<u>e. N</u>	ion-metallic flexible p	iping (303.I	D.2.e)			Yes		⊠ N/A
For pi	iping installed after 12	/20/08, is th		rily contained? (303.C)		Yes		⊠ N/A
a. L	Double-walled? (303.D	0.2.f.i) S	pecify:					
0. C	purer secondary contain specify:	nment type	approved by the Depar	rtment prior to installation (303.E).2.f.ii)			
		flexible cor	nectors, submersible	turbine pumps) that routinely c				
reguia	ned substances and are	e in contact i	with the ground or wat	er designed, constructed, and pro	tected			
to pre	vent corrosion? (303.L).2)				X Yes	□ No	□ N/A
a. C	Onstructed of metal a	ind cathodic	ally protected e.g. co	ated w/dielectric material, metal	piping			
S	pecify: anodes	an impres	seu current system, co	ntained in dry sumps. (303.D.2.b))	⊠ v	с ъ.,	
		ts without a	dditional corrosion pro	otection measures. (303.D.2.c; 50	10 R 11	⊠ Yes	∐ No	∐ N/A
	pecity:					☐ Yes	П№	⊠ N/A
Are al	I impact valves (shear	valves) pro	perly installed (moving	g parts unobstructed, shear valve			<u></u>	
proper	(19 anchored)? (501.A	and NFPA	SUA Chapter 6 Paragra	ph 3.9) (New & Existing System	ns)	X Yes	□ No	□ N/A
//////////////////////////////////////	Frinting District							
IVII E	Existing Piping (Piping installe	opgrading	s Kequirements			anation in		
Hac F	vieting Dining been w	nomedad wit	eiure 12/22/88)	by 12/22/98? (303.E.1)	ection	E Not A		
s Fvi	sting Pining and met	pgraded wit	nt corrosion protection	tosion? (303.E.4) Complete Sect		X Yes ∣	=-	N/A
					10n D.	Yes	∐ No	□ N/A
ion F			w UST Systems	((()))				
.01, 1	(UST systems	installed	after 12/22/88)			nation in		
Is each	tank equipped with S	pill Prevent	ion Equipment to prev	ent a release of product when the	Section	F Not A	ppuci	ible [_])
transfe	er hose is detached from	m the fill pip	be? (303.D.3.a.i) Date	Installed:		⊠ Yes [No	□ N/A
a. D	oes the spill prevention	n equipmen	t have liquid tight sid	es and bottom (not cracked or br	oken)?			
	03.D.3.a.i)	ontain less	than one inch of year	ulated substance? Regulated sub-		⊠ Yes	No .	□ N/A
sı	pilled into any spill bu	icket must i	mmediately be remov	ed by the UST Owner/Operator	or fuel			
ď	istributor, common cai	rrier, or tran	sporter. (303.D.3.a.i)		01 1001			
e than	1 inch, list the amount	of fuel pres	sent and list the fuel de	eliverer:		⊠ Yes [No	□ N/A
each	tank equipped with O	verfill Prev	ention Equipment? (30	03.D.3.a.ii) Date Installed:		⊠ Yes	No	□ N/A
a. A	Overfill Prevention Eq	uipment des	signed to:	no more than 95% full? e.g. bu				
ı. A	lve (303.D.3.a.ii.(a))	device not t	ampered with or inone	no more man 95% full? e.g. bu	tterfly	⊠ Yes [7 No. 1	□ NI/A
b. A	lert the transfer operat	or when the	e tank is no more than	90 % full by restricting flow is	nto the	Д 163 [1 40 1	N/A
tai	nk (ball float valve) o	r triggering	a high-level alarm (ov	erfill alarm)?				
(ls	s the alarm near the filestrict the flow 30 min	port? Does	it work?) (303.D.3.a.	ii.(b))		☐ Yes [No	X N/A
be	fore overfilling? (303.	D.3.a.ii(c))	overming or alert the	operator one minute		□ v _{ac} [י אר	⊠ N/A
d. If	ball float valves are us	sed, is the p	iping system pressuriz	ed. Ball float valves are not allow	ved for	11,62	170	KA ININ
us	e on suction piping d	elivery syste	ms (303.D.6.a and Pi	EI/RP100-2005, Chapter 7.3.3 fo	r New	_	_	
Alterno	stems; 303.E.5 and Pative type of Spill or C	LI/KPI00-2	005, Chapter 7.3.3 for	Existing Systems)		Yes	No	⊠ N/A
Specify		vermi Prev	ention Equipment bein	ig usca? (J.U.J.D.)				
TITITI T								
tion G	Spill and Over	ill for Exis	sting Tanks	(Further	Exnle:	nation in ?	<i>VIIIIII</i> Varrot	ive Xh
	(UST systems	installed	on or before 12/2:	<u>2/8</u> 8) (Sc	ection	G Not A		
Has ea	ch tank been upgraded	with Spill a	and Overfill Prevention	Equipment by 12/22/98? (303.E	3.1)	⊠ Yes [No [□ N/A
Is each	tank equipped with S	pill and Ove	rfill Prevention Equip	ment? (303.E.5) Complete Section	n F.	⊠ Yes [No	N/A
ion H	Under-Dispense			(Further I				
For dia	(Dispensers installed after		r 12/20/08)	(Se	ection	H Not A	<u>pplica</u>	ble ⊠)
a. Is	pensers installed after each new dispenser at	a new facil	ity equipped with Und	er-Dispenser Containment?				
(3	03.D.4.a.i)		1	•		☐ Yes 「] No [¬n/a
b. Is	each new dispenser at	an existing	facility where new pig	e was added to connect the new			<u> </u>	<u> </u>
di	spenser to the existing	system equ	ipped with Under-Dis	penser Containment? (303.D.4.a.i	<u>ii)</u>	Yes	□No [N/A
c. Is	each replacement disp e existing pining is rer	enser at an	existing facility where ned with Under-Disco	piping that connects the dispense nser Containment? (303.D.4.a.iii	er to	□ v □	ا ا الما	
Does ea	ach UDC sump subjec	t to the 12/2	0/08 UDC requiremen	ts have liquid-tight sides and bot	 tom.	☐ Yes ☐	_] No [N/A
a-d	:i		1					
and ma	intained free of Storm	water, debri	is, and regulated substr	ances? (303.D.4.b)		☐ Yes [<u>No</u> [N/A



COMPLIANCE INSPECTION REPORT **FOR** UNDERGROUND STORAGE TANKS

				1						
AI #: 74019		FID #:	17-003621	INS	PE	CTION DA	TE(S):		4/22/14	
AI NAME: A&K	Investme	ents								
,										
Have Red Tags Bee	n Applie	d to any US	STs at this facility?		Yes	□ No □	N/A			
110,1110,1110,1110,1110					100					
Physical Address:	2385 Cd	ollege Drive	÷				Phone	.	225-926-1	851
City, State, Zip:	Baton R	louge			LA	A 70808	Parish	:	East Bato	n Rouge
Mailing Address:										
Maning Address.	(Addres	s)			(C	ity)			(State)	(Zip)
Facility Representa	tivo/Title	. Nidal	Darkhalil/Manager							•
racinty Kepresenta	itive/ i itic	. Inidai	Darkham Wanager							
UST Owner:	AK& C	ompany Inv	vestments LLC	Phor	ıe:	225-926-1	1851		Fax:	
Mailing Address:		ollege Drive			Da	ton Rouge			LA	70808
Maning Address.	(Addres		•			ity)			(State)	(Zip)
	(,,,			(====)	(-4)
Property Owner:	same			Phor	ie:				Fax:	
Mailing Address:										
Trialing Traditions	(Addres	s)			(C	ity)			(State)	(Zip)
		,								•
Fuel Distributor:	Amar O	il Co.		Phor	ie:	985-345-1	1827		Fax:	
Mailing Address:	1610 W	Church Str	rect		На	mmond			LA	70401
	(Addres				(C	ity)			(State)	(Zip)
Lead Inspector:Ger	ne Anders	on/Inspecto	or							
Additional Inspecto	or(s):									
	(-)-									
DESIGNATED CL	ASS A A	ND CLASS	S B UST OPERATO	RS FC	R T	THIS FAC	ILITY:			
Class A UST Opera	itor: Ni	dal Darkha	1i1	Phon	ıe:	225-926-1	.851	Date	e Certifie	l: 1/19/12
Mailing Address:		85 College	Drive		Ba	ton Rouge			LA	70808
Training Tawar Coor		ddress)	211.0			ity)			(State)	(Zip)
Class B UST Opera	itor: Ja	mal Almeko	dad	Phon	ie:	225-926-1	851	Date	e Certifie	l: 7/16/12
Mailing Address:	23	85 College	Drive		Ba	iton Rouge			LA	70808
,		ddress)				ity)			(State)	(Zip)
Class B UST Opera	itor:			Phon	ie:]:	Date	Certifie	l:
Mailing Address:										
	(A	ddress)			(C	ity)			(State)	(Zip)
Class B UST Opera	itor:			Phon	ie:		1	Date	Certifie	l:
Mailing Address:										
	(A	ddress)			(C	ity)			(State)	(Zip)
List additional UST	Operators	in Summa	ry of Findings/Commo	ents se	ctio	n below				
Has an Onematan T	ii L	rochuro be	en provided to the U	ST O	wne	r of this fa	cility?	Б	Yes 🔲 1	No.
Has an Operator 1	raining D	rochure be	en provided to the c	31 0	W IIC	I OI this la	CALLY.		4 163 1	10

UST CONTRACTOR CEI CHECKLIST

Revision Date: July 11, 2013

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID#:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investmen	nts			

Summary of Findings/Comments

CEI conducted on 4/22/14.

This site registered 5 tanks at the original installation. At this time there are only 4 active tanks. I have verified with R. L. Hall and Associates (225-928-2545) that one tank was closed in place in 2004. The reason for the paperwork not being finalized was at the time of the closure, the owner of the tanks (IIII City Oil Co) was going through a bankrupety reorganization and R L Hall did not get their payments completed until recently.

This site has taken the Class-A-B-C operators training classes.

The site has four active ACT-100 tanks installed in 1979. The pressurized product lines are fiberglass. The metal components beneath the dispensers are booted. The metal components in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last two cathodic protection surveys were conducted on 3/18/10 by Southern Tank Testers and 1/20/14 by Coastal Testing.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a .2 gph daily test. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/29/12 by Southern Tank Testers; and 1/14/13 and 1/20/14 by Coastal Testing.

The site has spill buckets and butterfly valves for overfill protection.

Areas of Concern:

The cathodic protection system is not being tested at least every three years in violation of LAC 33:XI.503.A.2.a. (This AOC was corrected and a copy of the test is attached to this report)

Report By:	Edd Price	4/22/14
	Gene Anderson/Inspector	(Date)

AI #: 7	4019	FID #:	17-00362	.1	INSPECTION DAT	ΓE(S):	4/22/1	4		
AI NAME:	A&K Investmen	nts								
						er Explan				
						ll tanks at t			INO L	IN/A
DEQ TANK ID NUMBER		K PROD	OUCT	TANK TYPE	INSTALL DATE			TANK		
10288	8000			ACT-100	3/30/79			closed i	n place	e
10289	10000	gas		ACT-100	3/30/79	n/a		Active		
10290	10000	gas		ACT-100	3/30/79	n/a		Active		
10291	10000	diesel		ACT-100	3/30/79	n/a		Active		
10292	10000	gas		ACT-100	3/30/79	n/a		Active		
		9								
Latitude:	Degrees: 30	Minu	es: 25		Seconds: 33.29	<u> </u>				
30.00.00.00.00.00.00		Minut	'es: 8		The State Contract of the State of the		Tank	Hold A	rea	1
		No.								
	*					_ ″	Tank	Hold A	Area :	2
Longitude:					D-00-00-00-00-00-00-00-00-00-00-00-00-00					
	Signi	ficant C	peration	nal Com	pliance Compon	ents (SC	OC)			
SOC - Rele	Section A Registration Requirements Registration Requirements Registration Requirements Registration Requirements Registration Requirements Registration Requirements Registration Requirements Registration Requirements Registration R									
Section B	Ask Registration Requirements									
Is each tar					ion in any portion of the		ion B	Not Ap	plica	ble ⊠)
routinely	contains product?	(303.D.1)			aon in any partion of the	tank mar		Yes [] No [N/A
				cs?				137 F	1 Nr. F	
				otected e.g. 5	STI-P3, metal tank with	anodes, me	etal	Yes _] No [IN/A
tank	with impressed cur	rent system	(303.D.1.b) Specify:						
			_			d: 509 B 1	\ <u> </u>			
				200	ika necessary. (2002.12.1	u, 507.13.1 ₁				
								Yes	No [N/A
					1	(303.D.1.f.	ii)			
	and the second s						,	,,,,,	,,,,	,,,,,
Section C	Ungrading E	visting T	anks to N	ow Syster	n Standards (Furt	her Expl	////	///// n in Na	rrati	///// ve 🔀
Section C					n Standards (Furt					
	kisting Tank(s) con	ply with or	ne of the foll	lowing requi		`				
				ndards for Ne	ew UST systems? (303.E	5.1)	×	Yes _	No [N/A
				rotection? (3	03 E 1) If yes complete	e Sec. C.2	×	1 Yes □	l No [¬ N/A
					os.iniy ii yes, compac			g 1 to	1210	
	W/ N N N N N N N N N N N N N N N N N N N	V 5 11 V 7 11 1 1 1 1 1 1 1 1 1								_
1000	Part No. 15 Attaches a			ALCOHOLOGICA DE LA TANCE DE	2.01 E-0.00 To		- -			_
						.E.3.b)] 1 es	J NO Z	
Туре	e of integrity test pe	erformed:					, in	Yes _	No 2	⊠ N/A
accor	rdance with 701.A.	3? (303.E.3	.b.iv)			ca amidaily		Yes [No [⊠ N/A
					c) sections C.2.d and e abo	ove.		Yes [No E	⊠ N/Λ
	r corrosion protecti		90-1-0-11		conono como una e do	W. W.	×	Yes	No [N/A

UST CONTRACTOR CEI CHECKLIST 3 Revision Date: July 11, 2013 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI#	! :	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14	
AIN	NAME:	A&K Investmen	nts			,	
PALI	VALVIE.	Ack investmen	шь				
///	////		//////				/////
Sect	tion D	Standards fo	or New Us	ST Piping System	(Further Ex	planation in Narrati	ive 🖂)
		(Piping insta				ection D Not Applica	ble 🔲)
I.					contact with the ground or water		- NT/A
2.		nethod of corrosion p		prevent corrosion? (303.	D.2)	Ycs □ No □	N/A
2.		berglass-reinforced p				⊠ Yes □ No [N/A
					ed w/dielectric material, metal		1.102.4
	W	th anodes, or metal p		mpressed current system			_
<u> </u>		ecify:	reces at	*	(202 1) 2)	☐ Yes ☐ No	⊠ N/A
		etal piping without a ecify:	dditional coi	rosion protection measu	res. (303.D.2.c)	☐ Yes ☐ No [⊠ N/A
			cument Cor	rosion Protection is not	necessary. (509.B.1)		N/A
		on-metallic flexible p			(committee)		⊠ N/A
3.				e new piping secondarily	y contained? (303.C)	☐ Yes ☐ No [
	a. De	ouble-walled? (303.D	0.2.f.i) S	specify:			
			nment type	approved by the Departr	nent prior to installation (303.D.:	2.f.ii)	
4.		ecify:	(flavible and	mastam submanible (urbine pumps) that routinely co	ntoin	
4.					designed, constructed, and prote		
	to prev	ent corrosion? (303.I	0.2)	-	, , , , , , , , , , , , , , , , , , , ,	🛛 Yes 🗌 No [□ N/A
					ed w/dielectric material, metal	piping	
		otected with anodes of secify: booted & ano		sed current system, cont	ained in dry sumps. (303.D.2.b)	⊠ Yes □ No [□ N/A
				additional corrosion prot	ection measures. (303.D.2.c; 509		IN/A
	Sp	ecify:		•		Yes No	⊠ N/A
5.					parts unobstructed, shear valve		
"	proper	ly anchored)? (501.A	and NFPA	30A Chapter 6 Paragrap	h 3.9) (New & Existing Systems	s) Xes No [N/A
///			//////				/////
Sect	tion E			ing Requirements		planation in Narrati	
1.	Hac Ex			efore 12/22/88) th corrosion protection b		ection E Not Applica	N/A
2.					osion? (303.E.4) Complete Section		N/A
1111	////	///////////////////////////////////////	//////	///////////////////////////////////////	///////////////////////////////////////	111111111111111111111111111111111111111	A MACA
Sect	tion F	6 11 10			///////////////////////////////////////	,,,,,,,,,,,,,,,	
		Spill and Ov	erfill for	New UST Systems	(Further Ex	planation in Narrati	///// ive ⊠)
1.	Tananala			New UST Systems I after 12/22/88)		planation in Narrati ection F Not Applica	
		(UST system tank equipped with S	s installed Spill Preven	l after 12/22/88) tion Equipment to preven	(So nt a release of product when the	ection F Not Applica	ble 🗌)
	transfe	(UST system tank equipped with s r hose is detached fro	s installed Spill Preven om the fill pi	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I	(So nt a release of product when the installed:	cction F Not Applica	ble 🗌)
	transfe a. De	tank equipped with s r hose is detached fro pes the spill prevention	s installed Spill Preven om the fill pi	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I	(So nt a release of product when the	ection F Not Applica	ble [])
	transfe a. Do	(UST system tank equipped with s r hose is detached fro pes the spill preventi- 03.D.3.a.i)	s installed Spill Preven om the fill pi on equipmen	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I nt have liquid tight sides	(So nt a release of product when the installed: s and bottom (not cracked or bro	Cection F Not Applica	ble [])
	a. Do	(UST system tank equipped with seem to be the spill prevention of the spill prevention of the spill bucket willed into any spill bucket of the spi	s installed Spill Preven om the fill pi on equipment contain less bucket must	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I int have liquid tight sides than one inch of regul immediately be remove.	(So nt a release of product when the installed:	Yes ☐ No [No [ble [])
10	a. Do (3) b. Do sg	(UST system tank equipped with see the spill prevention oses the spill prevention oses the spill bucket billed into any spill be stributor, common ca	s installed Spill Preven om the fill pi on equipment contain less bucket must arrier, or tran	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I int have liquid tight sides than one inch of regul immediately be remove asporter. (303.D.3.a.i)	(Sout a release of product when the installed: s and bottom (not cracked or broated substance? Regulated substance) the UST Owner/Operator of	Yes No Sken)? Yes No Sken)? Yes No Stances or fuel	N/A
-	a. Do (3 b. D sr di ore than	(UST system tank equipped with a r hose is detached fro the steepill prevention (03.D.3.a.i) to the spill bucket billed into any spill be stributor, common ca 1 inch, list the amount	s installed Spill Preven om the fill pi on equipmen contain less sucket must arrier, or tran at of fuel pre	l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I int have liquid tight sides than one inch of regul immediately be remove asporter. (303.D.3.a.i) esent and list the fuel del	(Sont a release of product when the installed: s and bottom (not cracked or broated substance? Regulated subside by the UST Owner/Operator of iverer:	Yes No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [No [Yes No [nble) N/A N/A N/A
2.	a. Do (3) b. Do sq di ore than Is each	(UST system tank equipped with a rhose is detached from the spill prevention of the spill bucket of the sp	s installed Spill Preven om the fill pi on equipment contain less oucket must arrier, or train at of fuel pre Overfill Preven	than one inch of regul immediately be removed asporter. (303.D.3.a.i)	(Sout a release of product when the installed: s and bottom (not cracked or broated substance? Regulated substance) the UST Owner/Operator of	Yes No Sken)? Yes No Sken)? Yes No Stances or fuel	nble) N/A N/A N/A
-	b. Dost die ore than Is each Is the C	(UST system tank equipped with a rhose is detached from the system of th	s installed Spill Preven om the fill pi on equipment contain less sucket must arrier, or train at of fuel pre Overfill Preven quipment de	than one inch of regul immediately be remove sporter. (303.D.3.a.i) at I in thave liquid tight sides than one inch of regul immediately be remove sporter. (303.D.3.a.i) seent and list the fuel del vention Equipment? (303 signed to:	(S) Int a release of product when the installed: Insta	Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes No Service Yes	nble) N/A N/A N/A
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STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20120001

FY 2018

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 74019	5	Owner Identification No. 131381
AK & Co Investments LLC 2385 College Dr		AK & Co Investments LLC Ahmad S Kayed 2385 College Dr
Baton Rouge	LA 70808	Baton Rouge LA 70808

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

13 k Ball

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA

RECEIVED BY

ID NUMBER 17-011411

STATE USE ONLY

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF SOLID AND HAZARDOUS WASTE

MAY 06 1986 DATE RECEIVED

UNDERGROUND STORAGE TANK PROGRAM P.O. BOX 44274 BATON ROUGE, LA 70804-42 TROUND WATER DATE CHECKED

PROTECTION DIVISION HECKED BY

GENERALINFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to atore regulated substances since January 1, 1974, that are in the ground as of May 8, 1985, or that are brought into use after May 8, 1986. The Information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information your provide will be based on reasonably available records or in the absence of such records your knowledge belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30 1051 et seq. as amended, requires that unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their

tains. Owner means—
(a) in the case of an underground storage tank in use on November 8 1984 or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances and (b) in the case of any underground storage tank in use before November 8 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing 1 gasoline, used oil or diesel fuel and 2, industrial solvents, pesticides, herbicides or fumigants

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shell likewise register with the state; however, these tasks are exampt from Louisiana foca and regulations.

- What Yanks Are Excluded? Tanks excluded from Louisiana registration are 1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for or resourced with a capacity of less than 500 gallons used for storing moto nocommercial purposes. Lanks used for storing healing oil for consumptive use on the premises where stored, septic tanks.

- septic tanks,
 ppeline tacilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

- surface impoundments pits punds or lapoons
- 6. storm water or waste water collection system
- flow-through process tanks.

 liquid traps or associated gathering lines directly related to oil or gas production and gathering
- operations.

 9. storage tanks situated in an underground area (such as a basement, cellar mineworking drift, shaft, or funnel) if the storage tank is situated upon or above the surface of the floor

What Subspances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Enrirorimental Response Comprehensive Enrirorimental Response Comprehensive Enrirorimental Response Comprehensive Enrirorimental Response Comprehensive Enrirorimental Response Comprehensive Enrirorimental Response Comprehensive District of the Solid Waste Disposal Act as amended by RCRA) and 2.) petroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top

When to Register 9.1. Owners of underground storage tanks in use or that have been taken out of operation after January 1 1974 but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8 1986, must register within 30 days of homen the tanks into use. bringing the tanks into use

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration feel for each underground storage tank according to the following schedule

1. For any substance defined in the Comprehensive Environmental Response. Compensation, and

- 1. Tot any substance defined in the Comprenensive Environmental Response Compensation, and Lability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25 00 per tank.

 2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)—\$15 00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one inousand dollars (\$1,000.00). In addition to the registration fee an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly talls to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tenk for which registration is not given or for which talse information is submitted.

*INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

L?OWNERSHIP OF TANK(S) SIL LOCATION OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) (if same as Section 1, mark box here 1) Texaco Refining & Marketing Inc. - Facility Name or Company Site Identifier, as applicable Street Address 4051 Veterans Memorial Blvd. EXACO Parish State Road, as applicable COLLEGE DR. Jefferson Parish EAST City State Zip Code BATON ROUGE <u>Metairie</u> 70002 City (nearest) Area Code 504 Phone Number State Zıp Code 70808 885-7200 Type of Owner (Mark all that apply (A)) 30 14 Latitude: °(deg.) (min) Private or Corporate Lonaitude: o(dea) '(min). X Current State or Local Gov't. Indicate number of tanks at this Mark box here if tank(s) are located on land within an Indian reservation or Federal Gov't Ownership uncertain ☐ Former ☐ (GSA facility I D no location on other Indian trust lands III. CONTACT PERSON AT TANK LOCATION Name (If same as Section I, mark box here) Phone Number

RALPH LAYMAN

STATION MGR.

504

925-9680

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location

· V. CERTIFICATION (Read and sign after completing Section VI.)

t certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative

R.S. Dorrill-Resale Marketing Manager

3-26-86

CONTINUE ON REVERSE SIDE

G

Texaco ining &

Owner Name (from Section i) ____

Marketing Inc. Location (from Section

295 QUESE DR
Location (from Section II) BATON ROUSE, LAPage No. Or

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.) Tank identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1.2,3 . . .) Tank No. Tank No. Tank No. Tank.No. Tank No. 30435 30433 1. Status of Tank (Mark all that apply 🗵) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86 5 2. Age (Years) 3. Total Capacity (Gallons) 10 000 10000 <u>10 000</u> 10 000 4. Is Tank and/or Piping Leaking? (YES or NO) NO NO NO NO 5. Material of Construction (Mark one ⊠) Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify 6. Internal Protection (Mark all that apply ⊠) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify 7. External Protection Cathodic Protection (Mark all that apply 🗵) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated Unknown Other, Please Specify 8. Piping Bare Steel (Mark all that apply ⊠) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify 9. Substance Currently or Last Stored in Greatest Quantity by Volume a. Empty (Mark all that apply ⊠) b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Cil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance Chemical Abstract Service (CAS) No Mark box ⊠ if tank stores a mixture of substances d. Unknown 10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo /yr) b. Estimated quantity of substance remaining (gal.) c. Mark box 🔀 if tank was filled with ment material (e g , sand, concrete) 11. Additional information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo /yr) c. What was the age of the previous tank at time of removal? (vears) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)

	20010IANA DEI 1	ARTMENT OF ENV FIELD INTERVIEW	FORM	QUALITY		
AGENCY INTEREST#:_ ALTERNATE ID#:_ FACILITY NAME:_ LOCATION: 7959 RECEIVING STREAM (E	ppe/Nymber) Colloge K	ISPECTION DATE: 3/2 RTURE DATE: 3/2 F 9725		PH#: <u>22</u>	: 2:0	30 pm 0 pm 1075 Ruge
MAILING ADDRESS:	ATIVE PHONE NUMBER	R:	(City) TITLE:	X		(ZIP)
INSPECTION TYPE: (INSPECTOR'S OBSERVE UST System UST'S CVC The product The submersille Componets ontainment be assisted w	Composed Lines be pumps of	DEQUIPMENT INSPECTED ITMENTS FROM FACILITY FOR ACCEPTAGE OF Fibers Are fibers Are equipment Dispenser Foresent Down Lar relias Jenn, All de	caks to slass re lass re lass re lass re	WATER SIENCIES, REMAR LA FORCE M FORCE Sacraf e day a dan is be transported to many	OTHER RKS, VERBAL I'ME, ad plas real a whose thirty age fulfall	The lastre. stic. modes bed, Spri values. ons, t
AREAS OF CONCERN: REGULATION		EXPLAI	NATION		CORRE YES YES	CTED? NO
PHOTOS TAKEN: EYERECEIVED BY: SIGNA	S NO	PLES TAKEN: PYES	NO .	ain-of-custody		ions)

regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

UST File Tempoid 3/31/16

PAGE OF



COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	13684		FID #:	17-011411	INS	PEC	CTION DA	ATE(S):	3	3/21/2016	
AI NAME:	Circle	е К #9725									
Have Red T	Tags Bee	n Applied	to any US	Ts at this facility?		Yes	⊠ No □	N/A			
		2052.5					 	DI		(225) 025	1075
Physical Ad			llege Drive					Phone	\neg	(225) 925	-10/5
City, State,	Zip:	Baton Re	ouge			LA	<u> </u>	Parish	:]	EBR	
Mailing Ad	dress:	Same as					me as abov ity)	e		(State)	(Zip)
		l		·		(C	ity)			(State)	(Zip)
Facility Rep	presenta	tive/ I itle:	Mirs. B	ianca Harris							
UST Owner	r:	Circle K	Stores Inc		Phor	e:	850-545-	1096		Fax:	
Mailing Ad	dress:	25 W Ce	der ste K			Pe	nsacola			fl	32502
		(Address					ity)			(State)	(Zip)
					T						
Property O	wner:	same			Phor	ie:	same			Fax:	
Mailing Ad	dress:	same	-)			sai				(State)	(Zip)
		(Address	5)			رر	ity)			(State)	(51p)
Fuel Distril	butor:	Kenan			Pho	ıe:	330-491-0	0474		Fax:	
Mailing Ad	ldress:	1940 LA	HWY #1	North		Po	rt Allen			LA	70767
.		(Address				(C	ity)			(State)	(Zip)
Lead Inspe			ıw								
Additional	Inspecto	or(s):									
DESIGNA	TED CL	ASS A Al	ND CLASS	B UST OPERATO	RS FO)R	THIS FAC	TLITY:			
Class A US	T Opera	ator: Ch	eri Robbin	S	Phor	ie:	850-545-	1096	Date	Certifie	8/13/2015
Mailing Ad	ldress:	25	W Ceder s	te K		Pe	nsacola			fl	32502
		(A	ddress)			(C	city)			(State)	(Zip)
					T						
Class B US	T Opera	tor: sar	me as above	2	Phor	ie:			Date	Certifie	d:
Mailing Ad	ldress:		me as above	<u> </u>		10	'itu'			(State)	(Zip)
		(A	ddress)			_(c	City)			(State)	(2,6)
Class B US	T Opera	ator:			Pho	ie:			Date	Certifie	d:
Mailing Ad			FORMTEX	Т							
		(A	ddress)			(C	City)			(State)	(Zip)
Class B US	T Oner	ator:			Pho	 ie:			Date	e Certifie	d:
	-	4.01.			1 1 1101	Ť					
Mailing Ac	iuress:	(A	ddress)			(C	City)			(State)	(Zip)
List additio	nal UST			ry of Findings/Comm	ents se	ctio	n below				
Has an Op	erator T	raining b	rochure be	een provided to the U	J ST O	wne	er of this fa	cility?	Σ	Yes 🗌	No

UST CEI CHECKLIST 1 Revision Date: August 10, 2012
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AT NAME: Circle V 40725	AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME: Chele R #9/23	AI NAME:	Circle K #9725				

Summary of Findings/Comments

A UST CEI was performed. Contacted Cheri Robbins of Circle K Stores, who provided facility records.

This facility is operating four 9,728 gallon fiberglass gasoline UST's and double walled FRP piping which is pressurized.

The STP's and dispenser piping are in dry containment sumps. The dispenser piping is also booted. The facility has cathodic protection by anodes.

Has pressurized system with fiberglass piping and LLDs are tested annually in conjunction with line tightness tests and cathodic protection surveys.

a. Last 3 LLT, LLD ATG and CP surveys conducted 2/14, 2/15, 2/16

Spill buckets are present and are in good condition. Overfill prevention is provided by butterfly valves.

Performed a review of required documentation and third party test, noted the FY 2016 Fee Cetification, Reg-01 and Reg-02, RD reports by SIRconducted by 95.2 Veeder-root/USTMAN, Cathodic Protection Test results, Financial Responsibility by commercial insurance and annual line leak detection test and line tightness test which indicate a pass.

There are no areas of concern

Report By:

Hamilton Shaw, P.G.

Reviewed By:

Lawrence U. Carter, ESS

(Date)

UST CEI CHECKLIST

Revision Date: August 10, 2012

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #: 13	3684	FID #:	17-0114	11	INS	PECTION DAT	E(S):	3/21/2	.016		
AI NAME:	Circle K #9725										
											दाहरू १,4
	egistration Requ						r Expla		Attached		
	w and Existing US								= =	No N	/A /A
	w USTs that conta					pgrade date for all	tanks at			10 10/	/A
DEQ TANK	SIZE OF TAN	K PROD	UCT	TANK	2	INSTALL	UPGR	ADE	TANK S'		
ID NUMBER	(GALLONS)	STOR	EED	TYPE	· · · · · · · · · · · · · · · · · · ·	DATE	DATE		(Active, Te	np Closed	, etc)
30432	9,728	gas		fiberglass		1/84	1/86		active		
30433	9,728	gas		fiberglass		1/84	1/86		active		
30434	9,728										
30435	9,728	gas		fiberglass		1/84	1/86		active		
					-						
											
			<u></u>			<u> </u>			L		
Latitude:	Degrees: 30	Minut	tes: 25			Seconds: 15.61	÷	Tank	Hold A	ea 1	
Longitude:	Degrees: 91	Minu	tes: 08			Seconds: 24.25					
Latitude: Degrees: Minutes: Seconds: Tank Hold Area 2											
Longitude:											
Significant Operational Compliance Components (SOC)											
SOC DI							. ,			•	
	ease Prevent		¥7 ¥	1.04			107	.14	: NY		
Section B	Standard (Tanks in		-	ound Stor (88)	age 1	anks (Furt			on in Nai Not App		
	nk properly design	ed and cons			ion in	any portion of the					
	contains product? ne corrosion protec		for the tank	ke?				L	Yes 1	40 □ N	/A
	glass reinforced p			ко:					Yes 1	No 🔲 N	l/A
					STI-P3	, metal tank with a	modes, n	netal	ີYes ∏ າ	N □ N	I/A
	with impressed cu 1-fiberglass-reinfo				303.D.	1.c)					I/A
						cessary. (303.D.1.c	l; 509.B.	1) [Yes 🔲 1	Vо □ И	/A
	r corrosion protect			cify:			_		= =	_=	I/A
	installed after 12/ ole-walled or jacke				Spec				_ Yes1	No ∐ N	I/A
b. Other	r secondary contai	nment type	approved by	the Departr		ior to installation (303.D.1.	f.ii)			
Spec	ify:										
Section C	Ungrading I	Existing T	anks to N	<i>(////////////////////////////////////</i>	<i>IIIIII</i> n Stai	ndards (Furth	er Exp	lanatio	on in Nar	<i>communica</i> rative	
	(Tanks insta								Not App		
	isting Tank(s) cor								7	<u>, </u>	7/4
	all existing tanks u s, specify tank type		meet the star	ndards for N	ew US	Γ systems? (303.E.	1)	<u> </u>	Yes 🔲	No] N	1/A
			th cathodic r	orotection? (3	303.E.1) If yes, complete	Sec. C.2	: [2	Yes 🔲	No 🔲 N	J/A
2. What met	hod of corrosion p	protection is	used for eac	ch tank?	_						
	l tank retrofitted v							[No 🛛 N	
	ing inspected peri- il tank retrofitted v							L		No ⊠ N No ⊠ N	
						t performed? (303.	E.3.b)	_			
	e of integrity test p		Iternative A	Seesement E	rotoco	ls, is the tank teste	d annual		Yes 🔲	No ⊠ N	I/A
accor	rdance with 701.A	.3? (303.E.	3.b.iv)		·	is, is the talk teste	- umual		Yes 🔲	No 🖾 N	J/A
	nal Lining combin					ns C.2.d and e abo	ve.	, г] Yes □	No 🖾 N	√A
	r corrosion protect			, compicte	. 500110	C.2.0 una c a00		<u>_</u>		No \square N	

UST CEI CHECKLIST 3 Revision Date: August 10, 2012 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016	
		110 //-		I TOT DOTTO TO THE CONTRACT OF	10,21,2010	
AI NAME:	Circle K #9725					J#2.
Section D	Standards fo	or New US	ST Piping System	(Further Exp	lanation in	Narrative (
Section D	(Piping insta			` .	ction D Not	
	ng that routinely cont	ains regulat		ontact with the ground or water	⊠ Yes	
2. What	nethod of corrosion p	rotection is	used for the piping?			
	berglass-reinforced p				⊠ Yes	∐ No ∐ N/A
w			mpressed current system	ed w/dielectric material, metal pi . (303.D.2.b)		□ No ⊠ N/A
c. M		dditional cor	rrosion protection measu	res. (303.D.2.c)	☐ Yes	
			rosion Protection is not	necessary. (509.B.1)	Ycs	
	on-metallic flexible p				Yes	
			e new piping secondarily	contained? (303.C)	∐ Yes	□ No ⊠ N/A
	ouble-walled? (303.D		Specify: approved by the Departn	nent prior to installation (303.D.2.	f.ii)	
S	pecify:					
4. Are al	metal components (flexible cor	nectors, submersible t	urbine pumps) that routinely con	tain	
	ted substances and are rent corrosion? (303.I		with the ground or water	designed, constructed, and protect	tea ⊠ Yes	□ No □ N/A
a. C	onstructed of metal a	and cathodic		ed w/dielectric material, metal p		
pı	otected with anodes of			ained in dry sumps. (303.D.2.b)		□ No □ N/A
	pecify: letal pining componer	nte without s	additional corrosion prot	ection measures. (303.D.2.c; 509.		□ No □ N/A
S	pecify:			parts unobstructed, shear valve	Yes	□ No ⊠ N/A
proper	ly anchored)? (501.A	and NFPA	30A Chapter 6 Paragrap	h 3.9) (New & Existing Systems)	⊠ Yes	□ No □ N/A
Section E			ing Requirements	(Further Exp		
		ad am am b				
	(Piping installe					Applicable ()
	xisting Piping been u	ipgraded wi	th corrosion protection b	y 12/22/98? (303.E.1)	⊠ Yes	□ No □ N/A
	xisting Piping been u	ipgraded wi	th corrosion protection b		⊠ Yes	□ No □ N/A
2. Is Exi	xisting Piping been using Piping and met	ipgraded wi	th corrosion protection bents protected from corre	y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section	Yes	No N/A No N/A
	xisting Piping been used in the string Piping and met Spill and Ov	apgraded with a loop one of the loop of th	th corrosion protection beents protected from corre	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp	Yes	No N/A No N/A No N/A Narrative
2. Is Exi Section F	xisting Piping been using Piping and met Spill and Ov (UST system In tank equipped with Second	apgraded with a component of the compone	th corrosion protection bents protected from corrown. New UST Systems dafter 12/22/88) tion Equipment to preve	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (Se nt a release of product when the	Yes n D. Yes Yes Dlanation in Ction F Not	No No N/A No N/A Norrative Applicable
2. Is Exi Section F 1. Is each transfer a. D	sisting Piping been using Piping and met Spill and Ov (UST system In tank equipped with Ser hose is detached from the spill prevention of the spill prevention is set to be spill prevention.	apgraded with a component of the compone	th corrosion protection beats protected from corroll. New UST Systems dafter 12/22/88) tion Equipment to preve tipe? (303.D.3.a.i) Date let	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (Se nt a release of product when the	Yes D. Yes Manation in Ction F Not Yes Xes	No N/A No N/A No N/A Narrative Naplicable No N/A
2. Is Eximilar Section F 1. Is each transfer a. [3]	sisting Piping been using Piping and met Spill and Ov (UST system tank equipped with ser hose is detached from the spill prevention of the spill prevention of the spill bucket	apgraded winal components of the components of t	th corrosion protection beats protected from corrown. New UST Systems dafter 12/22/88) tion Equipment to preve tipe? (303.D.3.a.i) Date on the protection in the protection of the protection	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se ent a release of product when the enstalled: 1/84 s and bottom (not cracked or brol ated substance? Regulated substance		No No N/A No N/A Norrative Applicable
2. Is Exi	sisting Piping been using Piping and metals and Ov (UST system a tank equipped with services the spill preventions.) Object the spill bucket pilled into any spill be istributor, common care and the system of the spill bucket pitches and spill bu	refill for s installed Spill Preven om the fill pion equipme contain less bucket must arrier, or train	th corrosion protection be that protected from corrown with the corrown wi	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se ent a release of product when the enstalled: 1/84 s and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of		No
2. Is Eximinate Section F 1. Is each transfer a. Eximinate Section B. If section B. If section B. If more than	sisting Piping been using Piping and metals and Over (UST system in tank equipped with services the spill prevention of the spill bucket pilled into any spill be istributor, common call inch, list the amount of the stributor, list the amount of the spill bucket pilled into any spill be istributor, common call inch, list the amount of the stributor of the spill bucket pilled into any spill be istributor, common call inch, list the amount of the stributor of the stributor of the spilled into any spill be istributor, common call inch, list the amount of the stributor of the stribu	refill for s installed Spill Preven on the fill pion equipme contain less bucket must arrier, or traint of fuel prevented to fuel fuel fuel fuel fuel fuel fuel fuel	th corrosion protection be that protected from corrown with the thick that the th	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se ent a release of product when the enstalled: 1/84 s and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of iverer:		No
2. Is Eximinate Section F 1. Is each transfer a. C. C. C. C. C. C. C. C. C. C. C. C. C.	sisting Piping been using Piping and metals and Over (UST system tank equipped with the property of the spill bucket pilled into any spill bucket pilled into any spill bucket pitch, common call inch, list the amount tank equipped with the stributor, common call inch, list the amount tank equipped with the stributor.	refill for s installed Spill Preven on the fill pion equipme contain less oucket must arrier, or traint of fuel preventill Preventil	th corrosion protection beats protected from corrown. New UST Systems dafter 12/22/88) tion Equipment to preve tipe? (303.D.3.a.i) Date on the protection in the protection of the protection	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se ent a release of product when the enstalled: 1/84 s and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of		No
Section F 1. Is each transfer a. D. (2) b. L. s. d. If more than 2. Is each 3. Is the a. A. Y.	Spill and Ov (UST system In tank equipped with Stores the spill preventions the spill bucket pilled into any spill be istributor, common callinch, list the amount tank equipped with 100 coverfill Prevention Equipment (2003.D.3.a.i)	angraded with a component of the contain less bucket must arrier, or trained to fuel prequipment of fuel prequipment de contain less bucket must arrier, or trained to fuel prequipment de contain less bucket must be contain less bucket must be contain less bucket must be contained by the contained by the contained by the contained by the component de component de contained by the component de	th corrosion protection beats protected from corrollars protected from corrollars. New UST Systems dafter 12/22/88) tion Equipment to preve ipe? (303.D.3.a.i) Date I inthe have liquid tight side. Is than one inch of regul immediately be remove insporter. (303.D.3.a.i) essent and list the fuel delevention Equipment? (30.25) essigned to: It tampered with or inoperior.	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (Se int a release of product when the installed: 1/84 is and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of iverer: 3.D.3.a.ii) Date Installed: 1/84 into more than 95% full? e.g. buttable)	Yes Yes	No
2. Is Eximally Section F 1. Is each transfer a. D. (3) b. D. S. d. (4) If more than 2. Is each 3. Is the a. A. v. b. A. ta	sting Piping been using Piping and met Spill and Ov (UST system tank equipped with Ser hose is detached from the spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket pilled into any spill bucket is the amount tank equipped with Overfill Prevention Equipmed with alve (303.D.3.a.ii.(a)) allert the transfer oper ank (ball float valve)	an an an an an an an an an an an an an a	th corrosion protection beats protected from corrosion with the corrosion protected from corrosion with the corrosion of the	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se int a release of product when the installed: 1/84 is and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of iverer: 3.D.3.a.ii) Date Installed: 1/84 into more than 95% full? e.g. buttable) 90 % full by restricting flow interfill alarm)?	Yes	No
2. Is Eximinate Interest Inter	sting Piping been using Piping and metaling Piping and metaling Piping and metaling piping and over (UST system on tank equipped with stores the spill prevention of the piping and piping pipi	regraded with a component of the contain less bucket must arrier, or train to of fuel properties of the contain less bucket must arrier, or train to of fuel properties of the contain less bucket must arrier, or train to of fuel properties of the contain less bucket must arrier, or train to of fuel properties of the contain less bucket must arrier or train to or train to or tringering till port? Does also component to the contain the c	th corrosion protection beats protected from corrosion beats protected from corrosion. New UST Systems diafter 12/22/88) It after 12/22/88) It in Equipment to preve ipe? (303.D.3.a.i) Date in the have liquid tight side. It is than one inch of regularimediately be remove insporter. (303.D.3.a.i) essent and list the fuel delevention Equipment? (30. essigned to: It is than the tank is a tampered with or inopean the tank is no more than is a high-level alarm (over essit work?) (303.D.3.a.ii)	y 12/22/98? (303.E.1) usion? (303.E.4) Complete Section (Further Exp (Se int a release of product when the installed: 1/84 s and bottom (not cracked or brol ated substance? Regulated substa d by the UST Owner/Operator of iverer: 3.D.3 a.ii) Date Installed: 1/84 into more than 95% full? e.g. buttable) 90 % full by restricting flow int irfill alarm)? (b))	Yes	No
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UST CEI CHECKLIST 4 Revision Date: August 10, 2012 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

2018 Certificate No. REG20100001 Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION

NO. OF TANKS

OWNER INFORMATION

Agency Interest No. 13684

4

Owner Identification No. 23437

Circle K Stores Inc 25 W Cedar St Ste M

Circle K #9725 2959 College Dr

Baton Rouge

LA 70808

Pensacola

FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

A Blandl

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

Page la

OWNER INFO: 00263200

SHELL OIL COMPANY

FEB 0 1 1993 FACILITY INFO: 17-008376 ACADIAN SHELL SERVICE

3340 SEVERN AVE SUITE 215 METAIRIE LA. 70002

2300 S. ACADIAN THWY. UNDERGROUND STURAGE BATON ROUGE LA. 70802

	TANK-D	IVISION		- -	TANK-DIVISION										
<u></u>	ESCRIPTION OF UNDERG (Complete for each														
Tank ID Number	_ 	22538	22539												
Date of Installation	on	83/04/09	83/04/09	83/04/09											
Status of Tank Currently in Temporarily (Permanently (Out of Use														
Estimated Total Cap	pacity (gallons)	9728	9728	9728											
Substance Currently Greatest Quantity k Gasoline Diesel Gasohol Kerosene Mixture New or Used (Hazardous Sub	D i l	x	X	X											
methods marked by a * me	Mark all that apply ust be supervised by a LL date it must have been d	EQ certified in	estaller. If yo	our release dete	ction was										
Check one Type of	Pressurized	V													
Piping per Tank	If you use an Automatic Line Leak Detector do you check it onnually?	Yes_No	Yes_No_	Yel No_	YesNo										
	Suction														
A. Manual Tank Gauging B. Tank Tightness Testing C. Inventory Controls D. Line Tightness Testing *E. Automatic Tank Gauging *F. Groundwater Liquid Monitoring *G. Interstitial Monitoring doubled walled tank/piping *H. Interstitial Monitoring/secondary containment *I. Automatic Line Leak Detectors *J. Vapor Monitoring *K. Other method allowed by implementing agency. Please specify.		TANK/PIPE	TANK/PIPE	TANK/PIPE .	TANK/PIPE										
Spill and Overfill A. Overfill Devi B. Spill Device	ce Installed														

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE										
Tank ID Number	22538	22539								
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEO certified worker.) A. Estimated date last used (so/day/year) B. Estimate date tank closed (so/day/year) C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material. Describe	YNYN	YN	YN	YN						
2. Has site assessment as part of closure or change-in-service been completed?	YN	YN	YN	YN						
Was there evidence of a leak detected?	YN	YN	YN	YN						
Has a letter from LDEQ accepting closure been received?	YN	YN	YN	YN						
CONTACT PERSON IN CHARGE OF TANKS	SHELL OIL CO	MPANY								
NAME and JOB TITLE	MID SOUTH D 3340-022-253 METAIRIE, LA	AVENUE BYONE	NUMBER (Includi							
CERTIFICATION (Read and sign after	completing al	ll sections)								
	OATH			ļ						
Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.										
Signature of Authorized Representat	ive			27-93 Date						
Name and Official Title of Owner's	I REF	onesentative	(Print or Type	2)						

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division Leak Detection Self Certification Program P.O. Box 82178 Baton Rouge, LA. 70884-2178 UST-REG-01 Revised 12/96

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION

ALITY AUG 20 1997

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UST-REG-01 Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS) STOLAGE

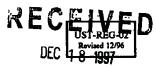
			INSTRU	ICTIONS		ANK DIVISION				
must be completed for signature of the owner	r each facility/location or r. Photocooica and fax	containing underground storage	pt where a sign ge tanka (UST) e accepted - If	mature is require s) The LDEQ f there are more	ed Forms completed in pe will only accept an ORIGI	ncil will not be accepted. A separate form NAL registration form with an ORIGINAL ar attach another original form with Section				
		LDEO-UST DIVISION		L	_					
RETURN FORM T	I COMPLETED O:	REGISTRATION UNIT POST OFFICE BOX 8217 BATON ROUGE, LA 700			FIONS, CALL THE FION UNIT AT	(504) 765-0243				
itemized invoice(s)	for all applicable fees	s for the fiscal year (July) t	through June	30). Each fee	type is invoiced and sent	v. Annually thereafter, you will receive an separately. ALL FEES MUST BE PAID FEMPORARILY CLOSED DURING THE				
1)	is received, a "Centi	t pay a fee of \$45 per tank Yo	nur registration e issued for a	n(s) on file with seach facility. Th	the LDEQ will not be valid us certificate must be poste	d until payment is received. After payment id in a conspicuous location so that persons				
2)	A) State and B) Owners of	and Maintenance Fee I federal agencies must pay a of USTs containing hazardous of USTs containing petroleum	s aubstances a							
3)	3) <u>Motor Fuels Storage Tank Trust Fund Fee</u> Owners of USTs containing new or used oils must pay a fee of \$275.									
LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registratio" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the										
NOTE: ALL SECT identification number this is a Change of C	ers that have been assi	MPLETED. Registration for gned by the LDEQ (CONTA	rms lacking in CT THE LD	nformation will t EQ IF NECESS	ae returned For amended ARY) The owner identifi	registrations, be sure to include the cation number should NOT be included if				
I. GENERAL REG	ISTRATION INFO	MATION	 -			STATE USE ONLY				
СНЕСК НЕ	RE IF THIS IS A I	LATE REGISTRATION		N FOR REGIS	STRATION:	Federal ID# 72-0999270 Date Entered 10, 2,97				
	ca willing to says or .	THE MINE DENIE DAY HIND SET-10-	N	New Tank(s) and		S. J.				
Your Federal ID #			— <u> </u>	Replacement Tan Additional Tank(Amended (Specif	nk(s) (s) '.	Data Entry Clerk				
Facility ID #(ASS	17 - 4 8 3 IGNED BY LDEQ)	<u> 76</u>	- *\ -	V Change	of Ownership 91	Analytical Data Received Tightness Test Certificate Rec'd Site Diagram Received				
Owner ID #(ASS	IGNED BY LDEQ)	<u>טטט</u>			peerly,	Other Information Received				
II. OWNER INFO	KMATION				TY INFORMATION IS to filled in COMPLETER	LY				
	ration will be issued v			Certificate of	Registration will be issued	with this information.				
Owner Name (corpo	=	ublic agency, or other entity)		lead		6 ⇔				
Mailing Address		-		Street Address		tion. P O. Box or route # not acceptable)				
/57 C	ORA DRIV	State Zip Code		23 <i>07</i> 0 City	.5. ACAD I	Zip Code				
BATEM Telephone Number	ROUGE (include Area Code)	LA 708	15	BA10A Telephone N	J ROUGE	LA 70808				
(504)	75-5-	poor	!	.504		9+7				
RE		STATE USE ONLY		Parish	/ 3 T]	Number of tanks At this location:				
				Latitude	DEGREES _	MINUTES SECONDS				
				Longitude	DEGREES _	MINUTES SECONDS				
IV. TYPE OF OW	NER - Select the app	ropriate owner description								
Federal Gover	nmeniS	itate Government	Local Gove	emment		Pnvatc				
V. INDIAN LAND	S - Complete this sec	tion only if applicable.				_				
Name of Tribe/N	Т	Tanks are located on land with Reservation or on other trust le			Tanks are owned by American nation, tril					
VI. TYPE OF FAC		appropriate facility description								
Aircraft Owner	c	Contractor	Federal No	on-Military	Railroad	Trucking/Transport				
Air Taxi (Airli	ina\ F	Farm	Industrial		Residential	Utilities				
	· —		Petroleum	Distal	X Retail Seller of Moto					
Auto Dealersh	ιρ <u></u> .r	Federal Military	retroteum	Distrib	(e g gas/service stat					

VII. CONT	FACT PERSON IN CHARGE OF	TANK(S)	Official Title	<u>.</u>		Phone Number (incli	rdo Arra Cadas				
	WIN STOUDOR	أبرر		241 444.			ide Area Code)				
Address	USTY STEUPPE	-	City 64	BL MAK	State	(504) 75 2io	- 0000				
150	COPA DRIVE		BATON	Douce	14	70 815					
	NCIAL RESPONSIBILITY (Req	uired assurances that	an owner can pay fo	r a cleanup and com	pensate third parties		cur.)				
Check all th			Letter of (Surety Bond						
	Guarantee		Risk Reter	ation Group	Other Allow	ed Method (Specify)					
	LA Motor F	uel Trust Fund	Self Insun	ince							
		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tb N-				
	k Identification Number BE ASSIGNED BY LDEO)	_			Tank No.	Tank No.	Tank No.				
<u></u>		22538	22539	22540		<u> </u>					
NOTE: The	1. Current Condition of Tank NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in- place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or										
place). Refe close the US	er to LAC 33:XI., Chapter 9, of the T permanently. A UST may be tea	UST regulations for moorarily closed for	r Closure requirements of 12 months. Af	ts: The owner of a tile	JST not "in use" mu either: hoine the US	ist either apply for ter Toback into sarvice	mporary closure, or				
extension, or	r permanently close the UST. An o	owner is required to i	notify the Enforcement	nt Section 30 days or	ior to performing p	ermanent closure on	form UST-ENE-01				
permanent ci	y, an owner is required to document osure.	it the closure within t	ou days on form UST	-ENF-UZ. The Enio	reement Section wil	I then notify the Regi	stration Unit of the				
Mark	Currently In Use/In Service	Yes_XNo	Yes XNo	Yes_XNo	V V.	I	T				
		163			YesNo	YesNo	YcsNo				
Only One	Temporarily Out of Use-Date		, ,	1 1	1 1	/_/					
4	Is this a compartment tank? Inpartment tank is only ONE tank.	YesNo_K	J v v. x	V			l l				
	·	140140	YesNo_X	YesNo_X	YesNo	YesNo	YesNo				
	If yes, how many compartments?										
is t	tank or piping presently leaking?	YesNo_X	YesNo^	YesNoX	YesNo	YesNo	YesNo				
2. Date of In	stallation - estimate if unknown	/N 910)	AU 91 0)	4 91 81	11014	, ,	, ,				
1 2 4 2 4		7 / 1)	7 / 13	7 / //			 				
3. Date Pik	in Service - estimate if unknown	4' 9' 83	4' 7' 83	4 7 93	1 1	/ /	/				
	nacity - galions n° not acceptable - must specify)		_				ļ				
 		10,000	10,000	10,000							
	alls - Is there a water well (active) ned) within 50 ft?	YesNo_K	YesNo_人	YesNo X	YesNo	Yes No	V V.				
		163160	resNo_Z	169NO_Z	165NO	YesNo	YesNo				
, If ye	s. specify number of active wells										
	Number of abandoned wells										
6. Substance	Last Stored in Greatest Quantity	by Volume - Como	lete for each tank at t	his location							
	· ·										
<u> </u>	Gesoline	X	X			<u> </u>					
	Diesel										
	Gasohol										
	Kerosene										
	Kerosene		-								
	Heating Oil		! ~ .								
	New and Used Oil	11.9	'	1	ŀ	•					
	ides waste, lube, cutting, motor, ibijed, recycle, engine, etc. oils)	<u>,</u> į		1			ŀ				
							 				
Other petro	leum-based substances (Specify)										
Mark here	if tank stores fuel solely for use		,,,,,	1	.,	•	1				
	by an emergency generator		<u> </u>								
	Hazardous Substance		<u>. </u>				_				
	CERCLA name and/or,										
	CAS number										
Mixtu	are of Substances (Must specify)		-]						
						l	1				
X. CERTIFIC	CATION BY THE OWNER - MI	ust be completed by t	the owner		 						
	TION OF FINANCIAL RESPON			-	· -						
	r penalty of law, that I have met t		bility requirements in	accordance with the	UST regulations of	LAC 33-XI., Chapte	er 11				
CERTIFICA [*]	TION OF TRUENESS, ACCURA	CY. AND COMPL	ETENESS OF INFO	RMATION			ľ				
I certify, unde	r penalty of law, that I have person	nally examined and a	m familiar with the in	aformation aubmitted	in this and all attac	hed documents, and t	hat based on my				
majority of the	se individuals immediately responsi	ivic to countring the	amormation, I believ	e mai me submitted i	intormation is true,	accurate, and comple	nc .				
Signature of C	wney or Authorized Employee	CONTRACTOR	'S SIGNATURE NO	T ACCEPTABLES	Date	8/18/9	7				
Z.,	I I I I I I I I I I I I I I I I I I I	,co.vinacion	- SIGNATURE NO	· ACCEPTABLE)	Date	1 - 2	_				
Printed Name	of Person Signing Form			 ,	Official To	<u>53 Z- (K.P.)</u> le	2				
						- /					
				-							

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

ST-REG-02 Revised 12/96

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION



REGISTRATION OF TECHNICAL REQUIREMENTS FOR INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted a pencil form mides by completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form the ORIGINAL printing in the searce please. If there are more than an attacked about a location, attach another original form with Section IV through Section X completed. If continuation shoets are attached, indicate the number of attached sheets here: LDEQ-UST DIVISION RETURN COMPLETED REGISTRATION UNIT FOR OUESTIONS, CALL THE REGISTRATION UNIT AT: FORM TO: POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178 NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). I. GENERAL REGISTRATION INFORMATION STATE USE ONLY CHECK HERE IF THIS IS A LATE REGISTRATION REASON FOR REGISTRATION: Federal ID# 72-0999270 (i.e., if not filed within 30 days of the tank being put into service) New Tank(s) and New Facility Date Entered 2 Your Federal ID # 72-13 46842 Replacement Tank(s) Additional Tank(s) Data Entry Clerk 5, 5, Facility ID # (ASSIGNED BY LDEQ) 17-008376-Amended (Specify below) Upgrade CHANGE OF
Other (Specify) OWNERSHIP Other Information Received 00887000 Owner ID # (ASSIGNED BY LDEQ)_ II. OWNER INFORMATION III. FACILITY INFORMATION All lines must be filled in COMPLETELY. Owner Name (corporation, individual, public agency, or other entity) Facility Name or Company Site Identifier, as applicable ACADIAN SHELL THIRD COAST ENERGY, LLC Street Address - physical location (P.O. Box or route # not acceptable) ACADIAN THRUWAY 77010 Zin Code BATON ROUGE 70879-7010 UA-70808 ROUGE Telephone Number (include Area Code) 504-344-2857 755-6000 Number of tanks RESERVED FOR STATE USE ONLY ß at this location. EBR Latitude DEGREES MINUTES SECONDS MINUTES DEGREES SECONDS Longitude Tank No. Tank No. Tank No. Tank No. Tank No. Tank No. Tank Identification Number 2253 2540 (MUST BE ASSIGNED BY LDEQ) IV. GENERAL TANK INFORMATION 10,000 10,000 10,000 GA'SOUNE GASOUNE A. Total Capacity (gal.) - must specify B. Substance stored in tank V. TANK MATERIAL - Mark all that apply Has tank ever leaked? No. 1/ No 🗸 If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket Concrete J. Excavation Liner K. Unknown Other (Specify) VI. PIPING MATERIAL - Mark all that apply. A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Yes__No_ Has piping ever leaked? If yes, when? (Specify at least year) A Suction: with Release Detection B. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTECTIO A. Spill containment (Date installed) B. Overfill prevention (Date installed) C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.) D. If exempt from \$ & O protection due to 25-gallon transfers, mark here.

Tank Identification Number (MUST BE ASSIGNED BY LDEO) Tank No. T												
(MUST BE ASSIGNED BY LDEO)	20	<u>538</u>	2.25	39	225	45					,	
IX. RELEASE DETECTION - Mark all that		nstallation										
A. Manual tank gauging	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
B. Tank tightness testing	1	\Leftrightarrow		\Longrightarrow		\Longrightarrow	-	\Rightarrow	 	\Leftrightarrow	 	⇤
C. Inventory controls		\Longrightarrow	7	\Longrightarrow	1	⋈		\Longrightarrow		\Longrightarrow		\Leftrightarrow
D. Line tightness testing	> <	1	$\overline{\mathbf{x}}$	V	Ż		>		$\overline{\mathbf{x}}$		$\overline{}$	
* E. Automatic tank gauging	√	><		> <	V	\triangleright		> <		> <		> <
* F. Groundwater monitoring												
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary						[•			
containment 1. Automatic line leak detectors												
* K. Other method allowed by the LDEQ												
(Specify)												
X. CORROSION PROTECTION (for comp	liance wit		r 22, 1991			10 (
A. TANK - Date of installation/upgrade												
C. Fiberglass-reinforced plastic	-/-	1484		1987		1984					- /	
D. Steel-fiberglass-reinforced-plastic		<u> </u>							_			
composite tank		\sim		\times		\times		\times		X		\times
E. Corrosion expert has determined leak												
due to corrosion will not occur				_		 						
F. Dielectric coating		ļ										
G. Impressed Current H. Cathodic Protection									-			
I. Interior Lining in tank				$\overline{}$								
J. Combination of Interior Lining and		\Leftrightarrow		\hookrightarrow		\Leftrightarrow		\hookrightarrow		$\stackrel{\sim}{\hookrightarrow}$		\iff
Cathodic Protection for tank		\times		\times		\times		\times		\times	j	X
K. Other method allowed by the LDEQ												
(Specify) XI. LDEQ-CERTIFIED WORKER INFORMA	TION	1	P 41 - 1	T - 4 - 11 - 4	لــــــا				1044		i	
CERTIFIED WORKER MUST BE PRESENT AND	SUPERV	Joinplete L ISE THE C	RITICAL .	unstallati UNCTUR	on/upgrac ES [AS DE	le perform EFINED B)	ied on/aft: ' <i>LAC 33:</i>	er Jan. 20 X7./303/ F	, 1992. (A OR INSTA	LLATION:	N. 20, 199 S/UPGRAD	2. A DES. I
										-		
IRC-0690 RANDY HALL Certificate Number of LDEQ-Certified Worker Name of LDEQ-Certified Worker (Print or Type) Name of LDEQ-Certified Worker's Employer (Print or Type)												
XII. CERTIFICATION BY THE LDEO-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992												
The LDEQ-certified worker must complete this CERTIFICATION OF INSTALLATION COM-			and dating	, if this is	an INST	<u>ALLATIO</u>	N perform	<u>aed on or</u>	after Jam	ary 20, 1	992.	
I certify, under penalty of law, that the methods	seed to ins	eall this US	T system(i) complie	s with a co	ode of prac	tice devel	oped by a	nationally	recognized	associatio	n or
independent testing laboratory and in accordance	with the r	nanu factur	er's instruc	tions and	the UST n	egulations.						
FLHelf								12	/11/9	7		
Signature of LDEQ-Centified Worker	(OWN	ER'S SIGN	VATURE	NOT ACC	EPTABL	E)		ale				
XIII. CERTIFICATION BY THE OWNER FO Owners must complete the top certification (A) for)Κ INSTA π installat	LLATION Ions. Own	NS AND U	PGRADE omplete th	S PERFO ie bottom (RMED O	NORAF n(B) for #	TER DEC perades.	EMBER 2	3, 1988		
A. CERTIFICATION OF INSTALLATION C	OMPLIA	NCE							-	-		
I certify, under penalty of law, that the meth or independent testing laboratory and in acc	ods used to ordance w	o install th ith the man	is UST sy: wfacturer'i	tem(s) cor Linttructio	mplies with	h a code of	practice d	eveloped I	y a nation	ally recog	nized assoc	iation
						-						
FURTHER CERTIFICATION OF I I certify, under pensity of law, that at	NSTALL least one	ATION CO	OMPLIA!	VCE - Required to the contract of the contract	puired for dification.	installatio testing or	as perform inspection	ned betwe	en Dec. 2.	3, 1988, a	nd Jan. 20 Nience	, 1992.
							peetio		-o domoi	NIELE COIN	Mance.	
CHECK ALL THAT APPLY: Installer was certified by tank a	ınd/or pipi	ng manufa	cturers									
Installation was inspected and	ertified by	, a register	ed engine	r w/educa	tion and e	xperience i	n UST sys	tem install	ations			
The installation was inspected	ind approv cklists we:	red by the re complete	LDEQ (do xd	cumentati	on require	d)						
Another method allowed by LI											_	
CERTIFICATION OF CORROSION PRO												
l certify under penalty of law, that I have a											1-2.	
Low Wagnes	Dal	<u> </u>						11.	-6-	97]
Signature of Owner or Authorized Employee		RACTOR	S SIGNAT	URE NO	T ACCEP	TABLE)	D	110				
B. CERTIFICATION OF UPGRADE COMPI		rrade requi	rements in	accordanc	e with the	UST men	lations of	AC 33-Y	1 303 B			
Chuille mules				al o o o o o o o o o o o o o o o o o o o		OD1 1egu	MIOIM OI	- 11	6 - C	77		
Signature of Owner or Authorized Employee	(CONTI	CACTOR'S	S SIGNAT	URE NO	T ACCEP	TABLE)	— <u>5</u>	ıte	V -4	_/		
XIV. CERTIFICATION BY THE OWNER FO												
CERTIFICATION OF RELEASE DETECTION	N COMPL	JANCE										
I certify, under penalty of law, that I have met th	e reicase c	letection re	quirement	in secon	lance with	the UST r	egulations	of LAC 3	3:X1.703.	∖- C.		l
CERTIFICATION OF TRUENESS, ACCURAGE	Y, AND	COMPLE	TENESS (OF INFO	RMATIO!	N						
I certify, under penalty of law, that I have personal inquiry of those individuals immediately responsit	uty exami: ile for obt	ned and an Lining the i	s tamiliar v nformatio	viin the in 1, I believe	rormation that the a	submitted in	in this and Mormation	all attache is true, se	d docume:	nts, and the	at based or	ımy
Chari II homen	arl	7						11-	6-0	7	-	
Signature of Owner or Authorized Employed	CONTI	RACTOR'S	S SIGNAT	URE NO	T ACCEP	TABLE)	<u></u>	ile 🕜	\(\varphi\)		1	—
LORI YIAKITE	PAN	K	-	_	-	•		110	nt	$\tau_0 I$	los	ļ
Name of Person Signing Form	(Print or	Type)					_ o i	ficial Title	,,,,,,	ميد	<u> </u>]
NOTE: A current copy	of the r	egistrati	on form	must b	e kept o	n-site or	at the r	earest s	taffed fa	cility.		╼

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF SOLID AND HAZARDOUS WASTE AY 0 9 1986

UNDERGROUND STORAGE TANK PROGRAM

P.O. BOX 44274 BATON ROUGE, LA 70804 TO WATER PROTECTION DIVISION

STATE USE ONLY ID NUMBER 17-008376 **DATE RECEIVED** DATE CHECKED CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated aubatances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30: 1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances it is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your nowledge bekef or recultection

Who Stust Register? The Louisiana Environmental Quality Act. L.R.S. 30 1051 et seq. as amended requires that, unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their

table that the means—

(a) in the case of an underground storage tank in use on November 8 1984, or brought into use after that date any person who owns an underground storage tank used for the storage use, or

dispensing of regulated substances and
(b) in the case of any underground storage tank of use before November 8, 1984, but no longer in use on that date, any person who owned such tank eremediately before the discommunit

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground tanks storing 1, gasoline, used oil, or dieself bue, and 2, industrial solvents, pesticides, herbicides or furnigants

MOTE Underground storage tanks of less than 500 gallon capacity, which are required to registered by the Environmental Protection Appency, shall likewise register with the ab horsever, these tanks are example tone Louistane tees and regulations.

What Yanks Are Excluded? Tanks excluded from Louisiana registration are 1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for

- mercial purposes sused for storing healing on for consumptive use on the premises where stored.
- Septim familia.
 Specime facilities (including griffering lines) regulated under the Natural Gas Pipeline Safety Act of 1998 or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

- surface impoundments, pits, ponds, or tagoons,
 storm water or waste water collection systems,
 Now-through process trans;
 higuid traps or associated gathering lines directly related to old or gas production and gathering.
- 9 storage tanks situated in an underground area (such as a basement, callar immervorking, drift, shaft, or funnel) if the storage tank is situated upon or above the surface of the floor.

shall, by furniers it the sourage can is situation upon or above the surraction the source what substances are Comment? The respiration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance delived in section 101(4) of the Comprehensive Environmental Response. Compensation and Liabitity Act of 1980 (but not including any substance regulated as a hazardous waste under Substitle C of the Solid Waste Disposal Act as amended by RCRA), and 2) petroleum including crude oil or any fraction thereof which is liquid at standard combinions of temperature and pressure (60 degrees Fahrenheif and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the too

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of peration after January 1 1974 but sid! In the ground, must register by May 8 1985 2 Owners the bring underground storage tanks into use after May 8, 1986, must register within 30 days of

anniging the carus into use Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule? 1. For any substance detined in the Comprehensive Environmental Response Compensation and Labbitly Act of 1980 (but not including any substance regulated as a hazardous waste under Subhtle C of the Solid Waste Disposal Act as amended by RCRA)—825 OD per tank 2. For petroleum, including crude oil for any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) —815 (In per tank).

-\$15 00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of or thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring a maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly falls to register or submits false intermettee a support to a civil pleasity net to exceed \$25,000 per day for each tests for which registration given or for which false information is submitted.

INSTRUCTIONS

. Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks, if more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality

Indicate number of continuation sheets attached

1. OWNERSHIP OF TANK(S)	II. LOCATION OF TANK(S)
Owner Name (Corporation, Individual, Public Agency, or Other Entity) SHELL OIL COMPANY Street Address 3340 SEVERN AVE SUITE 215 Parish TEFFERSON City State Zip Code	(Il same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable ACADIAN SHELL SERVICE Street Address or State Road, as applicable 2200 S. ACADIAN THMY
City State Zip Code METAIRIE LA, 7000 Z. Area Code Phone Number 504 - 588 - 4911	Parish EAST BATON-ROUGE City (nearest) State Zip Code BATON ROUGE, LA, 70802
Type of Owner (Mark all that apply ☑) ☐ State or Local Gov't. Private or Corporate	Latitude: 30 °(deg) 25 '(min) 3/N °(sec. Longitude: 91 °(deg) 8 '(min) 47 W °(sec
Federal Gov't. Ownership uncertain	Indicate number of are located on land within an Indian reservation or on other Indian trust lands

III: CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here 17)

Job Title

Area Code

Phone Number

IV. TYPE OF REGISTRATION

[_] Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true. accurate, and complete

Name and official title of owner or owner's authorized representative SENIOR DISTRICT ENGINEER

murli

Date Signed 4-9-86

CONTINUE ON REVERSE SIDE

wner Name (from Section I) SHELEO Co. Location (from Section II) 2385. ADJAN Page No. 2 of 2 Pages ...

VI. DESCRIPTION OF UNDERGROUND S		1		old House,	
ank Identification No. (e.g., ABC-123), or Arbitrarity Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No. Z	Tank No.	Tank No.	Tank No.
I. Status of Tank (Mark all that apβly ☑) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86		7723d		<u>ō</u> 000	0000
2. Age (Years)	3	3	3	1	
3. Total Capacity (Gallons)	9728	9728	9728	<u> </u>	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No		
5. Material of Construction (Mark one ☑) Steel .Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
8. Internal Protection (Mark all that apply 図) Cathodic Protection Interior Lining (e.g., epòxy resins) None Unknown Other, Please Specify					0000
7. External Protection (Mark all that apply 🖾) Fiberglass Reinforced Plastic Coated Nons Unknown Other, Please Specify					
8. Piping Bare Steel (Mark all that apply (3) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Yolume a. Empty (Merk all that apply 区) b. Petroleum Diesel Kerosene Gasoline (including alcohol blands)				00000	
Used Oil Other, Please Specify e, Hazardous Substance Please Indicate Name of Principal CERCLA Substance					<u>-</u>
OR Chemical Abstract Service (CAS) No. Mark box ⊠ if tank stores a mixture of substances d. Unknown	B		8	自	冒
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ⊠ if tank was filled with inert material (e.g., sand, concrete)					<u>-</u>
11. Additional information (for replacement tanks installed after January 1, 1974)				,	
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo./yr.) c. What was the age of the previous tank at time of removal? (years)	<u>VES</u> <u>4183</u> .131	<u>Yes</u> 4183 134	<u>YES</u> 4183 131		
d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	No_		No.		

UST-REG-01 Revised 12/96 STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01 Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

	-								
must be completed fo signature of the owne	r each facility/location of r. Photocopies and fax	containing underground ato	scept where a sig prage tanks (UST at be accepted. I	s). The LDEQ	will only accept an ORIGI	encil will not be accepted. A separate form NAL registration form with an ORIGINAL n, attach another original form with Section			
RETURN FORM T	I COMPLETED O:	LDEQ-UST DIVISION REGISTRATION UNI POST OFFICE BOX 8 BATON ROUGE, LA	IT 32178		TIONS, CALL THE TION UNIT AT:	(504) 765-0243			
itemized invoice(s)	for all applicable fee:	s for the fiscal year (July	I through June	30). Each fee	type is invoiced and sent	w. Annually thereafter, you will receive an separately. ALL FRES MUST BE PAID FEMPORARILY CLOSED DURING THE			
1)	is received, a "Certi	t pay a fee of \$45 per tank.	ill be issued for a	n(s) on file with each facility. Th	the LDEQ will not be valid this certificate must be poste	d until payment is received. After payment is d in a conspicuous location so that persons			
2)	2) Annual Monitoring and Maintenance Fee A) State and federal agencies must pay a fee of \$120. B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500. C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.								
Motor Fuels Storage Tank Trust Fund Fee Owners of USTs containing new or used oils must pay a fee of \$275.									
LATE RECISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(e) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ. NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.									
	Ownership.	PMATION			-	CT LTD LCT ON I			
СНЕСК НЕ	RE IF THIS IS A I	ATE REGISTRATIO		N FOR REGIS	STRATION:	STATE USE ONLY Federal ID# 72-0999270			
i.e., if not fil) لـــِــا	ed within 30 days of (the tank being put into ser		iew Tank(s) and	l New Facility	Date Entered//			
Your Federal ID # _	76~ 0262490	D	R	teplacement Tar Additional Tank	nk(s)	Data Entry Clerk			
Facility ID #17	-008376			Amended (Speci-	of Ownership	Date NTLR Issued/			
(ASS)	IGNED BY LDEQ)		_	Purchase Other (S	Date 05/01/01	Tightness Test Certificate Rec'd Site Diagram Received			
O-1001 1D 1	GNED BY LDEQ)		_			Other Information Received			
II. OWNER INFO	RMATION				TY INFORMATION	<u> </u>			
Certificate of Regist	ration will be issued w	vith this information.			st be filled in COMPLETE! Registration will be issued				
Owner Name (corpo	ration, individual, pu	blic agency, or other entit	ly)	Facility Nam	e or Company Site Identifi	er, as applicable			
	Enterprises	s LLC		Shell Branded Service Station					
Mailing Address	Greenspoint	Dork		Street Address (must give physical location: P.O. Box or route # not acceptable)					
City	Greenspoint	State Zip Code		2300 S. Acadian Thruway City State Zip Code					
Housto	מי	TX 7706	0		Rouge LA	70805			
Telephone Number	(include Area Code)			Telephone N	umber (include Area Code)				
	2416147	WATE LICE ON V		Parish		Number of tanks			
		TATE USE ONLY へんへ 単	28 × 700	<u>ا</u>	aton Rouge	At this location: 3			
rún E'	a Coos	grens to	م ،تلا	Latitude	30 DEGREES	25 MINUTES34 SECONDS			
- BB	-110270	10879-7	0/0	Longitude		09 MINUTES 04 SECONDS			
IV. TYPE OF OW	NER - Select the appr	opriate owner description							
Federal Govern	ımentSı	ate Government	Local Gove	rnment	X Commercial	Private			
	S - Complete this sect	ion only if applicable.							
Name of Tribe/N	T	anks are located on land v			Tanks are owned by				
VI. TYPE OF FAC		eservation or on other tru: ppropriate facility descrip			American nation, trib	e, or individual.			
Aircraft Owner	c	ontractor	Federal No	n-Military	Railroad	Trucking/Transport			
Air Taxi (Airlin	se)F	am	Industrial		Residential	Utilities			
Auto Dealershi	pF	oderal Military	Petroleum l	Distrib.	Retail Seller of Moto (e.g. gas/service state				

VII. CONT	ACT PERSON IN CHARGE OF	TANK(S)					•*		
Name D.(11 /	C		Official Title		_	Phone Number (inclu			
Bill (cupp		City	presentativ	State	(504) 323-	8411		
3433 1	US Highway 190 PMB	342	Mandeville	e .	LA	70448			
	NCIAL RESPONSIBILITY (Requ						ur.)		
Check all th		Insurance	Letter of C		Surety Bond				
	Guarantee <u>X</u> LA Motor F	ual Tour Fund	Risk Reter	stion Group	Other Allow	ved Method (Specify)_			
		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.		
	k Identification Number BE ASSIGNED BY LDEQ)	22538	22539	22540	,	1			
IX, DESCR	IPTION OF UNDERGROUND S	FORACE TANKS -	Complete for each to	ank at this location.	<u> </u>				
1. Current Condition of Tank NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in- place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.									
Mark	Currently In Use/In Service	Yes X No	Yes_XNo	Yes X No	YesNo	YesNo	YesNo		
Only One	Temporarily Out of Use-Date	1 1	, ,			, ,	1 1		
	Is this a compartment tank? npartment tank is only ONE tank.	YesNo_X	YesNo_X	YesNoX	YesNo	YesNo	YesNo		
	If yes, how many compartments?					1			
ls i	tank or piping presently leaking?	YesNoX_	YesNoX	YesNoX_	YcsNo	YcsNo	YesNo		
2. Date of I	nstallation - estimate if unknown	, ,83	, ,83	, ,83	1 1	/ _ /	1 1		
3. Date Put	in Service - estimate if unknown	/ /83	/ /83	/ /83	1 1	1 1	1 1		
	pacity - gallons n" not acceptable - must specify)	10.000	10,000	10.000		ļ			
	ells - Is there a water well (active med) within 50 ft?	YesNoX	YesNo_X	Yes No X	YesNo	YesNo	YesNo		
If ye	s, specify number of active wells								
	Number of abandoned wells				<u></u>				
6. Substance	Last Stored in Greatest Quantity	by Volume - Comp	lete for each tank at	this location.		_			
	Gasoline	<u> </u>	х	X					
	Diezel								
	Gesohol								
	Kerosene								
	Heating Oil								
	New and Used Oil udes waste, lube, cutting, motor, nibited, recycle, engine, etc. oils)								
Other petro	oleum-based substances (Specify)								
Mark here	e if tank stores fuel solely for use by an emergency generator								
	Hazardous Substance								
	CERCLA name and/or,								
	CAS number								
Mix	ture of Substances (Must specify)								
	<i>(</i>)/								
X, CERTIFI	CATION BY THE OWNER - M	ust be completed by	the owner.	<u>.</u>		<u> </u>			
CERTIFICA	ATION OF FINANCIAL RESPON er penalty of law, that I have met	SIBILITY		n accordance with th	e UST regulations	of LAC 33:XI., Chapt	er 11.		
l certify, und inquiry of the	ATION OF TRUENESS, ACCURA fer penalty of law, that I have perso use individuals immediately response	nally examined and	am familiar with the i	information submitte	information is true	, accurate, and compl	cie.		
	Owner or Authorized Employed Blu Cupp or of Person Signing Form	(CONTRACTOR	'S SIGNATURE NO)T ACCEPTABLE)	Date S Official T	-24-01 Note Coc	rd		

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.



State of Louisiana

Department of Environmental Quality



M.J. "MIKE" FOSTER, JR. GOVERNOR April 2, 2002

J. DALE GIVENS SECRETARY

CERTIFIED MAIL (7099 3400 0007 2453 3242/3259)
RETURN RECEIPT REQUESTED

MOTIVA ENTERPRISES, LLC /

c/o C.T Corporation System Agent of Service 8550 United Plaza Boulevard Baton Rouge, Louisiana 70809

RE: COMPLIANCE ORDER

ENFORCEMENT TRACKING NO. UE-C-01-0130

AGENCY INTEREST NO. 71560/

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached COMPLIANCE ORDER is hereby served on MOTIVA ENTERPRISES, LLC (RESPONDENT) for the violations described therein.

Compliance is expected within the maximum time period established by each part of the COMPLIANCE ORDER. The violations cited in the COMPLIANCE ORDER could result in the issuance of a civil penalty or referral to the Department of Justice for appropriate legal actions.

Any questions concerning this action should be directed to Sabrina Vutera at (225) 765-0513.

Sincerely,

Barbara F. Romanowsky

Barbara F. Romanows &

Administrator

Enforcement Division

BFR/sv Alt ID No. 17-008376 Attachment

c: Acadian Shell 3433 La. Highway 190 PMB 342 Mandeville, Louisiana 70471





STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

MOTIVA ENTERPRISES, LLC EAST BATON ROUGE PARISH ALT ID NO. 17-008376

ENFORCEMENT TRACKING NO.

UE-C-01-0130

AGENCY INTEREST NO.

PROCEEDINGS UNDER THE LOUISIANA

71560

ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, <u>ET SEO.</u>

COMPLIANCE ORDER

The following COMPLIANCE ORDER is issued to MOTIVA ENTERPRISES, LLC (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and operates three underground storage tanks (USTs) containing petroleum products at a facility known to the Department as Acadian Shell. The facility is located at 2300 South Acadian Throughway in Baton Rouge, East Baton Rouge Parish, Louisiana.

II.

On or about July 11, 2001, and August 13, 2001, inspections of the Respondent's facility revealed the following violations:

- A. The Respondent failed to install cathodic protection on the submerged pump and piping of the UST systems, in violation of LAC 33:XI.303.B.3.

 This violation was corrected at the August 13, 2001, inspection.
- B. The Respondent failed to maintain records of the release detection system and keep the records required at the UST site and immediately available for the Department's inspection, or keep them at a readily available alternative site and provide them to the Department for inspection within 24 hours after a request, as specified in LAC 33:XI.705.A., in violation of LAC 33:XI.509.C.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To institute procedures, within thirty (30) days after receipt of this COMPLIANCE .

ORDER, which will ensure that all records of release detection are maintained throughout the operational life of the release detection system, as specified in LAC 33:XI.509.C.

II.

To prepare and submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a detailed report describing actions taken and to be taken to correct and prevent future occurrence of the violations described in paragraph II of the Findings of Fact of this COMPLIANCE ORDER.

March 11, 2009

LDEQ RECEIPT

2009 MAR 1 X 2009

2009 MAR 1 X 2009

2009 MAR 1 X 2009

Mr. Tim B. Knight, Administrator Louisiana Department of Environmental Quality Underground Storage Tanks Division – Remediation Process Post Office Box 4314 Baton Rouge, Louisiana 70821-4314

Re: Limited Groundwater Investigation Report

Motiva Enterprises, LLC

Former Shell Retail Outlet at 2300 South Acadian Thruway

Baton Rouge, LA 70808

Circle K #2709729; Former Shell No. 101249

Agency Interest #71560

UST-FID No. 17-008376; Incident No. 86368

URS Project No. 49206684.00001





LDEQ

Dear Mr. Knight:

URS is pleased to present this report for the limited groundwater investigation conducted on January 28, 2009 at the former Shell retail station located at 2300 South Acadian Thruway, Baton Rouge, Louisiana (see Figure 1) for Shell Oil Products US (Shell) on behalf of Motiva Enterprises, LLC. The site is a former Shell gasoline retail facility now operated by Circle K Stores, Inc.

BACKGROUND

On February 22, 2006, Conestoga-Rovers & Associates (CRA) completed a divestment initial subsurface investigation (DISI) for Shell, on behalf of Motiva, at the current Circle K #2709729 and former Shell Retail Store No. 142059 located at 2300 South Acadian Thruway in Baton Rouge, East Baton Rouge Parish, Louisiana. During the investigation, five soil exploration borings (SB-1 through SB-5) were installed. Analytical results from this investigation indicated elevated benzene levels at SB-4 in the soil and shallow groundwater, which was located northwest of the underground storage tank (UST) hold. On October 26, 2006, Response Action Contractor (RAC) work at the site was transitioned from CRA to URS Corporation (URS) by Shell, on behalf of Motiva. On May 8, 2008, the LDEQ informed Mr. Edward Henke with Shell that a limited groundwater investigation in the immediate vicinity of SB-4 be performed based on the MO-2 groundwater standard calculated by the LDEQ. On September 30, 2008 URS submitted a remedial investigation work plan to the LDEQ on behalf of Shell. This work plan

URS Corporation 7389 Florida Boulevard, Suite 300 Baton Rouge, LA 70806 Tel: 225.922.5700 Fax: 225.922.5701

Mr. Steve Chustz, Administrator Louisiana Department of Environmental Quality March 11, 2009 Page 2

was approved by the LDEQ on December 22, 2008. URS performed the site work on January 28, 2009 and the results of the investigation are provided below.

SCOPE OF WORK

On January 28, 2009, one soil boring, SB-4A, was completed to approximately 24 feet below ground surface (bgs) to determine the current level of impact to the shallow groundwater in the vicinity of boring SB-4 as directed by the LDEQ. The boring location is shown on Figure 2. Organic Vapor Analyzer (OVA) readings were taken at two-foot intervals during sampling. A Fractional Organic Compound (foc) soil sample was collected from the lowest OVA reading interval and a groundwater sample of the uppermost water-bearing zone was collected from the boring location after installing a temporary monitor well.

The boring for the temporary monitor well was completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil boring was completed to a depth at which the uppermost permeable or water-bearing zone was encountered. All drilling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the *Field Branches Quality System Technical Procedures* (US EPA Region IV, November 2007). Drilling was performed in accordance with the latest version of the LDEQ and LDOTD *Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook, December 2000*.

Soil Boring and Temporary Monitor Well Installation

The soil boring was created by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged by a URS geologist. The boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The borings log for SB-4A is presented in Appendix A. The boring logs for the February 2006 investigation for borings SB-1 through SB-5 are also presented in Appendix A.

Mr. Steve Chustz, Administrator Louisiana Department of Environmental Quality March 11, 2009 Page 3

A temporary monitor well (SB-4A) was installed at the boring location. The well was constructed of 3/4-inch diameter Schedule 40 PVC with a 5-foot pre-packed screen length placed at a depth of approximately 19-24 feet below ground surface with a #10 slot screen (0.010 inches) followed by blank casing with approximately 1 foot of stick up above ground surface. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.
- Field measurements for temperature, conductivity and pH had stabilized

Temperature, conductivity and pH observations were recorded for each well volume on a Groundwater Collection Report Form. This form is provided as Attachment 2.

The groundwater samples were analyzed in accordance with *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (SW-846, 3rd Edition and subsequent updates) for TPH-GRO and BTEX.

The well was pulled and grouted on January 28, 2009 after the samples were collected. Grouting of the borehole was accomplished using a cement/ bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout. Quickrete was mixed and placed at six inches bgs to the surface as this boring was located on pavement.

Mr. Steve Chustz, Administrator Louisiana Department of Environmental Quality March 11, 2009 Page 4

Decontamination of Equipment and Handling of IDW

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable Shell policies and procedures and local regulations.

Data Quality Assurance/Quality Control and Evaluation

Based on the Quality Assurance/Quality Control (QA/QC) evaluation, the data are suitable for use in LDEQ's Risk Evaluation Corrective Action Program (RECAP). QA/QC samples were collected and analyzed to assess the potential for contamination of samples due to field activities and/or handling and transport to evaluate the precision and accuracy of the analytical data from the off-site laboratory. The QA/QC sample program included trip blanks to evaluate potential cross-contamination of samples during shipment. One trip blank was included in the sample ice chest containing the TPH-GRO and BTEX sample for sample shipment.

Sample Shipment and Reporting

Samples were shipped to Xenco Laboratories in Norcross, Georgia for analysis. The analytical laboratory report is presented in Attachment C.

ANALYTICAL RESULTS

Soil analytical results from the February 2006 field investigation are presented in Table 1 for an industrial setting and are presented in Table 2 for a non-industrial setting. Groundwater analytical results from both the February 2006 and January 2009 field investigations are shown in Table 3.

Discussion of Analytical Results

The analytical results of the groundwater sample collected at Boring SB-4 during the February 2006 investigation were compared to the analytical results of the groundwater sample collected at Boring SB-4A during the January 2009 investigation. The reported concentrations for TPH-GRO, toluene, ethylbenzene and total xylenes diminished since the previous sampling event. However, the reported concentration for benzene increased since the previous sampling event. The results are tabulated below.

Mr. Steve Chustz, Administrator Louisiana Department of Environmental Quality March 11, 2009 Page 5

Constituent	SB-4 Feb. 22, 2006 (mg/l)	SB-4A Jan. 28, 2009 (mg/l)
TPH-GRO	87.3	11
Benzene	1.46	5.8
Toluene	0.246	0.12
Ethylbenzene	2.43	1.4
Total Xylenes	3.13	0.125

Shell, on behalf of Motiva, awaits the review of the analytical results above by the LDEQ for direction toward site closure.

If you have any questions or comments, please contact us at (225) 922-5700.

Very truly yours,

William R. Hurdle, CHMM Senior Environmental Scientist

Wille R Shudle

Mr. Alan Karr, LDEQ cc:

Ms. Anna Tillman, Shell

M. Jason Lanclos, P.E.

Project Engineer

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20060002

FY 2018

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION
Agency Interest No. 71560

Circle K #9730
2300 S Acadian Thwy

NO. OF TANKS
OWNER INFORMATION
Owner Identification No. 23437

Circle K Stores Inc
25 W Cedar St Ste M

Baton Rouge LA 70808 Pensacola FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Is Hall

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

UST-REG-01 Revised 12/96

DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION UST-REG-01 1007 Pevised 12/96

TON ON TRIBED CHOINE STOD A CHRISTONIA STODACE

	REGIS	TRATION OF	UNDER	KOUN) STUKAGB	CALDINA STORAGE
must be completed for	reach facility/location Photocopies and fac	containing underground MOD	age tanks (USTs be accepted. If	uture is required). The LDEQ there are more	vill only accept an UKIUIT	TANK DIVISION notif will not be accepted. A separate form NAL registration form with an ORIGINAL attach another original form with Section
RETURN FORM T	COMPLETED	LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82 BATON ROUGE, LA 2	178		IONS, CALL THE ION UNIT AT:	(504) 765-0243
'a	for all applicable for	for the fiscal year (fully i	i through lune :	30). Fach fee	type is invoiced and scal i	Annually thereafter, you will receive an separately. ALL FEES MUST BE PAID EMPORARILY CLOSED DURING THE
1)	is received, a 'Cer	er neu a fee of \$45 ner tank	Your registration to be issued for each	(s) on file with t ach facility Th ".	he LDEQ will not be valid is certificate must be poste	until payment is received. After payment d in a conspicuous location so that persons
2)	A) State an	and Maintenance Fee d federal agencies must pay of USTs containing hazards of USTs containing petrolet	us substances as	s defined in Sec meeting the def	tion 103 of the UST regula inition of a motor fuel mus	tions must pay a fee of \$500. st pay a fee of \$120.
3)	Motor Fuels Storag	ge Tank Trust Fund Fee ontaining new or used oils n	nust pay a fee of	f \$2 75.		
the past and is not le Storage Tank Regist	ation eligibility in the aking at the time of a trants' and be directe	e Motor Fuels Underground egistration. Therefore, once d to have a site assessment a	Storage Tank T a late registrati and tank/piping to forms tacking in	rust Fund, an o ion is received b lightness tests puriformation will b	wher must demonstrate the synthe LDEQ, an owner wi erformed, or provide some se returned. For amended	service. In order to avoid future disputes ta late registered UST(s) has not leaked in II be issued a "Notice to Late Underground other evidence as approved by the LDEQ registrations, be sure to include the
identification numb this is a Change of	ers that have been as	signed by the LDEQ (CONT	FACT THE LDI	EQ IF NECESS	ARY) The owner identifi	cation number should NOT be included if
i, general rec	SISTRATION INFO	RMATION				STATE USE ONLY Federal 1D# 72-0999270
(i.e., if not fi	led within 30 days of	LATE REGISTRATION f the tank being put into serv	rice)	N FOR REGIS		Date Entered 12,897
Your Federal ID #	25-05	27925	— — R	eplacement Tank (dditional Tank)	ik(s) s)	Data Entry Clerk
ì	17-001 SIGNED BY LDEQ)	,	<u> </u>	Change of Purchase Other (S	of Ownership Date//	Date NTLR Issued / / Analytical Data Received Tightness Test Certificate Rec'd Site Diagram Received Other Information Received
Owner ID #(ASS	SIGNED BY LDEQ)	700				
II. OWNER INFO	RMATION		_	All lines mus	TY INFORMATION t be filled in COMPLETE	
		with this information.			Registration will be issued e or Company Site Identifi	
		public agency, or other entity	"		uron Fac. #	11
Mailing Address	n Produc	<u>ts_co</u>		Street Addres	ss (must give physical loca	tion; P O. Box or route # not acceptable)
n -		State Zip Code		2924	7 College De	Zip Code
Atlanta	<u>, Ga. 30</u>	339-5673		Sato	n Rouge umber (include Area Code	na. 70808
	r (include Area Code 984- 3000)		II .	1) 924-45	
		STATE USE ONLY		Parish	<u> </u>	Number of tanks
				East	Baton Roug	
				Latitude	_301 DEGREES_	
				Longitude	91W DEGREES_	D1 MINUTES D6 SECONDS
IV. TYPE OF OV	VNER - Select the ap	propriate owner description			V .	
Federal Gove		State Government	Local Gov	ernment	X Commercial	Private
V. INDIAN LAN		ection only if applicable.				
148mc at 11706)	, viction	Tanks are located on land v Reservation or on other tru			Tanks are owned byAmerican nation, tre	
VI. TYPE OF FA	CILITY - Select the	appropriate facility descrip				
Aircraft Own	er	Contractor	Federal No	on-Military	Railroad	Trucking/Transport
Air Taxi (Air	line)	Farm	Industrial		Residential	Utdates
Auto Dealers	hip	Federal Military	Petroleum	Distrib	Retail Seller of Moto (e.g. gas/service sta	

VII. CON	TACT PERSON IN CHARGE O	r State			━		
Name		,	Official Title	-		Phone Number (incl	ude Area Code)
	larold Crouthe	در	<u> </u>	IP Coord	linator	(770)98	
Address	0 -		1 -			Zip	- 1118
<u></u>	F.O. Box 1706		Atlant	a. Ga. 30	201		
VIII. FIN	ANCIAL RESPONSIBILITY (Re	quired assurances tha	t an owner can pay fe	or a cleanup and com	pensate third partic	s, should a release oc	cur)
Check all	that apply:Commercia	i insurance	Letter of	Credit	Surety Bon		
1	Guarantes		Risk Rete	mion Group	Other Allo	wed Method (Specify))
)	LA Motor	Fuel Trust Fund	X Self Insur	ance			
		Tank No.	Tank No.				
	nk Identification Number F BE ASSIGNED BY LDEQ)	Tank No.	1 ank No.	Tank No.	Tank No.	Tank No.	Tank No.
			<u> </u>	3	4	<u></u>	
	RIPTION OF UNDERGROUND S Condition of Tank	TORAGE TANKS	- Complete for each I	ank at this location.			
NOTE: Th	e registration form is NOT used to	notify the LDEO of	USTs that are perman	ently closed (i.e., 1)	ST removals or 119	Te that have been an	meets Glied in
M biece). Wei	er to LAC 33:XI., Chapter 9, of th	e us i legulations lo	e Closure requiremen	ils. The owner of a	UST not "in use" m	unt either seels for to	
ll extension, c	ST permanently. A UST may be to or permanently close the UST. An	Owner is required to	notify the Enforceme	nt Section 30 days o	rior to performing :	necessaries teamers	C- TIET THE OL
Subsequenti permanent o	ly, an owner is required to docume	nt the closure within	60 days on form UST	-ENF-02. The Enfo	rement Section w	ill then notify the Reg	istration Unit of the
permanena (Tosure.		 				
Mark	Currently in Use/In Service	Yes_X_No	Yes_X_No	Yes_X_No	Yes_XNo	YesNo	YesNo
Only One	Temporarily Out of Use-Date	1 1	, ,	, ,	1 1	1 , ,	, ,
	Is this a compartment tank?				<u> </u>	1	
A co	mpartment tank is only ONE tank.	YesNo_X	YesNo_X_	YesNo_X_	YesNo X _	YesNo	YesNo
:	If yes, how many compartments?					 	
 		 	-	-		ļ	
!s	iank or piping presently leaking?	YesNo_X_	YesNo_X_	YesNo_X_	YesNo_X	YesNo	YesNo
2. Date of I	astallation - estimate if unknown	1/1/84	1/1/84	1/1/84	1/1/84	, ,	/ /
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3. Date Fut	IN Service - chimate it unknown	1/1/84	1/1/84	1/1/94	1/1/84	1 1	/ /
	pacity - gallons n" not acceptable - must specify)	11627	11/22	11/00	11/ 00		
		1.001	11627	11627	11627		
	ells - Is there a water well (active oned) within 50 ft?		[i
- CH BORING	ALCO WIGHIN TO IL!	YesNo	YesNo	YesNo	YesNo	YesNo	YesNo
If ye	es, specify number of active wells					l	! <u> </u>
	Number of shandoned wells					• • • • •	
			<u></u>			L	<u> </u>
6. Substance	Last Stored in Greatest Quantity	by Volume - Comp	lete for each tank at t	his location.		<u> </u>	
	Gasoline	X	x	х	X		
	Diesel					· , ·	
							<u></u>
	Gaschol						
	Kerosene	'		•			
	Harriag Oil					<u> </u>	
	Heating Oil					<u> </u>	
<i>(</i> 774:-:	New and Used Oil		· · ·				• • • • •
	udes waste, lube, cutting, motor, libited, recycle, engine, etc. oils)			1			
		, }	 -			· · · ·	<u> </u>
Other petro	pleum based substances (Specify)				·		
Mark here	if tank stores fuel solely for use				•		7, 1
	by an emergency generator						
	Hazardous Substance		· . – – – – – – – – – – – – – – – – – –	T		- 1 A	
	CERCLA name and/or.						
	CERCEA Hame and/or,	·	· • •				
	CAS number	<u> </u>					
Mixt	ure of Substances (Must specify)	-					
	, , , , , , , , , , , , , , , , , , , ,						
		<u></u>		l			
X. CERTIFI	CATION BY THE OWNER - MI	ast be completed by t	he owner.			<u></u>	
CERTIFICA	TION OF FINANCIAL RESPON	SIBILITY					 [
I certify, unde	er penalty of law, that I have met t	he financial responsib	oility requirements in	accordance with the	UST regulations of	LAC 33-XI , Chapte	er 11.
CERTIFICA	TION OF TRUENESS, ACCURA	CY, AND COMPLE	ETENESS OF INFO	RMATION			I
I certify, unde	r penalty of law, that I have person	ally examined and a	m familiar with the in	formation submitted	in this and all attac	hed documents, and t	hat based on my
quiry or tho	se individuals immediately responsi	or obtaining the	information, I believe	s that the submitted i	nformation is true,	accurate, and comple	te.
Signature of f	wher or Authorized Employee	-her	C CLOSE A PROPERTY OF THE		<u> 10 -</u>	2-97	
1)	A A A	(CONTRACTOR'	S SIGNATURE NO	ACCEPTABLE)	Date	P Coordin	— <u>I</u>
Has	cold Crouther			·	_ TI	P Coordin	nator_
TIMES MAINS	of Person Signing Form	<u> </u>			Official Tu	le	= #
	NOTE: A current copy	of the registrati	ion form must be	e kent on site or	at the nearest	staffed facilies	
		• -B-3H W(at the neurest	switch (achilly.	- 1

UST-REG-02 Revised 12/96

RECEIVED

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITYCT 3 0 1997 UNDERGROUND STORAGE TANK DIVISION

UST-REG-02 Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USTS

	-11 '4 amount subsers	a signatura is esquier	d Forms complete	d in pencil will box	e accepted. A sepa	rate form must be
Physical and for copies of the form will no	t be accepted. If there	are more than six tanl	ce at a location, ettin	h another original fo	orm with Section IV	through Section X
completed. If continuation sheets are attached	indicate the number of	attached sheets here:				H
	EQ-UST DIVISION GISTRATION UNIT	FOR	OUESTIONS, CA	LL THE		1
	ST OFFICE BOX 821		ISTRATION UNIT		765-0243	l l
DA	TON ROUGE, LA 70	1884-2178				
NOTE: ALL SECTIONS MUST BE COMPL	BTED. Registration fo	rms lacking informati	on will be returned.	For amended registr	rations, be sure to in	clude the
identification numbers that have been assigned	by the LDEQ (CONTA	CT THE LDEQ IF N	ECESSARY).			
I. GENERAL RECISTRATION INFORMA	TION				STATE U	
CHECK HERE IF THIS IS A LAT	E REGISTRATION		FOR REGISTRA		Federal ID#	72-6-99270
(i.e., if not filed within 30 days of the t	ınk being put into servi	**,	w Tank(s) and New	Facility	Date Entered	,, i l
Your Federal ID# 25-0527	925		placement Tank(s) ditional Tank(s)		Date Etheren	
			sended (Specify belo	w)	Data Entry Clerk _	
Facility ID # (ASSIGNED BY LDEQ)	1-001998		Upgrade		Other Informa	tion Received
		, , . <u> </u>	Other (Specify	\		
Owner ID # (ASSIGNED BY LDEQ) 'D	0061700					
II. OWNER INFORMATION				ITY INFORMATION OF THE STATE OF		j
Owner Name (corporation, individual, public	ocean or other entity)		Facility Nam	e or Company Site Id	lentifier, as applicab	le
				- W		1
Cheuron Products	Co		_ Che	ron Fac.	109060	
Mailing Address						
2300 Windy Ridge	والاست الحديد	e 900	1 292	9 College	Dr. + II	ا ا
City OU WINBY BIRGE	Zio Code		City		State	Zip Code
			ا مُ	. 0	700	\@
Atlanta Ga. 3033 Telephone Number (include Area Code)	9-5673		_Do.tot	Rouge L	<u>a 1080</u>	<u> </u>
Telephone Number (include Area Code)						
(770) 984-3000 RESERVED FOR			(50	<u>4) 924-</u> (1377	
PESEBARD RUB	STATE USE ON	CY	Parish		Number o	f tanks 77
RESURVED FOR	~= = = = VD4 VIII		G	Baton Ro	at this loca	alion: 4
• •			Latitude ,	301 DEGREES	MINUTES .	SECONDS
,				91WDEGREES	AS MOUTES	AL SECONDS
			Longitude		Tank No.	Tank No.
Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.	I ERE NO.	Tank No.
(MUST BE ASSIGNED BY LDEQ)	1 1	l a l	3	4		
IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	11627	11627	11627	11627		
B. Substance stored in tank	Gasoline	Gasoline	Gasoline	Gasoline		
V. TANK MATERIAL - Mark all that ap		And Stille	(C)28-111E			
Has tank ever leaked?	Yes No X	YesNo_X	Yes_No_X	YesNoX_	Yes No	YesNo
If yes, when? (Specify at least year)	16314044	100				
[[yes, when? (Specify at least year)						
		i i		1		
A. Asphalt Coated or Bare Steel						
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel						
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel						
A. Apphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass)				×		
A. Apphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic	X	x	×	X		
A. Amhalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior	×	×	X	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled	x	×	×	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket	x	×	×	X		
A. Apphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete	×	×	×	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner	×	×	X	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown	X	×	X	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify)	x	×	X	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown	X	×	×	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify)	X spply.	×	×	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. FIPING MATERIAL - Mark all that	X sppty.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. FIPING MATERIAL - Mark all that A. Bare Steel	apply.	×	X	X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel	x apply.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic	X apply.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper	x apply.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Uaknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected	apply.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled	apply.					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment	x x x x x x x x x x x x x x x x x x x					
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify)	apply.			X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply.	apply. X Yes No X				YesNo	YesNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has plplag ever leaked?	X	×	×	X	YesNo	YeaNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year)	X	×	×	X	YesNo	YesNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown 1. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection	X	×	×	X	YesNo	YesNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year)	X	×	×	YesNo X	YesNo	YesNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown 1. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection	X	×	×	X	YesNo	YesNo
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection B. Suction: with Release Detection C. Pressure D. Gravity feed	YesNo_X_	YesNo_X	YesNo_E_	YesNo X	YesNo	YesNo
A. Auphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Celease Detection B. Suction: without Release Detection C. Pressure	YesNo_X_	YesNo_X	Yes_No_X_	YesNo_X_		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection B. Suction: with Release Detection C. Pressure D. Gravity feed	YesNo_X_	YesNo_X	YesNo_¥_	YesNo X		
A. Auphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTECT A. Spill containment (Date installed) B. Overfill prevention (Date installed) B. Overfill prevention (Date installed)	YesNo_X_	YesNo_X	Yes_No_X_	YesNo_X_		
A. Auphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has plping ever leaked? If yes, when? (Specify at least year) A. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTEC A. Spill containment (Date installed) C. If alternative equipment installed) C. If alternative equipment installed,	Yes_No_X	YesNo_X	YesNo_¥_	YesNo X		
A. Amphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has plping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection B. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTEC A. Spill containment (Date installed) B. Overfill prevention (Date installed) C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.)	YesNo_X_	YesNo_X	YesNo_¥_	YesNo X		
A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTEC A. Spill containment (Date installed) C. If ahernative equipment installed) C. If ahernative equipment installed,	YesNo_X_	YesNo_X	YesNo_¥_	YesNo X		

)

Tank Identification Number (MUST BE ASSIGNED BY LDEO)		k No.		k No.		k No.		k No.		k No.	[ık No.
IX. RELEASE DETECTION - Mark all that	apply. (I	nstallation	of equipm	ent. as ind	icated by	to esterisk	(*), must	he sunervi	sed by a I	DEO-see	God :	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	
A. Manual tank gauging		>							1		1 ank	Pipi
B. Tank tightness testing	TV	❤	1	⇤		\longleftrightarrow	—	↢⋺		\longleftrightarrow		⇤
C. inventory controls	 ^. -	⇤	 	\Leftrightarrow	_X_	$ \hookrightarrow $	_A_			$\geq \leq$		\geq
	<u> </u>		LX.		LX.	$\geq \leq$	LX.	$\geq \leq$		$\geq <$	j	>
D. Line tightness testing	\simeq	<u> </u>	$\geq \leq$	<u> </u>	><	Ìχ	$>\!\!<$	X	$\supset \subset$		\sim	
E. Automatic tank gauging		$\supset \subset$		> <		$\overline{\mathbf{x}}$		 				₩
* F. Groundwater monitoring								_	 		├	
* G. Interstitial monitoring - doubled walled	-	 		 	_							<u> </u>
	<u> </u>	<u> </u>		ļ				<u> </u>		<u></u>	L	Ĺ
* H. Interstitial monitoring - secondary containment]	ļ		ĺ		!		i -		į		
	L -								<u> </u>	Ĺ	}	į
* I. Automatic line leak detectors	\sim	X	><	X	\sim	X	\times	X	\sim		$\overline{}$	1
J. Vapor monitoring							-					
* K. Other method allowed by the LDEO						-		 		 		
(Specify)	1						·		· ·	ļ.	i	į
X. CORROSION PROTECTION (for comp	diance will	. Decembe	ar 22 1000	l dendiina)		<u> </u>	_		<u> </u>	<u> </u>		<u> </u>
A. TANK - Date of installation/upgrade	1 / 1		1 / 1		1 . 1	1.044		400				
		184		184	1 /	1 48 4	1/	1 7 84	/			
B. PIPING - Date of installation/upgrade	1/1	184	1/1	84	1/1	184	1/1	184	1	1	1	\overline{T}
C. Fiberglass-reinforced plastic	X	x	x	X	X	×	×	×				,
D. Steel-fiberglass reinforced-plastic						\mathcal{L}		₹			├──	
composite tank	[\times	ŀ	$ \mathcal{X} $	i	X		X	}	ľ×
E. Corrosion expert has determined leak	, ,					- 1						<u> </u>
due to corrosion will not occur				' I	i							ĺ
F. Dielectric costing		. ,										<u> </u>
G. Impressed Current	 	- '- ¦	i									<u> </u>
							!		i			i
H. Cathodic Protection			<u>. </u>	!	i		[200	.,
l. Interior Lining in tank		> < 1		>	Ţ	>		>		$\overline{}$		
J. Combination of Interior Lining and ;		ヘフ				\leftarrow		$\leftarrow \Rightarrow$	- , , 	\leftarrow		\leftarrow
Cathodic Protection for tank	'	X	ļ	XI	ł	XI	ŀ	\times	i	\times 'l		ľX
K. Other method allowed by the LDEO		-		~~		- 		\leftarrow		\leftarrow		
(Specify)		.]	·		Í	i	Ì	ł	i	1	i	
XI. LDEQ-CERTIFIED WORKER INFORMA	TION - C	omplete i	this is an	installatio	n/uparod	0 70 7 0	ad an lafte	- I 20	1004 (<u> </u>	
CERTIFIED WORKER MUST BE PRESENT AND	SUPERVI	SE THE C	RITICAL I	UNCTUR	CS (45 DE	EIMEN DV		F JAR. 20. VI 13031 F	1992. (A	IT I EK JAI	v. 20, 199	2, 4
							<u> </u>	4.750577	OK INSTA	LATIONS	TOPGKAL	res.j
Certificate Number of LDEQ-Certified Worker	Name of	LDEQ-C	ertified Wo	rker (Prin	t or Type	Name	of LDEO	Certified	Worker's	Employer	(Print or	Tues
XII. CERTIFICATION BY THE LDEO-CERT	rifiro W	OBKER	TOP INCT	ALLATIZ	NC DED	CODIACO	AN An A	CTCO IA	NAME OF TAXABLE			ype
the proced-complete the	section b	y signing s	and dating	, if this is	an INSTA	LLATIO	V perform	ed on or	after Janu	io, 1334 iory 20, 19	102	
LEKTIFICATION OF INSTALLATION COM	PLIANCE		•	, ,			• • • =					_
I certify, under pensity of law, that the methods u	used to inst	all this US	T system(ı) complie	with a co	de of praci	ice develo	ped by a r	ationally a	recognized	nesociatio	n or
independent testing laboratory and in accordance	with the m	iam facture	r's instruc	tions and t	he UST re	gulations.						
<u></u>		•										
Signature of LDEQ-Certified Worker	(OWNE	R'S SIGN	ATURE N	NOT ACC	EPTABLE	E)	<u>D</u>	ite				
XIII. CERTIFICATION BY THE OWNER FO	R INSTA	LLATION	S AND U	PGRADES	PERFO	RMED ON	OR AFT	ER DECI	MRER 2	3 1988		_
Owners ums combiere me rob certification (V) for	e installati	ons. Own	ers must co	omplete the	bottom c	ertification	(B) for m	grades.	10011 #.	J, -700		
A. CERTIFICATION OF INSTALLATION CO	OMPLIAN	VCE										
I certify, under penalty of law, that the metho	ods used to	install thi	s UST syst	tem(a) con	plics with	a code of	practice de	veloped b	y a nation	ally recogn	ized assoc	iation
or independent testing laboratory and in acco	rdance wit	h the man	ufacturer's	instruction	us and the	UST regul	ations.		-			
FURTHER CERTIFICATION OF I	NSTALL A	TION CC	MADE TAN	CF 0			_					
FURTHER CERTIFICATION OF I	Jean one o	A the follow	MITLIAN	CE - Keqi	ured for i	nstallation	s perform	ed betwee	ss Dec. 23	, 1988, an	d Jan. 20	, 1992,
y or many water		, and 10110	AUS IIEI	ons or ceu	ilication, 1	caling, or i	inspection	was used	lo demons	trate comp	liance.	
CHECK ALL THAT APPLY:												
Installer was certified by tank as	nd/or pipir	g manufac	turers									
Installation was inspected and co	ertified by	a registere	d engineer	w/educati	on and ex	perience in	UST syst	em installs	tions			
I he installation was inspected a:	nd approve	ed by the I	LDEO (doc	umentatio	n requir e d)						
Manufacturers' installation chec Another method allowed by LD												
ADDRES REGION ENOWED BY LD	EQ was us	ea (apecii	y)									
CERTIFICATION OF CORROSION PRO	TECTION	COMPL	IANCE . I	Required (or installs	ations son	formed or	define De	. 17 100			
I certify, under penalty of law, that I have m	et the corn	Osion prote	ction regu	irements i	accordan	ce with the	UST reg	ulations of	C. 43, 196	8. Vi 303 a 1	-2	
			_				•		2.10 35.2		•	
Signature of Oregon as Australia I	(CO) TO											
Signature of Owner or Authorized Employee		ACTOR'S	SIGNAT	URE NOT	ACCEP	TABLE)	Dat	le	_			
B. CERTIFICATION OF UPGRADE COMPL	IANCE				-							
I certify, under penalty of law, that I have me	et the upgr	niuper sea	ements in a	ecordance	with the	UST regula	tions of L	AC 33:XI	.303 .B.			
												1
Signature of Owner or Authorized Employee	(CONTR.	ACTOR'S	SIGNAT	URE NOT	ACCEPT	CARLED	- Dat	<u>. </u>				
IV. CERTIFICATION BY THE OWNER FO	Ř ALI. IÑ	STALLA	LIONS AN	ID LIPCE	ADES DE	CAPDI C	₹ 05 ±11	E DATE				
ERTIFICATION OF RELEASE DETECTION	COMPLI	ANCE							_			
certify, under penalty of law, that I have met the	release de	tection req	wirements	in accorda	ace with t	he UST red	nularione o	FI AC 33	·Y1 703 A	_		
							gumeiona c	LAC 33	.AI. 703.A	-C		
ERTIFICATION OF TRUENESS, ACCURAC	Y, AND C	OMPLET	TENESS O	F INFOR	MATION							}
certify, under penalty of law, that I have personal	ly examine	ed and am	familiar w	ith the info	rmation m	ubmitted in	this and s	ili attached	document	ts, and that	based on	my İ
- many or more marviousis immediately responsible	a for obtai	oing the io	formation,	1 believe	that the su	bmutted inf	ormation i	s true, acc	urate, and	complete.		1
y of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.										-		l
Jarol & Cronther												
ignature of Owner or Authorized Employee	(CONTR	ACTOR'S	SIGNATI	IRE NOT	ACCEPT	ARIE		<u>0-2</u>	-77			!
ignature of Owner or Authorized Employee	(CONTR	ACTOR'S	SIGNATI	URE NOT	ACCEPT	ABLE)		<u>0 - 2-</u> !	<u>-97</u>			-
Harda Crouther	(CONTR	ACTOR'S	SIGNATI	URE NOT	ACCEPT	'ABLE)	Date	<u>0-2</u> [I]	<u>-97</u>	ordia.	ator	
ignature of Owner or Authorized Employee Hacha Couther ame of Person Signing Form NOTE: A current copy of	(Print or 1	Гуре)					Date Offi	CIL F	-77) <u>C</u> a	ordin	ator	



COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #: 20619	ĺ	FID #:	17-001998	INS	PEC	CTION DA	TE(S):	1	2/07/17	
AI NAME: Col	lege Ch	evron								
Have red tags bee	n appli	ed to any US	Ts at this facility?	☐ Ye	s 🗆	No 🛭 N/	A			
							-			
Physical Address:	2929	College Driv	/e				Phone	:	225-926-4	1666
City, State, Zip:	Bato	n Rouge			LA	70808	Parish	: :	East Bato	n Rouge
Mailing Address:		8 Oakdale Dri	ve		_	ton Rouge			LA	70810
		dress)			(Ci	ity)			(State)	(Zip)
Facility Represent	ative/I	itle: LeTo	nya Rowe/Manager							
UST Owner:	Coll	ege Gas Inc.		Pho	ne:	225-978-9	9307		Fax:	
Mailing Address:	2018	3 Oakdale Dri	ve		Ba	ton Rouge			LA	70810
	(Add	dress)				ity)			(State)	(Zip)
	_									
Property Owner:	sam	e		Pho	ne:				Fax:	
Mailing Address:	/A 1	1			/0	7. X			(0)	/7: \
	(Ad	dress)			(Ci	ity)			(State)	(Zip)
Fuel Distributor:	Ama	ar Oil Compai	ny	Phor	ne:	985-345-1	1827		Fax:	
Mailing Address:) West Churel	a5		Ha	mmond			LA	70401
Triuming Trium Coor		dress)			(Ci				(State)	(Zip)
Lead Inspector:	Ste	ve C. Luman								
Additional Inspec	tor(s):									
DESIGNATED C	TACC	A AND CLAS	SS B UST OPERAT	ODS EC	D T	THIS EAC	II ITV.			
DESIGNATED	LASS	A AND CLA	S D CST OTERAT	ORST	/IC 1	IIIS FAC	11/1111.			
Class A LICT O		LeTonya Ro		Phor		225-978-0	007	D. 4	C. C.	l: 10/13/16
Class A UST Ope	rator:			rnor			1097	Date	Certified	<u> </u>
Mailing Address:		2929 Colleg (Address)	e Drive			ton Rouge ity)			LA (State)	70808 (Zip)
		((33333)	(-1)
Class B UST Oper	rator:	same		Phor	ie:		1	Date	e Certifie	l:
Mailing Address:										
		(Address)			(Ci	ity)			(State)	(Zip)
Class B UST Oper	rator:			Phor	ie:]]	Date	e Certified	l:
Mailing Address:		(Address)			100	\			(C4-4-)	(7:n)
		(Address)			(Ci	ity)			(State)	(Zip)
Class B UST Oper	rator:			Phor	ie:		1	Date	e Certifie	ı:
Mailing Address:										•
		(Address)			(Ci	ity)			(State)	(Zip)
List additional US	operat	tors in Summa	ry of Findings/Com	ments see	ction	below				

UST CEI CHECKLIST

Revision Date: July 29, 2016

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

	-0.44				2,02,02
AI NAME	College Charm	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	: College Chevro	on			
Summary	of Findings/Comn	nents			
CEI conduc	eted on 2/07/17.				
			tor training classes.		
beneath the	dispensers and in	the submers	sible turbine pump (S'	The pressurized product lines are IP) sumps are in contact with w 10/16 and 2/19/14 by Coastal To	rater and protected by anodes.
in CSLD te have mecha	st mode. Monthly mical automatic lin	ATG test re le leak dete	esults were reviewed s ctors (ALLDs) that ar	uging (ATG). The ATG is a Vosince the last CEI (4/22/14). The tested annually in conjunction /16, 2/12/15, and 2/19/14 by Co	e pressurized product lines with line tightness tests
The site has	spill buckets and	ball floats f	for overfill protection.		
Areas of Co	oncern:				
None.					
Report By:	. T	dd Pr	ice		2/07/17

Steve C. Luman

(Date)

AI #:	20619	FID#:	17-00199	8	INSP	ECTION DAT	E(S):	2/07/1	7		
AI NAME:	: College Chevro	n									
	•										
Section A	Registration Requ	iirements				(Further	r Expla	nation .	Attached	l ⊠)	
	l new and existing US										N/A
	l new USTs that conta indicate the number,						tanke at			No 🔲	N/A
DEQ TANK				TANK		INSTALL	UPGR		1	STATUS	S
ID NUMBE	CR (GALLONS)	STOR	ED	TYPE		DATE	DATE	d	(Active, T	emp Close	ed, etc)
6536	9728	gas		fiberglass		1/01/88	n/a		Active		
6537	9728	gas		fiberglass		1/01/88	n/a		Active		
6538	9728	gas		fiberglass		1/01/88	n/a		Active		
6539	9728	gas		fiberglass		1/01/88	n/a		Active		
Latitude:	Degrees: 30	Minn	tes: 25			Seconds: 19.33					
Longitude:		Minut				Seconds: 23.71		Tank	Hold A	rea 1	
Latitude:	Degrees:	Minu				Seconds: 23.71					
Longitude:		Minu				Seconds:		Tank	Hold A	rea 2	
Longitude											
	Signi	ficant C	peration	nal Com	pliano	e Compone	nts (S	OC)			
SOC - R	elease Prevent	ion									
Section			_		age Ta	nks (Furth			on in Na		
1. Is each	(Tanks in tank properly design				ion in a	ny portion of the t		tion B	Not Ap	plicable	e 🖂)
routine	ely contains product?	(303.D.1)				, pornon or mo			Yes 🗌	No 🔲	N/A
	is the corrosion protec		11 000 00	cs?					Yes 🗆	No 🔲	N/A
	iberglass reinforced pl ank constructed of me			otected e.g. S	STI-P3,	metal tank with a	nodes, n	netal	i es	NO L	IN//A
	nk with impressed cur				202 D I	`			Yes 🗌		
	fetal-fiberglass-reinfor ecords available to do						509 B 1) <u> </u>	Yes Yes		N/A N/A
	ther corrosion protect				10111000	. (505.D.I.u,			Yes [
	STs installed after 12/2								Yes	No 🔲	N/A
	ouble walled or jacke ther secondary contain				Specifi ent prio		03.D.1.f	ii)			
	pecify:		11, ,								100010001000100
Section C	I ngrading E	visting T	anks to N	ew Sveten	n Stan	dards (Furth	er Evn	lanatio	n in No	rrativo	M
	(Tanks instal				a Stati	anias (raith			Not Ap		
	e existing tank(s) com										
	re all existing tanks up yes, specify tank type			ndards for ne	w UST	systems? (303.E.1)	≥	Yes _	No 🔲	N/A
	re all existing tanks up			rotection? (3	03.E.1)	If yes, complete	section (C.2 D	Yes 🗌	No 🔲	N/A
2. What i	method of corrosion p	rotection is	used for eac	h tank?							
	fetal tank retrofitted w									No 🛛	
	lining inspected perio fetal tank retrofitted w					*		<u>_</u>		No 🔯	
d. If	tank >10 years old w	hen CP was					E.3.b)				
	ype of integrity test po or tanks utilizing the l		Iternative A	ssessment P	rotocols	is the tank tester	l annuall		Yes	No 🖾	N/A
ac	ccordance with 701.A.	3? (303.E.3	.b.iv)			, me min restec			Yes 🗌	No 🗵	N/A
	nternal lining combine f CP was not installed					C.2.d and e abov	re.	Ī	Yes 🗌	No 🖂	N/A
	ther corrosion protect									No 🔲	

UST CEI CHECKLIST 3 Revision Date: July 29, 2016
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20619	FID#:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevro	n			
G // D	C. 1 1 0	** ***	OFF THE STATE OF STAT		
Section D	(Piping insta		ST Piping System 12/22/88)		lanation in Narrative 🖂 tion D Not Applicable 🗌
	ng that routinely cont	ains regulate		ontact with the ground or water	⊠ Yes □ No □ N/A
	method of corrosion p			D.2)	Z Tes L No L N/A
a. Fi	berglass-reinforced p	lastic piping	g (303.D.2.a)	ed w/dielectric material, metal pi	Yes No N/A
w	ith anodes, or metal p		mpressed current system		
	pecify: letal piping without a	dditional cor	rosion protection measu	res. (303.D.2.c)	Yes No N/A
S	pecify:				Yes No N/A
	ecords available to do on-metallic flexible p		rosion protection is not n 0.2.e)	ecessary. (509.B.1)	☐ Yes ☐ No ☒ N/A ☐ Yes ☐ No ☒ N/A
3. For pi	oing installed after 12	/20/08, is the	e new piping secondarily		☐ Yes ☐ No ☒ N/A
	ouble-walled? (303.D pairs >25%) Specify		w install; 303.D.2.g for r	new piping at existing site; 507.A.	7 for
b. O	ther secondary contai	nment type	approved by the departm	ent prior to installation (303.D.2.f	ii)
4. Are al				bine pumps) that routinely contain	
_	ted substances and are vent corrosion? (303.I		with the ground or water	designed, constructed, and protec	ted ⊠ Yes □ No □ N/A
a. C	onstructed of metal a	and cathodic		ed w/dielectric material, metal pi	
	otected with anodes o occify: Anodes on dis			ained in dry sumps. (303.D.2.b)	Ycs No No
b. M	letal piping componer			ection measures. (303.D.2.c; 509.I	3.1)
5. For pr				e all impact valves (shear valves)	☐ Yes ☐ No ☒ N/A
	ly installed (moving p hapter 6 Paragraph 3.			erly anchored)? (501.A and NFPA	⊠ Yes □ No □ N/A
Source	inpici o i magapa o) (new ce	and a grace of the state of the		W 103 [] 110 [] 1171
Section E			ing Requirements	(Further Exp	lanation in Narrative 🔀
				26Y	
I Has ex			efore 12/22/88)		
	isting piping been up	graded with	corrosion protection by		☐ Yes ☐ No ☐ N/A
2. Is exis	isting piping been up ting piping and meta	ograded with al componer	n corrosion protection by nts protected from corro	12/22/98? (303.E.1) sion? (303.E.4) Complete section	
	isting piping been up ting piping and meta Spill and Ov	ograded with al componer erfill for	corrosion protection by	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp	
2. Is exis Section F 1. Is each	sisting piping been up ting piping and meta Spill and Ov (UST system tank equipped with s	ograded with al componer rerfill for l s installed spill prevent	n corrosion protection by nts protected from corro New UST Systems 1 after 12/22/88) ion equipment to preven	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the	
2. Is exis Section F 1. Is each transfer	sisting piping been up ting piping and meta Spill and Ov (UST system tank equipped with ser hose is detached fro	ograded with al componer cerfill for l s installed spill prevention the fill pi	New UST Systems I after 12/22/88) ion equipment to preven pc? (303.D.3.a.i) Date i	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the	
Section F 1. Is each transfer a. D (3)	Spill and Ov (UST system) tank equipped with ser hose is detached fro oes the spill prevention of the	ograded with al componer rerfill for l s installed spill prevent om the fill pi on equipmen	New UST Systems 1 after 12/22/88) ion equipment to preven pc? (303.D.3.a.i) Date i nt have liquid tight sides	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the installed: 9/09/98 is and bottom (not cracked or broke)	Yes No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A
2. Is exis Section F 1	Spill and Ov (UST system: a tank equipped with ser hose is detached fro oes the spill prevention (03.D.3.a.i)	ograded with al componer cerfill for l s installed spill prevent om the fill pi on equipment contain less sucket must	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regul- immediately be remove	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the installed: 9/09/98	
Section F 1. Is each transfe a. D (3 b. E si d	Spill and Ov (UST system a tank equipped with ser hose is detached fro oes the spill prevention (03.D.3.a.i) toose the spill bucket billed into any spill be distributor, common car	ograded with al component rerfill for last installed spill prevent om the fill pi on equipment contain less bucket must arrier, or tran	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regul- immediately be remove asporter. (303.D.3.a.i)	(Further Exp (Sect a release of product when the installed: 9/09/98 and bottom (not cracked or broke ated substance? Regulated substated by the UST owner/operator or	
Section F 1. Is each transfer a. D (3) b. D sign d If more than 2. Is exis	Spill and Ov (UST system tank equipped with s r hose is detached fro oes the spill prevention 03.D.3.a.i) toes the spill bucket billed into any spill billed into any spill billed into any spill billed into linch, list the amour a tank equipped with of	rerfill for last installed spill prevention equipment contain less bucket must urrier, or trart of fuel preventill preventil p	New UST Systems 1 after 12/22/88) into aquipment to preven pe? (303.D.3.a.i) Date in that one inch of regul- immediately be remove asporter. (303.D.3.a.i) sent and list the fuel deli- ention equipment? (303.	(Further Exp (Sect a release of product when the installed: 9/09/98 and bottom (not cracked or broke ated substance? Regulated substated by the UST owner/operator or	
Section F 1 Is each transfer a. D. (3) b. D. s. s. d. d. If more than 2. Is each 3. Is the c.	Spill and Ov (UST system) tank equipped with ser hose is detached fro oes the spill prevention (3.D.3.a.i) toes the spill bucket of the prevention of the pr	refill for last installed spill prevention equipment contain less oucket must urrier, or trart of fuel preventill prevent	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regult immediately be remove isporter. (303.D.3.a.i) issent and list the fuel deligention equipment? (303. igned to:	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the installed: 9/09/98 and bottom (not cracked or broke ated substance? Regulated substance by the UST owner/operator or iverer: D.3.a.ii) Date installed: 9/09/99	
Section F 1 Is each transfer a. D (3) b. D (3) d. If more than 2. Is each 3. Is the call transfer a. A vs.	Spill and Ov (UST system) thank equipped with ser hose is detached fro oes the spill prevention (33.D.3.a.i) toes the spill bucket of including the properties of the system of the spill bucket of the properties of the system of the system of the coverfill prevention equitomatically shut off the (303.D.3.a.ii.(a))	refill for sinstalled spill prevention equipment contain less currier, or trart of fuel preventium the fill prevention to fuel preventium the fill preventium the full preventium the fuel preventium the fuel preventium the fuel preventium the fuel preventium the fuel preventium the fuel preventium the fuel preventium the fuel preventium the fuel flow to the flow to the flow to the fuel flow to the flow	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regularimediately be remove asporter. (303.D.3.a.i) ssent and list the fuel deli- ention equipment? (303. igned to: tank when the tank is a tampered with or inoper	12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sec t a release of product when the installed: 9/09/98 s and bottom (not cracked or brok ated substance? Regulated substated by the UST owner/operator or iverer: D.3.a.n) Date installed: 9/09/99 no more than 95% full? e.g. butter able)	
2. Is exis Section F 1	Spill and Ov (UST system) thank equipped with ser hose is detached fro oes the spill prevention (03.D.3.a.i) to the spill bucket of the spill buck	rerfill for is installed spill prevention equipment described from the fill picture of the fill picture of the fill prevention to fill prevention to fill prevention to fill prevention to fill prevention to the fill prevention of the fill prevention to	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regularimediately be remove asporter. (303.D.3.a.i) ssent and list the fuel deli- ention equipment? (303. igned to: tank when the tank is a tampered with or inoper	r12/22/98? (303.E.1) sion? (303.E.4) Complete section (Further Exp (Sect a release of product when the installed: 9/09/98 and bottom (not cracked or broke ated substance? Regulated substance by the UST owner/operator or siverer: D.3.a.n) Date installed: 9/09/99 for more than 95% full? e.g. butterable) 90 % full by restricting flow into	
2. Is exis Section F	Spill and Ov (UST systems a tank equipped with so the spill prevention (03.D.3.a.i) (1) (2) (3) (4) (5) (5) (6) (6) (7) (7) (7) (8) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	rerfill for less installed spill prevention equipment contain less bucket must urrier, or transt of fuel preventing the flow to the (device not tator when the or triggering ll port? Doe	New UST Systems I after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in thave liquid tight sides than one inch of regul- immediately be remove asporter. (303.D.3.a.i) sent and list the fuel deli- ention equipment? (303. igned to: tank when the tank is in tampered with or inoper tam	(Further Exp (Sect a release of product when the installed: 9/09/98 and bottom (not cracked or broke at a ubstance? Regulated substance and by the UST owner/operator or inverer: 10.3.a.n) Date installed: 9/09/99 to more than 95% full? e.g. butterable) 90 % full by restricting flow interfill alarm)? (b)	
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STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20040001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

Agency Interest No. 20619

College Chevron
2929 College Dr & I-10
(a portion of)

Agency Interest No. 20619

LA 70802

NO. OF TANKS
OWNER INFORMATION
Owner Identification No. 29293

College Gas Inc
2018 Oakdale Dr

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

Be Bladl

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS STATE USE ONLY RECEIVED BY STATE OF LOUISIANA 1.D NUMBER 17-010765 **DEPARTMENT OF ENVIRONMENTAL QUALITY** OFFICE OF SOLID AND HAZARDOUS WASTE MAY 0 8 1988 TE RECEIVED UNDERGROUND STORAGE TANK PROGRAM DATE CHECKED P.O. BOX 44274 BATON ROUGE, LA 70804-4274 GROUND WATER PROTECTION D VASIONED BY GENERAL INFORMATION Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use surface impoundments, pits, ponds or lagoons. storm water or waste water collection syste flow-through process tanks, liquid traps or associated gathering lines directly related to oil or gas production and gathering Environmental Quality Act, L.R.S. 30:1051 et seq, as amend operations. by storage tanks situated in an underground area (such as a basement, cellar, mines shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief or records. What Substances Are Covered? The registration requirements apply to underground storage what substances are Covener in registration requirements apply to underground sorted tanks that contain regulated substances. This includes 1 1 any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2) perforem, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit Who Nost Register? The Louisiana Environmental Quality Act. L.R.S. 30:1051 et seq. as amended, requires that, unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means and 14 7 pounds per square mch absolute 1 taints (Wher means— (a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and (b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its Where to Register? Completed registration forms should be sent to the address given at the top When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use. • What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground Some examples are underground lanks storing. 1, gasoline, used oil, or diesel fuel, and 2, industrial solvents, pesticides harbicides or furnigants. Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration from the payment of the registration fee for each underground storage tank according to the following schiebule: 1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Lability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$75 00 per tank. 2. For petroleum, michaling crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15 00 per tank. Registration Fee: The owners of operational or non-operational underground storage to OTE: Underground storage tents of less than 500 gallos capacity, which are required to be stered by the Environmental Protection Agency, shall libewise register with the state; ever, these tanks are exempt from Louisians less and regulations. What Tanks Are Excluded? Tanks excluded from Louisiana registration are farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for incommercial purposes. In no case shall one owner be required to pay an apprepate registration fee in excess of one mousand dollars (\$1.000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8.1987 in accordance with the regulations. ed for storing heating oil for consumptive use on the premises where stored Penaities: Any owner who knowingly laits to register or submits false information shall be subject to a civil penaity and to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted. 4. Septive Lans, A. Pipeline Tacifibes (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979 or which is an intrastate pipeline facility regulated under State laws. INSTRUCTIONS Please type or print in ink all items except "signature" in Section V This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Indicate number of continuation sheets attached Make checks payable to the Louisiana Department of Environmental Quality. II. LOCATION OF TANK(S) I. OWNERSHIP OF TANK(S) (If same as Section 1, mark box here 🕎) Owner Name (Corporation, Individual, Public Agency, or Other Entity) One Calais Self Serve Corp. Facility Name or Company Site Identifier, as applicable Street Address 7931 One Calais Avenue Parish Street Address or State Road, as applicable East Baton Rouge City State Zp 699 Baton Rouge Zip Code Area Code Phone Number City (nearest) State 504 356-3419 Type of Owner (Mark all that apply 🗵) Latitude: "(dea) _'(min). _"(sec) Private or Longitude: _°(deg.) -_"(sec.) ★ Corporate □ Current State or Local Gov't. Federal Gov't. [(GSA facility I.D no. Mark box here if tank(s) are located on land within Indicate number of uncertain Former an Indian reservation or on other Indian trust lands tanks at this III. CONTACT PERSON AT TANK LOCATION Area Code Phone Number Name (If same as Section I, mark box here 17) Job Title IV. TYPE OF REGISTRATION Mark Box here only if this is an amended or subsequent registration for this location

Name and official title of owner or owner's authorized representative J. C. Keller, Sr., President Signature Lelen, L

Pate Signed 4/28/86

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

OWE CALL SELF

Owner Name (from Section I) SERJE CORP, Location (from Section II) Coloris AVE, Page No.

VI. DESCRIPTION OF UNDERGROUND	STORAGE TANK	(S (Complete for	each tank at this	location.)	•••
Tank identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No.	Taŋk No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply ☑) Temporarily Out of Use, Permanently Out of Use Brought into Use after 5/8/86	٩ڇيوٽ	38630	386 <u>3</u> 1	98639-	
2. Age (Years)	7	7	7	EL 1700	
3. Total Capacity (Galions)	12,000	12,000	12,000	5. 000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No	No C	
5. Material of Construction (Mark one ☑) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
6. Internal Protection (Mark all that apply ☑). Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
7. External Protection Cathodic Protection (Mark all that apply ☑) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify					
8. Piping Bare Steel (Mark all that apply 🗵) Galvanized Steel - "Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
9. Substance Currently or Last Stored In Greatest Quantity by Volume (Mark all that apply ☑) Diesel Kerosene Gasoline (Including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. Mark box ☑ if tank stores a mixture of substances d. Unknown		00 0 080000	000080 0 000		00 0 000000
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box 区 if tank was filled with inert material (e.g., sand, concrete)		4			
11. Additional information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo /yr) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

STATE OF LOUISIANA UNDERGROUD STORAGE TANK CLOSURE/AS SMENT FORM UNDERGROUD STORAGE TANK DIVISION TANK DIVISION

JAN 1 6 1996

		s; (504) 765-0243		DEQ Facility Number					
	lox 82178 Rouge, LA 70884-2178			DEQ Owner ID Numb	er 00	3467	00	-	. , _
• , ,	I. OWNERSHIP OF TAN	KS /	`	II. LOCATION OF TANKS IF SAME AS SECTION I. PLEASE CHECK					
IF OWNER'S ADDRES	SS CHANGED, PLEASE CHEC	к 🗆 .		ESSEN EXPRESS					
KELLER	OIL CO. INC. PORATION/INDIVIDUAL, ETC.			ESSEN EXPRESS FACILITY NAME OR COMPANY SITE IDENTIFIER					
	PORATION/INDIVIDUAL, ETC OX 74264	; ;		7931 ONE					
MAILING ADDRESS			_	STREET ADDRESS (P.	O. BOX	NOT AC	CEPTABLE	<u> </u>	
	ROUGE, LA	70874		BATON ROUGE, LA 70					
CITY EAST B	ATON ROUGE	ZIP	•	CITY STATE ZIP EAST BATON ROUGE }					
PARISII/COUNTY	· · · · · · · · · · · · · · · · · · ·		 :	PARISH					
(504) 3 <u>5</u>	6-3419			(504) 760	6-85	. 84			
TELEPHONE (INCLU	DE AREA CODE)	<u> </u>		TELEPHONE (INCLUI					
RANDY NAME OF CONTACT	HERRING PERSON			GOLDE OF BURGON		· ·			<u> </u>
			_	CONTACT PERSON A					
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DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	0	OGE ONE PER TANK Removed Closed-in-Place Change-in-Service Removed & Replaced	PRO LAB	ANK PERLY ELED? RCLE	OXY	ST LEL R 'GEN DING' Oxygen	DATE OF CLOSURE OR CHANGE-IN- SERVICE
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28632	213041	\vdash		Y	N	ļ. ·		1 1	
		T		Y	N			1 1	
		_			v	N			1 1
				•	Y	N			1 1
	n-regulated substance to be commaddressing the replacer		npleted	3 - Highest read 4 - Lower Explo	ing reco	orded jus mit	t before ta	nk remove	d from excavation
<u>ıv</u>	, TANK	″* · · · · · v.	TANK	SLUDGES					VASIIWATERS .
A. Date cleaned	1 1	A. Date disposed	/recycl	led / /		A. Da	te dispose	d/recycled	3 / 1 /95
	recycled / /	B. Volume remov	ved	cu	/yds	B. Vol	luwe reme	oved	1250 gals
B. Date disposed/	recycleu /				$\overline{}$				
	sal site/recycling site	C. Name of disp		e				osal/recyc	
	sal site/recycling site	-	osal sit						oil Servi
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UNDERGROUND STORAGE TANK CLOSURE/ASSESSMEN

Within SIXTY DAYS after completing a UST closure or change-inservice, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

site drawing;
 analytical results with chain-of-custody documents; and

copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

> UNDERGROUND STORAGE TANK DIVISION. P. O. BOX 82178 BATON ROUGE; LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

- Original (White) UST Main Office File
- Pink UST Regional Office File Goldenrod Registration Files
- Blue UST Owner (After DEQ Processing)
- White UST Closure Reading File
- Green UST Main Office File (Before DEO Processing)

ROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

Chapter 13 of the UST Regulations requires that owners of USTs that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must. be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA NOTIFICATION OF IN TO PERFORM A CLOSURE CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

	Please complete and retu	n thirty (30) days <u>prior</u> to	permanent UST system	o closure or change-in-ser	vice
		ions: (504) 765-0243	DEQ Facility Number	17-0107	65
	ox 82178 ouge, LA 70884-2178		DEQ Owner ID Number	003467	00
· <u> </u>	. OWNERSHIP OF TA	ANKS	II.	LOCATION OF TA	NKS
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EBI			CEBR_7	•	
PARISH/COUNT	2.7 2.66		PARISII		
(509)	356-5417	·	(504) 766 TELEPHONE (INCL)	-8584	
R.AN	NCLUDE AREA CODE)	ia	RANDY	AFOD MAG	
NAME OF CONT		/	CONTACT PERSON	AT THIS LOCATION	
			 		
		III. TÄNK IN	IFORMATION		San Carlotte
DATE SCHEDU	ED FOR CLOSURE/REMO	VAL OR CHANGE-IN-S	ERVICE /	/95	<u>, </u>
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT (AST STORED IN TANK	ODV ASSICNED TANK NUMBERS	SIZE OF TANK ' (GALLONS)	PRODUCT LAST STORED IN TANK
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·		IV. TANK CLOSU	RE INFORMATIO	N.	7 /
AS PER A B. Name of UST C. Name of Con	are to be closed in place, inc APT 3.2.2 through Certified WorkerJOS tracting CompanyENE ratory to conduct sample and	n_3.2.11 EPH CALAMIA JR RGY EOUIPMENT,		SAND	RC-0032
	FORMS THA	T INCLUDE "TO BE DETERMENED" OF	TUNENOWN AS A RESPONSE W	ILL BE REJECTED	
		v. Cert	IFICATION	1 1 1	****
days prior to per within 90 days af closure/change-in	(2) two copies of a site Closure/Change-in-S (3) two copies of analyt (4) two copies of all ma ///////////////////////////// PE OWNER'S NAME	ure or change-in-service.	I agree if closure or chi- also agree to submit the NF-02); ormation required by thes; custody documents; and regipts for the disposition. WNER'S SIGNATURE	unge-in-service of the US' ne following information v the "Underground Storage on of tank(s), tank content	l' system does not begin vithin 60 days after * Tank
	. LDEQ I	RESPONSE - DO NO	T WRITE BELOW	THIS LINE	•
☐ Approved☐ DEQ for c☐ DEQ	I for the indicated activi I for the indicated activi records indicate that th losure. You must select records indicate that th tration form and return	ty, provided you com ne contractor you have , from the enclosed li ne UST system has not	e selected is not a U st, a contractor that t been registered.	ST worker certified I is a certified UST w	orker.
☐ Rejected☐ Rejected	The noted highlighted This form has not bee	section(s) of this form n signed by the owner	must be completed . Please resubmit	in order for LDEQ with the required sign	to process. nature.
Signature of LDE	Wentto add	ngan	Telephone No (504)	765-0243 Dat	2,24,95

UST-ENF-01

**** INCOMPLETE FORMS MAY BE REJECTED ****

Revised 12/94

2 11 15

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

<u>INSTRUCTIONS</u>

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION P. O. BOX 82178 BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

- 1. Original (White) UST Main Office
- 2. Pink UST Regional Office File
- 3. Blue UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

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AI#70297

STATE OF LOUISIANA

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

	Please complete and	return within sixty (60) o	lays after C31 system t	.103011 01 100	inge in service		V	
Return to: LDEQ - 1	UST DIVISION Questions ox 82178	: (504) 765-0243	DEQ Facility Number	<u>/'/</u> -	<u> 71076</u>	F2 (3)	2 1/ 20 B	
	touge, LA 70884-2178		DEQ Owner ID Number 10 74 (/) () II. LOCATION OF TANKS					
	I. OWNERSHIP OF TANK		IF SAME AS SECTION I. PLEASE CHECK					
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				Y N			ક ફ	
1 - Indicate the nor	n-regulated substance to be s form addressing the replacer	stored in the tank. ment tank must be complet			ust before tank re	emoved from excava	g `	
			K SLUDGES	-	I. TANK WAT	ERS/WASHWATE	 }	
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A. Date cleaned	. 21	B. Volume removed			olume removed	1G /	gals 5	
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Cut us	osm such texture such			<u>u</u> :	SFILLE	PRIME	y	
VII. C	ONTAMINATED SOIL (I	F APPLICABLE)	VIII. CONTAN	MINATED G	ROUNDWATER	(IF APPLICABLE	ی ا	
A. Date removed	d / / D. Da	ite disposed	A. Date remov	ed /	/ D. Dat	e disposed /		
B. Volume of soi	il removed	cu/	yds B. Volume of g	groundwater	removed		gals	
C. Name of disp	iosal site		C. Name of dis	sposal site/rec	ycler			
		ix. C	ertification					
I certify under forall those individuals that	ty of taw poor I have personally a neutalety responsible for obtaining	kemined and un familiar with g the information, I believe the	the information submitted in at the submitted information	this and all atti	ched documents, ar		. `	
KI LUZ	YPE OWNER'S NAME	Tac.	OWNER'S SIGNAT	URE	<u> </u>			
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Reviewer's Simulator	777	1000		_ <u> </u>	Supervisor's			
Sign ture of LD: Q R: presentation	(J. 1882)	Malina_	De*s 7 /	12 0	Indida			

LDEQ-EDMS Document 1978020, Page 2 of 2

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

<u>INSTRUCTIONS</u>

Within SIXTY DAYS after completing a UST closure or change-inservice, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

site drawing;

analytical results with chain-of-custody documents; and

copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

> UNDERGROUND STORAGE TANK DIVISION P. O. BOX 82178 BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

- Original (White) UST Main Office File
 Pink UST Regional Office File
- 3. Goldenrod Registration Files
- 4. Blue UST Owner (After DEQ Processing)
- White UST Closure Reading File
- 6. Green UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

MOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA

AI # NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and retu	n thirty (30) days <u>prior</u> to	permaneut UST system c	losure or change-in-ser	rvice
Return: LDEQ - UST DIVISION Questions: (504) 765-0243		DEQ Facility Number	17-010	765, AL 7029
P. O. Box 82178 Baton Rouge, LA 70884-2178		DEQ Owner ID Number		700
I. OWNERSHIP OF TA	NKS	II. LOCATION OF TANKS		
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK DELLER OIL CO. JWC. OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) P. O. BOX 74264 MAILING ADDRESS BATON Rouge la 70874 CITY STATE ZIP EBN- PARISH/COUNTY 225, 356-3419 (CCII-405-092- TELEPHONE (INCLUDE AREA CODE) ROUGH HEYN'NG NAME OF CONTACT		CITY BATON EBR VARISH 7225, 76	ONE CHECK ONE CH	ON STIFIER WAS ARE.
	III. TANK IN	FORMATION	<u></u>	
DATE SCHEDULED FOR CLOSURE/REMO	VAL OR CHANGE-IN-SI	ERVICE / /	-	
DEQ ASSIGNED SIZE OF TANK TANK NUMBERS (GALLONS)	PRODUCT LAST STORED IN TANK	OFO ASSIGNED	SIZE OF TANK	PRODUCT LAST
28629 12,000	GASOLIAE.	1256	(GALLON3)	STORED IN TANK
28630 12,000	GASOLINA		\rightarrow	
28631 12,000	GASOline			
A.	TTACH CONTINUATION	N SHEETS IF NECESSAR	ev .	
		RE INFORMATION	··	
B. Name of UST Certified Worker Joseph Cabrina Certificate No. 122-082 C. Name of Contracting Company Energy Equipment Co. Name of laboratory to conduct sample analysis American Analytical			×-0082	
FORMS THAT	INCLUDE "TO BE DETERADINED" OR	UNKNOWN* AS A RESPONSE WILL BE	E REJECTED U	
	v. certi	FICATION		
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEO's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system: (1) the "UST Closure/Assessment Form" (UST-ENF-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Quidelines"; (3) two copies of analytical results with chim-of-custudy documents; and (4) two copies of all manifests, bills of laying or receipts for the disposition of tank(s), tank contents, soil and waters. **ELLEL O'X CO. TWC. **RANOY HEAL'NG** PRINT OR TYPE OWNER'S NAME** **OWNER'S SIGNATURE** **DOM: THE OWNER'S NAME** **OWNER'S SIGNATURE** **OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE DECEMBER OF THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM: THE OWNER'S SIGNATURE** **DOM:				
LDEQ RE	SPONSE - DO NOT	WRITE BELOW TH	IS LINE	
Approved for the indicated activity Rejected for the following reasons: DEQ records indicate that the for closure. You must select, f DEQ records indicate that the registration form and return it	contractor you have s from the enclosed list, UST system has not l to this office <u>IMMEI</u>	a contractor that is a been registered. You DIATELY,	certified UST wor must complete the	ker.
☐ This form has not been signed by the	is form must be completed by the complete by t	with the required signal (225) 765 (clephone No 2011 765 and	1691 -	6.9.03

UST-ENF-01

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NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

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- 2. Pink UST Regional Office File
- 3. Blue UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

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NOTICE

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REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED DI STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY AY 0 % 1986 OFFICE OF SOLID AND HAZARDOUS WASTEN AY 0 % 1986

UNDERGROUND STORAGE TANK PROGRAM P.O. BOX 44274 BATON ROUGE, LA 70804-GPOUND WATER PROTECTION DIVISION

STATE USE ONLY			
I.D. NUMBER 17	-GE	14226	
DATE RECEIVED		1	
DATE CHECKED	IIIn	86.	
CHECKED BY	7	hul	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiens Environmental Quality Act, L.R.S. 30:1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana pointments at all MyDet to mended, requires that, unless exempled, or fer? It interruptes substances must notify the Louisiana Destroyet to Edwin secental Charles Owner means—

tanks Owner means—

(a) in the case of an underground storage ta mini, use on Novem after that date, any person who owns an und mount so produced dispensing of regulated substances, and (b) in the case of any underground sprage lank in USE before No in use on that date, any person who owned such tank immediately use

What Tanks Are included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground : Some examples are underground tanks storage, 1, gasoline, used oil, or diesel fuel, and 2, industrial enhances, nectivities harthiridise or furnishment.

NOTE: Underground storage tacks of less than 500 gallon capacity, which are required to be gistored by the Environmental Protection Agency, shall likewise register with the state; revers, these tanks are exempt from Louisians less and regulations.

What Tunks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommental purposes;

2. tanks used for storing heating oil for consumptive use on the premises where stored.

a. septive terms.
4. opening facilities (including gathering fines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

. surface impoundments, pits, ponds or lagoons; . storm water or waste water collection systems. . flow-through process tanks. . Inquid traps or associated gathering lines directly related to oil or gas production and gathering

storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances are Covered? The registration regularements apply to underground storage tanks that contain regulated substances. This includes 1,1 any substance defined in section 101(14) of the Comprehensive Environmental Response. Compensation and Liability Act of 1990 four not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2) petroleum, including crude oil or any fraction thereof which is injuried at standard conditions of temperature and pressure (60 degrees Fahrenheit and 1.4 7 neurother are ensure inch absorber. thereof which is liquid at standard conditions and 14 7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

brighing the tails with use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance definited in the Comprehensive Environmental Response. Compensation, and Lability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA).—SS, 50 oper tank.

2. For petroleum, including cnude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square such absolute) —\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00) in addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations

Pennities: Any owner who knowingly fails to register or submits lates information shall be subject to a civil jeanisty not to second SCS, OUD per day for each tank for which registration is not given or for which fails information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

	1. OWNERSHIP OF TANK(S)		II. LOCA	TION OF TANK(S)	
	Corporation, Individual, Public Age Dany,U.S.A. 380,	ency, or Other Entity)	(If same as Sec Facility Name or Company Site	tion 1, mark box here (
Shelby Cou	unty		Street Address or State Road. 3191 S. Acadian Thy	as applicable Wy./Perkins	1032
City Memphis	State Tn .	Zip Code 38101	Parish E. Baton Rouge	<u> </u>	
Area Code 901	Phone Number 947-2684		City (nearest) Baton Rouge	State LA	Zip Code 70808
Type of Owner ((Mark all that apply ⊠) ☐ State or Local Gov't.	Private or Corporate	Latitude: 3/2 (deg Longitude: 91 (deg		
Former	Federal Gov't. GSA facility I.D. no.	Ownership uncertain	Indicate number of tanks at this location	Mark box here are located on an Indian reset on other Indian	land within rvation or
		II. CONTACT PERSO	N AT TANK LOCATION		

Name (If same as	Section I, mark	box here 🔲)

Job Title

Area Code

Phone Number

Elizabeth Shavers

MGR

504-344-8658

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true. accurate, and complete.

Name and official title of owner or owner's authorized representative

J. C. BUGGEL

MAINTENANCE REP

Suggel

Date Signed 4/12/86

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Exxon Company, U.S.A.

VI DESCRIPTION OF UNDERGROUND	TORACE TANK	5 (60			_01Pag
VI. DESCRIPTION OF UNDERGROUND S Tank Identification No. (e.g., ABC-123), or				location.)	
Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply 🖂) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	/367 XIIIII	(2008 X	12000	(900 o	0000
2. Age (Years)	19	14	اما	ما	
3. Total Capacity (Gallons)	8000	8000	6000	1000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	NO	NO	No	
5. Material of Construction (Mark one 図) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
6. Internal Protection (Mark all that apply ☑) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
7. External Protection Cathodic Protection (Mark all that apply ⊠) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify					00000
8. Piping Bare Steel (Mark all that apply ⊠) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
9. Substance Currently or Last Stored In Greatest Quantity by Volume (Mark all that apply (III) Gasoline (Including alcohol blends) Used Oll Other, Please Specify c, Hazerdous Substance					000000
Please Indicate Name of Principal CERCLA Substance					
OR Chemical Abstract Service (CAS) No. Mark box ⊠ if tank stores a mixture of substances d. Unknown					8
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ☑ if tank was filled with inert material (e.g., sand, concrete)	NONE	4			
Additional Information (for replacement tanks installed after January 1, 1974)					
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo /yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed dound to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)		/	<u>No</u>		/





DATA BASE TRACKING CHART

Inspector's Initials 055	Stanford Exxon 5-1052
LEAK # 9/- 2-0181	DATE FOUND 10/04/90
DATE RPT /2/24/90	DATE CONF 12/24/90
Assess Rgd. bk	ASSESS. RCD. 8/20/9/
ASSESS. APD.	ADD'L INFO
Assessment not come they will remove to	ducted. He received stating rules and over excalence.
C.A. ROD.	C.A. RCD. 8/20/9/
ADD. INFO	C.A. APPD. 10/28/91
REMED. METHOD Over - excavate	TERM. REMED. 1
*,'	*,*

124

RECEIVED

File/Dennis

JAN 0 3 1991 UNDERGROUND STORAGE TANK DIVISION

INCIDENT	#	
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LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

ADMINISTRATOR
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Division
P. O. Box 44274
Baton Rouge, Louisiana 70804

- 1. Name of person, company or other party who is filing the written report.

 Donald W. Simpson, Excon Co. U.SA.

 Construction of Maintenance Engineer
- Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and address).

Donald W. Simpson, Exxon Co, U.S.A. Stanford Exxon, Store No. 5-1052 3191 S. Headien Thruway Baton Rouge, La. 70808

- 3. Release date and time.

 Dec. 24, 1990, 7:00 p.m.
- 4. Incident details and/or emergency condition.

 During routine store operations, a small leak was discovered on the impact value under the #1/2 Plus Unlead dispenser.

5. Product released and estimated quantity released in gallons.

Plus Unlead gasoline was released. The amount is undefermined but believed to be very small. No inventory

S. Surface of groundwater impact.

No surface impacts were caused by this incident.

Further assessment will be obne to determine, if incident caused any subsurface impacts.

- 7. Action taken to stop release.

 Impact valve was replaced.
- 8. Measures taken to prevent recurrence of the incident.
- 9. Is the U.S.T. System registered?

YES No		U.S.T.	ID#	·	
-----------	--	--------	-----	---	-------------

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

- Reporting party status (owner, operator, consultant, etc.)
- 2. Attach groundwater contamination data and/or analytical results.
- 3. Possible routes of migration.
- 4. List all abandoned or active water wells within the immediate area.
- 5. Names of all other responsible parties.

.1



EXXON COMPANY, U.S.A.

P.O. BOX 4415-HOUSTON, TEXAS 77210-4415 MARKETING DEPARTMENT REAL ESTATE & ENGINEERING ENVIRONMENTAL ENGINEERING

G. T. EWING

SR. ENVIRONMENTAL ENGINEER

RECEIVED APR . 8 1991 UNDERGROUND STURAGE TANK DIVISION

April 12, 1991

RE: * Exxon RAS #5-1052 3191 S. Acadian Thruway. Baton Rouge, Louisiana

LADEQ - UST Division P. O. Box 82178 Baton Rouge, Louisiana 70884-2178 Attn: Mr. Frank L. Dautriel

Dear Mr. Dautriel:

Enclosed are three (3) copies of the initial soil boring report for the above-referenced location. The investigation was conducted in response to our report to your office on December 24, 1990 of a small piping leak discovered and repaired in one of the product lines. Four hand-augured soil borings were installed and a composite sample taken which 714 ppm Total BTEX. As a result of these findings, we plan to conduct further investigative work in the form of an initial subsurface investigation. I. T. Corporation will be our approved trust fund consultant for site management in this matter. They are presently preparing a workplan for submittal to your office and approval prior to work commencement.

Should any questions arise, please contact me at (713)-656-7698. appreciates the opportunity to work together with the LADEQ to ensure a safe and quality future for our environment.

Sincerely,

2. e

GTE;7420D

c - w/o attachment:

Mr. P. J. Brininstool

Mr. P. G. Liebman

Mr. John Rachel - I. T. Corporation, Baton Rouge, Louisiana





ENVIRONMENTAL & ENGINEERING
CONSULTANTS

February 28, 1991

BATON ROUGE 17170 PERKINS ROAD BATON ROUGE, LA 70810 PM (504) 755-1000 FAX (504) 751-2010

Exxon Company, U.S.A.
P. O. Box 52919, Istrouma Station
Baton Rouge, Louisiana 70805
Attn: Mr. Don Simpson

LAKE CHARLES 600 BAYOU PINES EAST, SUITE E LAKE CHARLES, LA 70601 PH (318) 494 0303 FAX (318) 439-1145

Ref: Soil Boring Investigation

Exxon Station No. 5-1052 3191 S. Acadian Thruway

East Baton Rouge Parish, Baton Rouge, Louisiana 70808

C-K Associates' Project No. 34-668-2

SHREVEPORT 2001 EAST 70TH STREET, SUITE 503 SHREVEPORT, LA 71105 PH (318) 797 8636 FAX (318) 798-0478

Dear Mr. Simpson:

Exxon Company, U.S.A. (Exxon) of Baton Rouge, Louisiana requested C-K Associates, Inc. to complete four hand augered soil borings, collect soil samples, submit samples to a laboratory for analysis, and document in a report, findings at Exxon Station No. 5-1052 (Stanford Exxon). The station is located on the corner of South Acadian Thruway and Perkins Road at 3191 South Acadian Thruway in Baton Rouge, Louisiana (Figure 1.) A small leak was discovered at a product dispenser island at the station and was subsequently repaired. The purpose of this investigation is to determine if the leak caused an environmental impact on the soil surrounding the dispenser island.

During a routine operations inspection of the product dispensers on December 24, 1990 at Station No. 5-1052, a leak was discovered under unleaded plus dispenser Nos. 1 and 2. The leak was located at the impact valve which connects the fuel supply lines with the dispenser. The leak was repaired by replacing the impact valve and the dispenser was returned to service.

The leak did not cause a great enough pressure loss in the product supply system to trip the leak detector. An unknown amount of product was lost due to the leak, but is estimated to be a very small quantity because the leak detectors did not trip and no loss of inventory has been discovered. The Underground Storage Tank Division of the Louisiana Department of Environmental Quality (DEQ) was given the required notification after the discovery of the leak.

Mr. Don Simpson February 28, 1991 Page 2

On January 8, 1991, personnel from C-K Associates, Inc. arrived on site to begin investigating the area where the leak had occurred. To complete this task, C-K Associates, Inc. contracted the services of A & B Concrete Coring Company of Zachary, Louisiana to core four holes in the concrete surrounding the dispenser island. After completion of the concrete coring, it was possible to hand auger soil borings into the soil beneath the concrete slab. While completing the concrete coring for B-2, a 3/4- inch copper pipe was cut; however, no repairs were made to the line since it was an abandoned air or water supply line which at one time served the island but has since been removed. Soil borings were completed on four sides of the repaired dispenser and were located as close as possible to the area of the leak to prevent damaging the fuel supply lines with coring equipment or the hand auger. The location of the dispenser island and the four soil borings are illustrated in Figure 2.

The four soil borings were completed to a depth of eight feet. The soil removed from the borings were sampled at two foot intervals and screened with an Organic Vapor Analyzer (OVA) to determine if there were any organic vapors in the soil. The samples were placed in plastic Ziplock^R bags to prevent any volatiles from escaping the soil sample without detection and to ensure that gasoline vapors in the ambient air surrounding the dispensers would not affect the OVA readings.

Each two foot sample interval was screened with a portable OVA to determine which interval had the highest reading. A composite sample was made up of soil from the interval with the highest readings from the deepest depth of each boring. This procedure produced a composite sample (Comp E) which was composed of soil collected from each of the four borings. The sample was transported to Dynatech Environmental Laboratories in Baton Rouge, Louisiana and analyzed for benzene, toluene, ethylbenzene and xylene (BTEX) and total petroleum hydrocarbons (TPH). A summary of the analytical results is presented in Table 1 and the complete laboratory reports are included as Attachment 1.

After the borings were completed, the four borings were grouted with a mixture of bentonite and cement. Although not required for shallow geotechnical borings, bentonite was utilized to grout the borings since the borings are located in an area where future product spills are possible due to motorists overfilling their automobile fuel tanks. The bentonite will help prevent the migration of any future surface contamination into the borings. All soil removed from the borings has been stored until it can be determined if it is contaminated. If laboratory results indicate the soil is contaminated, the soil will be disposed of at an approved industrial landfill. If the soil is not contaminated, the soil will be reused at the station as fill.

Mr. Don Simpson February 28, 1991 Page 3

This report serves to document the activities performed by C-K Associates, Inc. personnel at Station No. 5-1052 in response to the gasoline leak which was discovered on December 24, 1990. If you have any questions or comments regarding this project please feel free to call me or the Project Geologist, Mike Kyle, at (504) 755-1000.

Very truly yours, C-K Associates, Inc.

Brad Morris Project Manager

BM/fhb

cc: Glen Ewing

Exxon Company, U.S.A.

Houston, Texas

TABLE 1 **SUMMARY OF ANALYTICAL RESULTS**

Sample Identification	Parameters	Results (ppb)
	Benzene	24,966
	Toluene	365,407
	Ethylbenzene	53,590
Comp-E	PM-Xylene	60,387
-	O-Xylene	210,154
	Total BTEX	714,504
444	Total Petroleum Hydrocarbons (TPH)	ŅD

Note: ND = Not Detected Sample collected on 1/8/91



State of Louisiana

Department of Environmental Quality



BUDDY ROEMER Governor

October 9, 1991

PAUL TEMPLET
Secretary

Exxon Co., USA 3301 Scenic Hwy. Baton Rouge, LA

RE: Stanford Exxon, 3191 S. Acadian, B.R., LA Four Tank Closure - FAC ID# 17-004226

Dear Sir:

We acknowledge receipt of your "Underground Storage Tank (UST) Closure Notification Form" dated October 2, 1991 for the above referenced facility.

Guidelines for permanent closure of USTs may be found in the American Petroleum Institute Publication #1604, or the National Fire Protection Association Handbook #30. The State Fire Marshal's Office must be contacted prior to tank closure; however, in cases where the USTs are located within a city's corporate limits, the local fire department is the appropriate body to contact. There may also be some local building demolition permit(s) required from the parish or municipality.

After UST closure, we require the completion of the following forms to be submitted in <u>duplicate</u>: 1) UST Removal Information (form attached); 2) an amended copy of the UST Registration Form; 3) results of soil or groundwater analyses with a completed chain of custody form and 4) a sketch of the site depicting UST and sampling locations. This information will be used to update our inventory data base.

If you have any questions, please contact Mr. Dennis Strickland of our Capitol Regional Office at (504) 765-0243. We require you to contact him the week prior to the anticipated tank(s) closure. Thank you for your assistance in this matter.

Sincerely,

Linni N Dundl Dennis D. Strickland

Acting Enforcement Program Manager Underground Storage Tank Division

DDS, DS. tb

ing April 1994	i	-	COCIVED	
	UNDR	(ercejoy)		
			OCT 0 2 1991	State Use Only
Return to:	State of Louis	iana	I.D. Number	17-004226
	Department of Office of Soli	Environmental QÚ3 d and Hazardous V	IDBRUKUUND STURAGE asterank division asteracety	ed o
		orage Tank Divisi Baton Rouge, LA	UI)	. []4 /
			DECEMPTIONS thirty (30) days prior to perma	
L. Ownershill Owner Name				OCENTION TO THE STATE OF THE ST
Exer	Co. USA	7	Sta	n ford Excon (Loc. No. 5-1052)
Sticer wool	a33 /			
330/	Scenic	Huy.	3/9 Paris	1 South Acadian Thrwy.
Bator	Louge	La.	B.	Neapest) State 710 Code
_		2.5 0220	U11,	
(504)	359-42:	5 <u>5</u>	<u> </u>	n Simpsoh (504) 359-4255 ict Person Area Code Phone Number
	closure: (chec		ALDT HOME THROUGHT IN	se in Place
		permanently clos		•
				type of fill material to be used:
	, ,		, incicate creating notice and	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Not 2p		-/individual performing tank clos	ture and the scheduled date:
				ate scheduled: Oct. 28,1991
5. Name of	anatyticat tax	Defined		Corporation (contact
	-	Deborah	_	Present and line anatomal
should b	e obtained from	m the laboratory p	prior to commencement of closure	
Samp!	les should be c	ollected approxim	stely two (2) feet beneath the to	fter tank removal and placed on ice. ank pad fill material at both ends of
colle	icted from the (excavation side w	roundwater is encountered during all at the uppermost level of the	removal, soit samples should be encountered groundwater. Groundwater
b. In-Pl	les are also aci lace Closure: !	Samples must be of	tained as described above utiliz	ring an auger or similar instrument.
		picting analytica test quantity by		lysis is dependent upon the product
	ali sideb	SAMPLE NEDIA	AMERICA METATO	MALETICAL PROCESSES
Gas	oline	Soil	BTEX.	Solid Waste 846-Method 8020
		Groundwater	BTEX and Total Lead	
Die	osel	Soil Groundwater	TPH-Diesel	Modified California Department of Health Services Method
Was	ite Oil	Soil	E.P. Toxicity Hetals	Solid Weste 846-Method 1310
		Groundwater	Total Organic Halogens Oil and Grease	ASTM Method D808 503 E Standard Methods
*			Volatile Organic Hydrocarbons	Solid Waste 846-Method 8240
BTEX = B	anzene, Toluene al = Total Petr	, Ethylbenzene, a oleum Hydrocarbon	nd Xylenes s for diesel	
I certify	the above submi	tted information	is correct and I agree to submit	the analytical results within 60 days
	(s) closure:		-	•
		(1) Analytical Re (2) Site Diagram	sults. indicating location(s) where sam	ple(s) were collected.
		(3) Amended Regis	tration Form.	F
ا برج	con Co., L	ISA	2 Lucht in A	6-20-91 Date Stoned
<u>~~~</u>	Dener's Rama	Table 1	Owner's Signature	Date Signed

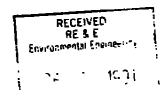


August 30, 1991

Project No. 435564

Mr. Glen Ewing
Exxon Company, USA
P.O. Box 4415
Houston, Texas 77210-4415

Site Remediation Work Plan Exxon Station 5-1052 3191 South Acadian Thruway Baton Rouge, Louisiana



Dear Mr. Ewing:

IT Corporation (IT) is pleased to submit the following work plan for performing site investigation and remediation activities at Exxon station 5-1052 in Baton Rouge, Louisiana. Information obtained from an initial report (by a previous consultant) indicates that a release was discovered at the dispenser during a routine inspection on December 24, 1990. The incident was properly reported to the Louisiana Department of Environmental Quality (LDEQ) following discovery and the defective value was subsequently replaced.

The preliminary study (C-K Associates, 1991) included four hand auger borings installed near the release and analysis of a composite soil sample. Results of the preliminary soil analysis indicates hydrocarbon constituents in the soil adjacent to the release.

This proposed scope of work is based on the above site specific information, and correspondence between Exxon and the LDEQ concerning further investigation and remediation of the site.

Scope of Work

In order to further investigate the site for subsurface hydrocarbons and prevent any further hydrocarbon migration, Exxon has elected to remove and replace all underground storage tanks and associated product lines from the site. This method is proposed instead of typical plume delineation by monitoring wells and subsequent remediation, which may take years to accomplish similar goals. During the excavation procedures, an IT geologist will be on site to screen soil samples for hydrocarbon vapors and to collect soil samples as required by the Louisiana UST regulations. Soil samples will also be screened near the area of the release and along all product line trenches.

Mr. Glen Ewing August 30, 1991 Page 2

Soil samples will be collected from approximately 24 inches beneath the tankhold fill material at both ends of each tank's elongated portion. Each sample will be placed in an airtight plastic container for headspace analysis with a portable photoionization detection (PID) meter. Samples will also be collected from the sidewalls of the excavation for field screening with a PID meter. Should elevated PID readings (> 150 ppm) be detected, further excavation of the tankhold will be performed, if feasible. Samples collected from the base of the tankhold will be submitted to the laboratory for BTEX and TPH-G analysis.

During excavation of the product lines, soil samples will be collected along the base of the trench at approximately 50 foot spacings and screened with a PID meter. This will include the immediate area of the release near the single dispenser island (Figure 1). Over excavation will be performed if necessary based on PID readings and observations by the on site geologist.

All soil removed during the excavation will be properly disposed at an industrial landfill, specifically Waste Management Inc.'s Woodside Landfill in Walker, Louisiana. The soil will be properly manifested by IT personnel on site. It is anticipated that a majority, possibly all soil disposal costs will be covered under the LDEQ underground storage tank trust fund, pending approval of this work plan by the LDEQ.

An Excavation Assessment report will be prepared summarizing the procedures utilized on site and the results of the investigation.

Project Schedule

The schedule provided (in working days) is conditional and is based on information gathered during similar investigations. Note that Day 1 of the proposed schedule coincides with approval of proposed work plan by LDEQ to proceed with the work, reimbursable under the terms of the Trust Fund, and receipt of an authorized work release form Exxon Company, USA.

Day 1 - 30	Exxon Company, USA, C & M Engineer to organize tank excavation procedures and notify LDEQ of start date.
Day 30 - 60	Tank removal, soil excavation, hauling and disposal activities in progress. New tanks and lines installed at site.
Day 60 - 90	Data reduction, Excavation Assessment Report preparation.
Day 90 - 95	Submittal of draft report for Exxon review.
Day 95 - 100	Submittal of final report to Exxon.

The excavation of the tankhold and line trenches is expected to remediate the site of any



Mr. Glen Ewing August 30, 1991 Page 3

subsurface hydrocarbons released from the current UST system at Exxon Station 5-1052. Based on observations made during the excavation procedure and sample analysis data, recommendations for site closure or further investigation work will be proposed to Exxon by IT Corporation.

We trust that this information is sufficient for your needs. A cost estimate sheet for soil disposal is attached for your review. This work plan and cost estimate should be approved by the LDEQ in order to be eligible for reimbursement. Should you have any questions or desire additional information, please contact me at our Baton Rouge office at 504-291-0362. IT Corporation appreciates the opportunity to be of service to you on this project.

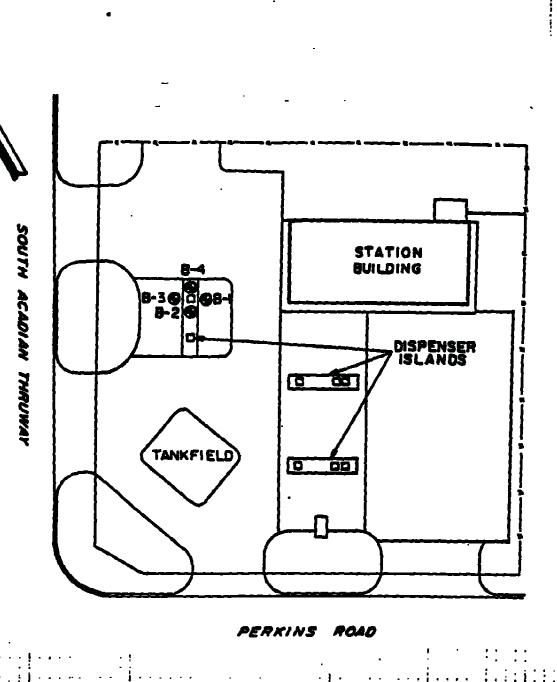
Sincerely,

IT CORPORATION

Deborah Daigle

Project Hydrogeologist

DD:jma



LEGEND

& Soil Boring (From Previous Investigation)

FIGURE 1

SITE PLAN

Exxon States 5-1062 Baton Rouge, LA

PREPARED FOR

Exen Co. , USA

nal Y M

STATE OF LOUISIANA REGISTRATION FOR UNDERGROUND STORAGE TANKS

RETURN COMPLETED FORM TO:

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF SOLID AND HAZARDOUS WASTE

UNDERGROUND STORAGE TANK DIVISION

P.O. BOX 44274

BATON ROUGE, LA. 70804-4274

RECEIVED

JAN 0 2 1991

AMENDED REGISTRATION **

UNDERGRUUND STURAGE TANK DIVISION

Use this form ONLY when submitting corrections/changes to previous submitted

registration. ONLY amended info	ormation needs to be included.
Check the ones that apply: Changes are to Facility ID# Replacement Tank(s) Previous Tank #'s Additional Tank(s)	STATE USE ONLY Date entered: 1-2.92 Data entry clerk: 2
Changes to current tank(s) Tank #'s,,,, Change in ownership Other changes	ED M
**Please submit a copy of original registration to a men Closure Facility ID# Owner response comments:	submitting any aiterations to present registration.
Please type or print in ink all items except 'signat' for each location containing underground storage tanks. photocopy the reverse side, and staple continuation sheet indicate number of continuation sheets attached	ture" in Section V. This form must be completed If more than 4 tanks are owned at this location,
1. OWNERSHIP OF TANK(S) EXAMPLE (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Mailling Addrese Walter (Corporation, individual, Public Agency, or Other Entity) Phone Number (Include Area Code)	II. LOCATION OF TANKS If same as Section 1, mark box here. Stanford Exten Store No. 5-1052 Facility Name or Company Site Identifies, as applicable 3191 S. Academy Thrusses Street Address (P.O. Box not acceptable) Bath Buge, La. 70808 City State Zip Code
NOTICE: A current copy of the registration at the nearest staffed facility.	n form must be kept on-site or パツラケー ウェンコカ

<u> </u>		- raye s						
III. TYPE OF OWNER		IV. INDIAN LANDS						
☐ Federal Government								
D most government								
	V. TYPE OF FACILITY	<u>Y</u>						
Select the Appropriate Facility Descri	ption							
Gas Station	Raliroad	Trucking/Transport						
Petroleum Distributor	Federal-No-Milita	try Utilities						
Air Texi(Airline)	Federal-Military	Reeldential						
———Aircraft Owner	———— Industrial	Farm .						
Auto Desiership	Contractor	Other(Explain)						
VI. CONTACT PERSON IN CHARGE OF TANKS EXCENCE AUSA. Name: Job Title Address 330/ Scenuc Huy.								
Name: Job Title Address 330/ Scanic Hux.								
_	5 Karlon Value / 3,70805							
	VII. FINANCIAL RESPONSIBILITY	7						
								
i have met the financial responsibil	ity requirements in accordance with 40	CFR Subpart H						
Check all that apply Self Insurance Commercial Insurance Risk Retention Group	Guarantee Surety Bond Letter of Credit	State Funds Trust Fund Other Method Allowed Specify						
	VIII. CERTIFICATION							
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accourate, and complete.								
Name and official title of owner or owner's authorized representative B. C. TREVINO REGULATORY ANALYS	3cmur	Date Signed						

				Page 3
IX. DESCRIPTION O	F UNDERGROUND S		plete for each tank at this	location.)
	Tank No	- Tank No	Tank No. 3	Tank No.
. Status of Tank (mark only one) Currently in Use	3924	39373	39273	
Temporarily Out of Use				
Permanently Out of Use				
Amendment of Information				
is Tank or Piping leaking?	Yes_No_Y	YeeNo	YesNo_✓	YesNo_
2. Data of Installation(mo/year) 3. Estimated Total Capacity (gallons)	12000	12000	13/41	<u> </u>
4. is there an Active or Abandoned Water Well within 50 ft.?	700-	1		<u> </u>
Water Well within 50 ft.? If yee, specify # Active # Abandoned	Yes_No_Y	Yee_No	Yes_No	Yes No
5. Material of Construction (Mark all that apply)		 -		
Asphalt Costed or Bare Steel				
Cathodically Protected Steel				
Epoxy Contad Steel				
Composite (Steel with Fiberglass)				
Fiberglass Reinforced Plastic				
Lined Interior				
Double Walled				
Polyethylene Tank Jacket Congrete			<u></u>	
Excavation Liner				
Unknown	 			
Other, Please specify				
Has tank been repaired?		<u> </u>		
B. Piping (Material) (Mark all that apply) Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic				
Copper				
Cathodically Protected				
Double Walled				
Secondary Containment Unknown				
	<u> </u>			<u> </u>
Other, Please specify				

Page 4

DL DESCRIPTION OF UNDERGROUND	STORAGE TANKS	 (Complete for each ta	nk at this location.)	
Tank Identification Number	Tenk No. 1	Tank NoZ_	Tank No. 3	Tank No
7. Piping (Type) (Bart all that apply) Suotion: no valve at tank				
Suction: valve at tank				
Pressure				
Qravity Food				
Has piping been repaired?				
rae pipug seen teputes	No.	N _D	No	
8. Substance Currently or Last Stored Qasoline in Greatest Quantity by Volume				
Diesel				
Gasohol				
Kerosene				
Heating Oli				
Used Oil		[
Other, Please specify	L	<u> </u>		
				
Hazardous Substance				
CERCLA name and/or,				
CAS number				
Mbdure of Substances			<u> </u>	
Please specify				
	<u> </u>			<u> </u>
X. TANKS O	UT OF USE, OR CH	ANGE IN SERVICE		
1. Closing of Tank		1 1 - 1		16.
A. Estimated date last used (mo/day/year)	10/27/91	10/27/91	10/27/91	10/27/91
B. Estimate date tank closed	10/28/91	10/28/91	10/28/91	10/28/91
(mo/day/year)	, ,			
C. Tank was removed from ground	yes	yes	yes	res
D. Tank was closed in ground				
E. Tank filled with inert material				
Describe				
				
F. Change in service				
2. Site Assessment Complete	No	No	₩	N6
₹ Ara Vessesinaur Aculhara	L/V0	140	_ , , D	[

Page 1

Tank Identification Number	Tenk No.	Tank No	Tank No.	Tenk No.
Evidence of a leak detected		Z	3	_ لکیکا
XI. CERTIFICATION OF COMPLIANC	E (Complete for	all new and upgrades	tanks at this location	n.)
1. Installation (Effective January 20, 1992, only those persons certified by the Louisiana Department of Environmental Quality may Install USTs) (Mark all that apply) A. Installer certified by the LDEQ B. Installer certified by tank and piping manufacturers C. Installation inspected by a registered engineer. D. Manufacturer's installation checklists have been completed.	yes yes yes	yes yes yes	yes yes	
2. Release Detection (Mark all that apply)	Tank Pipin	Tank Piping	Tank Piping	Tank Piping
A. Manual tank gauging				
B. Tank tightness testing				
C. Inventory controls		1		
D. Automatic tank gauging				
E. Vapor monitoring				
F. Groundwater monitoring		- 		
G. interstitiel monitoring doubled walled				
tank/piping H. Interstitial monitoring/secondary		_	_	
containment . Automatic line leak detectors				
J. Line tightness testing				╣┖┷╏
K. Other method allowed by Implementing				
agency. Please specify.		<u> </u>	- 	<u> </u>
·				
3. Spill and Overfill Protection	-		1	
A. Overfili device installed	yes] /es	yes.	
B. Spili device installed	yes	yes	yes	
Oath: I certify the information concerning installation	n that is provide	d in section XI is true (to the best of my belie	f and knowledge.
Installer: RL, Hall 3 Associated Number	<u>c</u>	RL. Hall		1-20-91 Date
Lettisa	4		(Acces	
Certificate Number		Company	1	
(leaued by the LDEQ)				

REGISTRATION FOR UNDERGROUND STORAGE TANKS

GENERAL INFORMATION

Registration is required by State law for all underground tanks that have been used to store regulated substances, unless, the underground storage tanks have been filled with a solid inert material.

WHO MUST REGISTER? The Louisiana Environmental Quality Act, L.R.S. 30:2194 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks.

Owner means-

- a) the current owner of the land under which the tank is buried;
- b) any legal owner of the tank;
- c) any known operator of the tank;
- d) any lessee;
- e) any lessor.

If one person defined as an owner complies it shall be deemed compliance by all persons defined as owners.

- WHAT TANKS ARE INCLUDED? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing:
 - 1. Gasoline, used oil, or diesel fuel, and 2. Industrial solvents, pesticides, herbicides or fumigants.
- <u>WHAT TANKS ARE EXCLUDED?</u> Tanks removed from the ground are not subject to registration. Other tanks excluded from registration are:
 - farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
 - 2. tanks used for storing heating oil for consumptive use on the premises where stored:
 - septic tanks;
 - 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws:
 - 5. surface impoundments, pits, ponds, or lagoons;
 - storm water or waste water collection systems;
 - flow-through process tanks;
 - liquid traps or associated gathering lines directly

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE Please complete and return withing sixty (60) days after UST system closure or change-in-service. AI – 20629

Return toi LIRG LIST DIVESION Questions: (SM) 765-824 DEQ Owner ID Number 17-004226						
DEQ Owner ID Number 0109200						
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK						
EXXON Mobil Corporation OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) 601 Jefferson Street MALING ADDRESS HOUSTON TX 77002 CITY STATE ZIP HATTIS PARISH/COUNTY (713) 656-9216 TELEPHONE (INCLIDE AREA CODE) JONGALA ZIOA NAME OF CONTACT FERSON HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) CONTACT FERSON AT THIS LOCATION HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) CONTACT FERSON AT THIS LOCATION HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) CONTACT FERSON AT THIS LOCATION HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION HIGHEST LEL. DATE CLICAGE OR PROPERLY CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION A REMEMBER OF CONFORMATION (Attach Continuation Sheets If Necessary) A PROPERTY OR AT THE REMAINS (INCLIDE AREA CODE) CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION A PROPERTY OR AT THE REMAINS (INCLIDE AREA CODE) CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION A PROPERTY OR AT THE REMAINS (INCLIDE AREA CODE) CONTACT FERSON AT THIS LOCATION CONTACT FERSON AT THIS LOCATION A PROPERTY OR AT THE REMAINS (INCLIDE AREA CODE) CONTACT FERSON AT THIS LOCATION A PROPERTY OR AT THE REMAINS (INCLIDE AREA CODE) CONTACT FER						
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) 601 Jefferson Street MAILING ADDRESS HOUSTON TX 77002 CTTY STATE ZIP HATTIS FARISH/COUNTY (713) 656-9216 TELEPHONE (INCLUDE AREA CODE) ZONCALA ZFOTH. NAME OF CONTACT FERSON HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) HI. TANK INFORMATION (Attach Continuation Sheets If Necessary) DEQ ASSIGNED TANK (GALLONS) DEQ ASSIGNED TANK (GALLONS) PRODUCT LAST STORED IN TANK (I Removed & Replaced) 1 2 - Chasel-in-Place 3 - Change-in-Service/ LABELED? 3 - Change-in-Service/ LABELED? 3 - Change-in-Service/ LABELED? 3 - CHANGE STORED IN TANK (I REMOVED AREA CODE) 1 - Indicate the non-regulated substance to be stored in the tank. 2 - A registration form addressing the replacement tank must be completed. IV. TANK V. TANK SLUDGES VI. TANK WATERS/WASHWATER A. Date cleaned 03 / 15 / 01 A. Date disposed/recycled N/A / N/A / A. Date disposed/recycled N						
### AGENCY MAILING ADDRESS						
MAILING ADDRESS HOUSTON TX 77002 CITY STATE ZIP HATTIS PARISHUCOUNTY (713) 656-9216 TELEPHIONE (INCLUDE AREA CODE) ZOKA MAR ZOTA NAME OF CONTACT FERSON III. TANK INFORMATION (Attach Continuation Sheets If Necessary) DEO ASSIGNED TANK (GALLONS) TANK NUMBERS (GALLONS) SIZE OF TANKS (GALLONS) FRODUCT LAST 1 Removed 2 CHACLE LEI Oxygen SERVIC 39271 12,000 Gasoline 1						
HOUSTON TX 77002 CTTY STATE ZIP HATT IS PARISH/COUNTY (713) 656-9216 TELEPHONE (INCLUDE AREA CODE) ZORA ALA ZOTA NAME OF CONTACT PERSON TIII. TANK INFORMATION (Attach Continuation Sheets If Necessary) DEQ ASSIGNED TANK (GALLONS) SIZE OF TANK (GALLONS) PROBLICT LAST STORED IN TANK 1 Removed PROPERLY OXYGEN OR READING OR CHANGE 3 Change-lo-Service 4 Removed & Replaced* CIRCLE LEL* Oxygen SERVIC 39271 12,000 Gasoline 1						
Harris PARISH/COUNTY (713) 656-9216 TELEPHONE (INCLUDE AREA CODE) 20/46/AA4 270-11 NAME OF CONTACT PERSON III. TANK INFORMATION (Attach Continuation Sheets If Necessary) DEQ ASSIGNED TANK (GALLONS) SIZE OF TANKS PRODUCT LAST STORED IN TANK 1 Removed 2 = Clased-in-Paer 4 Replaced 1 CIRCLE LEL. Oxygen CHANGE 4 Removed 4 Replaced 1 CIRCLE LEL. Oxygen SERVIC 39271 12,000 Gasoline 1						
PARISH/COUNTY (713) 656-9216 TELEPHONE (INCLUDE AREA CODE) 2056-6A-A2 250-51 NAME OF CONTACT PERSON HIL TANK INFORMATION (Attach Continuation Sheets If Necessary) DEQ ASSIGNED TANK (GALLONS) SIZE OF TANKN PROBUCT LAST STORED IN TANK 3 - Closed-in-Place 3 - Change-in-Servicy 4 - Removed & Replaced* 39271 12,000 Gasoline 1						
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TELEPHONE (INCLUDE AREA CODE) Contact Person						
CONTACT PERSON AT THIS LOCATION						
DEQ ASSIGNED TANK SIZE OF TANKS PRODUCT LAST STORED IN TANK STOR						
DEQ ASSIGNED TANK (GALLONS) SIZE OF TANKS (GALLONS) PRODUCT LAST STORED IN TANK 1 = Removed 2 = Classel-in-Place Classel-in-Place Circle Lel.' Oxygen Oxy						
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STORED IN TANK 3 = Change-in-Service CIRCLE READING CHANGE SERVICE SERVICE CIRCLE LEL! Oxygen SERVICE						
39271 12,000 Gasoline 1						
39272 12,000 Gasoline 1 N 3% 03,15 39273 12,000 Gasoline 1 N 4% 03,15 Y N 4% 03,15 1 - Indicate the non-regulated substance to be stored in the tank. 2 - A registration form addressing the replacement tank must be completed. 1 - Undicate the non-regulated substance to be stored in the tank. 3 - Highest reading recorded just before tank removed from excava 4 - Lower Explosive Limit 1V. TANK V. TANK SLUDGES VI. TANK WATERS/WASHWATER A. Date cleaned 03 / 15 / 01 A. Date disposed/recycled N/A / A. Date disposed/recycled 03 / 15						
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A. Date cleaned 03 / 15 / 01 A. Date disposed/recycled N/A / A. Date disposed/recycled 03 / 15						
A. Date cleaned 03 / 15 / 01 A. Date disposed/recycled N/A / A. Date disposed/recycled 03 / 15 B. Date disposed/recycled 04 / 27/01 B. Volume removed None culyds B. Volume removed 5,300						
B. Date disposed/recycled 04/27/01 B. Volume removed None cu/yds B. Volume removed 5,300						
C. Name of disposal site/recycling site C. Name of disposal/recycling site						
Jeffeson farul Carlfill N/A U.S. Filter Recovery Serv						
VII. CONTAMINATED SOIL VIII. CONTAMINATED GROUNDWATER						
A. Date removed N/A / D. Date disposed N/A / A. Date removed 03 / 14/01 D. Date disposed 03 / 14						
B. Volume of soil removed None cu/yds B. Volume of groundwater removed 12,863						
U.S. Filter						
C. Name of disposal site N/A C. Name of disposal site/recycler Recovery Services						
IX. CERTIFICATION						
I certify under penalty of law that I have personally examined and um familiar with the information submitted in this and all attached documents, and that based on my inquitions information is true, accurate, and complete.						
. /						
Roxanna Brom 5/11						
PRINT OR TYPE OWNER'S NAME OWNER'S SIGNATURE DATE						
Cliff D. Corder C-0676 OS, 10, 10						
PRINT OR TYPE NAME OF CERTIFIED WORKER SIGNATURE OF CERTIFIED UST WORKER CERTIFICATE NO. DATE FORMS THAT BO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.						
I DEA DECRANCE DO MAT MINITE DE AMBINO DE						
LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE						
UST system removed from database; no further action required.						
UST system removed from database; additional information required ontagunation is						

UST-ENF-02

UNDERGROUND STORAGE YANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-inservice, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

- site drawing;
- analytical results with chain-of-custody documents; and
- copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

- 1. Original (White) UST Main Office File
- 2. Pink UST Regional Office File
- Goldenrod Registration Files
- 1. Blue UST Owner (After DEQ Processing)
- 5. White UST Closure Reading File
- 6. Green UST Main Office File (Before DEQ Processing)

7:16

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

Bright Same



4915 S. Sherwood Forest Blvd., Baton Rouge, LA 70816 Telephone: 225.292.9007 Facsimile: 225,292,3614 www.CRAworld.com

September 26, 2001

Mr. Keith L. Casanova, Administrator Louisiana Department of Environmental Quality Remediation Services Division P.O. Box 82178 Baton Rouge, LA 70884-2178

Reference No. 26809-00 Remediation Services Division Team Leader TEMPO Task #; Desk Copy File Room:

REMEDIATION SPANCES LOG#

ACES DIVISION

Re:

Work Plan and Cost Estimate for Additional Site Investigation

Former Exxon Retail Store No. 5-1052

3191 South Acadian Thruway Baton Rouge, Louisiana

Facility UST I.D. No.: 17-004226

Agency Interest No.: 20629

Dear Mr. Casanova:

As requested in Louisiana Department of Environmental Quality (LDEQ) correspondence dated August 29, 2001, Conestoga-Rovers & Associates (CRA), on behalf of Exxon Mobil Corporation (ExxonMobil), herein submits a work plan and cost estimate to perform an investigation (exclusive of RECAP evaluation costs) at the above-referenced facility in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B, as revised on June 20, 2000. Within ninety days following receipt of written LDEQ approval of this investigation plan, a site investigation report detailing the extent of subsurface hydrocarbon impact will be submitted that will include a RECAP evaluation of the analytical laboratory results of the investigation. Prior to completing this RECAP evaluation, a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation will be submitted for LDEQ Remediation Services Division (RSD) approval. A site plan depicting the former underground storage tanks (USTs), dispenser island locations, former used oil tank, and other pertinent features of the property are presented as Figure 1.

CRA proposes to utilize existing soil and groundwater analytical data obtained during Initial Subsurface Investigation (ISI) activities conducted in May 2001. CRA has determined, however, that some additional data is needed. Soil and groundwater data should be collected from the five proposed boring locations, presented in Figure 1. The soil and groundwater samples should be analyzed for the appropriate parameters designated for gasoline in Table D-1 of the LDEQ RECAP document. In addition, fractional organic carbon (foc), total dissolved solids (TDS), and geotechnical information will be collected to comply with RECAP. Also, all existing monitoring wells will be resampled and analyzed for the appropriate parameters designated in Table D-1. One of the existing monitoring wells will be resampled for Chromium VI as previous laboratory analysis of combined Chromium indicated levels above RECAP screening standards (SS). In addition, CRA will collect a non-impacted soil sample to confirm the suspected background



September 26, 2001

-2-

Reference No. 26809-00

source of elevated concentrations of arsenic. The appropriate QA/QC samples will be collected. This data, as well as all recent data collected from the site by CRA, will be incorporated into the RECAP evaluation.

SCOPE OF WORK

CRA proposes the following scope of work to be conducted in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B:

- Install five soil exploration borings to approximately 18 feet below ground surface (bgs), or at least 10 feet below the water table, using a small diameter, hydraulically advanced direct push drilling method. Borehole depth may vary depending on soil/groundwater interface.
- Collect representative soil samples continuously (two-foot centers) from the borings.
- Inspect and classify soil samples in the field, and conduct headspace screening of the soil samples for petroleum hydrocarbon vapors using a portable photoionization detector (PID).
- Collect groundwater samples from existing monitoring wells (MW-1 through MW-5).
- Submit one soil sample from each distinct change in lithology for geotechnical characterization. In addition, one soil sample submitted for geotechnical testing will also be analyzed for foc by ASTM D2974.
- Submit a minimum of three soil samples from each of the borings and groundwater samples from the existing monitoring wells (MW-1 through MW-5) to ExxonMobil's contract, LDEQ approved, laboratory, Test America, Inc. (TAI) of Nashville, Tennessee. Soil and groundwater samples will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8021B, total petroleum hydrocarbon-gasoline (TPH-G) by EPA Method 8015B and total lead by Method 6010B. Submit one soil sample for arsenic analysis by EPA Method 6010B. A groundwater sample, from one well, will also be analyzed for total dissolved solids (TDS) by EPA Method 160.1. Additionally, the groundwater sample collected from monitoring well MW-5 will be analyzed for Chromium VI (total and dissolved) by EPA Method 7196. The soil samples to be submitted will be determined by the following criteria: highest PID reading; first-encountered groundwater; and the total depth of the borehole; and at all significant lithology changes. In addition, QA/QC samples will be collected. Submit one soil sample for arsenic analysis by EPA Method 6010B.



September 26, 2001

-3-

Reference No. 26809-00

- Grout the boreholes to the surface with a cement-bentonite mixture following sample collection and repair the concrete parking lot area where necessary.
- Conduct rising head slug test in order to define groundwater yield if the TDS concentration is determined to be < 10,000 milligrams per liter.
- Conduct a sensitive receptor and water well survey for a one-mile radius surrounding the site.
- Prepare a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation

CRA will conduct the recommended evaluation in accordance with applicable LDEQ/RECAP requirements. Laboratory analyses will be performed utilizing EPA and LDEQ approved analytical methods. Soil cuttings generated from the borings will be minimal due to the small diameter of the sampling equipment and will be spread on-site.

CRA's cost estimate for this plan proposal is \$ 7,298. If during the course of the project, CRA determines that additional tasks are advisable or additional data collection will be required beyond the scope of work defined herein, approval will be obtained prior to proceeding and incurring additional costs.

If you have any questions or comments concerning this submittal, please call CRA, or Roxanna Brom, ExxonMobil Territory Manager, at 713/656-9216.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Troy S. Bernal

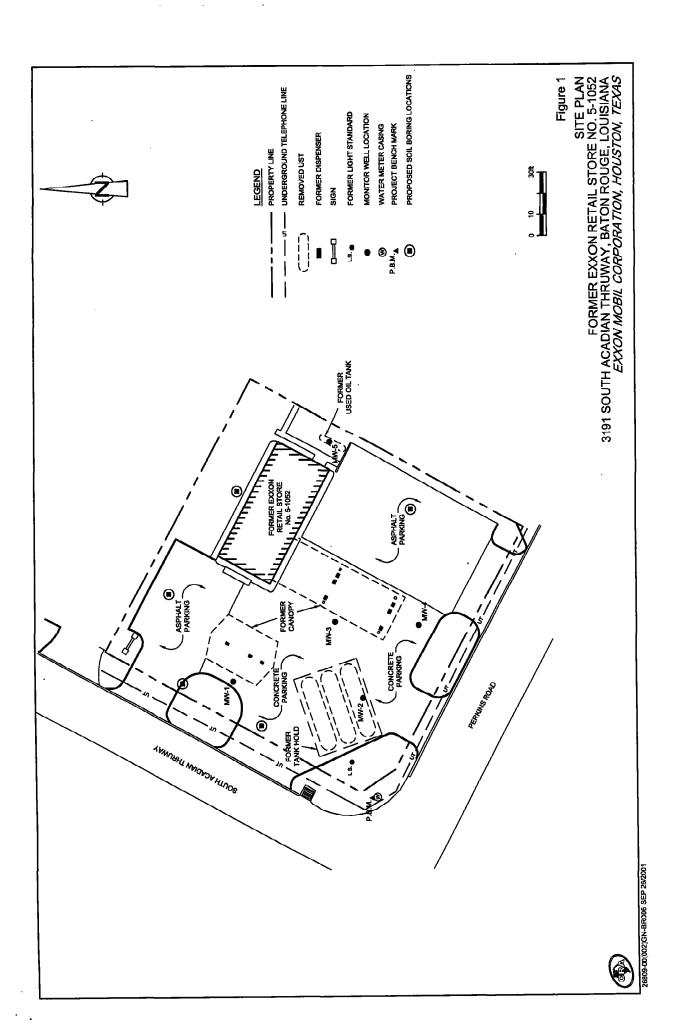
Project Coordinator

TSB:pla

Attachments: Figure 1 - Site Plan and Proposed Boring Locations

Exhibit 1 - Estimated Budget

Project Manager



RECAP FORM 1 RECAP SUBMITTAL SUMMARY

A completed RECAP Submittal Summary form shall be included as the first page of the RECAP Submittal.

Facility Owner Name:	ExxonMobil Corporation
Facility Owner Mailing Address:	Roxanna Brom Exxon Mobil Corporation 601 Jefferson Street, Room 1268 Houston, Texas 77002
Facility Physical Address:	3191 South Acadian Thruway Baton Rouge, Louisiana
Parish:	East Baton Rouge
Latitude/Longitude of Primary Facility Entrance:	Latitude 30:25:16 Longitude 91:09:09
Latitude/Longitude Method:	Derived from USGS topographic map
Facility Contact Person:	Roxanna Brom
Facility Contact Person's Phone Number:	713-656-9216
Facility Contact Person's Mailing Address:	ExxonMobil Corporation 601 Jefferson Street, Room 1268
Facility LDEQ Identification Numbers:	Houston, Texas 77002 AI: 22413 UST ID No.: 17-004226
Area of Investigation Name:	SOIL AOI
Area of Investigation Location:	Northern end of former UST, both dispenser islands
Area of Investigation Size:	90 feet by 105 feet
Indicate How Release Occurred (if known):	Unknown leak from UST and/or piping.
List Constituents Released (if known):	Benzene, toluene, ethylbenzene, xylene, TPH-GRO, and lead
RECAP Submittal Date:	04/02/03
RECAP Submittal Prepared by:	David Dickey
RECAP Submittal Preparer's Employer:	Conestoga-Rovers & Associates

Site	Ranking:	[] Class 1	[] Class 2	[] Class 3	[X] Class 4				
Media Impacte	ed:								
[X] Pol	urface Soil tential Surfa osurface Soi	ice Soil [] [[[X	Groundwater 1/ Groundwater 1I Groundwater 2/ Groundwater 20 Groundwater 3/ Groundwater 3/ Groundwater 3/ Groundwater C	3 A 3 C A	[] Surface water [] Sediment [] Biota				
Aquifer:	N/A		<u> </u>						
Depth Groundwater First Encountered: _5-9 feet bgs									
Fractional Orga	anic Carbon	Content: _	0.020 g/g						
Distance from POC to POE:1950 feet Dilution Factor Applied:310									
Is NAPL Presen	nt?	[] Yes [X] No						
Current Land Use: [] Non-Industrial [X] Industrial NAICS: 44711									
Potential Futur	e Land Use	[] Non-l	ndustrial [X] Ind	ustrial					
Is There Offsite Contamination? [] Yes [X] No If Yes, Land Use Offsite: [] Non-Industrial [] Industrial NAICS:									
Management (Option(s) U	sed:							
[X]SO:			ected concentrationiting SS? [] Yes		all impacted media less				
[] MO-1:	[] MO-1: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS? [] Yes [] No								
[X] MO-2:	[X] MO-2: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-2 RS? [X] Yes [] No								
[X] Appendix K: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting Appendix K MO-2 RS? [X] Yes [] No									
[] MO-3A	Is the cum	ulative cano	er risk less than o	or equal to 1E-06?	[]Yes []No				
	Is the total	hazard ind	ex less than or eq	ual to 1.0? [] Yes	[] No				
[] MO-3B:			entrations for all IO-1 RS? [] Yes		ed media less than or				
Is Corrective A	ction Propo	sed? []	Yes [X] No						

Are Institutional Controls Proposed? [X] Yes [] No

Have Interim Corrective Actions Been Performed? [X] Yes [] No

If yes, explain. USTs and piping removed.

Is There a Current or Potential Ecological Impact? [] Yes [X] No

What is the Action Being Requested for Management of this AOI?

[X] NFA-ATT [] CAP Approval [] Closure Plan Approval

RECAP Standards Applied at the AOI:

Constituents of Concern	Soil RECAP Standards (mg/kg)	Groundwater RECAP Standards (mg/L)
Benzene	12.0	4.03
Toluene	1600	530
Ethylbenzene	720	170
Xylene	440	10
TPH-GRO (C6-C12)	5667	9610
Lead	100	15.5
Arsenic	9.82 (background)	0.05

LDEQ-EDMS Document 1721201, Page 7 of 339

EXECUTIVE SUMMARY

This site investigation was conducted by Conestoga-Rovers & Associates (CRA) in accordance with the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) dated June 20, 2000, in order to assess the lateral and vertical limits of petroleum hydrocarbon constituents in the subsurface soils and groundwater. Soil and groundwater samples were collected during the time period March 2001 to December 2002 for analysis of parameters specified in RECAP. A summary of CRA's work and findings follows:

Area of Investigation (AOI) History

Reason for Investigation - The investigation was conducted to evaluate the site in accordance with the LDEQ's RECAP as requested by the LDEQ/Remediation Services Division following UST tank closure confirmatory sampling and a Divestment Initial Subsurface Investigation (DISI) conducted by CRA on behalf of ExxonMobil Corporation which determined the presence of petroleum hydrocarbon constituents in the subsurface.

<u>Site Characteristics</u> - The site, located on the northeast corner of the intersection of South Acadian Thruway and Perkins Road, is paved with concrete. The underground storage tank (UST) system has been removed and the building demolished.

<u>Site Status</u> – The site is currently vacant. Site closure is sought under RECAP in accordance with LDEQ UST regulations.

<u>Release Source</u> - The source of the release was not clearly identified, but apparently resulted from a leak from the former UST system and/or the dispenser lines. Based on analytical concentrations, the release is believed to be from a former fuel dispenser.

<u>Soil Type</u> - The soils encountered at the site are described as silty clays.

Analytical results obtained during the site investigation were compared with LDEQ RECAPderived Screening Option Screening Standards (SO SS). Based on the findings from the work, one Area of Investigation (AOI) has been identified as an area that exhibits constituent concentrations above SO SS.

The AOI represents an area encompassing soil borings/monitor wells S-1 through S-4, SB-3 through SB-7, and MW-1 and MW-3 in the area of the former UST hold and the former fuel dispenser islands (see Figure 5).

<u>Highest Concentrations in all Impacted Media</u> – Six constituents had soil concentrations that exceeded the limiting SO SS. They are arsenic (8.96 milligrams per kilogram (mg/kg), benzene (8.81 mg/kg), toluene (158 mg/kg), ethylbenzene (56.5 mg/kg), xylene (215 mg/kg), and TPH-Gasoline Range Organics: C-6 to C12 (2940 mg/kg).

Also for the AOI, there were five constituents with groundwater concentrations that exceeded the limiting SO SS including benzene (2.638 milligrams per liter (mg/L)), toluene (13.28 mg/L), ethylbenzene (1.974 mg/L), TPH-GRO (60.7 mg/L), and lead (0.036 mg/L).

The groundwater and soil concentrations of the constituents that were above the SO SS were then evaluated under RECAP Appendix K and Management Option 2. A comparison of the Limiting RECAP Standard (RS) concentrations with the exposure/source concentrations for the soil and compliance concentrations for groundwater (See Tables 11 and 12) demonstrates that none of the reported concentrations in soil and groundwater are above their respective Limiting RS.

<u>Free Product Conditions</u> - Phase-separated hydrocarbon (PSH) was not encountered in any of the soil borings or monitor wells.

<u>Potential and/or Affected Receptors</u> - On-site workers are the potential receptors for soil and ambient air. Dawson Creek, located approximately 1,950 feet downgradient of the site is the potential point of exposure for groundwater.

<u>Problem Evaluation</u> – Based on the findings of the site investigations and RECAP evaluation, CRA recommends that a "no further action-at this time" be granted for this site.



State of Louisiana



Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO GOVERNOR MIKE D. McDANIEL, Ph.D. SECRETARY

SEP 2 7 2005

CERTIFIED - RETURN RECEIPT REQUESTED (7003 2260 0001 2752 4823)

Mr. Dale L. Gomm
ExxonMobil Territory Manager
16825 Northchase Dr.
Room 928 C
Houston, TX 77060

RE: No Further Action Notification

Former Exxon Service Station #5-1052; AI Number 22413

FID # 17-004226; UST ID # UE-91-02-0181

3191 South Acadian Thruway, Baton Rouge, East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has completed its review of your RECAP Evaluation dated April 2, 2003, for the above-referenced area of investigation located at 3191 South Acadian Thruway in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Melissa Boles Ashour at (225) 219-3409.





Mr. Gomm Page 2

Thank you for your cooperation in addressing this area.

Sincerely,

Keith L. Casanova, Administrator Remediation Services Division

mba Attachment

c: Imaging Operations – UST
Claire Greer, Motor Fuels Trust Fund
Terri Gibson, RSD
Seth Domangue, CRA
4915 S. Sherwood Forest Blvd.
Baton Rouge, LA 70816
Larry Brooks

P.O. Box 64862 Baton Rouge, LA 70896

BASIS OF DECISION FOR NO FURTHER ACTION

Former Exxon Retail Store # 5-1052 AI # 22413

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has determined that the Former Exxon Retail Store # 5-1052 requires No Further Action At This Time.

The property has historically been operated as an Exxon gasoline service station. The site is currently inactive. The building has been demolished and underground storage tanks have been removed. Future land use is projected to remain commercial/industrial. In March 2001, the underground storage tank system, including dispenser islands, product piping, and three 12,000-gallon fiberglass gasoline USTs were removed from the site. Five soil borings/monitor wells were installed during the Divestment Initial Subsurface Investigation (May 2001) to determine conditions of soils and groundwater. In April and December 2002, nine additional soil borings were installed to completely assess the horizontal and vertical extent of impacted soil and groundwater.

Remedial standards were developed for this property using the 2000 LDEQ's RECAP Appendix K Standards. The standards that were applied to this site are listed in the table that appears at the end of this BOD. The initial depth to groundwater measured in the soil borings at the site ranged from 5 to 9 feet bgs. The direction of groundwater flow is approximately due east toward Dawson Creek which is approximately 1,950 feet downgradient from the site. Groundwater at this site is designated as classification 3A.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

In accordance with LAC 33:I. Chapter 13, if land use is going to be changed from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Exxon Service Station #5-1052 shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities. A conveyance notice has been filed with the East Baton Rouge Parish Clerk of Court noting that the Exxon Service Station #5-1052 was closed under industrial standards.

The last inspection of the site was preformed on June 7, 2005, confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

BOD Page 2

All monitoring wells onsite were properly plugged and abandoned on December 12, 2003.

The impacted soil and groundwater, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

	Constituent of	Maximum Remaining	Limiting RECAP
<u>Medium</u>	<u>Concern</u>	<u>Concentration</u>	<u>Standard</u>
Soil	Benzene	8.81 mg/kg	12 mg/kg
Soil	Toluene	158 mg/kg	1600 mg/kg
Soil	Ethylbenzene	56.5 mg/kg	720 mg/kg
Soil	Xylene	215 mg/kg	440 mg/kg
Soil	TPH-GRO (C6-C12)	2940 mg/kg	5667 mg/kg
Soil.	Lead	24.2 mg/kg	100 mg/kg
Soil	Arsenic	8.96 mg/kg	9.82 mg/kg (background)
Groundwater	Benzene	2.638 mg/L	4.03 mg/L
Groundwater	Toluene	13.28 mg/L	530 mg/L
Groundwater	Ethylbenzene	1.974 mg/L	170 mg/L
Groundwater	Xylene ·	6.144 mg/L	10 mg/L
Groundwater	TPH-GRO (C6-C12)	60.7 mg/L	9610 mg/L
Groundwater	Lead	0.036 mg/L	15.5 mg/L

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

LDEQ-EDMS Document 565590, Page 1 of 3 (OGAPAI AMENDED - PHOTOCOPY SUBNITTED REGISTRATION DR'UNDERGROUND STC AGE TANKS STATE USE ONLY DEPARTMENT OF ENVIRONMENTAL QUARECEIVED BY I.D NUMBER 17-004224 DATE RECEIVED P.O. BOX 44274 BATON ROUGE, LA 70804-4274 2 1 1986 **DATE CHECKED** GROUND WATER CHECKED BY GENERAL INFORMATION Registration is required by State and Federal law for all undergroun tanks that have been used to store regulated substances since January 1974, that are in the ground as of May 8, 1986, or that are brought into us after May 8, 1986. The information requested is required by the Louisian Environmental Quality Act, L.R.S. 30:1951 at seq. as amended. Surface impoundments pits ponds or tageons Storm water or waste water collection systems Those-through process tanks, Move through process tanks, Miguel traps or associated gathering lines directly related to oil or gas production and gathering per atunts. . Storage tanks situated in an underground area (such as a basement, cellar imneworking, drift, haft, or funnel) il the storage tank is situated upon or above the surface of the floor The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your forcewedge, better, or recollection. What Sabstances Are Covered? The reputation requirements apply to underground storage tanks that contain regulated substances. This includes 1 I any substance defined in section 101(14) of the Comprehensive Functionarial Response, Compensation and Labitity Act of 1990 (but not including any substance regulated as a hazardous waste under Subtlet C of the Solid Waste Disposal Act as amended by RCRA) and 2) perroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 17 pounds per square inch absolute.) tenowiedge. Better, or recollection Who Meat Register? The Loursiana Environmental Quality Act, L. R.S. 30 1051 at seq as amended requires that, unless exempted owners of underground regis that store regulated substances must notify the Louisiana Department of Environmental Quality in the existence of their tanks. Owner means— (a) in the case of an underground storage tank in use or merciper 3 1984, objection into use start that date any person who owns an underground sprangitude used for the legale, use, or despensing of regulated substances, and (b) in the case of any underground storage familiar benefitor Rovember 8, 1884, but no longer uses on that date, any person who owned to set tanks immediately referre the discontinuation of its use. Where to Register? Completed registration forms should be sent to the address given at the top When to Register? 1. Owners of underground storage tanks in use or that have been taken out of Operation after January 1, 1974, but still in the ground must register by May 8, 1986, 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use. What Tentes Are Included tanks that (1) is used to co purished as any one or combination of purished substances," and (2) whose to or more beneath the ground. Some of oil, or diesel fuel, and 2, industrial Imaginarities Fies: The owners of operational or non-operational underground storage tanks conflaming regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule: 1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Lability Act of 1980 (but not including any substance regulated as a hazardous waste under Substitle C of the Solid Waste Disposal Act as amended by RCRAI—\$25 00 per tank. 2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15 00 per tank. volume (including connected abdergro examples are underground tanks stora un 500 gaffon capacity, which are required to be Agency, shall likewise register with the state; sa loss and regulations. NOTE: Underground storage balls's gistered by the Environmental Pro nurver, these tanks are exempt from its are execut from Louisi in no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee an annual monitoring and maintenance fee is required commencing May 8, 1967 in accordance with the regulations. What Tunks Are Excluded? Tanks excluded from Louisiana registration are farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for ncommercial purposes, tanks used for storing heating oil for consumptive use on the premises where stored: pipeline facilities (including gathering lines) rigulated under the Natural Gas Pipeline Safety Act of 1998, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility rigulated under State laws: Panelities: Any comer who invovingly fails to register or embnits fates informatio bject to a civil panelity not to exceed SES, 500 per day for each tank for which registre on or for which lates information is submitted. INSTRUCTIONS Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks, if more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form Indicate number of continuation sheets Make checks payable to the Louisiana Department of Environmental Quality attached 1. OWNERSHIP OF TANK(S) II. LOCATION OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) (If same as Section 1, mark box here) Exxon Company, U.S.A. 5-0608 Facility Name or Company Site Identifier, as applicable Street Address 4555 Essen Lane / I-10 P.O. Box 380, **Parish** Street Address or State Road, as applicable Shelby County E. Baton Rouge City Zip Code Baton Louge Memphis Tn 38101 La. 70816 Area Code Phone Number City (nearest) State Zip Code 901 947-2684 Type of Owner (Mark all that apply (X) 30 <u> 24</u> 20 Latitude _°(deg)_ "(sec.) . Private or sec 1

Current	State or Local Gov't. Federal Gov't. GSA facility I.D. no.	Ownership uncertain	Indicate number of tanks at this location	Mark are to an Inc	(min.) (min.) (min.) box here if tank(s) cated on land within dian reservation or ner Indian trust lands
		III. CONTACT PERSO	N AT TANK LOCATI	ON	
	Section I, mark box here [])	Job Title		Area Co	de Phone Number
Tony >	OKley	Suparviso	r	(504)	359-7288
		IV. TYPE OF	REGISTRATION	. 5×2×	
	Mark Box here of	only if this is an amender	or subsequent regis	tration for this location	· · · · · · · · · · · · · · · · · · ·

V. CERTIFICATION (Read and sign after completing Section VI.)

certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true. accurate, and complete

N	ame	and	official	title of	Owner o	OWNE	's auth	orized	represe	ntativ
---	-----	-----	----------	----------	---------	------	---------	--------	---------	--------

D. W. Simpson

Signature .	Simpson
7	

Date Signed

7-17-86

Exxon Company, U.S.A. Page No. Z of Z. Pages Owner Name (from Section I) . VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.) Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .) Tank No. Tank No. Tank No. Tank No. 119<u>95</u> 11996 //१९७ 1. Status of Tank Currently in Use (Mark all that apply 🗷) New fanks, not yet Temporarily Out of Use Permanently Out of Use in use. Brought into Use after 5/8/86 2. Age (Years) Oyrs Ino. Oyre. Imo Oprs 1 mo. Oyrs 1mo 3. Total Capacity (Gallons) 12 000 10000 8000 10000 4. Is Tank and/or Piping Leaking? (YES or NO) No No No No 5. Material of Construction (Mark one ⊠) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify 6. Internal Protection (Mark all that apply ⊠) **Cathodic Protection** Interior Lining (e.g. epoxy resins) None Unknown Other, Please Specify 7. External Protection **Cathodic Protection** (Mark all that apply ⊠) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify 8. Piping **Bare Steel** (Mark all that apply ⊠) **Galvanized Steel** Fiberglass Reinforced Plastic **Cathodically Protected** Unknown Other, Please Specify 9. Substance Currently or Last Stored in Greatest Quantity by Volume a. Empty (Mark all that apply 🗵) New traks installed during Kerosene modern 13 ation casting find using alcohol blends) Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance Chemical Abstract Service (CAS) No. Mark box 🗵 if tank stores a mixture of substances d. Unknown 10. Additional Information (for tanks permanently taken out of service) 6 |86 6 | 86 6 | 86 <u>6 |86</u> a. Estimated date last used (mo /yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ⊠ if tank was filled with mert material (e.g., sand, concrete) 11. Additional information (for replacement tanks installed after January 1, 1974) Yes* a. Is the tank currently in use a replacement tank for Yes * Xes * New tanks not yet in use at the same site? (YES or NO)

New tanks not yet in use.

b. When was the previous tank removed? (mo /yr) c. What was the age of the previous tank at time of removal? d. Was the tank and/or piping previously removed found No **∕**∕o to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)

Note: This registration supercodes and registration dated Page?

4/12/86. Old tanks were removed from site and new larger tanks were installed as part of modernization project.

REGISTRATION OF			LOUISIA ION AN		Zotve <i>kt</i> e	TID FOR	R USTS	
RETURN COMPLETED FORM TO: LI	REGISTRATION UNIT APR 22 1996 POST OFFICE BOX 82178							
	ATON ROUGE, L 04) 765-0243	A 70884-217	B UNI		IND STOR	AGE		
Check ones that apply: Upgrade ✓ N		Late R	egistran		FED. TAX	TE USE ON ID# 72-099	9270	
Pacility ID# 17-004224		— # <u>0010</u> 9			_	Date Enter	ed: <u>2 <i>d</i> 2</u>	3 96
DEQ assigned		DE	Q assigned		_	Data Entry	Clerk:	5,13
I. OWNERSHIP OF TANK(S)			II. PHYSI	CAL LOCAT	TON OF TA	NK(S)		
Owner Name: (corporation, individual, publ	lic agency, or other	cntry).	1	· ·	ark box here.			
3301 SCENIC HUY. Mailing Address			Facility Na	MS Exa	any Site Iden	うてんの trifter, as appli	<u>#5-06</u> icable	øB
BATON ROWE	A. 708		4555	S ESSEL	LH			-
 ,	tate Zip	Code		•	ох пот ассері	•	70	81 6
FAAT BAPA POULE	 		II City			State		Code
(504) 358-6510 Phone Number (include Area Code)	 -		Parish	Верои Вс	we			
I. INSTALLATION, RELEASE DETECTI	ON AND SPILL/O	OVERFILL						
Installation and Upgrade (Effective January present and supervising the critical junctu (Mark all that apply)		T may be in:	stalled/upgrad	led, repaired	, or closed un	dess a LDEQ	certified (in	dividual is
Tank Identification Number		k No.		No.		k No.	Tank 1199	No.
Estimated Total Capacity (gallons)	12,0		119:		1199 8.00		10.0	
Substance Currently or last stored	در کید		منک		CIA		Dies	
A. Installer certified by the LDEQ B. Installer certified by tank and piping manufacturers	Yes		Yes Yes			Yes	•	
C. Installation inspected by a registered engineer.								-
D. Manufacturer's installation checklists has been completed	ve		_					
Release Detection (Mark all that apply) Installation of methods marked by a * m be supervised by a LDEQ certified instal		Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	Yes		YES		YES		Yes	
B. Tank tightness testing C. Inventory controls	YE5		Yes		YES		465	
D. Line tightness testing	Yes.	Ys	YES	YES	Yes	Yes	YES	TES.
*E. Automatic tank gauging	7.	195	V-,) les	Yes	115	YEJ	165
*F. Groundwater monitoring	TE5	ЫÞ	YES No	No	No	No		No
≇ G. Interstitial monitoring doubled walled tank/piping		NE -	No.	No.	NO	NO	NO	_ NU
†H. Interstitial monitoring/secondary containment		<u> </u>						
*I. Automatic line leak detectors		YES		YES		YES	-	465
*J. Vapor monitoring *K. Other method allowed by implementing	B Hb	No	ila	<u> </u>	Но	No	٠	No.
agency. Please specify.			<u> </u>		L		<u> </u>	
3. Spill and Overfill Protection A. Overfill device (Date installed)	1 1 1	-1101	1 1 1-	. / ~ -	1	1. /ac		1.100
B. Spill Containment (Date installed)		31/96 31/96		1/96		1 / 96		1/96
XII. CERTIFICATION OF COMPLIANC								
I certify that the methods used to install or		e UST system						cognized
association or independent testing laborato	ry and in accordan		anufacturer's	instructions	and the LDE	Q Regulation	s	
L. L. Harl UST Certified Worker (Print	t or type)		F- 440	Signatu	re		9/18/ Date	
<i>U090</i> IRC #	✓		L. Harr	JST Certified	Worker (Pri	int or Type)		
Excell Co. US.A.				., 7	^		<u> </u>	
DONALD SIMPSON Owner's Name (Print or t	ype)	100	Signat	uro C	mison		4/11/96 Date	
	*-							Revised 11/9

.....

FIELD INTERVIEW FORM
FACILITY ID#: 47-004-224 INSPECTION DATE: 7/0/00 TIME OF ARRIVAL: 11:30 am ALTERNATE ID#: AI = 13366 DEPARTURE DATE: 7/0/00 TIME OF DEPARTURE: 12:30 RM FACILITY NAME: EXXON STATION # 5-0608 (Existing) PH#: 225-766-7 LOCATION: 4555 ESSEN Lanc B. R. LA 70808 PARISH NAME: E.B.R.
RECEIVING STREAM (BASIN/SUBSEGMENT): P/A
MAILING ADDRESS: (Street/R.O. Box) FACILITY REPRESENTATIVE: LCS LC Thomas FACILITY REPRESENTATIVE PHONE NUMBER: 181-312-2511 NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (# different from above): USITE Thomas 4435 Khampol Office # [2] Viction Texas 17339
INSPECTION TYPE: Compliance PROGRAM INVOLVED: AIR WASTE WATER OTHER UST
INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTITIVES)
A compliance inspection was performed. Inspector noted make in the containment sumps for all four tanks. Corresion was noted on the funds and line law detactors. Further paperwork for intentory control and tank tightness test will be required for neview.
Note: All review completed 8/8/00 for paperwark prosided. Corrosio
protection decorrectation was regrested but none provided by the facili
Ms. Thomas was advised that adequate corres in protection has not been pro
REGULATION EXPLANATION REFERRED?
MC 33. XI. 503. A Corresion Protection not adequately YES NO
maintain. Corresion but on purpt line leak dekets
YES NO
PHOTOS TAKEN: X
RECEIVED BY: SIGNATURE:
PRINT NAME: Lestie The mos (NOTE: SIGNATURE DOES NOT INDICATE AGREEMENT WITH INSPECTOR'S NOTES)
INSPECTOR(S): Karen Geesey cross reference:
ATTACHMENTS:
REVIEWER: Each Melania
NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any mincluding, but limited to, a determination of compliance or lack thereof by the facility operator with any requirements of sta regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louis Environmental Quality Act.
locked Em 9-20-00 REVISED: 12/08/99 PAGE 1 OF J

Compliance Inspection Checklist

ompliance Inspection Checklist	AI=	13366
for		
Underground Storage Tanks		

Inspection D	17-004224 Date 7/10/00 K. Geesey	Incident Log #					
Facility	Exxon Station RAS 5-0608	Owner	Exxon Mabil Co				
Street	4555 Essen Lu.	Street	P.O. Box 4386				
City Zip Code Parish Telephone	BATON Rouge. 70816 E.B.R. (225) 359-7288	City State Zip Code Telephone	Houston TX 77210 - 4386 (281) 312 - 2566 (Leslie Thous)				

		UST#1	UST#2	UST#3	UST#4
Current registration certificate posted		س	-	-	~
Date of tank installation or upgrade					
Method of Release Detection for Tank	s (one requi	red for ea	ch column	<u> </u>	
LAC 33.3	XI.701.A.6	1			
Interstitial monitoring at least monthly	703.B,I				ļ
Automatic tank gauging at least monthly	701.A.4 703.B.1	/	V	V	V
Vapor monitoring at least monthly	701.A.5.b 703.B.1		<u> </u>		
Groundwater monitoring at least monthly	701.A.5.c 703.B.1				
Manual tank gauging alone at least weekly	701.A.2				
(only for tanks <551 gallons)	703.B.1.c	1			
Manual tank gauging monthly and tank tightness testing	701.A.2	 		·	
(only for tanks 551-2000 gallons and 10 year maximum use)	703.B.1.a				
Inventory control monthly and tank tightness testing	701.A.1			,	
(10 year maximum use)	703.B.1. a		✓	V	V
Other approved method (specify on an attached "Comments" page)	701.A.7				
Release Detection Devices for All Pipir	ig (one requ	red for ea	ch columi	1)	
Automatic flow restrictor (example: red jacket LLD on pressure piping	-	✓	V	V	V
Automatic shut-off device (example, check valve on suction piping)	701.B.1				
Audible or visual alarm	701.B.1				
Additional Release Detection Methods for Pressu	rized Piping	(one requ	ired for e	ach colum	n)
Annual line tightness testing	701.B.2 703.B.2.s	✓	/	V	/
Monthly monitoring	701.B.3 703.B.2.a	_			<u> </u>

Facility ID# 17-004224

Additional Release Detection Methods for Su	ction Piping (ne requir	ed for eac	h column)	
	X1.701.B.3				
Monthly monitoring	703.B.2.b		- 1-00		
Line tightness testing every 3 years	701.B.2 703.B.2.b		7		
Piping does not require additional release detection	703.B.2.b				
Release Detection Records (a	ll required for	each colu	mø)		
All records of sampling, testing, and monitoring					
are retained for at least one year	705.B		<u></u>		
All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year	705.C	\ \rac{1}{2}			1
All schedules of required calibration and maintenance of	705.C	}- -	- <u>-</u> -		
release detection equipment retained for 5 years	705.C				
Tank tightness testing records are retained until					
next test is conducted	705,B				
All written performance claims and documentation provided					
by the release detection system vendor are maintained	705.A		Ļ <u> </u>		_
Corrosion Protection of Tanks	one required	or each o	olumn)		
Fiberglass reinforced plastic tank	303,A.1.a	~	~	~	<u> </u>
Costed and cathodically protected steel tank	303.A.1.b				
Steel tank clad or jacketed with dielectric material	303.A.1.c	ļ	 		
Tank retrofitted with cathodic protection	303.В.2.ь	<u> </u>			
Tank retrofitted with interior lining Other corrosion protection	303.B.2.a				<u> </u>
(specify on an attached "Comments" page)		}	{	(i	
Corrosion Protection of Piping	one required	for each co	oluma)	L	
	<u> </u>				. /
Fiberglass reinforced plastic piping	303.A.2.a	·V			
Coated and cathodically protected steel piping	303.A.2.b				
Piping retrofitted with cathodic protection	303.B.3				
Other corrosion protection])	
(specify on an attached "Comments" page)			<u> </u>	L	
Cathodic Protection Records (a Cathodic protection systems are inspected by	as applicable i	or each co	jump)	, -	
qualified testers at the required frequency	503.B.1		1.		
danima assara se ma cadamas wadanas.		 	11/5		
Results of the last two inspections are retained	503.D.2			<u> </u>	
If an impressed current cathodic protection system is used,					
results of the last three inspections are retained	503.D.1	<u> </u>		<u></u> _	L
Spill Prevention Equipment	(required for	each colui	<u>(aa</u>	,	
Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe	303.А.3.в	/			
Overfill Prevention Equipment		for each c	olumn)	<u> </u>	
Overfill equipment will automatically shut off flow to tank					
when tank is no more than 95% full	303.A.3.a				
Overfill equipment will automatically alert the transfer				,	
operator when tank is no more than 90% full	303.A.3.a	<u> </u>	 	<u> </u>	ļ
Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling	303.A.3.a	1	1	1	ŀ
Other Requirement		cility	<u>. </u>	<u> </u>	L.,
A 40-1 1224 an 110411		· · · · · · · · · · · · · · · · · · ·			,
All notification forms have been filed with the appropriate au			LAC 33:XI	.509.A	
All records of UST system repairs have been retained for the	operating				/
life of the UST system				507.G.3	
The requirements for the permanent closure of any USTs have assessment results are retained for 3 years	e been satisfied, 	and site		905 5 09.A.4, 5	NA
The requirements for any temporarily closed USTs have been	satisfied			903	AN
Evidence of "Financial Responsibility" is available				1102 1121.B	√

Facility ID # _17- 004224

Short O Are King Pier of Short O O O O O O O O O O O O O O O O O O O

Notes:

Sumps - all have plastic containment 5 smps. All 4 sumps Contai not water and pump & line lank detectors Showed corrosion (pictures taken)

fill ports - spill protection - OK
overfill (?) - OX ballfloats
drop tubes - OK

Alarms for the regular + supreme View registration certificate ATG - EECO System 3000 series Tank tightness, Line tests Inventory Control 12 no. - OK

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM Please complete and return thiry (30) days prior to permanent UST system closure or change-in-service

Return: P.O. Box	HDVEH I ANCE BIVICION	0 4 (000) 010 0710		A1# 13366	ومسي بعفور '			
	URVEILLANCE DIVISION 4312 ouge, LA 70821-4312	Questions: (225) 219-3615			D# 17-004			
	I. OWNERSHIP OF TA	NKC	DEQ Owner ID Number		ANIZO			
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK			II. LOCATION OF TANKS IF SAME AS SECTION I. PLEASE CHECK					
	•	SE CHECK						
	il Corporation (CORPORATION/INDIVID	UAL, ETC.)	FACILITY NAME OR	Retail Store COMPANY SITE ID				
16825 Nor	thchase Drive, Ro	om 928C	4555 Essen La	ine				
MAILING ADDR			STREET ADDRESS (I	·	PTABLE)			
CITY	Texas 77060 STATE	ZIP	Baton Rouge,		710			
Harris	SIAIL	ZIP	CITY East Baton Ro	STATE	ZIP			
PARISH/COUNTY			PARISH	,uge				
	9-6879		() N/A	<u>.</u>				
TELEPHONE (II	NCLUDE AREA CODE)		TELEPHONE (INCLI	UDE AREA CODE)				
NAME OF CON	TACT Dale Gomm		CONTACT PERSON	AT THIS LOCATION N/A				
		III. TANK II	NFORMATION					
DATE SCHEDU	LED FOR CLOSURE/REM	OVAL OR CHANGE-IN-	SERVICE /	1				
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK			
11995	10,000	Gasoline	1998	12,000	Diesel			
11996	8,000	Gasoline		,,,,,,,				
11997	10,000	Gasoline						
	A ²	TTACH CONTINUATIO	N SHEETS IF NECESS	ARY				
		IV TANK CLOSUI	RE INFORMATION					
A. If the tank(s)	are to be closed in place, ind	icate cleaning method an	d the type of the material	N/A				
B. Name of UST	Certified Worker	D. Corder		Certificate No	C-0676			
		stoga-Rovers &						
D. Name of labo	ratory to conduct sample and							
	FORMS THA	I INCLUDE "TO BE DETERMINED"		WILL BE REJECTED				
		V. CERTI	FICATION		., .			
I certify that the	shove information is correct	to the best of my knowled		ate UST Regional Offic	e will be contacted seven			
days prior to per within 90 days af closure/change-in	(2) two copies of a site Closure/Change-in (3) two copies of analy (4) two copies of all misomm PE OWNER'S NAME	are or change-in-service. I	I agree if closure or changalso agree to submit the for SURV-02); formation required by the letines"; focustody documents; and receipts for the disposition of the di	ge-in-service of the US' ollowing information w e "Underground Stora i on of tank(s), tank cont	f system does not begin Ithin 60 days after ge Tank			
days prior to per within 90 days af closure/change-in	forming the UST system clost ter DEQ's approval, that this n-service of the UST system: (1) the 'UST Closure// (2) two copies of a site Closure/Change-in (3) two copies of analy (4) two copies of all management of the Comm	are or change-in-service. If form becomes invalid. I a Assessment Form" (UST-S drawing to include the in-Service Assessment Guid itical results with chain-of anifests, bills of lading or OW	l agree if closure or changalso agree to submit the for SURV-02); formation required by the lelines"; -custody documents; and receipts for the disposition of the dis	ge-in-service of the US' illowing information w e "Underground Stora i on of tank(s), tank cont	f system does not begin Ithin 60 days after ge Tank			
Dale L. G PRINT OR TY DEQ AI N Approved Greiched Greiched DEQ Greiched DEQ Greiched DEQ Greiched DEQ	forming the UST system clost ter DEQ's approval, that this n-service of the UST system: (1) the 'UST Closure// (2) two copies of a site Closure/Change-in (3) two copies of analy (4) two copies of all management of the Comm	Assessment Form" (UST-S drawing to include the in-Service Assessment Guid itical results with chain-of anifests, bills of lading or OW OWNSTHAT DO NOT INCLUDE THE RESPONSE - DO NOT INCLU	agree if closure or changalso agree to submit the for SURV-02); formation required by the letines"; for the disposition of the	ge-in-service of the US' illowing information w e "Underground Stora in of tank(s), tank conte	r system does not begin thin 60 days after ge Tank ents, soil and waters. 3/21/o.5 DATE by DEQ -ker.			
Dale L. G PRINT OR TY DEQ AI N Approved Gregist DEQ regist The noted	forming the UST system clost ter DEQ's approval, that this n-service of the UST system: (1) the 'UST Closure// (2) two copies of a site Closure/Change-in (3) two copies of analy (4) two copies of all managements of the Comm PE OWNER'S NAME LDEQ F No	Assessment Form" (UST-S drawing to include the in-Service Assessment Guid tical results with chain-of anifests, bills of lading or OW OWNERSTHAT DO NOT INCLUDE THE RESPONSE - DO NOT ASSESSMENT OF THE PROPERTY OF THE PROPER	agree if closure or changles of agree to submit the for sure or changles of agree to submit the for sure of the comments of the comments of the disposition of the di	ge-in-service of the US' illowing information w e "Underground Stora is on of tank(s), tank conte	r system does not begin lithin 60 days after ge Tank ents, soil and waters. 3/21/o.5 DATE by DEQ ker. e attached			

LDEQ-EDMS Document 2633503, Page 2 of 3

THE REPORT OF THE REPORT OF THE REPORT OF THE PARTY OF TH

NSTRUCTONS

THITSING DAYS the performance of classes in service of a complete completed. The profits of the completed.

The PRINT clearly (preschard, as you are making three copies). The proposition, the UST owner is to forward all copies of the form to:

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

- 7. Original (White) Surv. Div. Main Office
- 2. Pink DEO Regional Office File
- Canary UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change in service are provided in the "Underground Storage Tank Closure/Change in Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 279-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031, or on our website at www.ldeg.org.



4915 S. Sherwood Forest Blvd. Baton Rouge, Louisiana 70816

Telephone: (225) 292-9007 Fax: (225) 292-3614

www.CRAworld.com

, ,		TRANSMITTAL
DATE:	03/22/	REFERENCE NO.: 25881-02 PROJECT NAME: Former Exxon 5-0608 TEA
To:	Louisia	na Department of Environmental Quality
10.		ance Division
	P. O. Bo	
	-	ouge, Louisiana 70821-4312
		on: Mr. Charlie Melchior
	- recent	AU VIII. CHARLE WEEKING
Please fin	d enclosed	:
Sent via:		Mail
QUAN	ITITY	DESCRIPTION
1	l	Notification of Intent to Close USTs
	Requested Your Use	For Review and Comment
COMM	ENTS:	
Copy to: Complet		Cliff D. Corder Signed: Signed:

Filing: Correspondence File



STATE OF LOUISIANA

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM - PLEASE TYPE

	Please complete and r	eturn within sixty ((60) da	ys after UST syste	m ele	sure or	change-i	in-service	
	RVEILLANCE DIVISION	Questions: (225) 219	9-3615	DEQ Facility Numbe	r ,	AI #]	3366	-	.,
P.O. Box 4312 Baton Rouge, LA 70821-4312				DEQ Owner ID Number 0109200					
I.	OWNERSHIP OF T	TANKS		II. LOCATION OF TANKS					
IF OWNER'S ADDRE	SS CHANGED, PLEASE CHE	ск 🗆		IF SAME AS SECTION I. PLEASE CHECK					
	1 Corporation RPORATION/INDIVIDUAL, E	TC.)		Former Exx					5-0608
	hchase Drive, R	oom 928C		4555 Essen					
MAILING ADDRESS	TX STATE	77060		STREET ADDRESS (P		X <u>NOT</u> AC			
Houston CITY		Baton Roug	e			LA STATE	ZIP		
Harris PARISH/COUNTY				East Baton	Ro	uge			
(713)81	9-6879			()	N/	A			
TELEPHONE (INCL.	UDE AREA CODE)			TELEPHONE (INCLU			:)		
Dale Gomm NAME OF CONTACT	F PERSON				N/				
				CONTACT PERSON A					
	III. TANI	KINFORMATION	(Attac	ch Continuation Sh	ieets	If Neces	sary)		· · · · · · · · · · · · · · · · · · ·
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	1 = Re 2 = Ch 3 = Ch	OSE ONE PER TANK moved osed-in-Place tange-in-Service ¹ moved & Replaced ²	PR LA	FANK OPERLY BELED? IRCLE	OXY	EST LEL OR YGEN DING ³ Oxygen	DATE OF CLOSURE OR CHANGE-IN- SERVICE
11995	10,000	Gasoline		1	v	N	7%	T	04 / 13 / 05
11996	8,000	Gasoline	 	1	Y	N N	5%	1	04 / 13 / 05
11997	10,000	Diesel		1	Y	N	4%	†	04 / 13 / 05
11998	12,000	Gasoline		11	Y	N	7%		04 / 13 / 05
					Υ	N		L	1 1
2 - A registration fo	regulated substance to be some addressing the replacen	nent tank must be comp		4 - Lower Explos		mit			from excavation.
	TANK	1		LUDGES					VASHWATERS
A. Date cleaned		A. Date disposed		None				22	04 / 13 05 .,834
	recycled 05 / 06 / 05	1		Cu/	yds	B. Vol	ume rem	oved	gal
C. Name of dispo	sal site/recycling site	C. Name of dispo				C. Nai	me of disp	posal/recyc	eling site
Woodside L	andfill			N/A		U.S.	Filter	Recov	ery Service
,	VII. CONTAMINATE	D SOIL		VIII. C	ON	FAMINA	TED G	ROUND	
A. Date removed	/N/A/ D. Da	te disposed / N/	Ą	A. Date remove	đ	N/A,	D.	Date dispo	osed / N/A
B. Volume of soil	removed None	•	cu/yds	B. Volume of gr	ound	water ren	noved	None	gal
C. Name of dispo	osal siteN/A	···		C. Name of disp	osal	site/recyc	ler	N/A	
		IX.	CERT	TIFICATION					
	of law that I have personally executively responsible for obtaining								ased on my inquiry of
Jale	COMMON OR TYPE OWNER'S NAME		لم	OWNER'S SIG	GNAT	URE			05/02/05- DATE
	ME OF CERTIFIED WORK			P. C. C. ERTIFIED UST WORK		_	C-00	676 CATE NO.	05 102 105 DATE
	FORMS THAT	DO NOT INCLUDE THE OWN	ER'S AND	UST WORKER'S SIGNATUR	RES WII		TED.		
		Q RESPONSE - D	U NO	T WRITE BELOW	/ I H	IS LINE			
Referred for	removed from database remediation review.		-		,		1	. +	
Tial	removed from database September	face	Lation	required. D	L A 16%	all	OH.	ent.	enfan
and	there f	NASON.	2	l and	19	noc	ınd	for	elle
	7								-
Signature of LDEQ Representative	harles M.	Manuscephone?	۱o 🏑	19-3644	Date	7:18	3100	Superviso Initials	"BM
ST-SURV-02	****1	NCOMPLETE FO	DRMS	MAY BE REJEC	СТЕ	D * * * '	*		Revised 10/

underground storage tank closure/assessment form

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-inservice, this form along with **two copies** of the following must be provided to the Surveillance Division:

- site drawing;
- 2. analytical results with chain-of-custody documents; and
- copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making four copies). After completion, the owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION P.O. Box 4312 Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows:

- 1. Original (White) Surv. Div. Main Office File
- 2. Pink DEQ REgional Office File
- 3. Goldenrod Permits Div. Registration Files
- 4. Blue UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure of change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 219-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE -

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031 or on our website at www.ldeg.org.

BOBBY JINDAL GOVERNOR



HAROLD LEGGETT, Ph.D. SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY ENVIRONMENTAL ASSESSMENT

AUG 3 1 2009

CERTIFIED - RETURN RECEIPT REQUESTED (7004 2510 0005 5770 8863)

Mr. Dale Gomm Exxon Mobil Corp. 16825 Northchase Dr., Rm. 928C Houston, TX 77060

RE: No Further Action Notification

Former Exxon Store No. 5-0608; AI No. 13366

UST FID No. 17-004224; UST Incident Nos. 78436, 83584 4555 Essen Lane, Baton Rouge; East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Underground Storage Tank Division (LDEQ-USTD) has completed its review of your plugging and abandonment report dated July 23, 2009, for the above referenced area of investigation located at 4555 Essen Lane in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

Mr. Dale Gomm

Page 2

If you have any questions or need further information, please call Chris Means at (225) 219-3430. Thank you for your cooperation in addressing this area.

Sincerely,

Tim B. Knight, Administrator

Underground Storage Tank Division

crm

Attachment

c: Imaging Operations – UST Terri Gibson – RSD Melissa Vizinat – MFTF Don Haydel – MFTF

Ryan Francis, Groundwater & Environmental Services, Inc.

SUMMARY

Groundwater Technology, Inc. was contracted by Chevron U.S.A. Inc. to conduct a hydrogeologic assessment at Gulf Service Station # 0109066, located at 2313 South Acadian Thruway, in Baton Rouge, Louisiana. The purpose of the assessment was to investigate the hydrogeologic conditions at the site, determine whether or not liquid, phaseseparated hydrocarbons are present beneath the station property, and determine the presence of potential local and regional hydrocarbon receptors. To accomplish these objectives, Groundwater Technology, Inc. installed monitor wells at the site, collected and analyzed soil samples for laboratory analysis, and gauged the monitor wells to determine the presence of free-floating petroleum and the depth to groundwater across this site. A survey of underground utilities and structures at the site and a survey of registered water wells within a one-mile radius of the site were also completed.

The sediment encountered during drilling of the monitor wells consists primarily of firm silty clay, overlain by a thin veneer of silty sand, and in some areas, gravel, used as fill. Soil sample analysis for BTEX (benzene, toluene, ethyl benzene, and total xylenes) indicated that concentrations ranged from less than laboratory method detection limits (<0.5 ppm) to 1200 ppm. The highest concentrations of BTEX in the soils were detected in MW-1.

Free-floating petroleum was not detected in any of the monitor wells at the site during the period of investigation.

The static depth to water at the site during the period of investigation ranged from 1.0 to 3.9 feet. Groundwater flow is toward the west, except in the vicinity of the operating and abandoned tank pads, where flow is anticipated to be radial.

INTRODUCTION

This report is based on data collected and analyzed from Gulf Service Station # 0109066, located at 2313 South Acadian Thruway in Baton Rouge, LA (Figure 1).

The assessment was performed to determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property and to investigate the hydrogeologic conditions at the site. The assessment consisted of the installation of four monitor wells, the collection of well gauging data, the collection and analysis of soil samples, and a survey of registered water wells within a one (1) mile radius of the site.

TRECEIVED

UST-REG-01
Revised 12/96
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE UNDERGROUND STORAGE TANK DIVISION
TANK DIVISION TRATION OF UNDERGROUND STORAGE

UST-REG-01 Revised 12/96

	""'-KEU15	TRATION OF			ID STOKAGE.	IAMAS
must be completed for signature of the owner	or each facility/location er. <u>Photocopies and fac</u>	containing underground st	except where a sig torage tanks (UST tot be accepted. It	(a). The LDEQ if there are m <u>on</u>	will only accept an ORIGI	encil will not be accepted A separate form INAL registration form with an ORIGINAL n, attach another original form with Section
RETURN FORM T	N COMPLETED TO:	LDEQ-UST DIVISION REGISTRATION UNI POST OFFICE BOX 8 BATON ROUGE, LA	iIT 82178		STIONS, CALL THE LITION UNIT AT	(504) 765-0243
itemized invoice(s)	for all applicable fee	es for the fiscal year (July	y i through June	30) Each fee	e type is invoiced and sent	w Annually thereafter, you will receive an separately. ALL FEES MUST BE PAID TEMPORARILY CLOSED DURING THE
1)	is received, a "Cert	est pay a fee of \$45 per tank.	vill be issued for e			d until payment is received. After payment ed in a conspicuous location so that persons
2)	A) State and B) Owners		rdous substances a	as defined in Se	ection 103 of the UST regul efinition of a motor fuel mu	istions must pay a fee of \$500. Ist pay a fee of \$120
3)		ge Tank Trust Fund Fee ontaining new or used oils	i must pay a fee c	of \$275.		
concerning participate past and is not least Storage Tank Registre NOTE; ALL SECT	pation eligibility in the aking at the time of re- trants" and be directed TIONS MUST BE CO ers that have been ass	e Motor Fuela Undergroun registration. Therefore, on d to have a sile assessment OMPLETED. Registration	nd Storage Tank T nce a late registrat it and tank/piping in in forms lacking in	Trust Fund, and tion is received tightness tests proformation will	owner must demonstrate the by the LDEQ, an owner wi performed, or provide some be returned. For amended	o service In order to avoid future disputes at a late registered UST(a) has not leaked in ill be issued a "Notice to Late Underground cother evidence as approved by the LDEQ registrations, be sure to include the ication number should NOT be included if
I. GENERAL REG	SISTRATION INFO	RMATION				STATE USE ONLY
(i.e., if not file		LATE REGISTRATIO	ervice) N	N FOR REGI	d New Facility	Federal ID# 72-0999270 Date Entered
Facility ID #(ASSI	17 - 002 (GIGNED BY LDEQ) GIGNED BY LDEQ)	003		Additional Tank Amended (Speci Change Purchas Other (S	r(s) ify below) of Ownership e Date//	Date NTLR Issued //
II. OWNER INFO				III. FACIL	ITY INFORMATION	<u> </u>
		with this information.			st be filled in COMPLETE! <u>f Registration</u> will be issued	
Owner Name (corpo	oration, individual, pu	ublic agency, or other enti	ity)	Facility Nam	ne or Company Site Identifi	er, as applicable
Rain bew	Marketers	. Inc.		Set Addr	24 Food Ste	tion: P O. Box or route # not acceptable)
	54045		ļ	23/3	S. ACROIAN	
City	_	State Zip Cod		City	State	Zip Code
Telephone Number	(include Area Code)	4 10;	<u>sos</u>	Telephone N	ROUBE, LA Fumber (include Area Code	<u>70808</u>
-	35.5098	·				
		NDEDY		Parish 6		Number of tanks At this location:
	# N		_	Latitude	ATON ROVEE	25 MINUTES 32 SECONDS
C	hange o	f Ownersh	lib	Lantude		08 MINUTES 43 SECONDS
IV. TYPE OF OW	NER - Select the app	propriete owner description	n.	<u></u>		
Federal Govern	nmentS	State Government	Local Gove	emment	Commercial	Private
V. INDIAN LAND	S - Complete this sec	ction only if applicable				
Name of Tribe/N						
		Tanks are located on land	with an Indian		Tanks are owned by	native
VI TYPE OF FAC		Reservation or on other tru	ust lands.		Tanks are owned byAmerican nation, trib	
	T R CILITY - Select the s	Reservation or on other tru appropriate facility descrip	ust lands. ption.		American nation, trib	be, or individual.
Aircraft Owner	T R	Reservation or on other tru appropriate facility descrip Contractor	ust lands. ption. Federal No	on-Mulitary	American nation, int	be, or individualTrucking/Transport
	CILITY - Select the orC	Reservation or on other tru appropriate facility descrip	ust lands. ption.	·	American nation, trib	Trucking/Transport

VII. CON	TACT PERSON IN CHARGE OF	TANK(S)					•
Name			Official Title			Phone Number (inch	ide Area Code)
<u> </u>	rent Mouton		UP-Corpo	rate Oavelop	oment	318:235.5	7098
Address			7 / 1				
	Box 54045 ANCIAL RESPONSIBILITY (Reg	niced segmentage that	La tayette	r a classus and com		70505	
Check all ti			Letter of		Surety Bond		Eur)
ľ	Guarentee		Risk Rete	ntion Group	Other Allow	ed Method (Specify)	
		uel Trust Fund	Self Insur	•		.,,	
		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No
	ık Identification Number 'BE ASSIGNED BY LDEQ)	37840	37841	37842	37843	12.22.7101	Tulk 140
IX. DESCR	IPTION OF UNDERGROUND S			<u> </u>	3 (4 (3	<u> </u>	
1. Current NOTE: The place). Refe close the US extension, of Subsequent permanent of	Condition of Tank e registration form is NOT used to a er to LAC 33:X1., Chapter 9, of the ST permanently. A UST may be te or permanently close the UST. An o y, an owner is required to document lossure.	notify the LDEQ of	USTs that are perman r Closure requirement up to 12 months. At notify the Enforceme 50 days on form UST	nently closed (i.e., Use. The owner of a lifer, the owner must in the control of	UST not "in use" mu either: bring the US rior to performing p preement Section wil	st either apply for let T back into service, ermanent closure on I then notify the Regi	mporary closure, or apply for an form UST-ENF-01. istration Unit of the
Mark	Currently In Use/In Service	YesNo	YesNo	YesNo	YesNo	YesNo	YesNo
Only One	Temporarily Out of Use-Date	. ' '	/ /	1 1	1 1	1 1	' '
A co.	. Is this a compartment tank? mpartment tank is only ONE tank.	YesNo_	YesNo	YesNo	Yes_No_	YesNo	YesNo
	If yes, how many compartments?						
ls	tank or piping presently leaking?	YesNo_	YesNo_	YesNo_	YesNo	YesNo	YesNo
2. Date of 1	astallation - estimate if unknown	21 190	21 190	21 190	21 190	1 1	1 1
3. Date Put	in Service - estimate if unknown	21 190	21 190	21 40	21 90	1 1	, ,
	pacity - gallons n° not acceptable - must specify)	8,000	8,000	8.000	4.000		
	'ells - Is there a water well (active oned) within 50 ft?	YesNo	YesNo	YesNo	Yes No	YesNo	Yes No
lf ye	es, specify number of active wells						
	Number of shandoned wells						
6. Substance	e Last Stored in Greatest Quantity	by Volume - Comp	lete for each tank at	this location.	•		
	Gasoline	8,000	8.000	8.000	4.000		
	Diesel	GOOD	0,000	0,000	1,000		
	Gasohol						
	Kerosene					•	1
							
	Heating Oil	 			, :		ļ-,.·,,—
	New and Used Oil ludes waste, lube, cutting, motor, hibited, recycle, engine, etc. oils)						
Other petr	oleum-based substances (Specify)						
Mark her	e if tank stores fuel solely for use by an emergency generator				ר		
-	Hazardous Substance			,¢°	*** 19 A =	in the state of	
	CERCLA name and/or.			10 to		9.7.7.4	
	CAS number				541.37	S Girach	,
Mi~	ture of Substances (Must specify)					4	
Arita	v. vimae (vitue specify)						
X. CERTIF	ICATION BY THE OWNER - M	ust be completed by	the owner.				
CERTIFICA	ATION OF FINANCIAL RESPON	SIBILITY		n accordance with the	s UST regulations of	f LAC 33.XI., Chapi	er 11.
CERTIFICATION OF the	ATION OF TRUENESS, ACCURATE Penalty of law, that I have person one individuals immediately response to the control of the cont	ACY, AND COMPL mally examined and a sible for obtaining the	ETENESS OF INFO	ORMATION information submitted we that the submitted	in this and all attac information is true,	hed documents, and accurate, and compl 31/97	that based on my
Printed Name	Brent Mouton of Person Signing Form				Official Ti	Corporate O	evelopment

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02 Revised 12/96

RECEIVED

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY MAR 3 1 1997 UNDERGROUND STORAGE TANK DIVISION UNDERGROUND STORAGE

UST-REG-02 Revised 12/96

REGISTRAT						
INSTRUCTIONS: Use ink, and type or print	all items except whe	re a signature is requ	ired. <u>Forms como</u> l	eted in pencil will no	be accepted. A sep	arate form must be
completed for each facility/location containing un						
Photocopies and fax copies of the form will not completed. If continuation sheets are attached,				uaen another original	iomi with Section [V	unrough Section X
	Q-UST DIVISION					
	SISTRATION UNIT		OR QUESTIONS,			ľ
	ST OFFICE BOX 82		EGISTRATION UN	TT AT: (50	4) 765-0243	l
NOTE: ALL SECTIONS MUST BE COMPLI	TON ROUGE, LA		ation will be entured	d. Con amandad mai		11
identification numbers that have been essigned I	by the LDEO (CONT	ACT THE LDEO	NECESSARY).	o. For amended rega	interioris, de sure to i	nctude the
I. GENERAL REGISTRATION INFORMAT		***			COM A PERSON AS	00.010.11
CHECK HERE IF THIS IS A LATE		DEASO	N FOR REGISTR	ATION.		SE ONLY
(i.e., if not filed within 30 days of the tar			New Tank(s) and Ne		rederal IDA	72-0999270
72 14020			Replacement Tank(s)		Date Entered	1271
			Additional Tank(s)			MAIR
Facility ID # (ASSIGNED BY LDEQ)	1-00200)3 — <u>*</u> -	Amended (Specify be	elow)	Data Entry Clerk	
, ,			_★ Upgrade Other (Speci	fv)	Other Inform	ation Received
Owner ID # (ASSIGNED BY LDEQ)	<u>0000 PG0</u>				<u></u>	
II. OWNER INFORMATION			III. FACI	ILITY INFORMATI	ON	
		-		ust be filled in COMP		
Owner Name (corporation, individual, public as	ency, or other entity)		me or Company Site		
Rainbow Marketers,	Inc.		Je+	24 Food S	Hore #48	2
Mailing Address			Street Addr	ess - physical location		
P.O. Box 54045 City Lafayette, LA			ii .			
City State	Zip Code			S. Acpp	State.	Zip Code
10 Gus Ha 1 A		١.			31215	· "
	7050	در	<u> KATON</u>	V RoubE Number (include Ares	LA	70808
Telephone Number (include Area Code)		· 	Telephone	Number (include Area	Code)	
318.2355098						
RESERVED FOR S	TATE USE ON	LY	Parish		Number o	Clanks -
ALLENT EUR S	VOE VIN	n- 4	11	Rection Days -		
			EAS/ A	SABOU RUUGE		
			Latitude	30 DEGREES	25_MINUTES Y	32_seconds
Y			Longitude		08 MINUTES	7 SECONDS
Tank Identification Number	Tank No.	Tank No.	Tank No	Tank No	Tank No.	Tank No.
(MUST BE ASSIGNED BY LDEQ)	37840	37841	37842	37843		
IV. GENERAL TANK INFORMATION			VIVI	1070.0		
A. Total Capacity (gal.) - must specify	8,000	8.000	8,000	4,000		
B Substance stored in tank	GASOLINE	GASOLINE	GARALIOE	NEST		
V. TANK MATERIAL - Mark all that apply			L-1/1-11-11-11-11-11-11-11-11-11-11-11-11	1000		
	•					- 1
Has tank ever leaked?		Yes No	Yes No-	Yes No	Yes No	Yes No
Has sank ever leaked?	YesNo	YesNo	YesNo	YesNo	YesNo	YesNo
		YesNo	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year)		YesNo	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel		YesNo	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel	YesNo	Yes_No	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel	YesNo	Yes_No	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass)	YesNo	Yes_No	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic	YesNo	YesNo	YesNo	YesNo	YesNo	Yes_No_
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket	YesNo	YesNo	YesNo	YesNo	Yes No	Yes_No_
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic P. Lined Interior G. Double Walled	YesNo	YesNo	YesNo	YesNo	Yes No	Yes_No_
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner	YesNo	YesNo	YesNo	YesNo	Yes_No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plustic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown	YesNo	YesNo	YesNo	YesNo	Yes_No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify)	Yes_No_	Yes_No_	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app	Yes_No_	YesNo	YesNo	YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app	Yes_No_	YesNo	YesNo	YesNo	Yes No No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel	Yes_No_	YesNo	YesNo	YesNo	Yes No No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic	Yes_No_	YesNo	YesNo	YesNo	Yes No	Yes_No_
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper	Yes_No	YesNo	Yes_No_	YesNo	Yes_No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected	Yes_No	YesNo	Yes_No_	YesNo	Yes_No	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled	Yes_No	YesNo	YesNo	YesNo		
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic P. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment	Yes_No	YesNo	YesNo	YesNo		
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic P. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown	Yes_No	YesNo	YesNo	YesNo		
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify)	Yes_No	YesNo	YesNo	YesNo		
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondery Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply.	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify)	Yes_No	YesNo	Yes_No_	YesNo		
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply.	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked?	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply Has piping ever leaked? If yes, when? (Specify at least year)	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Outer Colection B. Suction: without Release Detection	Yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanied Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection B. Suction: without Release Detection C. Pressure	yes_No					
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Coacrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection C. Pressure D. Gravity feed	yes_No		YesNo			
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket I. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected F. Double Walled G. Secondary Containment H. Unknown I. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: without Release Detection B. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTECTION	Yes_No_	YesNo		YesNo	YesNo	YesNo
Has tank ever leaked? If yes, when? (Specify at least year) A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene Tank Jacket 1. Concrete J. Excavation Liner K. Unknown L. Other (Specify) VI. PIPING MATERIAL - Mark all that app A. Bare Steel B. Galvanized Steel C. Fiberglass Reinforced Plastic D. Copper E. Cathodically Protected, F. Double Walled G. Secondary Containment H. Unknown H. Unknown H. Other (Specify) VII. PIPING TYPE - Mark all that apply. Has piping ever leaked? If yes, when? (Specify at least year) A. Suction: with Release Detection B. Suction: without Release Detection C. Pressure D. Gravity feed VIII. SPILL AND OVERFILL PROTECTIO! A. Spill containment (Date installed) C. If alternative equipment installed,	Yes_No	Yes_No_	Yes_No_	YesNo 31/4197 31/4197	YesNo	YesNo
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	Tank Identification Number		No.		No.	3787	No.		No.	Tani	r No.	Tank	No.
<u></u>	MUST BE ASSIGNED BY LDEO)	378		3784				378				l .	
IX.	RELEASE DETECTION - Mark all that	apply. (L	ustallation	of <u>equipm</u> e	<u>nt,</u> as indi	cated by a	n asterisk	[*], must (e supervis	ed by a L	DEQ-certif	ied installe	r.)
		Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Α.	Manual tank gauging		> <	<u> </u>	$\geq \leq$		$\geq \leq$		$\geq \leq$		$\geq \leq$		\times
B.	Tank tightness testing		><	_	X		><	_	><		><		\sim
C.	Inventory controls		><		\times	_	> <		><		> <		X
D.	Line tightness testing	$\overline{\mathbf{x}}$		$\overline{\mathbf{x}}$		\searrow		\sim		\sim		\sim	
_	Automatic tank gauging				$\overline{}$			_					
_					\frown			-					
<u> </u>	Groundwater monitoring			-						-	<u> </u>	-	
* G.	Interstitial monitoring - doubled walled								<u> </u>				
• H.	Interstitial monitoring - secondary							1	!	i	}		
	containment								<u> </u>	—	<u> </u>		
• I.	Automatic line leak detectors	\simeq	~	\simeq		\simeq					└		
* J.	Vapor monitoring								<u> </u>		<u> </u>		
* K.	Other method allowed by the LDEQ							١.	!	ĺ	ļ		
L	(Specify)								<u> </u>		<u> </u>		
X.	CORROSION PROTECTION (for comp							-	'.				
Α.	TANK - Date of installation/upgrade	21	190	<u>a / </u>	190	a,	190	2/	190				
В.	PIPING - Date of installation/upgrade	3 1	1197	311	197	311	1197	31	4197		<u>'</u>		1
C.	Fiberglass-reinforced plastic		س		سر		<u> </u>	L	س		<u> </u>	L	
D.	Steel-fiberglass-reinforced-plastic				$\overline{}$						$\overline{}$	1	
L	composite tank							<u> </u>		٠.			
E.	Corrosion expert has determined leak	l				-		i]		<u> </u>	1	
L	due to corrosion will not occur								ļ	<u> </u>	 	ļ	
F.	Dielectric coating	~		~		V		/	<u> </u>	l	<u> </u>		
G.	Impressed Current						·					L	
H.	Cathodic Protection	~		V		V		1	i —		i		
I.	Interior Lining in tank		\times		X		\times		\sim		\sim		\times
	Combination of Interior Lining and		$\langle \ \rangle$		$\overline{}$		$\langle \cdot \rangle$		$\langle \cdot \rangle$				
· ·	Cathodic Protection for tank		\times		\times		\times		\times		X		X
K.	Other method allowed by the LDEQ												
l .	(Specify)								i		ł		
	DEQ-CERTIFIED WORKER INFORMA												
CERT	TFIED WORKER MUST BE PRESENT AND	SUPERV	TSE THE	CRITICAL	IUNCTUR	ES (AS DE	FINED B	Y LAC 33	XI.1303] I	FOR INST	ALLATION	S/UPGRA	DES.)
7	RC 0099	H.	1001	1/12	Lus	ξ.	12	2552	.0				
Certi	icate Number of LDEQ-Certified Worker	Name o	LDEO C	ertified W	orker (Pri	ut or Typ	e) Nam	e of LDEC	O-Certified	Worker's	Employer	(Print or	Type)
	CERTIFICATION BY THE LDEQ-CER												
	DEQ-certified worker must complete this											992.	
	TIFICATION OF INSTALLATION COM												
	ify, under penalty of law, that the methods and in accordance								oped by a	nationally	recognize	d association	on or
indep	enden entire aboratory and in accordance	with the	Herio (ecto)	cr s illettu	criotis sum	ціє U31 і	eguations			1			ı
1	Koledu)								3/19	<u> 197</u>			
	tyre of VDBQ Cristied Worker			NATURE				1	Me				
	CERTIFICATION BY THE OWNER FO									EMBER	23, 1988		
	ns must complete the top certification (A) for the complete the top certification (A) for the complete the top certification (A) for the complete th			nen musi	complete t	ne pottom	cenincauc	m (B) for i	apgroaes.				
	certify, under penalty of law, that the meth			nis UST av	stem(s) co	mplies wit	h a code o	f practice	developed	by a natio	nally recos	nized asso	ciation
	or independent testing laboratory and in acc								•	•	•		ŀ
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	FURTHER CERTIFICATION OF I certify, under penalty of law, that a												v, 1772.
		VIN	100		3. 34								
	CHECK ALL THAT APPLY:	41		L.a									
	Installer was certified by tank Installation was inspected and				er w/educ	ation and e	xperience	in UST sv	stem instal	llations			ļ
	The installation was inspected)					l
	Manufacturers' installation che	cklists we	re comple	ted		-							Ī
	Another method allowed by Li	DEQ was	used (Spec	··ty)									
	CERTIFICATION OF CORROSION PRO												1
	certify, under penalty of law, that I have											.1-2.	ı
١,	1 P.K. M.S								313	119	7		į
1	ignature of Owner or Authorized Employe	c (CONT	RACTOR	'S SIGNA	TURE NO	T ACCE	PTABLE)	— ī	Date .	• • •	-		
_	CERTIFICATION OF UPGRADE COMP												
	certify, under peoplity of law, that I have		grade requ	irements i	a accordar	ce with th	e UST reg	ulations of	LAC 33:2	KI.303.B.			I
	P. B. AMS	•	-						212	11197	7		1
/	Signature of Owner or Authorized Employe	. (CONY	RACTOR	'S SICNA	TURE N	T ACCE	PTARLE)	— ;	Date		•		
	CERTIFICATION BY THE OWNER F	_								E			
_	FIFICATION OF RELEASE DETECTION				WALL OF C				149 1	-			
	fy, under penalty of law, that I have met t			requiremen	ds in acco	rdance with	h the UST	regulation	s of LAC	33.XI 703	.A-C		
O E D	TITICAMON OF THE THEOR AGOIN	OV 45T		DED TO	OF INFO	NN44510							
	FIFICATION OF TRUENESS, ACCURA fy, under penalty of law, that I have persor							l in this an	d all attach	ed docum	ents, and t	hat based o	mv
	y of those individuals immediately responsi												
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<u>X</u>	ture of Owner or Authorized Employee	(CONT	BACTOR	'S SIGNA	THE NA	T ACCE	PTARIE)) 	•		
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	r. Brent IVIonton								VP-C	1 Pore	k (hu	elopm	int"
Name	of Person Signing Form	(Print e							Official Tut	le .			
	NOTE: A current copy	of the	registra	tion for	n must	be kept (on-site o	r at the	nearest	staffed :	facility.		
_		_		_		_							

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REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA

SR SEIVED

DEPARTMENT OF ENVIRONMENTAL QUALITY 1990 OFFICE OF SOLID AND HAZARDOUS WASTE

UNDERGROUND STORAGE TANNERORBOMD STURAGE P.O. BOX 44274 BATON ROUGE, LA ZNR 1475 ON

I.D. NUMBER	STATE USE ONLY	
DATE RECEIVED		•
DATE CHECKED	-	
CHECKED BY		

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are brought into use after May 8, 1985. The information requested is required by the Louisians Environmental Quality Act, L.R.S. 30:1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground fanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on resconably available records, or, in the absence of such records, your knowledge, belief, or recollection

Who Mast Register? The Louisiana Environmental Quality Act, L. R. S. 30:1051 et seq. as amended, requires that, unless exempted, owners of underground tarks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their

substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some, examples are underground tanks storing. 1, gasoline, used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or furnigants.

MOTE: Underground storage banks of less than 500 gation capacity, which are required to be registered by the Environmental Protection Agency, shall literate register with the state; however, these tanks are exempt from Louisians fees and regulations.

- What Tanks Are Excluded? Tanks excluded from Louislana registration are:

 1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for a concentration process. noncommercial purposes.

 Lanks used for storing heating oil for consumptive use on the premises where stored.
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- surface impoundments, pets. ponds, or lagoons;
 storm water or waste water collection systems,
 flow-through process tanks;
 liquid traps or associated gathering lines directly related to oil or gas production and gathering

operationes, 9. storage tanks situated in an underground area (such as a basement, cellar, immeworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

what substances are Governed? The registration requirements apply to underground storage tanks that contain requisted substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtrile C of the Solid Waste Disposal Act as amended by RCRAI), and 2) perform, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1. 1974, but still in the ground, must register by May 8, 1985. 2. Owners who bring underground storage tanks into use after May 8, 1985. must register within 30 days of bringing the tanks into use.

bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schadule.

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Vasto Disposal Act as amended by RCRAI—5.1.25.0/1.0/1.cank.

2. For petroleum, including crude oil or any incluin thereof which is lightly at standard conditions of termoerature and pressure (80 degrees Fatrenheit and 14.7 pounds per square inch absolute)

— \$20.0/tank.

in no case shall one owner be required to psy an aggregate registration fee in excess of \$2000.00. In addition to the registration fee, an annual monitoring and maintenance tee is required commencing May 8, 1987 in accordance with the regulations

Panalties: Any owner who knowingly falls to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tent for which registration is not given or for which takes information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indica continu

te number of	
uation sheets	
ed	

I. OWNERSHIP OF TANK(S)

(Corporation, Individual, Public Agency, or Other Entity)

INC.

Parish

Type of Owner (Mark all that apply ⊠)

☐ Former

State or Local Gov't. Federal Gov't.

[] (GSA facility I.D. no. Private or Corporate Ownership

Zip Code 70807

70874

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here [])

Facility Name or Company Site Identifier, as applicable

4cadian

EAST

BATON ROUGE

30 N .(deg.)

Longitude: 9/W (deg.) _'(min.)

32 (sec.) 43

Mark box here if tank(s) are located on land within number of tanks at this an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here [])

PRESIDENT

Latitude: . _

Indicate

location

Area Code 504

Phone Number 356-3419

Zip Code

70808

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

t certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of hose individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. HERRING WIGHT SIGNATURE Signature Rando official title of princer or owner's authorized representative.

Signature Rando HARRING Date Signed \$130/90.

CONTINUE ON REVERSE SIDE

.1 4

Owner Name (from Section I) KEUER at Co., Tw. Cocation (from Section II) 23/3 5. Acadian
Page No.

Tank identification No.	DESCRIPTION OF UNDERGROUND:	(+7)	S(Complete for a Keg: Uniteded) Tank No.	Plus Tank No.	Super Unite Tank No.	M_(Diese
Arbitrarily Assigned Se 1. Status of Tank (Mark all that apply §	quential Number (e.g., 1,2,3)	319 39	37840	3784H	378 42	3784
2. Age (Years)	Brought into Use after 5/8/88	Corr. 1/	5 months	5 Months	5 months	5 month
3. Total Capacity (Gall	ons)	1000	8,000	8,000	8,000	4,000
4. Is Tank and/or Pipin	g Leaking? (YES or NO)	NO	No	NO	NO	NO
5. Material of Construc (Mark one 図)	Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify				S	8000
6. Internal Protection (Mark all that apply §	☑) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify		X 000		. DOD	
7. External Protection (Mark all that apply)	Cathodic Protection ☑) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated Nord®\ Unknown Other, Please Specify	EMOVA emova	Die Electric	Dieletri	Decker	z Diech
8. Piping (Mark all that apply	Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
Mark box ⊠	by Volume a. Empty		00 0 000000		000000 0- 00	00 000000
takèn out of servic b. Estimated	tion (for tanks permanently) a. Estimated date last used (mo./yf.) quantity of substance remaining (gal.) if tank was filled with inert material (e.g., sand, concrete)	}	<u>-½</u>		-	
b. When was the age of d. Was the tank an	ation (for replacement or January 1, 1974) currently in use a replacement tank for y in use at the same site? (YES or NO) the previous tank removed? (mo./yr.) the previous tank at time of removal? (years) d/or piping previously removed found to be leaking? (YES or NO) tamination of the regulated substance oil and/or ground water? (YES or NO)	YES 11,84 116 NO	YES 2,90 1,6 Rey unleaded 4E5 ?	YES 2190 16 NO	YES 2,90 16 NO	YES 219 1
heuron	A Sept. No. 1			1 700		· · · · · · · · · · · · · · · · · · ·

STATE OF LOUISIANA

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243 P. O. Box 82178 Baton Rouge, LA 70884-2178 DEQ Owner ID Number 17-002003. L. OWNERSHIP OF TANKS II. LOCATION OF TANKS IF SAME AS SECTION I. FLEASE CHECK ACADIAN CHEVRON OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) P. O. BOX 74264 MAILING ADDRESS BATON ROUGE, LA. 70874 DEQ Facility Number 17-002003. II. LOCATION OF TANKS II. LOCATION OF TANKS IF SAME AS SECTION I. FLEASE CHECK ACADIAN CHEVRON FACILITY NAME OR COMPANY SITE IDENTIFIER 2313 S. ACADIAN STREET ADDRESS P. O. BOX NOT ACCEPTABLE.	
L OWNERSHIP OF TANKS IF OWNER'S ADDRESS CHANGED, PLEASE CHECK KELLER OIL CO. OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) P O BOX 74264 IF SAME AS SECTION I. PLEASE CHECK ACADIAN CHEVRON FACILITY NAME OR COMPANY SITE IDENTIFIER 2313 S ACADIAN	-
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P O BOX 74264 2313 S ACADIAN	
BATON ROUGE, LA. 70874 STREET ADDRESS C. O. BOX NOT ACCEPTABLE BATON ROUGE LA. 70888	
CITY STATE ZIP . CITY STATE	CIP
RBR PARISH/COUNTY	
(_504_)_356_3419	
TELEPHONE (INCLUDE AREA CODE) TELEPHONE (INCLUDE AREA CODE)	— ,
RANDY HERRING NAME OF CONTACT PERSON	
CONTACT PERSON AT THIS LOCATION	
III. TANK INFORMATION (Attach Continuation Sheets If Necessary)	
DEO ASSIGNED PRODUCT LAST SIZE OF TANK 1 Removed PROPERLY OR CLOSE	
DEQ ASSIGNED PRODUCT LAST SIZE OF TANK (GALLONS) TANK NUMBERS STORED IN TANK (GALLONS) 1 - Kemoved Property OR CLOSE Concella-Place LABELED? OXYGEN OR READING! CHANG	
4 = Removed & Replaced CIRCLE LEL Oxygen SERVI	
37839 TASTE OIL 1,000 1 (V/N -03 04/2	7′ 96
5 Y N // \\	1
Y N N	,
· V N /	<u>'</u>
1 - Indicate the non-regulated substance to be stored in the tank. 3 - Highest reading recorded just before tank removed from excav	<u>'</u>
2 - A registration form addressing the replacement tank must be completed. 4 - Lower Explosive Limit	aucin
IV. TANK V. TANK SLUDGES VI. TANK WATERS/WASHWATE	CRS CRS
	7/96
Va 2	gals
B. Date disposed/recycled / / B. Volume removed cu/yds B. Volume removed 200	
200	
C. Name of disposal site/recycling site C. Name of disposal/recycling site C. Name of disposal/recycling site	
C. Name of disposal site/recycling site C. Name of disposal site C. Name of disposal/recycling site INTERNATIONAL OIL	
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LDEQ-EDMS Document 565400, Page 8 of 8

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

site drawing;

analytical results with chain-of-custody documents; and capies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and

waters.

caple information required on the form must be addressed. that are incomplete may be rejected.

Please BRINT clearly (press hard, as you are making six copies).

After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

> UNDERGROUND STORAGE TANK DIVISION P. O. BOX 82178 BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

- 1. Original (White) UST Main Office File
- 2. Pink UST Regional Office File
- Goldenrod Registration Files
- Blue UST Owner (After DEQ Processing) 4.
- White UST Closure Reading File
- 6. Green UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

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STATE OF LOUISIANA

LDEGL		DEPARTMENT OF ENVIRO			ALITY !	٠.		. : - 1
		GROUND STORAG	E T	ANK				1,1,1
GENERAL INFORMATION: Use	ink, and p	rint or type all items except where a	a signal	ure is rec	uired. Forms com	oleted in p	encil will not be	
accepted. A senerate form must be	he complet	ted for each facility/location contain	ina und	erground	storage tanks (US	Ts). The i	LDEQ will only	
	torm with	an ORIGINAL SECTION IX COMP	LETED	. rr conti	nuation sheets are a	eliached,	mulcate the nun	I AUGI
of attached sheets here:				-				
DETIIDU AANN	, n=-	DEDMITE NAMEION			•	•		
RETURN COMPLETED		PERMITS DIVISION	_	''''	ione cell			
FORM TO:	_	trations and Certifications		-	ions, call ons and			
		Office Box 82135 Rouge, LA 70884-2135		egistratio ertificatio		(225)	765-2554	1
FEES: Upon receipt of your major		m (UST-REG-01), the LDEQ will se						r.
Annually thereafter, you will receiv	ve an item	ized invoice(s) for all applicable fee	s for th	e fiscal y	ear (July 1 through	June 30).	. Each fee	
type is invoiced and sent separate	elv. ALL E	EES MUST BE PAID REGARDLES EMPORARILY CLOSED DURING	SS OF	WHETHE	ER THE TANKS WI	LL BE IN	STALLED, ARE	OUT
1 Annual Registration Fee	~ 2	1.00						
All UST owners must pay a fe	se of \$45 p	per tank. Your registration(s) on file	with th	ie LDEQ	will not be valid unt	il paymer	nt	
is received. After payment is	received,	a "Certificate of Registration" will be	e issue	d for eac	h facility. This certi	ficate		
must be posted in a conspicu	nous locati	on so that persons filling the USTs	can eas	sily verify	registration.			
	_	_			-		•	
2 Annual Monitoring and Main								_
h Owners of USTs containing	no hazaro	ay a fee of \$120 /44.00	.; on ⁴^^	of the ! "	ST regulations com	pav a f~	of \$586 600	0.00
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3 Motor Fuels Underground S	Storer- T	ank Trust Fund Fee						
Owners of USTs containing n	new or use	ed oil must pay an annual fee of \$27	75. For	each ga	llon of motor fuels o	urchased	l, other .	
than new or used oil, a fee of	5.008 per	r gallon is collected by the certified	bulk de	aler/distr	ibutor supplying the			
					1) 20-	PUE	E	. —
NOTE: ALL SECTIONS MUST B	BE COMP	LETED IN IT'S ENTIRETY. Regist	ration f	orms lack	ting intermittion will	be return	ed. For mende	ed
registrations, be sure to include the	he identific	cation numbers that have been assi	igned b	y the LDI	EG (COMIACL THE	ŋ [∟] ₽₽₹	102 ECESSARY	r). The
owner identification number shou	IId NOT be	e included if this is a Change of Ow	nership	١.	. Jmir	, -,		
				<u></u>	, , , , ,		STATE USE O	יומר ∨
I. GENERAL REGISTRATION IN					,	F-	STATE USE (ederal ID No. 72	
Agency Interest Number		REASON FOR REGISTRATION New Tank(s) and New Facility			·			
(assigned by LDEQ)		Replacement Tank(s)	. •,		-,		ENTER	1
Your Federal ID No.	~	Additional Tanks(s)				1		วกกว
72-1479621		Amended (Specify below)		-	* .		JAN 13	TANA
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17-00200	Ž	Other (specify below)				l		
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0100051		<u> </u>	<u> </u>		<u> </u>			
II. OWNER INFORMATION			•		INFORMATION			_
<u></u>		·			leted in it's entirety.		Laute 1.5	_
Certificate of Registration will be			Certif	cate of F	Registration will be in	ssued wit	n this informatio	vid
Owner Name (corporation, indivi			Facili	y Name	or Company Site Id	enomer, s	" C # .3	
Brenton Inves	TWEN	t Corp.			s (facility only)(P. O			cceptable)
Mailing Address			Street					
P.O. Box 61_			ه ل	<u> 1313</u>	S. Acad:	<u>an 7</u>	hruway	
City	State	e Zip Code	City			State	72	p Code
Yauraa M.	1.2	70592	1 1	Saton	Rouge	LA	7/	808
Telephone Number (Include area	a code)	. , , , , ,	Tole	hone M.	mber (indica erec	code)		
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RESERVED FOR STATE USE					+ Buton Rouge		of Tanks at this	Facility 4
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-more	41	marcon 2	Long	ltude	Degrees	Minutes	ĪŠ	econds
IV TVDE OF CHAIRS A	the service	viste owner description			L			
IV. TYPE OF OWNER - Select t Federal Government	are appro	State Government	_	Local Go	overnment	TV/Com	nmercial P	rivate
V. NATIVE AMERICAN LANDS	3 - Comple							
Name of Native American T		Tanks are located on land ow	vned by	a Native		Tan	ks are owned by	Native
The state of the s		American Reservation or on	-				erican Nation, Ti	
VI. TYPE OF FACILITY - Select	ct the ann				-			
Aircraft Owner	ahh	Contractor	Τ_	Industria	al		Iroad	·
	•	Farm	工	Petroleu	ım		cking/Transport	
Auto dealership		Federal Military	工	Residen		Utili		
Other (specify)		Federal Non- Military	ファ	Retail S	eller of Motor Fuel (e.g. gas/	service station)	

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VII. COM	ITACT PERSON RESPONSIBLE	FOR	TANK(S)				-	
Name			Official Title				Phone Number (in	iclude area code)
ρ.	Brent Mouton		City Youngs	dent			337-85	
Address P.	0. Bor 61		City Younge	wille			State	Zip Code 70592
VIII. FIN	ANCIAL RESPONSIBILITY (Requ	ired	assurance that a	n owner can pay	for a cleanup an	d compensate ti	hird parties	70372
	a release occur.)				Wir	paragraph M	= p=1 40d;	
			Commercial Insur	гапсе			Surety Bond	
Check a	il that apply:	ᆫ	Guarantee				Other allowed	Method (below)
		<u> </u>	LA Motor Fuel US	Trust Fund	Self Insurance			
		<u> </u>	Letter of Credit					
		-	Risk Retention Gr Self Insurance	roup			_	
IX. DESC	CRIPTION OF UNDERGROUND S	TOB		- lete des each te	-le	<u>.</u>		
	ent Condition of Tank	·	AGE, I ARKS - CO	mpiete for each tal	nk at this location			
	The registration form is NOT used t	ю по	tify the LDEQ of U	STs that are nerm:	anently cineed ()	I IST romovala	or lifeTo that have	. bas-
properly	filled in place). Refer to LAC 33:XI	Ch	apter 9 of the LIST	regulations for Cl	nemby closed (1.6	to The sures of	or US is that have	Deen -
must eith	er apply for temporary closure, or,	close	the UST permane	ently. A UST may	ha temporarily clo	end for up to 12	months Makis Ali	
time, the	owner must either bring the UST b	ack i	into service, apply	for an extension, o	or permanently clo	sed to tup to 12 see the LIST An	OWDER is required	5
notify the	Surveillance Division using form L	JST-I	ENF-01 30 days pr	ior to performing p	ermanent closure	. Subsequently.	an owner is required	eri
to docum	ent the closure using form UST-EN	4F-02	2 within 60 days. T	The Surveillance D	ivision will then n	otify the Registra	tions and Certifical	ions
Section o	of the permanent closure.		-			,		-
<u> </u>								
	ntification Number		Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	E ASSIGNED BY LDEQ)	_	37840	37841	37X4	1787E		
	Currently In Use/In Service		Yes_No_	Yes_No_	Yes_No_	Yes_No	YesNo	Yes_No_
	Temporarily Out of Use Date taken out of service		Yes_No_	Yes_No_	Yes_No_	Yes_No_	YesNo	YesNo
	compartment tank?		1 1	/ /	1 1	1 1	1 1	1 1
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(unkno	own not acceptable)		8,000	8,000	8,000	4,000	•	
	Wells - is there a water well	- 1						
	or abandoned) within 50 ft.		Yes_No_	Yes_No_	YesNo	Yes_No_V	YesNo	Yes_No_
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UST-REG-02

sed November 5. 2001



STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY

PERMITS DIVISION

UST REGISTRATION OF TECHNICAL REQUIREMENTS

S: Ust ink, and print or type all items except where signature is required. Forms completed in penal will not be accepted. A separate form must be completed for each tion containing underground storage tanks (USTs). The LDEQ will only accept on ORIGINAL registration form with ORIGINAL signatures. Photo m will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate e number of attached sheets here: __

Return completed

Form to:

LDEQ Permits Division

D. If exampt from S&O protection due to 25 gatton transfer, mark here

Registrations and Certifications

' For Questions, call Registrations and

(225) 765-2554

Certifications at: Post Office Box 82135 Baton Rouge, LA 70884-2135 NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that We been assigned by the LDEQ (CONTACT LDEQ IF NECESSARY). STATE USE ONLY I. GENERAL REGISTRATION INFORMATION Federal ID No. 72-0999270 REASON FOR REGISTRATION Agency Interest No. Date Entered and Clerks Initials New Tank(s) and New Facility Replacement Tank(s) Your Federal ID No. 72-1479621 Additional Tank(s) Facility ID No. (assigned by LDEQ) Amended (specify below JAN 0 3 2002 00 600 - MI Upgrade Other (specify) Owner ID No. (assigned by LDEQ) Change of Ownership

III. FACILITY INFORMATION (All trees must be completed in its entirety.) 010005 II. OWNER INFORMATION Facility Name or Company Site Identifier, as applicable owner Name(corporation, individual, public agency, or other) Hit + Run Food Stores #3 Brenton Investment Malling Address Street Address(facility only: P. O. Box or Route No. not acceptable) 2313 S. Acadian Thruway Zip Code 70808 Zip Code State State Buton Rouge Telephone Number (include area code) (70592 Felephone Number (include area code) (225) 379 7634 Parish East Buton Rouge Number of Tanks at this facility RESERVED FOR STATE USE ONLY Minutes _atitude Degrees Seconds _ongitude Degrees Minutes Seconds I ank Identification Number (MUST BE ASSIGNED BY LDEQ) Tank No. Tank No. Tank No Tank No. Tank No 37840 IV. GENERAL TANK INFORMATION 8,000 8,000 4,000 A. Total Capacity (gallons) must specify 8,000 Diesel B. Substance stored in Tank Gas (SQ 3 Gas V. TANK MATERIAL - Mark all that apply Has Tank ever leaked - Date 1 1 if leaked when corrected - Date 1 1 7 7 7-7 A. Asphalt Coated or Bare Steel B. Cathodically Protected Steel C. Epoxy Coated Steel D. Composite (steel with fiberglass) E. Fiberglass Reinforced Plastic F. Lined Interior G. Double Walled H. Polyethylene tank Jacket Concrete J. Excavation Liner K, Unknown L. Other VI PIPING MATERIAL/CONSTRUCTION - Mark all that apply C. Fiberglass Reinforced Plastic D. Partial Steel Lines with Fiberglass Lines E. Copper F. Double Walled G. Secondary Containment H. Unknown i. Other VII PIPING METHODS - Mark all that apply Has piping ever leaked - Date 1 1 If piping leaked when corrected 1 1. 1 1 A. Suction: with Release Detection B. Suction: without Release Detection 7 D. Gravity Feed VIII. SPILL AND OVERFILL (\$80) PROTECTION 3 1 197 31 197 3 1 197 31 197 3 / 1971 A. Spill Containment (Date Installed) 3 1 197 3 1 197 1 1 1 1 B. Overfill Prevention (Date Installed) C. If alternative equipment installed specify type (LAC 33:XI.303.A.3.b.l)

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Installer was certified by tank and/or piping manufacturers Installation was inspected and certified by a registered engineer with education and experience in UST system installations. The installation was inspected and approved by the LDEQ (documentation required) Manufacturers' installation checklists were completed. Another method allowed by LDEO was used (specify) ERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, der penalty of law, that I have met the corresion protection requirements in accordance with the UST regulations LAC 33:XI.303.A.1-2. CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RITIFICATION OF RELEASE DETECTION COMPLIANCE Partify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.303.B. CERTIFICATION OF RELEASE DETECTION COMPLIANCE Partify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.303.B. CERTIFICATION OF RELEASE DETECTION COMPLIANCE		
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CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, der penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations LAC 33:XI.303.A.1-2. Date July		
certify, under penalty of law, that I have met the release detection solutions accordance with the UST regulations LAC 33:XI.303.A.1-2. Date 1/3/36/ CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B. Date 1/3/36/ CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE prify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.303.B.		
CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI 303.B. Date 12/30 CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE priffy, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI 303.B. Date 12/30 RTIFICATION OF RELEASE DETECTION COMPLIANCE priffy, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI 303.B.		
CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI 303.B. Date Ja/30		
CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B. Date Jack		
CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B. Date Jack		
I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B. Date	2	
Date Contractor's signature is not acceptable) Date 12/30 CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE	<u>_</u>	
Date Contractor's signature is not acceptable) Date 12/30 CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE		
7. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE prilly, under penalty of law, that I have met the release detection requirements in accordance with the UST regulation of the control of the con		
7. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE prilly, under penalty of law, that I have met the release detection requirements in accordance with the UST regulation of the control of the con		
C. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE RTIFICATION OF RELEASE DETECTION COMPLIANCE rtify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of ACCORD.	12	
RTIFICATION OF RELEASE DETECTION COMPLIANCE still, under penalty of law, that I have met the release detection requirements in accordance with the UST equivalence with the UST equivalence.		
ertify, under penalty of law, that I have met the release detection requirements in accordance with the LIST requirements.		
RTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INCOMPLETENESS WITH THE UST REQUIREMENTS OF LAC 33:XI.703.A.C		
	y	
periodic for detailing the information, I delieve the supmitted information is true, accurate, and complete		
DRIVIP OF DWING OF Authorized Employee (sectionals)		
		_
P. / Sand 12/30/02 The of person signing form (print or type) Phone Number Official Title P. Brent Monton 33.7-856-8628 President		
ne of person signing form (print or type)		
me of person signing form (print or type) Phone Number 'Official Title		
P. Brent Monton () 337-856-8628 Prosident		
1. Brent Mouton () 33.7-856-8628 President		
NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.		

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM

ACENCY INTEREST# 1	INSPECTION DATE: 4-8-10 TIME OF ARRIV	127 2
	DEPARTURE DATE: 4-8-(0) TIME OF DEPARTURE	
FACILITY NAME:	Run Food Store #) PH#	
LOCATION: 2313 SOL	To Acadion Thoug	
Raton Rouge, RECEIVING STREAM (BASIN/SUI	LA 70808 PARISH NAME: 51	8 R
	Box Gl Gorasville, LA eVP.O. Box) Gitty (State)	70892
FACILITY REPRESENTATIVE:	myle honotte TITLE: Manag	(ZIP)
NAME, TITLE, ADDRESS and TE	LEPHONE of RESPONSIBLE OFFICIAL (if different from above):	
Menton Luver	ment Coux.	
INSPECTION TYPE: CET	PROGRAM INVOLVED: AIR WASTE WATER (0)	THER USC
INSPECTOR'S OBSERVATIONS:	(e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REN	
1 11 20-	COMMITMENTS FROM FACILITY REPRESENTATIVES)	
A UST CET	was performed. I wa	<u> ७५५ (५५)</u>
by Facility	manager byte hanotte	<u>who</u>
provided all't	requested records. In ad	dition,
a usual ju	spection of the dispensen	50°S,
Fill posts and	d'ATG system was cond	ucted.
The Till	is party on in ACT-	160 To 1
along with	ALESSUIZED FRP ALDING.	100 Toute
along with	pressurized FAP piping.	(60 Touts
along with	ALCONIZED FAP piping.	160 Touts
along with AREAS OF CONCERN: REGULATION	1 1 - 1	CORRECTED?
	ALCONIZED FAP piping.	CORRECTED? YES NO
	ALCONIZED FAP piping.	·
	ALCONIZED FAP piping.	·
	ALCONIZED FAP piping.	YES NO
REGULATION	ALESSUIZ DE FRA PIDING. EXPLANATION	YES NO
	ALCONIZED FAP piping.	YES NO
PHOTOS TAKEN:	EXPLANATION SAMPLES TAKEN: (Attach Chain-of-custo	YES NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE: PRINT NAME:	EXPLANATION EXPLANATION SAMPLES TAKEN: VES NO Lyle LAmorne JA	YES NO YES NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE:	EXPLANATION EXPLANATION SAMPLES TAKEN: YES NO THE LAMORE JA	YES NO YES NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE: PRINT NAME:	EXPLANATION EXPLANATION SAMPLES TAKEN: VES NO Lyle LAmorne JA	YES NO YES NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE: (NOTE: SIGNATURE DOES NO	EXPLANATION EXPLANATION SAMPLES FAKEN: YES NO TURN Ly / LAMORE JA OT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STAT	YES NO YES NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE: (NOTE: SIGNATURE DOES NO	EXPLANATION EXPLANATION SAMPLES FAKEN: YES NO TAMBLES FAKEN: YES NO (Attach Chain-of-custom vital inspector's statement with inspector's statement w	YES NO YES NO

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

REVISED 07/08

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM (cont'd)
AGENCY INTEREST#: 20620 ALTERNATE ID#: 17-60203 INSPECTION DATE: 49-10 FACILITY NAME: HTT & Row #3
INSPECTOR OBSERVATIONS CONT'd: The dispensor proling and STP's are protected Thom corrogion by magnesium anodes.
Spill be that are present and are in good condition. Bucufill prevention is provided by ball float values.
The method of release detection is ATG and the system in Use is a Veeder Root This-300
Ask A
INITIALS OF RECEIPT

PAGE 10F1



COMPLIANCE INSPECTION REPORT **FOR** UNDERGROUND STORAGE TANKS

AI#: 20620		FID #:	17-002003	INSF	PEC	CTION DA	TE(S):	4	1-8-10	
AI NAME: Hit	& Run	Food Store								
Have Red Tags Be	<u>en Ap</u> j	plied to any US	Ts at this facility?	Y	es_	□ No 🔯	N/A			
	T									
Physical Address:	1	3 South Acadiar	1 Thrwy.				Phone		(225)379-	7634
City, State, Zip:		Baton Rouge LA 70808 Parish: EBR								
Mailing Address:		e as above			/C:	(ta)	-		(Stata)	(7:m)
(Address) (City) (State) (Zip) Facility Representative/Title:										
Facility Represent	ative/ i	itte;								
UST Owner:	Brer	nton Investment	Согр.	Phone	e:	(337) 856	-8628		Fax:	
Mailing Address:		. Box 61				ungsville			LA	70592
	(Add	dress)			(Ci	ty)			(State)	(Zip)
D	T	e as above	·	Phone						
Property Owner:	Sam	e as above		Pnone	e:				Fax:	
Mailing Address:	(Add	dress)			(Ci	ty)			(State)	(Zip)
Fuel Distributor:	Plac	id Refining Co.	, Inc.	Phone	e:	(225) 387	-0278		Fax:	
Mailing Address:	_	Hwy I North				t Allen			LA	70767
	(Add	dress)			(Ci	ty)			(State)	(Zip)
Lead Inspector:La	rry Pen	ntecost								
Additional Inspect										
Additional Inspect	01 (3).									
DESIGNATED CI	ASS A	A AND CLASS	B UST OPERATOI	RS FO	RT	HIS FAC	ILITY:			
					—т	(225)	270			
Class A UST Oper	ator:	Lyle Lamotte	Jr.	Phone	e:	(225) 7634	379-	Date	Certified	I: N/A
Mailing Address:		2313 South Ad	cadian Thrwy.		Bat	ton Rouge			LA	70808
		(Address)			(Ci	ty)			(State)	(Zip)
						(225)	379-			· · · · · · · · · · · · · · · · · · ·
Class B UST Oper	ator:	Larry Hougue		Phone	e:			Date	Certified	I: N/A
Mailing Address:		2313 South Ad	cadian Thrwy.			on Rouge			LA	70808
		(Address)			(Ci	ту)			(State)	(Zip)
Class B UST Oper	ator:			Phone	e:			Date	Certified	l:
Mailing Address:										
		(Address)			(Ci	ty)			(State)	(Zip)
Class B UST Operator: Phone: Date Certified:										
Mailing Address:						·				
		(Address)			(Ci				(State)	(Zip)
List additional UST	List additional UST Operators in Summary of Findings/Comments section below									
Has an Operator T UST CEI CHE			en provided to the US	ST Ow	ner				Yes 🔲 i	

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

LDEQ-EDMS Document 6749998, Page 4 of 10

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food	Store			

Summary of Findings/Comments

A UST CEI was performed. I was met at this location by facility manager Lyle Lamotte who had arranged to have all requested records delivered on site from the Brenton Investment Corp. headquarters office. In addition, Mr. Lamotte assisted me on a visual inspection of the fillports, dispenser, STP's and ATG system.

This facility has four ACT-100 tanks and uses pressurized FRP piping. The previous three line tightness tests and line leak detector tests were performed by Southern Tank Testers on 7-30-07, 6-3-08 and 7-29-09.

The dispenser piping and the STP's are protected from corrosion by mangenium anodes.

Spill buckets are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system being used is a Veeder Root TLS-300.

Report By:	1 Du fruit }	H-12-10
	Larry Pentecost, ES III	(Date)
Reviewed By:	Alant Kan	4/13/10
	Alan Karr, ES Supervisor	(Date)

UST CEI CHECKLIST

REVISE

REVISED February 22, 2010

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

			,		,		
AI #:	20620		FID#:	17-002003	INSPEC	TION DATE(S):	4-8-10
AI NAME: Hit & Run Food Store							
Section A							nation Attached []
				registered? (New - 301.F substances registered? (- 301.A.1)	Yes □ No □ N/A ☐ Yes □ No □ N/A
				t stored, installation date	·	de date for all tanks at	
DEQ ASSI		SIZE OF		PRODUCT STORI	ED	INSTALLATION DATE	UPGRADE DATE
37840	•	8,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Gasoline		February, 1990	3-19-97
37841		8,000		Gasoline		February, 1990	3-19-97
37842		8,000		Gasoline		February, 1990	3-19-97
37843		4,000		Gasoline		February, 1990	3-19-97
Latitude:		Degrees:		Minutes:		Seconds:	 Front Gate Location
Longitude:		Degrees:		Minutes:		Seconds:	From Gate Location
		Signi	ficant O	perational Com	pliance	Components (Se	OC)
SOC - R	elease l	Prevent	ion				
Section				Underground Stor	age Tank	s (Further Exp	olanation in Narrative (
, , , ,				ter 12/22/88)	• • • •		tion B Not Applicable ()
		s product?		tructed to prevent corros	ion in any p	portion of the tank that	⊠ Yes □ No □ N/A
				for the tanks?	· · · · · · · · · · · · · · · · · · ·		Dv Dv. Mva
			lastic (303.E etal and cath	odically protected e.g. S	STI-P3, met	al tank with anodes, m	Yes No N/A
				(303.D.1.b) Specify:			Yes No N/A
				composite (ACT-100) (2 Corrosion Protection is		rv. (303.D.1.d: 509.B.1	
e. Ot	ther corro	sion protect	ion (303.D.	I.e) Specify:			☐ Yes ☐ No ☒ N/A
				ne USTs secondarily con		3.C)	☐ Yes ☐ No ☒ N/A
				tion? (303.D.1.f.i) approved by the Departn	Specify: nent prior to	installation (303.D.1.f	Lii)
	occify:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· .			
Section C	//////////////////////////////////////	//////////////////////////////////////	//////////////////////////////////////	ıks to New System St	/////////////// andards	//////////////////////////////////////	/////////////////////////////////////
Section 0			_	before 12/22/88)			tion C Not Applicable 🗵)
				e of the following requi			
		ing tanks u fy tank type		neet the standards for Ne	w UST sys	tems? (303.E.1)	Yes No N/A
b. A	re all exist	ing tanks u	pgraded wit	h cathodic protection? (3	03.E.1) If	yes, complete Sec. C.2	☐ Yes ☐ No ☒ N/A
				used for each tank?	·	11 - 4	
				lining (303.E.3.a) Date I 03.E.3.a.ii) Date of Last			Yes No N/A Yes No N/A
				protection (303.E.3.b)			Yes No No NA
		years old w		added, was a tank integr	ity test perf	formed? (303.E.3.b)	☐ Yes ☐ No ☒ N/A
e. Fo	or tanks ut	ilizing the	Louisiana A	Iternative Assessment P	rotocols, is	the tank tested annuall	y in
f. In	cordance ternal Lin	ing combine	.3? (303.E.3 ed with cath	.b.iv) odic protection (303.E.3	.c)		☐ Yes ☐ No ☒ N/A
If	CP was n	ot installed	at same tim	e as the lining, complete		2.d and e above.	Yes No No N/A
	mer corro	sion protect	ion. Specif	(: 			☐ Yes ☐ No ☒ N/A
Section D	Sta	ndards for	· New UST	Piping System		(Further E	xplanation in Narrative 🔲)
1 la D''				12/22/88) ed substances and is in c	antont!	(Sec	tion D Not Applicable 🔲)
				ed substances and is in corresion? (303.		me ground or water	Yes No N/A
				used for the piping?		-	
a. Fi	berglass-r onstructed	eintorced p of metal a	lastic piping and cathodic	(303.D.2.a) ally protected e.g. coat	ed w/dielec	tric material, metal pir	Yes No N/A
				mpressed current system			∏ Yes ☐ No ☒ N/A

UST CEI CHECKLIST 3 REVISED February 22, 2010 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

	20/20	TETTO #	17 002003	INCORPORTON DATE(C)	4 0 10
AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME	: Hit & Run Food	Store			
	·:e				
	Specify:	lditional co	rrosion protection measu	ures (202 D 2 c)	
	specify:	autional co	rosion protection measi	ures. (303.D.2.c)	☐ Yes ☐ No ☒ N/A
	···· / ··	cument Cor	rosion Protection is not	necessary. (509.B.1)	Yes No N/A
e. N	lon-metallic flexible p	iping (303.I	D.2.e)		☐ Yes ☐ No ⊠ N/A
3. For p	iping installed after 12	/20/08, is th	e new piping secondaril	ly contained? (303.C)	Yes No No N/A
	Souble-walled? (303.D		Specify:	ment minute installation (202 D.2	2.6:23
1	buer secondary contain specify:	шпеш туре	approved by the Depart	ment prior to installation (303.D.2	2.1.11)
		flexible cor	inectors, submersible	turbine pumps) that routinely co	ntain
_			with the ground or wate	r designed, constructed, and prote	
	vent corrosion? (303.E		rally protected e.g. coa	ted w/dielectric material, metal p	Yes No N/A
1				tained in dry sumps. (303.D.2.b)	·
	pecify: Anodes				Yes No N/A
	detal piping componen specify:	its without a	idditional corrosion pro	tection measures. (303.D.2.c; 509	.B.1) ☐ Yes ☐ No ☒ N/A
	1	valves) pro	perly installed (moving	parts unobstructed, shear valve	
				oh 3.9) (New & Existing Systems	s) 🛛 Yes 🗌 No 🗌 N/A
Section E	Existing Piping				Explanation in Narrative [_]
 			efore 12/22/88)		ection E Not Applicable ()
			th corrosion protection l	osion? (303.E.4) Complete Section	Yes
		///////////////////////////////////////		051011? (303.E.4) Complete Section	
Section F	Spill and Ove	rfill for N	/////////////////////////ew UST Systems	(Further)	Explanation in Narrative [])
			l after 12/22/88)	•	ection F Not Applicable (
	h tank equipped with S	Spill Preven	tion Equipment to preve	ent a release of product when the	
			pe? (303.D.3.a.i) Date		Yes No N/A
h .	303.D.3.a.i)	on equipme	nt nave iiquid tignt side	es and bottom (not cracked or bro	Yes No N/A
		contain less	than one inch of regu	lated substance? Regulated subst	
1			•	ed by the UST Owner/Operator of	or fuel
1	distributor, common ca		isporter. (303.D.3.a.i)	liverer.	☐ Yes ☐ No ☐ N/A
				3.D.3.a.ii) Date Installed: 3-19-9	
	Overfill Prevention Ed				
1	•			no more than 95% full? e.g. but	
			tampered with or inope	rable) 1 90 % full by restricting flow in	Yes No N/A
			a high-level alarm (over		to the
			s it work?) (303.D.3.a.i		Yes No N/A
	Restrict the flow 30 min before overfilling? (303		o overfilling or alert the	operator one minute	☐ Yes ☐ No ☒ N/A
				ed. Ball float valves are not allow	
1				EI/RP100-2005, Chapter 7.3.3 for	
			2005, Chapter 7.3.3 for vention Equipment bein		Yes □ No □ N/A
Speci			on Equipment belli	5 acca. (202.D.2.0)	
Section G	Spill and Over		•	•	Explanation in Narrative)
			on or before 12/22		ection G Not Applicable [)
				Equipment by 12/22/98? (303.E	
2. Is eac	th tank equipped with S	Spill and Ov	ertill Prevention Equip	ment? (303.E.5) Complete Section	n F. 🔲 Yes 🗌 No 🔯 N/A
Section H	Under-Dispens	ser Contai	//////////////////////////////////////	Further F	xplanation in Narrative 🔲)
300.1011	(Dispensers in				ection H Not Applicable (X)
1. For d	ispensers installed after				The second of Al
1		at a new fac	ility equipped with Und	er-Dispenser Containment?	
	(303.D.4.a.i) Is each new dispenser a	at an existin	g facility where new pir	be was added to connect the new	∐ Ycs ∐ No ⊠ N/A
				penser Containment? (303.D.4.a.i	i) Yes No N/A
c. 1	s each replacement dis	penser at a	existing facility where	piping that connects the dispense	er to
				nser Containment? (303.D.4.a.iii)	
			ris, and regulated substa	its have liquid-tight sides and bott ances? (303.D.4.b)	om, ☐ Yes ☐ No ☒ N/A
	mmmmmmmmm	minim			mminiminininininininininininininininini

AI #:	20620	FID#:	17-002003	INSPECTION DA	TE(S):	4-8-10
AI NAME:	Hit & Run Food	Store		· · · · · · · · · · · · · · · · · · ·		
Section 1	Submersible T (STP installed		mp (STP) Secondary 0/08)	Containment (F		planation in Narrative () tion I Not Applicable (X)
1. For sul	omersible turbine pun				(500	
			quipped with Secondary lity where new pipe was			☐ Yes ☐ No ☒ N/A
ex	cisting system equipp	ed with Sec	ondary Containment? (30	03.D.5.a.ii)		☐ Yes ☐ No ☒ N/A
pi	ping is replaced equi	pped with S	ting facility where piping econdary Containment?	(303.D.5.a.iii)		Yes No N/A
			et to the 12/20/08 STP S maintained free of storm			ts
	nces? (303.D.5.b)	ottom, and	mantamed nee of storm	water, debris, and regar		☐ Ycs ☐ No ☒ N/A
Section J	Operation and 8		ce of Corrosion Prot	getion Systems (F	wether Fr	xplanation in Narrative 🔲)
Section 5	Operation and r	viaintenan	ce of Corrosion 1 roc	ection systems (1		tion J Not Applicable (
			nuously operated and ma nal portions of the tanks			·
regulat	ed substance and are	in contact w	ith the ground or water?	(503.A.1)	y contain	☑ Yes □ No □ N/A
			sected by qualified tester			Yes □ No □ N/A
	e cathodic protection system tested at least		ed within six months after vears? (503 A 2 a)	er installation? (503.A.2	.a)	 ✓ Yes ☐ No ☐ N/A ✓ Yes ☐ No ☐ N/A
	•		nts of a code of practice	developed by a national	ly recogniz	
	tion? (503.A.2.b)	the facility	have conject of the last to	wo CP inspections? (50)	0 12 2)	Yes No N/A
			have copies of the last trent, is the rectifier inspe			
8. As out	lined in 503.B.1, does		have copies of the last 3		-	
(509.B 9. Are all		em renairs re	etained for the operating	life of the UST system?	(507 B)	Yes No N/A
			e tank and/or piping wit			
			ired portion is monitored sted within six months o		A.4-8).	Yes No No N/A
	elease Detectio		sted within six months o	1 a repair : (507.A.0)		Yes No N/A
Section K			ments for UST Syste	m (F	urther Ex	planation in Narrative)
		-	•		(Sect	ion K Not Applicable []
			lease detection? Check) Xes No N/A
	nethod of release dete ly contains product?		le of detecting a release	from any portion of the	tank that	⊠ Yes ☐ No ☐ N/A
3. Is the r	elease detection system	m installed	calibrated, operated, an outine maintenance, etc.?	d maintained in accorda	nce with th	c ⊠ Yes □ No □ N/A
			the performance standard		? (Check	M Tes No N/A
			nt or method present) (703			Yes No N/A
5. Are all 6. For US	T systems subject to	the 12/20/0	0 days for releases? (703 8 Secondary Containmer	nt Requirements::		Xes □ No □ N/A
a. Is	Interstitial Monitori		ed on all tanks subjec		requiremen	
	03.D.1.f.i) Interstitial Monitori	ing conduct	ed on all piping subject	et to the 12/20/08 SC	requiremen	Yes No N/A
	03.D.2.f.i)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ou on an piping subject			☐ Yes ☐ No ☒ N/A
Section L	Release Detect	ion Recoi	a Keeping	(F		planation in Narrative () tion L Not Applicable ()
			maintain all written per		cumentatio	n
			r throughout the operatin acility maintain all moni	— ———————————————————————————————————		Yes No N/A
equipn	nent testing, calibration	on and main	tenance records, or leak			
3. As out			Maint. & RD records tness-testing records reta	ined until the next test i	s conducted	
	lined in 705.A.3, are		required calibration and		e detection	Yes No No N/A
	Release Repor		e of installation? (509.B.		urther Ex	✓ Yes ☐ No ☐ N/A planation in Narrative ☐)
				· · · · · · · · · · · · · · · · · · ·		ion M Not Applicable 🔯)
	ted Releases Vhen a release detecti	ion method	indicates that a release m	av have occurred: has the	he facility	
n	otified the departmen	it of a suspe	cted release? (703.A.3 or	707.A)	<u> </u>	☐ Yes ☐ No ☒ N/A
	las the facility notifie liscovered, unusual op		ment of any other suspect ditions)? (707.A)	eted release (regulated s	ubstance	☐ Yes ☐ No ☒ N/A
			eases in accordance with	procedures outlined in	711 or 715	

UST CEI CHECKLIST 5 REVISED February 22, 2010 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME	: Hit & Run Food	l Store			
6-:11	1 OEll-				
	s and Overfills Has the facility reporte	ed, investiga	ited, and cleaned-up any	spills and overfills as required by	<u> </u>
	713.A (501.C)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	·	Yes No N/A
	Millimini				
Section N (Fill out			ous for Tanks s, all others can ren	•	xplanation in Narrative 🔲) tion N Not Applicable 🔲)
`					
<u> </u>			Tank Tightness Tes	on each operating day? (701.A.1.a)	lline date:) ☐ Yes ☐ No ☒ N/A
b. I	s the measuring equipm	nent capable	e of measuring the level	of the product over the full range of	
			eighth of an inch? (701.	A.1.b)	☐ Yes ☐ No ☒ N/A
	Are inputs reconciled w Are deliveries made thr			vithin 1 foot of bottom? (701.A.1.d	
				ch at least once a month? (701.A.1	
				method capable of detecting a 0.1	
	gal/hr leak rate from an Date of Last Tank Tigh		the tank routinely conta	ining product? (703.B.1.a)	Yes No N/A
		• • •	Ifacturer's instructions of	r third party certification. (703.A.2	.c) Yes No N/A
			sing IC/TTT? (703.B.1.a		☐ Yes ☐ No ☒ N/A
7 2.	Manual Tank	Gauging ((MTG) (tanks <2000 g	al) (701.A.2) Dead	line date:
a. I				onducted every 5 years? (703.B.1.a	·
	Date of last tank tightne Fank size is appropriate		ATC (701 A 2)		Yes No N/A
	Method is being conduc				
			of tank during test. (701.	A.2.a)	☐ Yes ☐ No ☒ N/A
	Equipment is capable o				☐ Yes ☐ No ☒ N/A
	Vithin the 10 year time 703.B.1.a) Expiration		ising MTG/TTT for tank	s between 550 and 2000 gallons?	☐ Yes ☐ No ☒ N/A
₹ 3.			og (ATC) (701 A 4)		
	Make and Model: V		n g (ATG) (701.A.4) of TLS-300	Probe Type: Mag II	
			eak of 0.2 gal/hr leak rate		Yes No N/A
				> 0.95 and a pfa < 0.05 , is inven	
	ontrol (or other equiva- letection requirements?			cted in accordance with monthly	leak
c. A	As the sole method of i	release dete	ction, the ATG must test	t the tank at least once per month	in a ⊠ Yes □ No □ N/A
				and a pfa < 0.05 (701A.4.b)	
d. 1 i.			which contains the follo	owing:	⊠ Yes □ No □ N/A
	i. the tank identificati				Yes No No N/A
			the time of the test (701.		Ycs □ No □ N/A N/A
<u>i</u> '	v. the qualitative resu	It either "pa	ss" or "fail" (701.A.4.b.i	(v)	Yes No N/A
4			ion Devices (701.A.	5)	
	neral Requirements for		etection Devices uirements for construction	n2 (701 A 5 a i)	
				entire excavation zone? (701.A.5.a	
iii. <i>A</i>	Are the RDDs sealed ar	nd locked? (701.A.5.a.iii)		☐ Yes ☐ No ☒ N/A
		d in backfill	? (701.A.5.a.iv, 701.A.5	.b.1, and 701.A.5.c.ii)	
	Type of backfill: f RDD installed in pati	ve soil is h	vdraulic conductivity gre	eater than 0.01 cm/sec? (701,A.5,a.	.iv)
		<u> </u>	nd properly positioned? (Yes No N/A
☐ b.	Vapor Monitoring (7	(01.A.5.b)			
			r) sufficiently volatile to	allow vapors to be detected by the	
	nonitoring device? (70 Vapor monitoring is no		y high ground water. (70	1.A.5.b.iii)	☐ Yes ☐ No ☒ N/A ☐ Yes ☐ No ☒ N/A
				with method used? (701.A.5.b.iv	
iv. I	s the monitoring device	e designed a		y significant increase in concentrat	tion
	bove background? (70		150)		∐ Yes ∐ No ⊠ N/A
	Groundwater Monitor regulated substance in			ic gravity less than one? (701.A.5.	c.i) Yes No N/A
				the ground surface? (701.A.5.c.ii	
iii. D	oes RDD prevent migr	ation of soil	ls into RDD, and can reg	ulated substance enter RDD in bot	h
	w and high water cond an continuous monitori			1/8-in of free product? (701.A.5.c.	Yes □ No ☒ N/A
	voaoao momon		memod detect	in or nee product: (701.71.3.6.	iv) 🗌 Yes 🗌 No 🔯 N/A

UST CEI CHECKLIST 6 REVISED February 22, 2010 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:		20620	FID#:	17-002003	INSPECTION DATE(S):	4-8-10
AINA	AME:	Hit & Run Food	Store			
		· · · · · · · · · · · · · · · · · · ·				
	5.	Interstitial Mo				
a.		cribe the UST syster plain:	n which use	s IM e.g. double walled	tank, secondary barrier:	☐ Yes ☐ No ☒ N/A
b			release thro	ugh the inner wall of the	tank? (701.A.6.a)	☐ Yes ☐ No ☒ N/A
c.				in accordance with 701 ts (303.D.1.f.i), by either	.A.6 for tanks subject to the 12/2	0/08
					rk sensing device that signals to	the .
			e of any regi	ulated substance in the in	iterstitial space or sump (701.A.6.	
	OR	Specify Method:				Yes No N/A
					f a procedure capable of detecting	g the
		presence of any regu Specify Method:	lated substa	nce in the interstitial spa-	ce or sump (701.A.6.a)	☐ Yes ☐ No ☒ N/A
	6.	**	entory Re	conciliation (SIR) (701.A.7)	
a.	. Can	the SIR method dete	ect a release	of 0.2gal/hr from any po	ortion of the UST System that	
b				> 0.95 and a pfa < 0.05?	? (701.A.7.a) ne SIR provider/vendor within 15	☐ Yes ☐ No ☒ N/A
					nalysis was performed? (701.A.7.)	
c.				the following information		
	<u>i.</u> ii		_		of the SIR method (701.A.7.b.i); sis was performed (701.A.7.b.iii);	
	iii.				was performed (701.A.7.b.iii);	Yes ☐ No ☒ N/A ☐ Yes ☐ No ☒ N/A
	iv.	a quantitative state	ment, in gal	lons/hr, for each UST sy	stem monitored for the month, of	the
	v.				ndicated leak rate (701.A.7.b.iv); ve" for each UST system monitore	Yes No N/A
	• • •	(701.A.7.b.v)	viii or pub	s, lan, or moonerasi		☐ Yes ☐ No ☒ N/A
	7.	Other Method	: (701.A.8) Specify Metho	od:	
8					within a month; & meet the 95/5	
<u> </u>		pability requirement. VLDEO has approve			s Tank Tightness testing, ATG, va	Yes No N/A
	mon	itoring, ground wate	r monitorin	g, or interstitial monitori	ng and operator complies with an	ý
	cond	ditions imposed by the	he agency. (701.A.8.b) ////////////////////////////////////		☐ Yes ☐ No ☒ N/A
Section	/////// on O	Methods of Re	lease Dete	ection for Piping	(Further Ex	planation in Narrative 🔲)
			e sections	, all others can rem	ain blank) (Sect	ion O Not Applicable 🔲)
	ase dete		the UST sys	tem's piping? (703.B.2)	Check the appropriate piping syst	em. Yes No No N/A
<u> </u>	1.	Pressurized Pi	ping			
a. W	1. /hich of	Pressurized Pi the following methor	ping ods of leak o	letection does the facility	use for pressurized piping? (703	
a. W	1. /hich of i. Au	Pressurized Pi The following methotomatic Line Leak D Ssurized lines, regard	ping ods of leak of detectors (Al dless of line	letection does the facility	v use for pressurized piping? (703ing methods is required on all	
a. W	1. /hich of i. Au pre 1.	Pressurized Pi The following methodomatic Line Leak Described lines, regard Automatic flow research.	ping ods of leak of detectors (Al dless of line strictor, or	letection does the facility	v use for pressurized piping? (703ing methods is required on all	.B.2.a) Yes No N/A Yes No N/A
a. W	1. /hich of i. Au pre 1.	Pressurized Pi The following methotomatic Line Leak D Ssurized lines, regare Automatic flow res Automatic shutoff,	ping ods of leak of detectors (Al dless of line strictor, or or	letection does the facility LLD) (one of the followi leak detection method u	v use for pressurized piping? (703ing methods is required on all	.B.2.a) Yes
a. W	1. /hich of i. Au pre 1.	Pressurized Pi The following metho tomatic Line Leak D ssurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to	ping ods of leak of electors (Al dless of line strictor, or or e or visual a	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the	v use for pressurized piping? (703 ng methods is required on all sed) (703.B.2.a.i)	B.2.a)
a. W	1. /hich of i. Au pre 1. 2. 3.	Pressurized Pi The following metho tomatic Line Leak D ssurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to manufacturer's req	ping ods of leak contectors (Aldless of line strictor, or or convisual a cest conductor quirements a	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a	v use for pressurized piping? (703 ing methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the	B.2.a) Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A
a. W	1. /hich of i. Au pre 1. 2. 3.	Pressurized Pi The following metho tomatic Line Leak D ssurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to manufacturer's req	ping ods of leak contectors (Aldless of line strictor, or or convisual a cest conductor quirements a	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the	v use for pressurized piping? (703 ing methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the	B.2.a)
a. W	1. /hich of i. Au pre 1. 2. 3.	Pressurized Pi The following methor tomatic Line Leak D ssurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to manufacturer's req system is fully ope	ping ods of leak of electors (Al dless of line strictor, or or c or visual a est conducte uirements a rational? (70 (703.B.2.a.i	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a 01.B.1) Dates of last 3 to	v use for pressurized piping? (703.mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments	Yes
a. W	1. //hich of i. Au pre 1. 2. 3. 4.	Pressurized Pi The following methotomatic Line Leak Dissurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to manufacturer's required system is fully ope One other method A line rightness res	ping ods of leak of electors (Al dless of line strictor, or or c or visual a est conducte uirements a rational? (70 (703.B.2.a.i	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a 01.B.1) Dates of last 3 to	v use for pressurized piping? (703 ing methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the	Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A N/A Yes No N/A N/A Yes No N/A
a. W	1. /hich of i. Au pre 1. 2. 3. 4.	Pressurized Pi The following method tomatic Line Leak Dissurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible is a performance tomanufacturer's required system is fully ope One other method A line tightness tes Comments	ping ods of leak contectors (A) deless of line strictor, or or c or visual a est conducte quirements a rational? (70 (703.B.2.a.i) st conducted	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a p 01.B.1) Dates of last 3 t i) every 12 months (703.B	v use for pressurized piping? (703.mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments	Yes
a. W	1. /hich of i. Au pre 1. 2. 3. 4.	Pressurized Pi The following method tomatic Line Leak Dissurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible is a performance tomanufacturer's required system is fully ope One other method A line tightness tes Comments	ping ods of leak contectors, or or c or visual a est conducte quirements a rational? (70 (703.B.2.a.i) st conducted oable of dete	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a i 01.B.1) Dates of last 3 t i) every 12 months (703.B	y use for pressurized piping? (703.mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments 3.2.a.ii); Dates of last 3 tests: See	Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A N/A Yes No N/A N/A Yes No N/A
a. W	1. //hich of i. Au pre 1. 2. 3. 4.	Pressurized Pi The following methotomatic Line Leak Essurized lines, regard Automatic flow research Automatic shutoff. Continuous audible is a performance to manufacturer's required system is fully open One other method A line tightness test Comments Is LTT method caproutinely containing	ping ods of leak co etectors (dess of line strictor, or or c or visual a est conducte uirements a rational? (70 (703.B.2.a.i st conducted oable of dete g product? (letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a i 01.B.1) Dates of last 3 t i) every 12 months (703.B ecting a 0.1 gal/hr leak ra (701.B.2)	y use for pressurized piping? (703.mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments 3.2.a.ii); Dates of last 3 tests: See	Yes No N/A Yes No N/A N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A N/A Yes No N/A N/A Yes No N/A N
a. W	1. //hich of i. Au pre 1. 2. 3. 4. ii. 1	Pressurized Pi The following methotomatic Line Leak Essurized lines, regard Automatic flow research Automatic shutoff. Continuous audible Is a performance to manufacturer's required by the system is fully ope One other method A line tightness tes Comments Is LTT method car routinely containing Monthly monitoring	ping ods of leak of electors (Al dless of line strictor, or or c or visual a est conducte quirements a rational? (70 (703.B.2.a.i st conducted bable of dete g product? (103.B.2.B.2.a.i g) (703.B.2.B.2.B.2.a.i g) (703.B.2.B.2.B.2.a.i g) (703.B.2.B.2.B.2.B.2.B.2.B.2.B.2.B.2.B.2.B.	letection does the facility LLD) (one of the following leak detection method under the leak detection method under the leak detection method under the leak detection method under the leak graph of the leak grap	v use for pressurized piping? (703 mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments 3.2.a.ii); Dates of last 3 tests: See the from any portion of the piping	B.2.a
a. W	1. //hich of i. Au pre 1. 2. 3. 4. ii. 1 2. 3. s Inters	Pressurized Pi The following methotomatic Line Leak Descrized lines, regard Automatic flow results a performance to manufacturer's required by the following method and line tightness results LTT method carroutinely containing titial Monitoring cory Containment requirements	ping ods of leak of electors (Al dless of line strictor, or or e or visual a est conducte quirements a rational? (70 (703.B.2.a.i st conducted oable of dete gg product? (ag? (703.B.2 anducted in mirements (3	letection does the facility LLD) (one of the followi leak detection method u larm d every 12 months on the nd also by simulating a i 01.B.1) Dates of last 3 t i) every 12 months (703.B ecting a 0.1 gal/hr leak ra (701.B.2) a.ii) Specify Type: accordance with 701.B 03.D.2.f.i), by either:	v use for pressurized piping? (703.mg methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments 3.2.a.ii); Dates of last 3 tests: See the from any portion of the piping	Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A N/A Yes No N/A N/A Yes No N/A N/A N/A Yes No N/A N/
a. W	1. //hich of i. Au pre 1. 2. 3. 4. ii. 1 2. 3. s Inters Seconda	Pressurized Pi The following metho tomatic Line Leak D ssurized lines, regar Automatic flow re: Automatic shutoff, Continuous audible Is a performance to manufacturer's req system is fully ope One other method A line tightness res Comments Is LTT method car routinely containin Monthly monitorin titial Monitoring co ry Containment requ tinuous interstitial n	ping ods of leak of electors (Al dless of line strictor, or or c or visual a est conducte quirements a rational? (70 (703.B.2.a.i) st conducted oable of dete gg product? (ag? (703.B.2.a) anducted in airements (3) monitoring b	letection does the facility LLD) (one of the following leak detection method under the leak detection method under the leak detection method under the leak detection method under the leak of leak detection method under the leak of leak detection and leak sensitive the leak factorial sensitive the leak fac	v use for pressurized piping? (703. Ing methods is required on all sed) (703.B.2.a.i) e line leak detector according to release in order to determine if the tests: See Comments 3.2.a.ii); Dates of last 3 tests: See the from any portion of the piping 4 for piping subject to the 12/2 sing device that signals to the ope	Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A Yes No N/A N/A Yes No N/A N/A Yes No N/A N/A N/A Yes No N/A N/
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UST CEI CHECKLIST 7 REVISED February 22, 2010 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	T.	20620	FID#:	17-002003	INSPECTION I	DATE(S):	4-8-10				
AI NAM		Hit & Run Food		17 002003	INDILETION	<i></i>	1 10 10				
AINAN	IL;	Till & Kuii rook	1 31016								
2.		Suction Piping	,								
				nethods does the facility	use for suction pipin	g? (703.B.2.)	2)				
i.				is required if piping is							
			•	nt and located directly l	pelow or as close as	practicable t	o the	١٠,		. 67	1 21/4
ii.		ion pump (703.2.b		703.B.2.b) Date of last	test.		<u>-</u>	Yes Yes	=	_=] N/A] N/A
		nthly monitoring? (· test.		<u>_</u>	Yes	=		N/A
Section				orary Closure (903	·)	(Further I (Se	Explanate ction P				=
		systems in tempor			1	(002.4)					
a. Sn		reater than 1 inch of Type of RD perfort		nain, is monthly release	detection conducted?	(903.A)		Yes	Πи	οIX	N/A
b.				ection been maintained?	(903.A)			Yes		_	N/A
				Compliance Com				·			
Section	Q	Temporary Cl	osure Co	ntinued (Not Ap	pplicable [])	(Further I	Explanat	ion in	Nar	rativ	ve 🔲)
l. For	rust			3 months or more, did	the owner/operator:	· · · · · · · · · · · · · · · · · · ·	-				
a.	Lea	ve vent line open ar	nd functiona	l? (903.B.1)				Yes	□N	o 🗵	N/A
b.				p, manways, and ancilla				Yes	=-		N/A
<u>c.</u>		_ <i>`</i>		orary closure status (US			<u> </u>	Yes	=		N/A
d.		form a tank tightnes ig in temporary clos		n five days after the systems or more? (903 E)	em was brought back	cinto service	atter _	Yes	ШΝ	0 <u>IX</u>] N/A
2. For				has been temporarily clo	sed for more than 6	months, has t	he			-	
		erator permanently						Yes	ΠИ	<u> </u>	N/A
3. If a				losed for more than 24 nordance with 907? (903.)		r/operator:		Yes	ΠN	o IX	N/A
b.				ent submitted to DEQ w		ing the end o	of the	103	<u>'''</u>	0 23	2 14/21
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		month period? (903				- ~~~~~~~~		Yes	N	o 🛛] N/A
					<u> </u>			<i>///////</i>			//////////////////////////////////////
Section				Requirements (No					_		
				form current and accura				Yes	=-		N/A
				current and accurate? (E submitted within 30 da			<u>-</u>	Yes	<u> </u>] N/A] N/A
				kept on-site or at the n				Yes	□ N		N/A
	s the	owner/operator sub	mitted the fo	ollowing information to	the department:						
a.				systems, including ir	istallation certificati	ion and ins		1 37		. —	1 N1/4
b.		fication for new tar orts of all releases.		eleases, spills and overfi	lls, and confirmed re	leases (509.A		Yes	$\frac{\prod N}{N}$		N/A N/A
c.				lans, site characterization							
				nd corrective action plan			_	Yes			
d.				ure or change-in-service ed at permanent closure				Yes] N/A] N/A
1				following documents:	(507.14.5)			1 1 63		0 1/2	y IN/A
a.	Doo	cumentation of UST	system rep	airs (509.B.3)			×	Yes	□N	۰Ē] N/A
b.				tion forms (UST-REG-0				Yes	□N	٥ [] N/A
C. 7	com	osion protection eq	uipment, an	construction of the tank	ction equipment? (50)9.B.6)	×	Yes	<u> </u>	۰ _) N/A
арр	oropri	ate 509.B regulation	n)	ords in a timely fashion a	is required by the ins	pector? (Cite		Yes	□ N	。] N/A
Section		General Requi		(Not Applicable	e 🗐)	(Further E	vnlanati	an in	<i>Will</i> Nore		
				le with the materials or		<u> </u>	<u> </u>	Yes			
Section		Financial Res	-	• • • • • • • • • • • • • • • • • • • •		(Further E	xplanati	on in	Nar	rativ	/e 🔲)
				ng and maintenance fee				Yes	□N	<u>، [</u>	N/A
is h	ne goi		canup of a re	nancial responsibility for elease? (1133.A.) What			how 🗵	Yes	ΠN	0] N/A
Section		Compliance		(Not Applicable		(Further Ex	cplanatio	n in I	Varr	ative	· 🗀)
				ations or any order issue			×	Yes	□N	0	N/A
constitute	s a v	iolation of the Act.	Enforcemen	nt Tracking # of Order n	ot in compliance with	h:					

Baton Rouge

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG19900001

FY 2018

LA 705920061

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	NO. OF TANKS	OWNER INFORMATION
Agency Interest No. 20620	4	Owner Identification No. 13874
Hit & Run Food Stores #3 2313 S Acadian Thrwy		Brenton Investment Corp PO Box 61

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

LA 70808

13 E Black

Youngsville

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

UT-REG-01 Revised 12/96

STATE OF LOUISIANA



DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

DEC 1 8 1998

UST-REG-01 Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE OF ENVIRONMENTAL Quality

GENERAL INFORMATION: Use ink, and type or point all inema except where a signature in required. Estima somelies displayments of many and the completed for each ficility-became containing underground disrups stanks (1975). The LDEQ will only secupt an GRIGHTAL registration form with a PORTIFIC signature of the owner. Enclosure and fact some in the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If continuation the stanks at a location, attach another original form with Sec IX completed. If the stanks are not stanks at a location, attach another original form with Sec IX continuation. LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 21179 POST OFFI	INST	RUCTIONS Offi	ce of Waste Services
RECORDING A. Eventiments on better are studened, indicate the members of standard dusts here. RECURN COMPLETE D. REGISTRATION UNIT FOR QUESTIONS, CALL THE REGISTRATION UNIT FORM TO PROVIDE AND STORY OF STORY ED SON SHIPS AND STORY OF STORY ED SON SHIPS AND STORY OF STORY ED SON SHIPS AND STORY OF STORY ED SON SHIPS AND STORY OF STORY ED SON SHIPS AND STORY OF	GENERAL INFORMATION: Use ink, and type or print all items except where a must be completed for each facility/location containing underground storage tanks (U	signature is required. Forms completed in pe STs). The LDEO will only accept an ORIGI	NAL registration form with an ORIGINAL
RETURN COMPLETED REGISTRATION UNIT OF OFFICE 800 K 81178 BATON ROUGE, LA 78084171 FOR QUESTIONS, CALL THE BOTON ROUGE, LA 78084171 FOR STORE STOR	IX completed. If continuation sheets are attached, indicate the number of attache	d sheets here.	•
RETURN COMPLETED REGISTRATION UNIT OF OFFICE 800 K 81178 BATON ROUGE, LA 78084171 FOR QUESTIONS, CALL THE BOTON ROUGE, LA 78084171 FOR STORE STOR	LDEO-UST DIVISION	Ш	
ENTON ROUGE, LA 78884-LTS FEESS. Upon nector of pow registration, from the LDED, with any one invoice for all applicable first, and educated below. Annually thereafter, you will receive intended mixed on any separation. All FEES MIST RE FEESCALES. SOR WHENEVISIA THE TANKS WILL BE INTALLED, ARE OUT OF SERVICE. OR ARE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLYTEMPRICABLY LOSSED DUBBROY THE AREA OF THE PERMANENTLY LOSSED DUBBROY THE AREA OF THE PERMANENTLY LOSSED DUBBROY THE AREA OF THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENTLY LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSSED DUBBROY THE PERMANENT LOSS	RETURN COMPLETED REGISTRATION UNIT	FOR QUESTIONS, CALL THE	
FEES Upon needs of your repleterion forms the LDD will send you an invoice for ril applicable fore, and eliterated below. Annually thereafter, you will receive intensive for an applicable for the first and the processing the processing and t		REGISTRATION UNIT AT.	(504) 765-0243
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	Air Taxi (Airline)FarmIndustrial	Residential	Utilities
	Auto Dealership Federal Military Permission	Distrib Retail Seller of Motor	Fuel X Other (Specific)

4 - 14 - 17 - 18 Phone Number (include Area Code) Name RESTATORE DOMINICK J. DINECOLA Official Title MAINTERMER 5 Mgs City Zıp 3851 ESSEN LANE BATON ROUGE, LA 70509 VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.) ___Letter of Credit ____Surety Bond Check all that apply: Commercial Insurance Risk Retention Group ___Other Allowed Method (Specify) LA Motor Fuel Trust Fund Self Insurance Tank No. Tenk No Tank No. Tank No Tank No. Tank Identification Number (MUST BE ASSIGNED BY LDEQ) <u>52781</u> IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location 1. Current Condition of Tank NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled inplace). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not 'in use' must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either, bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the Yes_No_ Currently In Use/In Service Yea___No_ Yes___No_ Yes___No_ Yes___No_ Mark Only One Temporarily Out of Use-Date Is this a compartment tank? _No_ _No No_ _No_ No A compartment tank is only ONE tank. Yes__ If yes, how many compartments? _No _No_ __No_ Yes___No_ Is tank or piping presently leaking? 187 1 1 1 2. Date of Installation - estimate if unknown , , 1 1 1 , 1 3. Date Put in Service - estimate if unknown 4. Total Capacity - gallons ("unknown" not acceptable - must specify) 9000GP1 5. Water Wells - Is there a water well (active _No_<u>X</u> Yes___No_ Yes___No_ Yes___No_ or abandoned) within 50 ft? Yes___No_ Yes___No_ If yes, specify number of active wells Number of abandoned wells 6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location. Gasoline Diesel Gasohol Kerosene Heating Oil New and Used Oil (This includes waste, lube, cutting, motor inhibited, recycle, engine, etc. oils) Other petroleum-based substances (Specify) Mark here if tank stores fuel solely for use by an emergency generator Hazardous Substance CERCLA name and/or. CAS number Mixture of Substances (Must specify) X. CERTIFICATION BY THE OWNER . Must be completed by the owner. CERTIFICATION OF FINANCIAL RESPONSIBILITY asibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11. I certify, under penalty of law, that I have met the financial respo I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquity of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) MAINTENANCE Sun Printed Name of Person Signing Form NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02 Revised 12/96

STATE OF LOUISIANA STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK DIVISION Dept. of Environmental Quality DEC 1 8 1998 Revised 12/96 TION OF TECHNICAL REQUIREMENT OF THE PROPERTY OF THE

REGISTRAT	TON OF TE	CHNICAL	KEQUIKI	CIVILLIN POWER	CK MASIP 3.	vince
INSTRUCTIONS: Use ink, and type or print completed for each facility/location containing un	t all items except whe	re a signature is requ	uired. <u>Forms comp</u>	leted in pencil will not	be accepted. A se	parate form must be
Photocopies and fax copies of the form will no	<u>st be accepted</u> . If ther	e are more than aix t	anks at a location, a	ttach another original	form with Section I	V through Section X
completed. If continuation sheets are attached,	, indicate the number	of attached sheets he	re:	•		.
	EQ-UST DIVISION CISTRATION UNIT	r 5	OR QUESTIONS,	CALL THE		
	ST OFFICE BOX 82		EGISTRATION UN	IT AT: (50-	4) 765-0243	J
BA	TON ROUGE, LA	70884-2178		_		
NOTE: ALL SECTIONS MUST BE COMPL identification numbers that have been essigned	ETED. Registration :	forms lecking inform	ation will be return	ed. For amended regis	Arations, be sure to	include the
I. GENERAL REGISTRATION INFORMA		ACT THE CODY II	NECESSARI).			
CHECK HERE IF THIS IS A LAT		DEASO	N FOR REGISTI	ATION.	18	JSE ONLY
(i.e., if not filed within 30 days of the ta			New Tank(s) and No		Federal ID	72-0999270
_	••		Replacement Tank(s		Date Entered	<u>2,10,99</u>
Your Federal ID #			Additional Tank(s) Amended (Specify b	alams		2 . ∥
Facility ID # (ASSIGNED BY LDEO)	-017405		✓ Upgrade	ciow)	Data Entry Clerk	ation Received
	well how		Other (Speci	ify)	- odier inderin	adon Received
Owner ID # (ASSIGNED BY LDEQ)	00 1 10,000	<u> </u>			<u> </u>	
II. UWNER INFORMATION				ILITY INFORMATION Out be filled in COMP		ų,
OwneyName (corporation, individual, public a	gency, or other entity)		or Company Site I		ble /
Asole of Louising	4.4.		1/1/	lala Apal	- 2L/-	ec of
Mailing Address	<u>//F</u>	-	Street Add	ress - physical location	O Box or boute	STATE BIOG
2851 FEEE /	.0.416		20		_	
City State	HHC		- 200	57 <u>L-558</u>	M KAN	Zip Code
Soland State	ap Code	,	C _{IIV}	1.0	State	Zip Code
JITTOW XMIE- L	9- <u>70807</u>		$\square \square DA$	ton XMG	E. LA.	70809
Telephone Number (include Arel Code)			Telephone	Number (include Area	Code)	
204.425-365	4		504	1435 3	654	
RESERVED FOR S	TATE USE ON	LY	Parish /	- 1 1	Number o	f tanks
			Pact 1	Som La Norte	at this loc	ation:
			1.021 e	AT HE KILLY		
			Latitude	DEGREES	MINUTES	SECONDS
			Longitude	DEGREES	MINUTES	SECONDS
Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
(MUST BE ASSIGNED BY LDEQ)	58281			i i		1
IV. GENERAL TANK INFORMATION	1 24711			<u></u>		
A. Total Capacity (gal.) - must specify	20009A		_	T 1		
B. Substance stored in tank	A.S.O.			 		
V. TANK MATERIAL - Mark all that appl	у.		<u> </u>	' , - '		
Has tank ever leaked?	YesNo	YesNo	YesNo	YesNo	YesNo	YesNo
If yes, when? (Specify at least year)			L.,			
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel	<u> </u>					
D. Composite (Steel with Fiberglass) E. Fiberglass Reinforced Plastic	 			<u> </u>		
F. Lined Interior	 					
G. Double Walled						
H. Polyethylene Tank Jacket				 		
I. Concrete						
J. Excavation Liner			· · · · · · · · · · · · · · · · · · ·	<u> </u>		
K. Unknown					 ·	
L. Other (Specify)						
VI. PIPING MATERIAL - Mark all that app	oly.					
A. Berc Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic				 		
D. Copper E. Cathodically Protected				 		
F. Double Walled	 			 		
G. Secondary Containment	 			 - 		
H. Unknown	 			 		
I. Other (Specify)	Black TRUY			 +		
VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	YesNo_X	YesNo	YesNo	YesNo	YesNo	YesNo
If yes, when? (Specify at least year)				 		
A. Suction: with Release Detection	 			 		
B. Suction: without Release Detection	X			 		
C. Pressure	 ~~ 		-	 		
D. Gravity feed	1			 		
VIII. SPILL AND OVERFILL PROTECTIO	N .			<u>*************************************</u>		
A. Spill containment (Date installed)	1 1	1 1	1 1	1 1	1 1	1 1
B. Overfill prevention (Date installed)	1 1	<u> </u>	1 1	1 1	1 1	1 1
C. If alternative equipment installed,			-			
apecify type (LAC 33:XI.303.A.3.b.i.)	 			 		
 If exempt from S & O protection due to 25-gallon transfers, mark here. 	1 1			1		
	<u> </u>	لصيب		<u></u>		

-							-				`	
Art of the		ı								•	•	
Tank Identification Number	Tank	k No.	Tani	k No.	Tank	No.	Tani	No.	Tank	No.	Tank	No.
(MUST BE ASSIGNED BY LDEO) IX. RELEASE DETECTION - Mark all that		a Nadaa	· C · · · · · · · · ·		asted by a		(a) must b	a wasaria	ed by a I I	DEOcertif	ed installe	<u></u>
IX. RELEASE DETECTION - Mark all that	apply. (lr Tank	Piping	or <u>equipm</u> Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging		\times		$>\!\!<$		$\times\!\!<$		\searrow		$>\!\!\!<$		$\geq $
B. Tank tightness testing	•	$\geq \leq$	<u>:</u>	$\geq \leq$		$\geq \leq$		$\geq \leq$		\approx		\bowtie
C. Inventory controls	_	$\geq \leq$	L	$\geq \leq$	L	> <		$\geq \leq$		$\geq \leq$		\simeq
D.' Line tightness testing	$\geq \leq$	Ļ.,	\simeq	L	\geq		\sim					$\overline{}$
E. Automatic tank gauging	<u> </u>											
F. Groundwater monitoring G. Interstitial monitoring - doubled walled		 		 		 		 	-	-		
H. Interstitial monitoring - secondary			_			 	_					
containment	L	<u> </u>		<u> </u>	ļ.,	<u> </u>		!			.	\vdash
I. Automatic line leak detectors	$\geq \leq$	 	\simeq	<u> </u>	_><	 	\succeq	 		<u> </u>		<u> </u>
J. Vapor monitoring	 	<u> </u>		 		 		 '-			-	\vdash
K. Other method allowed by the LDEQ (Specify)]	Ì		İ		1		1		<u> </u>		
. CORROSION PROTECTION (for com	pliance wil	h Decemb	er 22, 1 <u>9</u> 9	8 deadline			·				T	
A. TANK - Date of installation/upgrade	1	1			/				/			/
B. PIPING - Date of installation/upgrade		, /		<u>, /</u>		<u>, / </u>	· '	1	<u>'</u>	<i>'</i>		
C. Fiberglass-reinforced plastic		—		\	-	-	- '-		├	\ 	 	
D. Steel-fiberglass-reinforced-plantic composite tank		\times		\times		\times		X	ļ ·	X		X
E. Corrosion expert has determined leak	 	<u> </u>				<u> </u>		<u> </u>	1			
due to corrosion will not occur	<u> </u>	<u> </u>	<u> </u>		<u> </u>	ļ	ļ	<u> </u>	<u> </u>	<u> </u>		\vdash
F. Dielectric conting	<u> </u>	↓	ļ	<u> </u>	 	ļ		├		<u> </u>		<u> </u>
G. Impressed Current			_	 		 	_	 		 		
H. Cathodic Protection	├		├─	$\overline{}$	├		├	$\overline{}$	 	 		$\overline{}$
I. Interior Lining in tank J. Combination of Interior Lining and	 	\longleftrightarrow	-	\longleftrightarrow	+	\longleftrightarrow		\longleftrightarrow		$\langle \cdot \rangle$		\longleftrightarrow
Cathodic Protection for lank		X		\searrow		\sim						X
K. Other method allowed by the LDEQ						Ī			l	l	ĺ	į '
(Specify) 1. LDEQ-CERTIFIED WORKER INFORM	I TION	<u> </u>	ig objects	i la se ella e		do portor	ned on/of	low loss 21	1007 (AETED //	N 20 19	i
BE LDEQ-certified worker must complete the LDEQ-certified worker must complete the ERTIFICATION OF INSTALLATION CO certify, under penalty of law, that the methods dependent testing laboratory and in accordance	MPLIANO used to it	CE ustali this (JST syster	n(s) compl	ies with a	code of pra	ectice deve					ion or
nospendent testing isocratory and in accordance	e viai air		iici o musi	Devious air		(uguinio iii					•-	
ignature of LDEQ-Certified Worker				E NOT AC				Date				
III. CERTIFICATION BY THE OWNER I	OR INST	'ALLATIC ations . Or	ONS AND	UPGRAD complete	ES PERF	ORMED (certification	ON OK A on (B) for	FTER DEC upgrades.	CEMBER	23, 1988		
. CERTIFICATION OF INSTALLATION I certify, under penalty of law, that the me	COMPLIA thods used	ANCE to install	this UST s	ystem(s) c	omplies wi	ith a code o	of practice		by a natio	onally reco	gnized ass	ociation
or independent testing laboratory and in ac									_			
FURTHER CERTIFICATION OF I certify, under penalty of law, that	INSTAL	LATION	COMPLIA	ANCE - R	equired fo	r installati	ions perfo	on was use	d to demo	23, 1988. : astrate con	and Jan. 2 roliance	20, 1 99 2.
•	alicent on	e or une 10	owing in	LANGE OF C	visitic#UOI	., wang, t	maptell	wes use	wento			
CHECK ALL THAT APPLY: Installer was certified by tank	and/or ni	ping mam	facturers									
Installation was inspected and	d certified	by a regist	ered engir	eer w/edu	cation and	experience	in UST a	ystem inst	llations			
The installation was inspected Manufacturers' installation of	hecklists w	ete combi	eted	uocumenta	mou tednii	rea)						
Another method allowed by												
CERTIFICATION OF CORROSION PI I certify, under penalty of law, that I have	ROTECTI met the c	ON COM orrosion p	PLIANCE rotection r	E - Require equirement	ed for inst Is in accor	allations dance with	performed the UST	i on/after i regulations	Dec. 23, 1 of LAC 3	988. ห 3:X1.303./	A.1-2.	i.
					OF			D-1:				
Signature of Owner or Authorized Employ			k'S SIGN	AT URE N	IUT ACC	LETABLE		Date				
CERTIFICATION OF UPGRADE COM I certify, under penalty of law, that I have	met the u	pgrade rec	Juirements	in accords	ince with t	he UST re	gulations o	of LAC 33:	XI 303.B.			
Signature of Owner or Authorized Employ	ee (CON	TRACTO	R'S SIGN	ATURE N	OT ACC	EPTABLE)	Date				
IV, CERTIFICATION BY THE OWNER	FOR ALL	. INSTAL	LATIONS	AND UP	GRADES	REGARD	LESS OF	THE DAT	E			
CERTIFICATION OF RELEASE DETECTS certify, under penalty of law, that I have met	ON COM	PLIANCE detection	: requirem	ents in acc	ordance w	ith the US7	Γ regulatio	ns of LAC	33:XI 70	3.A-C		
CERTIFICATION OF TRUENESS, ACCUR	ACY, AN	D COMP	LETENES am familia	S OF INF	ORMATI	ON on submitte	d in this a	atta ila bo	hed docum	nents, and	that based	on my
requiry of those individuals immediately respon	sible for a	btaining th	e informa	tion, I beli	eve that th	e submitted	informat	ion ig true,	accurate,	and compl	ele.	_
1 Robbanch								$\Delta \varepsilon$	c.	8.10	9 <i>98</i>	
ignature of Owner or Authorized Employee		TRACTO	R'S SIGN	ATURE N	OT ACC	EPTABLE	<u> </u>	Date MALI	,			
DOMINICA J. DINECOLI	9						(MALI	4 tEAN	THEE.	9	/
Asine of Lerson alking Loren	\··	or Type)						Official Ti	tie			
NOTE: A current co	y of the	registr	ation for	rm must	be kept	on-site	or at the	e nearest	staffed	facility.		



COMPLIANCE INSPECTION REPORT **FOR** UNDERGROUND STORAGE TANKS

					1							_
AI #:	7621		FID #:	17-017405	INS	PE	CTION DA	TE(S):	1	2/06/17		
AI NAME:	LA Se	ecretary o	of State - A	rchives								
Have red tag	s been a	applied t	o any UST	s at this facility?	☐ Ye	s [No 🛭 N/.	A				
								ľ				
Physical Add	dress:	3851 Es	sen Lane					Phone	:	225-925-3	8654	
City, State, Z	Zip:	Baton R	ouge			LA	70809	Parish	i i	East Bato	n Rouge	
Mailing Add	ress:		x 94125			_	ton Rouge			LA	70804-4125	
		(Addres	s)			(C	ity)			(State)	(Zip)	
Facility Rep	resentat	ive/Title	: Earl B	roussard/Maintenance	e							
UST Owner:	:	State of	Louisiana	- Archives Building	Phor	ie:	225-925-3	3654		Fax:		
Mailing Add	ress:	P. O. Bo	ox 94125			Ва	ton Rouge			LA	70804-4125	
		(Addres	s)				ity)			(State)	(Zip)	
Property Ow	vner:	same			Phor	ie:				Fax:		
Mailing Add	ress:											
		(Addres	s)			(C	ity)			(State)	(Zip)	_
							I					
Fuel Distribu	utor:	Lavigne	Oil Comp	any	Phor	ie:	225-952-7	7900		Fax:		
Mailing Add				Baton Rouge				LA	70816			
		(Addres	s)			(C	ity)			(State)	(Zip)	_
		0. /										
Lead Inspect			C. Luman									_
Additional I	nspecto	r(s):										
DESIGNATI	ED CL/	A SS A A	ND CLAS	S B UST OPERATO	RS FC)R 7	THIS FAC	ILITV.				
DESIGNATI	LD CL	100 A A	TID CLAS	S D CST OTERATO	TO I'C	-10	IIISTAC	11/1111.				
Class A UST	Opera	tor: Ea	ırl Broussar	d	Phor	ıe:	225-925-3	654 1	Date	Certifie	1: 5/15/14	
Mailing Add			O. Box 94	125		Ra	ton Rouge			LA	70804	
Maning Aud	1 0001		ddress)	.20			ity)			(State)	(Zip)	
Class B UST	Operat	tor: sa	me		Phor	ie:		1	Date	Certifie	1:	
Mailing Add	ress:											
		(A	ddress)			(C	ity)			(State)	(Zip)	
Class B UST	Onerel	tor			Phor	٠		1	Data	Certifie	1.	
					I HOL		I		Date			
Mailing Add	ress:	(A	ddress)			(C	ity)			(State)	(Zip)	_
		(1.				(0	,,			(State)	(2.4)	
Class B UST	Operat	tor:			Phor	ie:		1	Date	Certifie	d:	
Mailing Add	ress:											
		(A	ddress)			(C	ity)			(State)	(Zip)	
List additiona	al UST c	perators	in Summar	y of Findings/Commo	ents sec	tion	n below					

UST CEI CHECKLIST

Revision Date: July 29, 2016

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	7621		FID#:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Se	eretary of	State - Ar	chives		
Summary			ents			
CEI conduc	ted on 2/0	06/17.				
The site has		Class A-l	B operator	training classes. The	site is an unmanned facility; the	erefore, a Class C operator is
lines are co	pper pipin	g. The pr	oduct and		enerator tank installed in 1987, ted via anodes. The last two car c.	
					release detection (installed pric urized from the first floor pum	
The tank ha	s a spill b	ucket and	a butterfly	valve for overfill prot	ection.	
Areas of Co	ncern:					
None.						
Report By:			<u>Edd I</u>	rice		2/06/17
		Steve C.	Luman			(Date)

AI #:	7621	FID#:	17-01740)5	INS	PECTION DAT	E(S):	2/06/1	7		
AI NAME:	: LA Secretary of	State - Ar	chives								
Section A	Registration Requ	iirements				(Further	r Expla	nation .	Attached	l⊠)	
	l new and existing US	_							Yes 🗌		
	l new USTs that conta						flt			No No	Λ
3. Please DEQ TANK	indicate the number,		ot stored, ins	TANK	e, and u	INSTALL	UPGR		1	STATUS	
ID NUMBE	OF THE PROPERTY OF THE PROPERT	STOR		TYPE		DATE	DATE		Parallella min Sa	emp Closed,	, etc)
52871	2000	diesel	generator	fiberglass		8/01/87	n/a		Active		
											_
											_
											_
Latitude:	Degrees: 30	Minu	tes: 24	•		Seconds: 52.00					_
Longitude		Minu	tes: 5			Seconds: 50.97		Tank	Hold A	rea 1	
Latitude:	Degrees:	Minu	tes:			Seconds:					_
Longitude		Minu				Seconds:		Tank	Hold A	rea 2	
Longitude								.			_
	Signi	ficant C	peration	nal Com	plian	ce Compone	nts (S	OC)			
SOC - R	elease Prevent	ion									
Section				ound Stor	age T	anks (Furtl				arrative	
1. Is each	(Tanks in tank properly design				ion in	any nortion of the t		tion B	Not Ap	plicable	X)
	ely contains product?		structed to p	icveni comos	ion m	any portion of the t	ank mat		Yes 🗌	No No	/A
	is the corrosion protec		The same of the sa	ks?							9.4
	iberglass reinforced pl ank constructed of me			otected e.g.	TI_D3	metal tank with a	nodes w	L vetal	Yes _	No No	Α
	nk with impressed cur				J11-1 J	, metar tank with a	noucs, n		Yes 🗌	No No	/A
	fetal-fiberglass-reinfo								Yes 🗌	No N	
	ecords available to do ther corrosion protect				not nec	essary. (303.D.1.d;	509.B.1		Yes	No No No	
	STs installed after 12/				tained?	? (303.C)				No No	
a. D	ouble walled or jacke	ted construc	ction? (303.1	D.1.f.i)	Speci	ify:					
	ther secondary contain pecify:	nment type	approved by	the departm	ent pri	or to installation (3	03.D.1.f	.11)			
5	,										
Section C					n Star	ndards (Furth					\boxtimes
1 Do the	(Tanks instal						(Sec	tion C	Not Ap	plicable	<u> </u>
	e existing tank(s) com re all existing tanks u)	<u> </u>	Yes 🗌	No No	/A
	yes, specify tank type	-			- AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND - AND -		,				
	re all existing tanks up				03.E.1) If yes, complete	section (C.2 D	Yes 🗌	No No	A
	method of corrosion p					actallad.			JVaa □	No 🛛 N	/ A
	fetal tank retrofitted w lining inspected perion									No No	
c. M	letal tank retrofitted w	ith cathodic	protection	(303.E.3.b)	Type o	of CP:				No No	
	tank >10 years old w		added, was	a tank integr	ity test	performed? (303.1	E.3.b)	_] V.s. [No Mar	/ A
	ype of integrity test pe or tanks utilizing the		Alternative A	ssessment P	rotocol	s, is the tank tested	l annuall		168	No N	A
ac	cordance with 701.A.	.3? (303.E.3	3.b.iv)						Yes 🗌	No 🛛 N	A
	nternal lining combine f CP was not installed					ns C.2.d and e abov	re.	1	∃Yes □	No 🛛 N	/A
	ther corrosion protect									No No	
incorporation contraction		occorrection contents		enconcentance	accasacca		consenses	000000000000000000000000000000000000000		acaeaacaeaacae	100000

UST CEI CHECKLIST 3 Revision Date: July 29, 2016
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:				INSTECTION DATE(S):	2/00/17
M IVANIE:	LA Secretary of	i State - AF	CHIVES		
ection D	Standards fo	or New US	ST Piping System	(Further Exp	lanation in Narrative 🖂)
	(Piping insta				tion D Not Applicable 🔲
			ed substances and is in c prevent corrosion? (303.)	ontact with the ground or water D.2)	Yes □ No □ N/A
	nethod of corrosion p				2 100 210 21111
	berglass-reinforced p				Yes No N/A
			eally protected e.g. coate mpressed current system	ed w/dielectric material, metal pij . (303.D.2.b)	ping
Sp	ecify: copper with a	nodes			
	etal piping without ac ecify:	dditional cor	rosion protection measu	res. (303.D.2.c)	☐ Yes ☐ No ☒ N/A
		ocument corr	osion protection is not n	ecessary. (509.B.1)	☐ Yes ☐ No ☒ N/A
	on-metallic flexible p				☐ Yes ☐ No ☒ N/A
			e new piping secondarily		Yes No N/A
	pairs >25%) Specify		w install; 303.D.2.g for n	new piping at existing site; 507.A.7	/ Ior
b. Ot	her secondary contai		approved by the departm	ent prior to installation (303.D.2.f	ii)
	ecify:	flevible con	nectors submersible tur	bine pumps) that routinely contain	
				designed, constructed, and protect	
	ent corrosion? (303.I		.11	. 4/4'-1	Xes No N/A
				ed w/dielectric material, metal pip nined in dry sumps. (303.D.2.b)	pmg
Ŝp	ceify: Anodes				Ycs No No N/A
	etal piping componer ecify:	nts without a	dditional corrosion prote	ection measures. (303.D.2.c; 509.E	3.1) ☐ Yes ☐ No ☒ N/A
For pre	ssurized piping syste			e all impact valves (shear valves)	
				rly anchored)? (501.A and NFPA	✓ Vac □ Na □ N/A
30A CI	napter 6 Paragraph 3.	9) (new & e	existing systems)		∑ Yes
ction E	Existing Piping	g Upgradi	ing Requirements	(Further Exp	lanation in Narrative 🔀
			efore 12/22/88)		tion E Not Applicable 🔲
			corrosion protection by		Yes No N/A
Is exist	ing piping and meta	al componei	nts protected from corro	sion? (303.E.4) Complete section I	D.
tion F					
HUHL	Spill and Ov	erfill for	New UST Systems	(Further Exp	lanation in Narrative 🖂)
	(UST system	s installed	New UST Systems I after 12/22/88)	(Sec	lanation in Narrative 🔀) tion F Not Applicable 🗌
Is each	(UST systems tank equipped with s	s installed spill prevent	after 12/22/88) ion equipment to preven	(Sec t a release of product when the	tion F Not Applicable
Is each	(UST systems tank equipped with s r hose is detached fro	s installed spill prevent om the fill pi	l after 12/22/88) ion equipment to preven pe? (303.D.3.a.i) Date in	(Sect a release of product when the installed: 12/18/98	tion F Not Applicable T
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STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20090001

2018

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION		NO. OF TANKS	OWNER INFORMATION	
Agency Interest No. 7621		1	Owner Identification No. 13524	
LA Secretary of State - 3851 Essen Ln	Archives		State of Louisiana - Archives Bui PO Box 94125	lding
Baton Rouge	LA 70809		Baton Rouge LA 70804	19125

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

13 Black

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

· •	SECTOR STATE		COOLING CTORLOS TANKS
	and the second second	· · · · · · · · · · · · · · · · · · ·	GROUND STORAGE TANKS
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EPARTMEN FFICE OF S	IT OF ENVIRONMENTAL QU OLID AND HAZARDOUS W	ASTE	1988 DATE RECEIVED
NDFRGROL	JND STORAGE TANK PROC	GRAM DEG	
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emore	01100 300 7300	GENERAL INF	DIVISION CHECKED BY
		GENERALIN	JANATOR J
	required by State and Federal law fo		5. surface impoundments, pits, ponds, or lagoons: 6. storm water or waste water collection systems:
74, that are in th	en used to store regulated substanct te ground as of May 8, 1986, or that a The information requested is require	re brought into use	Storm water to waste water conscious systems. Row-frough process tanks; B. liquid traps or associated gathering lines directly related to out or gas production and gamping.
vironmental Qu	ality Act, L.R.S. 30:1051 at seq, as am	ended.	operations; 5. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift,).
store or have store	e of this registration program is to locate and e ed petroleum or hazardous substances. It is exp and on managemble small able management of in the able	pected that the information	shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor. What Substances Are Covered? The registration requirements apply to underground storage
wiedge, belief, or n			Lanks that contain regulated substances. This includes 1) any substance defined in section ?! !- 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1880. That not included any substance moulated as a hazardinar waste under \$\frac{1}{2}\$ citylifie C of the Reliability.
inded, requires tha	? The Louisiana Environmental Quality Act, L it, unless exempted, owners of underground the Louisiana Department of Environmental Quality	tanks that store regulated	(but not including any substance regulated as a hazardous waste under subtitle C of the Bolid ()- Waste Disposal Act as amended by RCRA); and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (80 degrees Fatterphyl.)
e Dunermeans	•	=	artig 14.7 pounds per Square Inch absolute.) Where to Register? Completed registration forms should be sent to the address given at the top
	underground storage tank in use on November 6 son who owns an underground storage tank us i substances, and underground storage (Till kinds)	The state of the s	of this page. When to Register? 1. Owners of underground storage tanks in use or that have been belong out of
 b) in the case of any se on that date, any 	Delania and Alleni	and a second sec	operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners 15, who bring underground storage tanks into use after May 8, 1986, must register within 30 days of 15.
Mari Tanka Ara Inc	luded? Unitergraphical storage tank is defined as to contain so accumulation of "remietal sul	any one or combination of bstances and (2) whose	bringing the tanks into use. Registration Fee: The owners of operational or non-operational underground storage tanks)
ume (including con mples are undergr	to contain as accumulation of "remetals sul mected find reproped when it is the or the co- ound tanks bedinger it distalled used oil, or di efficiences on which that	beneath the ground. Some resel fuel, and 2. industrial	containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:
rents, pesticides, h KOTE: Undammer	eroundes or huitigatis	r, which are required to be	For any substance defined in the Comprehensive Environmental Response, Compensation, and '. E. Liability Act of 1980 (but not including any substance regulated as a hezardous waste under '
istared by the Environment, these tanks	i abrego tenti oʻrlak turo tibilgarine cepacie rinsimental Producto Garby: stali iliswis are exempt blum bolistana tens and regulatog	re register with the state:	Propertoleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per equare inch absolute)
	tinded? Tanks 2002/16/7/10 2002/16/7/10 tanks with a capacity 2005/16/8/7/10/10/10/10/10/10/10/10/10/10/10/10/10/	110113	In no case shall one owner be required to pay an aggregate registration fee in excess of one.
commercial purpos	lanks with a cap acity to reg ethan 500 gallons uso ses: ng heating oil for consumptive use on the premi		thousand dollars (\$1,000 00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.
septic tanks; pipeline facilities (r	ncluding gathering lines) regulated under the Nat	tural Gas Pipeline Safety Act	Penaltias: Any owner who knowingly falls to register or submits false information shalf be subject to a civil penalty not to exceed \$25,000 per day for each tent for which registration is not
1968, or the Hazart fity regulated under	tous Liquid Pipeline Salety Act of 1979, or who	is an intrastate pipeline	subject to a civil pensity not to exceed \$25,000 per day for each tank for which registration is not given or for which talse information is submitted.
		NETOL	JCTIONS
Please ture o	or print in ink all Items except "si		
ompleted for a	or print in link all items except "s each location containing undergr eation, photocopy the reverse side, a	round storage tanks.	If more than 5 tanks are Indicate number of '
		and stable continuetio	n sheets to this form. Continuation sheets
Make Checks	payable to the Louisiana Departmen		in sheets to this form. Continuation sneets
	Dayable to the Louisiana Departmen	nt of Environmental Qu	on sheets to this form. altached II. LOCATION OF TANK(S)
	payable to the Louisiana Departmen	nt of Environmental Qu	II. LOCATION OF TANK(S) (If same as Section 1, mark box here
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owner Name (6 FALCO itreet Address 785 50	Dayable to the Louisiana Departmer I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager	nt of Environmental Qu	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable
owner Name (6 FALCO itreet Address 785 50	I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager	ncy, or Other Entity)	II. LOCATION OF TANK(S) (If same as Section 1, mark box here
Winer Name (I FALCO itreet Address 785 50	I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager	nt of Environmental Quarter, or Other Entity) Zip Code	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable
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Owner Name ((FALCO Breat Address Parish VEST 5 Only Item Code JOY	DOWNERSHIP OF TANK(S) Corporation, Individual, Public Ager DOWN West But C State Les Phone Number 387 387 385	nt of Environmental Quarter, or Other Entity) Zip Code	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here) Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable
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Owner Name ((FALCO Street Address 785 50 Parish City FALCO Area Code D F Type of Owner	Dayable to the Louisiana Department. I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager DUM West But Control State Phone Number 387 (Mark all that apply (X)) State or Local Gov't.	Zip Code 70767	Street Address or State Road, as applicable Parish City (nearest) State City (nearest) State City (nearest)
wner Name (CFALLO) treet Address 785 Sity FST FOR Code 104 104 105 105 105 105 105 105 105 105 105 105	Dayable to the Louisiana Department. I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager DUPA West Bat Constant State Phone Number 387 385 (Mark all that apply (X))	In of Environmental Quarter, or Other Entity) Zip Code 70767	Continuation sneets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here) Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearest) State Zip Code Latitude:
wner Name (CFALLO) treet Address 785 Sity FST FOR Code 104 104 105 105 105 105 105 105 105 105 105 105	Dayable to the Louisiana Department. I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Ager DUM West Part State Phone Number 387 (Mark all that apply 🗵) State or Local Gov't. Federal Gov't.	Private or Corporate Ownership	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here) Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearest) State Zip Code Latitude: (deg.) Longitude: (deg.) Indicate Mark box here if tank(s)
owner Name (CEPLLO) Street Address Parish VEST Sity Vest Code Type of Owner	Dayable to the Louisiana Department. I. OWNERSHIP OF TANK(S) Corporation, Individual, Public Agents DUM Wast But a State Phone Number 387 State [Mark all that apply (3)] State or Local Gov't. GGSA facility I.D. no.	Zip Code 70767 Private or Corporate Ownership uncertain	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here) Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearest) State Zip Code Latitude: Longitude: "(deg.) Indicate number of tanks at this an Indian reservation or "Cartinuation sheets attached Indicate are located on land within an Indian reservation or
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Dwner Name (CFD LCC) Street Address Parish WEST S Parish Port Address Parish WEST S Parish Port Address Parish Port Address Parish Port Address Port	Phone Number State Phone Number State or Local Gov't. Federal Gov't. GSA facility i.D. no. Mark Box here on V. CERTIFI Department of those individuals immer	Private or Corporate Ownership uncertain Job Title SUD L IV. TYPE Of this is an amended and am farediately responsible for the control of	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearast) State Zip Code Latitude: (deg.) (min.) (sec.) Indicate number of tanks at this location Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ON AT TANK LOCATION Area Code Phone Number REGISTRATION and or subsequent registration for this location. Sign after completing Section VI.) miliar with the Information submitted in this and all attached documents, and probleming the Information, I believe that the submitted Information is true,
Dwner Name ((F) F) L Colored Address Siry L Street Code (F) L Colored Code (F) L Colored Code (F) L Colored Code (F) L Colored Code (F) L Colored Code (F) L Colored Code (F) L Colored Code (F) L Cod	Phone Number State Phone Number State Phone Number State Phone Number State Phone Number State Office all that apply (S) State or Local Gov't. Federal Gov't. Fed	Private or Corporate Ownership uncertain Job Title SUD L IV. TYPE Of this is an amended and am farediately responsible for the control of	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearest) State Zip Code Latitude: ('deg.) (min.) ('sec.) Indicate number of tanks at this location Area Code Phone Number Area Code Phone Number Area Code Phone Number Area Code Phone Number Area Code Phone Number Area Code Phone Number Area Code Phone Number Sign after completing Section VI.) miliar with the Information submitted in this and all attached documents, and are obtaining the Information, I believe that the submitted Information is true, Signature Date Signed
Dwner Name ((F) F) L College Address Scarlish VEST Scarlis	Prone Number State Prone Number State Prone Number State or Local Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. Federal Gov't. State or Local Gov't. Federal	To de Environmental Orincy, or Other Entity) Zip Code 70767 Private or Corporate Ownership uncertain Job Title SUDA IV. TYPE Of It this is an amended and am fanced and am fanced and am fanced and representative	Continuation sheets attached II. LOCATION OF TANK(S) (If same as Section 1, mark box here Facility Name or Company Site Identifier, as applicable Street Address or State Road, as applicable Parish City (nearast) State Zip Code Latitude: (deg.) (min.) (sec.) Indicate number of tanks at this location Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ON AT TANK LOCATION Area Code Phone Number REGISTRATION and or subsequent registration for this location. Sign after completing Section VI.) miliar with the Information submitted in this and all attached documents, and probleming the Information, I believe that the submitted Information is true,
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	ocation (from Sec			_Page No	
VI. DESCRIPTION OF UNDERGROUND Tank identification No. (e.g., ABC-123), or	Tank No.	Tank No.	Tank No.		Tank No.
Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank NO.	IZNK NO.	Tank No.	Tank No.	lank No.
1. Status of Tank (Mark all that apply ⊠) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	MODE				
2. Age (Years)	h				
3. Total Capacity (Gallons)	100	}			<u> </u>
4: Is Tank and/or Piping Leaking? (YES or NO)	NO N	1			
5. Material of Construction	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(M)		·	
(Mark one 区) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
6. Internal Protection (Mark all that apply ☑) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
7. External Protection Cathodic Protection (Mark all that apply ☑) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify					
8. Piping Bare Steel (Mark all that apply (X)) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
9. Substance Currently or Last Stored In Greatest Quantity by Yolume (Mark all that apply (III) Below Consensed Basoline (including alcohol blends) Used Oil Other, Please Specify C. Hazardous Substance Please Indicate Name of Principal CERCLA Substance		000000	000000 0		
OR Chemical Abstract Service (CAS) No. Mark box ⊠ if tank stores a mixture of substances d. Unknown				冒	
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ☑ if tank was filled with inert material ☐ U ☐ U ☐ 13/9/13/e.g., sand, concrete)	LEALATES V TA A	- <u> </u>			_ <u></u>
11. Additional information (for replacement L2-3/5 tanks installed after January 1, 1974)	0 45 A	BOVED	ROUND	STORA	LE FOR
a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)					
b. When was the previous tank removed? (mo./yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (VES.or.NO.)					
to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

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REGISTRATION FOR UNDERGROUND STORAGE TAI				
	REGISTRATIO	I EOR LINDE	RGROHND ST	ORAGE TANI

BO

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALIFIE CEIVED BYDATE RECEIVED UNDERGROUND STORAGE TANK PROGRAM

P.O. BOX 44274 BATON ROUGE, LA 70804-4274/1Y 1 9 1986

STATE USE ONLY I.D. NUMBER 61-010476 338300 DATE CHECKED CHECKED BY

GENERAL INFORMATION

NOISIVIE NOTE OF THE PROPERTY OF

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances, it is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection

Who Nost Register? The Louisiana Environmental Quality Act, L R S 30 1051 et seq. as mended, requires that, unless exempted, owners of underground tanks that store requiated ubstances must notify the Louisiana Department of Environmental Quality of the existence of ther

tanks Owner means — derground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and (b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its

What Tants Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground points) is 10% or more beneath the ground. Some examples are underground tanks storing: 1, qasoline used oil or diesel fuel, and 2, industrial solvents, pesticides, herbicides or furnigants

NOTE: Underground storage tasks of less than 500 gailen capacity, which are required to be gistered by the Environmental Protection Agency, shall Illandse register with the state; weever, these tasks are exampt from Louisiana less and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for incommercial purposes.

tanks used for storing heating oil for consumptive use on the premises where stored

Latifies used to ask meaning funding at the major in the Natural Gas Pipetine Safety Act of 1908, or the Hazardous Liquid Pipetine Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

- surface impoundments, pits, ponds, or lagoons: storm water or waste water collection systems, flow-through process tanks;
- 8. liquid fraps or associated gathering lines directly related to oil or gas production and gathering

pro acous.). Storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or funnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response. Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtritle C of the Solid Waste Disposal Act as amended by RCRA); and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14 7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1. 1974, but still in the ground, must register by May 8. 1985. 2. Owners who bring underground storage tanks into use after May 8. 1985, must register within 30 days of bringing the tanks into use.

. Origing the ranks into use.
Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:
1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtritle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank
2. For petroleum, including crude oil or any traction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)
\$15.00 net rank

-\$15.00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of one mountained of the state of the second continuous and deliars (\$1,000.00). In addition to the registration fee, an animal monitoring and maintenance fee is required commencing May 8, 1997 in accordance with the regulations.

Penatties: Any owner who knowingly talls to register or submits talse information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Indicate number of continuation sheets attached Make checks payable to the Louisiana Department of Environmental Quality. I. OWNERSHIP OF TANK(S) II. LOCATION OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) (If same as Section 1, mark box here X) FALLO Facility Name or Company Site Identifier, as applicable South West Port DR. Street Address or State Road, as applicable Parish Zip Code POST Allen フレフ6フ 4 Phone Number Area Code City (nearest) State Zip Code 387 MY 32S) Type of Owner (Mark all that apply ⊠) Latitude: . _"(deg.). _'(min.)_ _"(sec.) Private or Corporate °(deg.) Longitude: _ .'(min.). X Current State or Local Gov't. Indicate Mark box here if tank(s) Federal Gov't. (GSA facility I.D. no. Ownership ☐ Former uncertain number of are located on land within tanks at this an Indian reservation or on other Indian trust lands III. CONTACT PERSON AT TANK LOCATION Name (If same as Section I, mark box here) Job Title Area Code Phone Number ALTON M= CADDREN 504 387 3as) SUPL IV. TYPE OF REGISTRATION Mark Box here only if this is an amended or subsequent registration for this location. V. CERTIFICATION (Read and sign after completing Section VI.) I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Name and official title of owner or owner's authorized representative

BILL MADISON SUDOT Signature

Date Signed 5-7-86 BUL Mades

CONTINUE ON REVERSE SIDE

Warren Page No. Owner Name (from Section I) Location (from Section II). VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.) Tank identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 . . .) Tank No. Tank No. Tank No. Tank No. Tank No. 27941 1. Status of Tank Currently in Use (Mark all that apply ⊠) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86 2. Age (Years) 3. Total Capacity (Gallons) 4. Is Tank and/or Piping Leaking? (YES or NO) 5. Material of Construction (Mark one ⊠) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify 6. Internal Protection (Mark all that apply 🖂) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify 7, External Protection Cathodic Protection (Mark all that apply ⊠) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify 8. Piping Bare Steel (Mark all that apply ⊠) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify 9. Substance Currently or Last Stored in Greatest Quantity by Volume a. Empty (Mark all that apply ⊠) b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance Chemical Abstract Service (CAS) No. Mark box ⊠ if tank stores a mixture of substances d. Unknown Additional information (for tanks permanently taken out steeryice)
 a. Estimated date last used (a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ⊠ if tank was filled with inert material (e.g., sand, concrete) 11. Additional information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo./yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE USE ONLY DEPARTMENT OF ENVIRONMENTAL QUALITY BY I.D. NUMBER 007195 OFFICE OF SOLID AND HAZARDOUS WASTE DATE RECEIVED UNDERGROUND STORAGE TANK PROGRAM MAY 0.8 1986 DATE CHECKED P.O. BOX 44274 BATON ROUGE, LA 70804-4274 **CHECKED BY** GROUND WATER

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The Information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 at seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, you knowledge, belief, or recollection

Who Mest Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use

after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and (b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its

What Tentes Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances." and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1, gasoline, used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or furnigants.

NOTE: Underground storage tanks of less then 500 gallon capacity, which are required to be gistered by the Environmental Protection Agency, shall likewise register with the state; revover, these tanks are exempt from Louisians fees and regulations.

- What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

 1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for imercial purposes:
- tanks used for storing heating oil for consumptive use on the premises where stored;
- a. septic tames; A. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

Name and official title of owner or owner's authorized representative

WARD Peters President

- 5. surface impoundments, pits, ponds, or lagoons.
 6. storm water or waste water collection systems:
 7. flow-through process tanks;
 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
 8. stores tanks and the formal of the stores.

9. storage tanks situated in an underground area (such as a basement, cellar, mines shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor

What Substances Are Covernal? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Enrivorumental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1996, must register within 30 days of bringing the tanks into use.

- Pringing the carks into use

 Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

 1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Wasta Disposal Act as amended by RCRA)—325.00 per tank.

 2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square mich absolute)

 —15.60 one tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8. 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or automits tales information shall be subject to a civil penalty not to acceed 255,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality. Indicate number of continuation sheets attached I. OWNERSHIP OF TANK(S) IL LOCATION OF TANK(S). Owner Name (Corporation, Individual, Public Agency, or Other Entity) (If same as Section 1, mark box here) Pel-Stok Oil Co., Inc. Facility Name or Company Site Identifier, as applicable 80x 8621 (909 W 703) Street Address or State Road, as applicable 1492 Fost Bluck Blud. Parish Eost Zip Code 7/148 Kouge Phone Number 868-4458 State Area Code City (nearest) Zip Code Baton Type of Owner (Mark all that apply X) 36 3° <u>ک ۵</u> __"(sec.) _°(deg.) __'(min.)_ Latitude: Private or Corporate 44 Longitude: _°(deg.) 10 __'(min.) Current State or Local Gov't. Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands Federal Gov't. [(GSA facility I.D. no. Indicate Ownership number of tanks at this location Former uncertain III. CONTACT PERSON AT TANK LOCATION Name (If same as Section I, mark box here) Area Code Phone Number Bud Fletchen 504 SUPERUSON 387-6165 IV. TYPE OF REGISTRATION Mark Box here only if this is an amended or subsequent registration for this location. V CERTIFICATION (Read and sign after completing Section VI.) I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I belleve that the submitted information is true, accurate, and complete.

CONTINUE ON REVERSE SIDE

Signature

Vard Etus

Owner Name (from Section I) Pel-5to EO: Location (from Section II) Bother Rose Page No. Lot 7 Pages

VI. DESCRIPTION OF UNDERGROUND	STORAGE TANK	S (Complete for	each tank at this	location.)	
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply 🖂) Temporarity Out of Use Permanently Out of Use Brought into Use after 5/8/86	19626	1967 1900			0000
2. Age (Years)	25	25			
3. Total Capacity (Gallons)	8000	8000			
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No			
5. Material of Construction (Mark one 図) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
8. Internal Protection (Mark all that apply ⊠), Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
7. External Protection Cathodic Protection (Mark all that apply ☑) Painted (e.g. asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify					
8. Piping Bare Steel (Mark all that apply 🖾) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
9. Substance Currently or Last Stored in Greatest Quantity by Volume a. Empty (Mark all that apply (Mark all that					
c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance					
OR Chemical Abstract Service (CAS) No. Mark box ⊠ if tank stores a mixture of substances d. Unknown	日				
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box ⊠ if tank was filled with inert material (e.g., sand, concrete)					
11. Additional information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo./yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)					

LOUISI DEPARTMENT OF ENVIRONMEN QUALITY UNDERGROUND, STORAGE TANK DIVISION METHOD OF LEAK DETECTION, FOR YOUR UST(s) AND PIPING

Page la

OWNER INFO: 00225500

PEL-STATE OIL CO INC

FEB 0 2 1993 FACILITY INFO: 17-007195

PEL STATE OIL # 43

1492 EAST BLVD

PEL-STATE OIL CO INC.
PO BOX 8621 909 W 70TH
SHREVEPORT LA. 71148 UNDEKGRUUNU SIUKAGE
TANK DIVISION _____

BATON ROUGE LA. 70802

TANK DIVISION									
DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING (Complete for each tank at this location.)									
Tank ID Number		19626	19627						
Date of Installation	on	61/04/30	61/04/30						
Status of Tank Currently in Temporarily (Permanently (Out of Use								
Estimated Total Cap	pacity (gallons)	8000	8000						
Substance Currently Greatest Quantity & Gasoline Diesel Gasohol Kerosene Mixture New or Used G Hazardous Sub	oi1	x	х						
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A. Manual Tank Gau B. Tank Tightness C. Inventory Contr D. Line Tightness *E. Automatic Tank *F. Groundwater Lic *G. Interstitial Mowalled tank/pir	Pressurized Pressurized Fyou use an Automatic Line Look Detector do you check is commonly? Suction Testing Fools Testing Gauging Guid Monitoring Onitoring doubled Onitoring/secondary Leak Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors Ingling Look Detectors	DEQ certified in done in accordan	estaller. If you can be seen that the UST	our release dete	ection was ulations, LAC				



Page 1b

COMPLETE THIS S	ECTION ONLY	POR TANKS OUT	OF USE						
Tank ID Number	19626	19627							
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.) A. Estimated date last used (mo/day/year) B. Estimate date tank closed (mo/day/year) C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material. Describe	YN	YN YN	YN YN	YN					
2. Has site assessment as part of closure or change-in-service been completed?	YN	YN	YN	YN					
Was there evidence of a leak detected?	YN	YN	YN	YN					
Has a letter from LDEQ accepting closure been received?	Уи	YN	YN	YN					
CONTACT PERSON IN CHARGE OF TANKS									
NAME and JOB TITLE ADDRESS PHONE NUMBER (Including Area Code) 10mmy S. Lyle, V.P. Sheengef to 7148 318-868-4458									
CERTIFICATION (Read and sign after	completing a	ll sections)							
	OATH								
Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.									
Signature of Authorized Representation Owner's Name and Official Title of Owner's	Lyle		(Print or Typ	Date					

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division Leak Detection Self Certification Program P.O. Box 82178 Baton Rouge, LA. 70884-2178 STATE OF LOUISIANA
UNDERGROUND STOKAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Return to: LDEQ -	UST DIVISION Question 82178	ma: (504) 765-0243		EQ Facility Number		_	<u>07-</u>				
	Couge, LA 70884-2178		- 1	DEQ Owner ID Number OD 2.2 5500							
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OWNER NAME (COR	PORATION/INDIVIDUAL, ET	rc.)	1 -	FACILITY NAME OR					الملم	0	ļ
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-	0 = -0	/ As as	4 - Re	moved & Replaced ^{2,0}		CLE	LEL'	Oxygen	1	in	00
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19627	8000	GASOLINE	- 2	<u></u>		N	>_	9	, o ,		
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Revised 12/94

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-inservice, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

site drawing;

2. analytical results with chain-of-custody documents; and

 copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION P. O. BOX 82178 BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

- 1. Original (White) UST Main Office File
- 2. Pink UST Regional Office File
- 3. Goldenrod Registration Files
- 1. Blue UST Owner (After DEQ Processing)
- 5. White UST Closure Reading File
- 6. Green UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

makete and return thirty (30) days prior to normanent UST system closure or change in-service

riesse complete and return	to pe			7					
Return: LDEQ - UST DIVISION Questi P. O. Box \$2178	·-·	DEQ Facility Number 17-607-195							
Baton Rouge, LA 70884-2178	Di	DEQ Owner ID Number 60 22 55 60							
i. OWNERSHIP OF TA	NKS	II. LOCATION OF TANKS							
IF OWNER'S ADDRESS CHANGED, PLEAS	E CHECK IF	F SAME AS SECTION	N I. PLEASE CHECK	□ b Ł / .≥ .					
OWNER NAME (CORPORATION/INDIVIDU	- 20th of	ACILITY NAME OR	COMPANY SITE IDEN	TIPIER					
OWNER NAME (CORPORATION/INDIVIDU	בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בר בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בריים בר	14977	HONAS DEL	ON IT ROSS					
MAILING ADDRESS	<u> </u>	TREET ADDRESS (F	O. BOX NOT ACCEPT	, , , , , , , , , , , , , , , , , , , 					
Showefut La	7448	Daton Ka	ME LA	<u> </u>					
CITY	ZIP	FACT P	STATE DO	217					
PARISH/COUNTY	P	ARISH	0	10 					
1318 868 44	78 [<u> 318,86</u>	<u>८ ४५ ५४</u>						
TELEPHONE (INCLUDE AREA CODE)	T	ELEPHONE (INCLU	A CODE	~. ¥					
NAME OF CONTACT		ONTACT PERSON	AT THIS LOCATION						
,									
III. TANK INFORMATION									
DATE SCHEDULED FOR CLOSURE/REMO	T	1	/						
DEQ ASSIGNED SIZE OF TANK TANK NUMBERS (CALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS		PRODUCT LAST STORED IN TANK					
19626 2000	Chroline	 	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sin.					
19677 8000	Casoline		N. " D.						
		CHERTE IN APPERE	OF 7	20- (\$/())					
	TTACH CONTINUATION	SHEETS IF NECESS	ART FAN.	- Ulin -					
	IV. TANK CLOSUR	E INFORMATIO	ARY OF EMPLOYMENT	0.					
A. If the tank(s) are to be closed in place, ind	licate cleaning method and f		l to be used: مب	WALTY					
B. Name of UST Certified Worker	by Suntan	. Rents Of	Certificate No. I	Ted 80					
C. Name of Contracting Company	Jones Brother	4 C -8	الم						
D. Name of laboratory to conduct sample and	alysis ESS	·							
PORME TIA	I INCLUDE "TO BE DETERMINED" OR "U	NENOWN" AS A RESPONSE WI	LL NE REJECTED						
	V. CERTIF	TCATION							
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:									
(1) the "UST Closure/A	ssessment Form* (UST-ENF drawing to include the infor	'-02); mation required by th	e "Underground Storage	Tank					
Closure/Change-in-S (3) two copies of analyt	ervice Assessment Guideline ical results with chain-of-cus	:s"; stody documents; and							
(4) two copies of all ma	nifests, bills of lading or rec	eipts for the disposition	on of touk(s), tank conten	ts, soil and waters.					
* (UPMUIECSLACK	- W Dans	il la	th is	5/4/2000					
PRINT OR TYPE OWNER'S NAME		VEDIC CICNATURE		SATE -					
PORMS THAT DO NOT INCLUDE THE OWNER & SIGNATURE WILL BE REJECTED									
				рите					
LDEQ F	RESPONSE - DO NOT			рин					
LDEQ F Approved for the indicated activit Rejected for the following reasons:	RESPONSE - DO NOT	WRITE BELOW	THIS LINE	ркіє					
Approved for the indicated activit Rejected for the following reasons: DEO records indicate that the	RESPONSE - DO NOT ly. e contructor you have s	WRITE BELOW	THIS LINE ST worker certified b	y DEQ					
Approved for the indicated activit Rejected for the following reasons: DEQ records indicate that the for closure. You must select. DEQ records indicate that the	RESPONSE - DO NOT ty. ty. ty. ty. ty. ty. ty. ty	write below selected is not a US a contractor that been registered. Y	THIS LINE ST worker certified b is a certified UST wo	orker.					
Approved for the indicated activit Rejected for the following reasons: DEQ records indicate that the for closure. You must select.	RESPONSE - DO NOT ty. ty. ty. ty. ty. ty. ty. ty	write below selected is not a US a contractor that been registered. Y	THIS LINE ST worker certified b is a certified UST wo	orker.					
Approved for the indicated activit Rejected for the following reasons: DEQ records indicate that th for closure. You must select. DEQ records indicate that th registration form and return	RESPONSE - DO NOT ty. ty. ty. ty. ty. ty. ty. ty	write below selected is not a Us a contractor that been registered. Y	THIS LINE ST worker certified h is a certified UST wo ou must complete the	orker.					
Approved for the indicated activi Rejected for the following reasons: DEQ records indicate that the for closure. You must select. DEQ records indicate that the registration form and return	RESPONSE - DO NOT ly. the contructor you have so the enclosed list, the UST system has not be it to this office IMMED this form must be complete.	write below selected is not a US a contractor that been registered. Y DIATELY.	THIS LINE ST worker certified be is a certified UST wo worker complete the open complete the open complete the open complete the open certified to process.	orker.					

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OF THE PROPERTY OF THE PERFORM A CLOSURE OF THE PE

NOTICES WILL ONLY BE ACCEPTED, ON THIS FORM. ...

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

11.50

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION P. O. BOX 82178.
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

Original (White) - UST Main Office

2. Pink - UST Regional Office File

Blue - UST Owner (After DEQ Processing)

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126.01.50

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.



State of Louisiana



Department of Environmental Quality

Edwin W. Edwards Governor

William A. Kucharski Secretary

January 18, 1995

Racetrack Petroleum, Inc. 300 Technology Court Smyrna, GA

Racetrack, Essen-Lane, Baton Rouge, LA RE: Three Tank Installations - No Listing Found

Dear Sir:

We have received your December 30, 1994 "Underground Storage Tank (UST) Installation/Renovation Notification Form" for the referenced facility.

Plans and specifications for all UST construction must first be submitted to the State Fire Marshal's office for review and approval prior to construction or renovation. Additionally, there may also be some local building permits, zoning, etc., which are required by the site's parish or municipality.

Various sections of the UST rules and regulations (LA 33:XI) require that UST systems meet certain criteria, be installed and repaired only by properly certified individuals, and be registered with the UST Division. Within thirty days of job completion, it is required that the UST owner submit a UST registration form UST-REG-01 for upgrade work, tank replacement/addition, or new system installation. Registration of release detection and spill/overfill must also be provided utilizing form UST-REG-02.

Accompanying the registration form(s), we require a letter from the contractor certifying that the UST systems meet the requirements of LA 33:XI at the time of work completion. letter should also specify the system's method of release detection, corrosion protection, spill/overfill protection, and date of job completion.

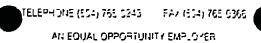
If you have any questions, please contact Charlie Melchior of our Capital Regional Office at (504) 295-8583. We require you to contact the region one week prior to the anticipated installation or renovation commencement date.

OFFICE OF SOLID AND HAZARDOUS WASTE UNDERGROUND STORAGE TANK DIVISION

P O BOX 32178

BATON POUGE LOUISIANA 70884 2175







January 18, 1995 Page 2

Any correspondence concerning this matter should be addressed to me. Your cooperation in this matter is appreciated.

Sincerely,

Raul M. Busquet
Raul M. Busquet

Enforcement Program Manager

Underground Storage Tank Division

RMB/CM/tb

underground storage tank(s) inst	PALIATION/RENOVATION NOTIFICATION FORMS.
Return to: State of Louisiana	State Use Only RECEIVED
Department of Environmental Quality	DFC 2 8 1994
, Office of Solid and Hazardous Waste Underground Storage Tank Division	Date Received
P.O. Box 44274 Baton Rouge, LA 70004-0274 32)15 70864-2178 INSTE	Regional Office Charles BAYOU LAFOURCHE BUCTIONS Perfor to UST installation or renovation.
Owner Name (Corporation, Individual, Public Agency, or other	II Location of Tents Entity) Facility Name or Company Site Identifier
Street Address	Street Address or State Road
300 Technology Court	E.Baten Rouge
S 60 30093	Rotus Ronas La
City State , GA. 30082	City(Nearest) State Zip Code
404 431-7600 Ext 1130 Area Code Phone Number.	Contact Person Area Code Phone Mumber
NAME AND UST LICENSE NUMBER OF CONTRACTOR PERFORMIN	G THE NEW INSTALLATION AND/OR REMOVATION (UPGRADE) AND
THE SCHEDULED DATE:	
TO SEE THE SEE THE SECOND SECTION SEED IN	TALLATION > / / / / / / / / / / / / / / / / / /
	e installed 3, 12000 gal, 96" x32'x4"
Glasteel I dowbk-wa	
Type of delivery piping to be installed: Pressurized	
_	
a.) Material of construction	
3. Number of active or abandoned water wells within 50 feet	
4. Method of release detection: Tanks. Automatic	tank gauging in test to al monitoring com
Piping: Actomatic line leak detectors, li	me tightness testing, interstitual menutering secon
CONTRACTOR CONTRACTOR	W (UPGRADE)
1. Number of tanks to be upgraded: Number.	
2. Corrosion protection for the tank(s): Presently installe	od N/A; to be installed N/A; N/A N/A.
3. Spill and overfill prevention equipment: Presently insta	
4. Release detection method employed or to be employed for	·
5. Type of detivery piping: Pressurized N/A or Suction	N.A.
a.) Material of construction	
6. Corrosion protection for the piping, including flex conne	ectors and/or swing joints:
Presently installed NA; to be installed NA; N/A	· N A .
7. Release detection method employed or to be employed for	•
AN AMENDED REGISTRATION FORM MUST STORAGE TANK DIVISION WITHIN 30 DA CERT I certify the above submitted information is correct	BE SUBMITTED TO THE UNDERGROUND YS AFTER THE UST SYSTEM IS UPGRADED. IFICATION It and I agree to comply with all requirements of LAC 35:XI.
	r's Signature Date Signed

Section 1

REGIST RETURN COMPLETED FORM TO:	TRATION FOR UN	OF LOUISIANA H DERGROUND STORAGE	FAME VED
	REGISTRATION UNIT POST OFFICE BOX 82178		JAN 2 2 1996 O
	BATON ROUGE, LA 708 (504) 765-0243	84-2178 . UND	ERGROUND STORAGE TANK DIVISION
Type of Registration	X New Lat	e Amended	STATE USE ONLY FED. ID # 72-0999270
Your Federal ID#		Replacement Tank(s)	
Facility ID# 17-015504		Additional Tank(s)	Date Entered <u>01/31/46</u>
1 0 0 0	signed Number	Change of Ownership Date of Acquisition	Data Entry Clerk
Owner ID# 00230500	signed Number	_ JJ	
DEQ A		STRUCTIONS	
Please type or print in ink all items exce storage tanks. If more than 4 tanks are	pt "signature" in Section VII	. A separate form must be completed i	for each location containing underground to this form. Indicate the number of
	• •	the trantagent a	
NOTE: If this is an amended registra	tion form, you need only add	ress those portions of the form that hav	e changed since the last submittal,
EXCEPT that you MUST ad assigned by this Division.	dress Sections 1, II and VIII.	Please be sure to include the tank iden	inication numbers that have been
L OWNERSHIP OF TANK(S)		II. PHYSICAL LOCATION OF	TANK(S)
Racetrac Petroleum - Owner Name: (corporation, individual, p		If same as Section 1, mark box he	
300 Technology Co		Racetrac #49	
Mailing Address Smilma	,3008:	Facility Name or Company Site Io	
City	State Zip Code	Street Address (P.O. Box not acco	
Parish		City Kouge	State Zip Code
770 - 431-7600		EAST Baton Roll	ige.
Phone Number (include Area Code) III. TYPE OF OWNER		Parish	J
	ederal Government	Commercial State Government	Private
	anks are located on land with eservation or on other trust l		
V. TYPE OF FACILITY Select the A	ppropriate Facility Description	n	
X Gas StationAircra	it OwnerPec	eral Non-MilitaryContractor	Residential
PetroleumAuto Distributor	DealershipFee	eral MilitaryTrucking/T	ransportFarm
Air Taxi(Airline)Railro	adInd	ustrialUtilities	Other (Explain)
VI. CONTACT PERSON IN CHARGE		10	Phone # (=== > ./2/ ==
Name and Title LISIS Moh	ar Environmento	1 Compliance Coor	Phone # (770) 43/-7600
VII. FINANCIAL RESPONSIBILITY	er. srnyr	7101	1 G171 CLU10 0x
I have met the financial responsibility re	equirements in accordance wi	h Chapter 11 of the Underground Stora	age Tank Rules and Regulations.
Check all that apply Self Insurance	Guerantee	I.A Motor	Fuel Trust Fund
Commercial Insurance Risk Retention Group	Surety Bond Letter of Credit	Trust Fund	
VIII. CERTIFICATION	<u></u>		
OWNER: I certify, under penalty of lat documents find that based on my inquir			
information is true, accurate, and compi	1	-	, ,
Signature of Owner of Authorized Emp	Course Contractor Signature	int Amentable)	1/16/26
- Signature of Owner of Mullionzed Early			/ /Dais
Name and Official Title of Person Signi	R TR UP	Engineering 4	<u>Uesign</u>
NOTICE: A curr	rent copy of the registration	orm must be kent on-site or at the nest	rest staffed facility

IX. DESCRIPTION OF UNDERGROUND STO	PRAGE TANKS (Comple	te for each tank at this loc	ation.)	
Tank Identification Number DEQ Assigned	Tank No. 45/7(J	Tank No. 45277	Tank No. 45278	Tank No.
1. Status of Tank (Mark only one	€)			
Currently in Use	X	X	X	
Temporarily Out of Use (Date)	· · · · / · · · / · · · · ·	· · · · · · ·	/	
Permanently Out of Use (Date) Is this a compartment tank?	Yes No X	Yes NoX	Yes No X	Yes No
If so, how many compartments?	165 1107	16 107	165_110	165 140
Is Tank or Piping leaking?	Yes No X	Yes No X	Yes No	Yes No
2. Date of Installation (mo/year)	10-95	10-95	10-195	· .
3. Estimated Total Capacity (gellons)	12,000	12,000	12,000	
4. Is there an Active or Abandoned Water Well within 50 ft.?	YesNoX	YesNoX_	YesNo	Yes No
If yes, specify number of Active Wells				
Number of Abandoned Wells	<u> </u>			
5. Material of Construction (Mai	k all that apply)			
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel Composite (Steel with Fiberglass)				
Fiberglass Reinforced Plastic	X	X.	X	
Lined Interior			,	
Double Walled			X	-
Polyethylene Tank Jacket				
Concrete Excavation Liner			-	
Unknown	-			·····
Other, Please specify			. =	
Has tank ever leaked?			•	
6. Piping (Material) (Mark all th	nat apply)			
Bare Steel		Ī		
Galvanized Steel	_			-
Fiberglass Reinforced Plastic	X	X	<u> </u>	
Copper				
Cathodically Protected Double Walled			X	
Secondary Containment				
Unknown				
Other, Please specify				
7. Piping (Type) (Mark all that a	apply)			
Suction: with Release Detection Suction: without Release Detection	X	 		
Suction: without Release Detection Pressure			<u> </u>	
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last S	tored in Greates	t Quantity by Vol	ume	
Gasoline	X		X	
Diesel				
Gasohol				
Kerosene Heating Oil				
Heating Oil New and Used Oil	_			
(This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)				
Other, Please specify				
Tank Stores Fuel Solely for use by an Emergency Generator				
Empty				
Hazardous Substance				
CERCLA name and/or,				
CAS number		' .		
. Mixture of Substances	<u>-</u>		-	
Please specify				
···	<u> </u>	1		

STATE OF LOUISIANA REGISTRATION OF RELEASE DETECTION AND SPILIF OF USING []											
RETURN COMPLETED FORM TO: LDEQ - UST DIVISION REGISTRATION UNIT LAN 2.2 1996 DEC 0.7 1995											
POST	REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178				JAN L 1986						
Check ones that apply:	65-0243	· · · · · · · · · · · · · · · · · · ·	ປ1	VDERGRO	DIVISION	1 (7) 47	DIVISION				
Upgrade New	Tank(s)	X	Late F	Registran	t	FED. TAX	ID# 72-099	9270			
Facility ID# 17-015594	Cwncr ID	#DE	O assigned		_		red: <u>[2]</u> <u>a</u>				
I. OWNERSHIP OF TANK(S) II. PHYSICAL LOCATION OF TANK(S)											
Racetrac Petroleum Owner Name: (corporation, individual, public age	Inc	entruì			ark box here	` _					
300 Technology Cour	•,	Race	trac #	4492 Dany Site Iden	vilian ar ann	licable					
Smyrna (nA	4605	£55	en Lo	ne	licanie						
City State	Zip .	Code	Street Ad	dress (P.O. B	ox not accept	'LA					
Parish 770 - 431 - 7600			City Eas		<i>'</i> , _	State	Zip	Code			
Phone Number (include Area Code)			Parish	<u>, , , , , a</u>	<u> </u>	Juges					
1. INSTALLATION, RELEASE DETECTION A	ND SPILL/C	VERFILL									
Installation and Upgrade (Effective January 20 present and supervising the critical junctures.) (Mark all that apply)), 1992, no US	T may be ins	talled/upgra	ded, repaired	, or closed un	iless a LDEQ	certified (in	dividual is			
Tank Identification Number	Tani 4517	No.	Tani 452	k No.	Tani	k No. 78	Tani	k No.			
Estimated Total Capacity (gallons)	120	200	12,0	000	12,	000					
Substance Currently or last stored A. Installer certified by the LDBQ	Gias		9	05	90	<u> </u>					
B. Installer certified by tank and piping manufacturers	ye		9,,		y	99					
C. Installation inspected by a registered engineer.	ue			11		1 (
D. Manufacturer's installation checklists have been completed	ye		ıl		l c						
Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	TaMk	Paping	Tank	Piping	Tank	Piping	Tank	Piping			
A. Manual tank gauging	<u> </u>		1		,						
B. Tank tightness testing C. Inventory controls	<u> </u>		<i>J</i>		-						
D. Line tightness testing		√		J		J					
E. Automatic tank gauging	V		1		7						
*F. Groundwater monitoring			./		V						
*G. Interstitial monitoring doubled walled tank/piping			/		1	İ		<u> </u>			
*H. Interstitial monstoring/secondary containment			1		J						
*I. Automatic line leak detectors		1		7							
J. Vapor monitoring	no	MO	V0	no	no	NO					
Other method allowed by implementing agency. Please specify.	<u> </u>										
3. Spill and Overfill Protection	T .	A 1 - 41 - 42			1	.01.55					
A. Overfill device (Date installed)		0195	11 11	0/95	11/1	0195	 	/			
B. Spill Containment (Date installed) XII. CERTIFICATION OF COMPLIANCE (Co					_		y often Dec	/ 22. 1099 \			
ALL CERTIFICATION OF COMPERANCE (CO	impiere tuis se		TH	steni(s) was	installed or u	pgraded on o	raiter Dec.	23, 1986.)			
I certify that the methods used to install or upgreassociation or independent testing laboratory and								cognized			
X DANNY SEVERAL UST Certified Worker (Print or ty		K D	my	Seve	rang	e X	//-2	2-95			
X 0491	_ X		A M	We	s + Co	ni or Type)	Lo.				
MAX E. NOBrayer JR		1/1/100	Z]//	1 XII	1/2/						
Owner's Name (Frint or type)		Mint	W.E.	ure /	<u> </u>		Date	Revised 11/9			



COMPLIANCE INSPECTION REPORT **FOR** UNDERGROUND STORAGE TANKS

Have Red Tags Been Applied to any USTs at this facility?
Physical Address: 4665 Essen Lane Phone: 225-761-4126 City, State, Zip: Baton Rouge LA 70809 Parish: EBR Mailing Address: (Address) (City) (State) (Zip) Facility Representative/Title: Angelique Perkins/Shift Manager UST Owner: RaceTrac Petroleum Inc Phone: 770-431-7600 Fax: Mailing Address: 3225 Cumberland Blvd, Suite 100 Atlanta GA 30339 (Address) (City) (State) (Zip) Property Owner: same Phone: Fax: Mailing Address: (City) (State) (Zip) Fuel Distributor: Dupree Transport Phone: 337-237-8471 Fax: Mailing Address: 201 Energy Parkway Lafayette LA 70508 (Address) (City) (State) (Zip)
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(Address) (City) (State) (Zip) Lead Inspector: Gene Anderson
Lead Inspector: Gene Anderson
-
-
A 1100 1T
Additional Inspector(s):
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:
Class A UST Operator: Joseph Brown Phone: 770-431-7600 Date Certified: 4/16/14
Mailing Address: 3225 Cumberland Blvd, Suite 100 Atlanta GA 30339
(Address) (City) (State) (Zip)
Class B UST Operator: Same Phone: Date Certified:
Mailing Address:
(Address) (City) (State) (Zip)
Class P. LIST. On success Date Conf. of the
Class B UST Operator: Phone: Date Certified:
Mailing Address: (City) (State) (Zip)
(Troutess) (City) (City)
Class B UST Operator: Phone: Date Certified:
Mailing Address:
(Address) (City) (State) (Zip)
List additional UST Operators in Summary of Findings/Comments section below
Has an Operator Training brochure been provided to the UST Owner of this facility? ☐ Yes ☐ No

UST CEI CHECKLIST

Revision Date: January 27, 2015

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	78516	FID#:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				
Summary	f Findings/Comm	ents			
	ed on 7/9/15.	ients			
This site has	taken the Class-A	-B-C opera	ators training classes.		
				NS T1	11111-1
fiberglass. Twith sensors	The metal compone	ents beneat	h the dispensers and in	 The pressurized product lin the submersible turbine pump 	(STP) areas are in dry sumps
is a Gilbarco annually by	EMC. The press	urized prod	luct lines have PLLDs	al monitoring via automatic tan that perform a .2 gph monthly on the PLLDs were conducted	test. The PLLDs are tested
The tanks ha	ive spill buckets ar	nd an alarm	for overfill protection	Ĺ	
Areas of Co	ncern:				
None					
Report By:	Ed	d Pric	æ		7/9/15

UST CEI CHECKLIST

Gene Anderson, Inspector

AI #:	78516	FID#:	17-01559	4	INS	PECTION DAT	E(S):	7/9/15		
AI NAME:	RaceTrac#492									
	Registration Requ						r Expla		Attached 🖂)	
	New and Existing Us new USTs that conta								Yes No	□ N/A □ N/Λ
	idicate the number,					,	tanks at			18/71
DEQ TANK ID NUMBER	SIZE OF TAN		OUCT	TANK TYPE		INSTALL DATE	UPGR DATE	ADE	TANK STAT	
45172	12000	gas		DW ACT-	100	10/1/95	n/a		Active	
45177	12000	diesel		DW ACT-	100	10/1/95	n/a		Active	
45278	12000	gas		DW ACT-	100	10/1/95	n/a		Active	
	+	_								
	+								<u> </u>	
T - 274 - T	D	3.6	24			S4 20.92				
Latitude:	Degrees: 30		tes: 24			Seconds: 20.82	-	Tank	Hold Area	1
Longitude:	Degrees: 91	Minut				Seconds: 8.45				
Latitude:	Degrees:	Minu				Seconds:	-	Tank	Hold Λrea	2
Longitude:	Degrees:	Minu	tes:			Seconds:				
	Signi	ficant C)peratio	nal Comj	plian	ice Compone	nts (S	OC)		
SOC - Re	lease Prevent	ion								
Section 1			Undergr	ound Stor	age T	anks (Furt	her Exp	planati	on in Narra	tive 🖂
	(Tanks in						(Sec		Not Applica	
	ank properly design contains product?		tructed to pr	revent corros	ion in	any portion of the t	ank that	×	Yes No	□ N/A
	the corrosion protec		for the tank	cs?						
	erglass reinforced pl k constructed of me			ataatad a a C	TI D2	motal tank with a	nodos w	notel [Yes No	⊠ N/A
	with impressed cur				11-13	, metai tank with a	noues, n		Yes 🗌 No	⊠ N/A
	tal-fiberglass-reinfo									□ N/A
	ords available to do cr corrosion protect				not nee	cessary. (303.D.1.d	; 509.B.		Yes No	
	s installed after 12/2				tained	? (303.C)			Yes No	
	ible walled or jacke					ify: DW		a :::>		
	er secondary contain cify:	nment type	approved by	the Departm	ient pr	tor to installation (50.5.D.1.	1.11)		
Section C					1 Sta	ndards (Furth				
1 Do the E	(Tanks instal existing Tank(s) con				ement	8.	(Sec	tion C	Not Applica	ibie 🔼
	all existing tanks up					15 17 17 17 17 17 17 17 17	1)		Yes No	□ N/A
	es, specify tank type									
	all existing tanks up thod of corrosion p				03.E.1) If yes, complete	Sec. C.2		Yes No	N/A
	tal tank retrofitted w				ining l	Installed:			Yes No	□ N/A
	ning inspected perio								Yes 🗌 No	□ N/A
	tal tank retrofitted w ink >10 years old w						E.3 b)		Yes No	□ N/A
Typ	e of integrity test p	erformed:							Yes 🗌 No	□ N/A
	tanks utilizing the lordance with 701.A.			ssessment Pi	rotoco	ls, is the tank tested	l annuall		Yes No	□ N/A
f. Inte	CAMBRICO WILL / UI.M.									44/23
	rnal Lining combin	ed with cath	odic protect	tion (303.E.3	.c)			-	103	
		ed with cath at same tim	odic protect e as the linii	tion (303.E.3 ng, complete	.c) section	ns C.2.d and e abov	7e.		Yes No	□ N/A

UST CEI CHECKLIST 3 Revision Date: January 27, 2015 Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:		78516	FID#:	17-015594	INSPECTION DATE(S):	7/9/15	
AI NA	AME:	RaceTrac#492					
	THE PARTY AND TH						
Section	Section D Standards for New UST Piping System (Further Explanation in Narrative						
1 1	(Piping installed after 12/22/88) (Section D Not Applicable						
				prevent corrosion? (303.		Yes □ No □ N/A	
		nethod of corrosion p					
		perglass-reinforced p			ed w/dielectric material, metal pi	Yes No N/A	
`				mpressed current system		ping	
		ecify:	11111		(202 D.2.)	Yes No N/A	
۰ (etal piping without ac ecify:	dditional co	rrosion protection measu	ires. (303.D.2.c)	☐ Yes ☐ No ☒ N/A	
Č	_		ocument Cor	rosion Protection is not	necessary. (509.B.1)	☐ Yes ☐ No ☒ N/A	
	e. No	on-metallic flexible p	iping (303.I	D.2.e)		☐ Yes ☐ No ☒ N/A	
				e new piping secondarily		Yes No N/A	
8		pairs >25%) Specify		w install; 303.D.2.g for i	new piping at existing site; 507.A.	/ for	
1	b. Ot	her secondary contai		approved by the Departm	ment prior to installation (303.D.2.	f.ii)	
4. /		ecify: metal components (flexible cor	nectors, submersible t	urbine pumps) that routinely con	tain	
r	regulate	ed substances and are	in contact		designed, constructed, and protec	ted	
		ent corrosion? (303.I		cally protected a a coat	ed w/dielectric material, metal pi	Yes No N/A	
l "					ained in dry sumps. (303.D.2.b)	ping	
		ecify: dry sumps				Yes No N/A	
'		etal piping componer ecify:	nts without a	additional corrosion prot	ection measures. (303.D.2.c; 509.1	B.1) ☐ Yes ☐ No ☒ N/A	
5. I			ms and non	-safe suction systems, ar	re all impact valves (shear valves)		
					erly anchored)? (501.A and NFPA		
	30A CI	napter 6 Paragraph 3.	9) (New &	Existing Systems)		Xes □ No □ N/A	
Section	on E	Existing Pining	g Ungrad	ing Requirements	(Further Ext	olanation in Narrative	
Decen	on L	L'Aisting I iping			(I di thei LA)	manation in realitative	
		(Piping installe	ed on or b	efore 12/22/88)		ction E Not Applicable 🔯	
I. I	Has Ex			th corrosion protection by	(Sec	ction E Not Applicable X	
		isting Piping been u	pgraded wit	th corrosion protection by	(Sec	Yes No No N/A	
2. I	ls Exist	isting Piping been u ting Piping and met	pgraded wit	th corrosion protection be ents protected from corro	(Sec y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section	Yes No N/A No No N/A Yes No N/A	
	ls Exist	isting Piping been u ting Piping and met Spill and Ov	pgraded wit	th corrosion protection by ents protected from corro New UST Systems	y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp	☐ Yes ☐ No ☐ N/A n.D. ☐ Yes ☐ No ☐ N/A planation in Narrative ☒	
2. I	ls Exist	isting Piping been u ting Piping and met Spill and Ov (UST system	pgraded wit al compone erfill for s installed	th corrosion protection by ents protected from corro New UST Systems I after 12/22/88)	y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp. (Sec.	Yes No N/A No No N/A Yes No N/A	
Section 1. I	on F Is each transfer	isting Piping been used ting Piping and met Spill and Ov (UST system) tank equipped with those is detached from	pgraded wit al component erfill for s installed Spill Preven om the fill pi	New UST Systems lafter 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I	(Sec y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp (Sec nt a release of product when the installed: 10/1/95	☐ Yes ☐ No ☐ N/A n.D. ☐ Yes ☐ No ☐ N/A planation in Narrative ☒ ction F Not Applicable ☐ ☒ Yes ☐ No ☐ N/A	
Section 1. I	on F Is each transfer	sting Piping been using Piping and met Spill and Ov (UST systemstank equipped with Schools is detached from the spill prevention of the spill prevention is the spill prevention.	pgraded wit al component erfill for s installed Spill Preven om the fill pi	New UST Systems lafter 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I	y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp (See nt a release of product when the	Yes No N/A No Yes No N/A No No N/A No No N/A No No N/A Standard No N/A	
2. I	on F Is each transfer (30)	Spill and Ov (UST system tank equipped with S hose is detached fro ess the spill prevention (3.D.3.a.i)	pgraded wit ral compone rerfill for s installed Spill Preven on the fill pi	New UST Systems l after 12/22/88) tion Equipment to preve ipe? (303.D.3.a.i) Date I in have liquid tight sides	y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp (See nt a release of product when the installed: 10/1/95 s and bottom (not cracked or broke)	Yes No N/A No Yes No N/A No Yes No N/A No N/A No N/A Standard No N/A Standard No N/A Standard No N/A Standard No N/A	
2. I	Is each transfer (30 b. Do sp	Spill and Ov (UST system tank equipped with S hose is detached fro ess the spill prevention (3.D.3.a.i) the spill bucket illed into any spill b	pgraded with all components of the second se	New UST Systems l after 12/22/88) tion Equipment to preve pe? (303.D.3.a.i) Date I nt have liquid tight sides than one inch of regul immediately be remove	(Sec y 12/22/98? (303.E.1) osion? (303.E.4) Complete Section (Further Exp (Sec nt a release of product when the installed: 10/1/95	Yes No N/A No Yes No N/A No Yes No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A	
Section 1. I t 8	Is each transfer (30 b. Do sp die	sting Piping been using Piping and met Spill and Ov (UST system: tank equipped with Strates is detached from the spill prevention of the spill bucket illed into any spill bestributor, common care	pgraded with all components of the serial for serial for serial for the serial form the fill price on the fill price contain less sucket must arrier, or train	th corrosion protection by the corrosion protected from corrosions. New UST Systems after 12/22/88) tion Equipment to preven the corrosion of	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (See nt a release of product when the (installed: 10/1/95 s and bottom (not cracked or brok ated substance? Regulated substa d by the UST Owner/Operator or	Yes No N/A No Yes No N/A No Yes No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A	
Section 1. I to a section of the se	Is Exist on F Is each transfer a. Do (30 b. Do sp dis e than 1	sting Piping been using Piping and met Spill and Ov (UST system: tank equipped with Stands is detached from the spill prevention of the spill bucket illed into any spill bestributor, common call inch, list the amount	pgraded with all components installed spill Preven to me despill preven contain less sucket must arrier, or traint of fuel prevents arrier, or traint of fuel prevents arrier, or traint of fuel prevents arrier.	th corrosion protection by the corrosion protected from corrosions. New UST Systems after 12/22/88) tion Equipment to preven the corrosion of	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (See nt a release of product when the (installed: 10/1/95 s and bottom (not cracked or brok ated substance? Regulated substa d by the UST Owner/Operator or iverer:	Yes No N/A No Yes No N/A No Yes No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A No N/A	
2. I Section 1. I t 8 If more 2. I	Is each Is each Is each Is each Is each Is each Is each	sting Piping been using Piping and met Spill and Ov (UST system: tank equipped with System: hose is detached fro best the spill prevention 3.D.3.a.i) best the spill bucket illed into any spill bestributor, common call inch, list the amount tank equipped with Overfill Prevention Ed	pgraded with all components of the fill for sinstalled spill Prevent on equipment of the fill prevent of the pr	New UST Systems I after 12/22/88) It ion Equipment to prevent in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the liquid tight sides I than one inch of regular immediately be removed in the l	y 12/22/98? (303.E.1) psion? (303.E.4) Complete Section (Further Exp (See int a release of product when the (installed: 10/1/95 is and bottom (not cracked or brok ated substance? Regulated substa d by the UST Owner/Operator or iverer: 3.D.3.a.ii) Date Installed: 10/1/95	Yes No N/A No Yes No N/A No Yes No N/A No N/A No N/A No N/A Standard No N/A No N/A No N/A No N/A No N/A No N/A No N/A	
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STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20160001

2018

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION	<u>NO. 0</u>	F TANKS	OWNER INFORMATION	
Agency Interest No. 78516	3		Owner Identification No. 4	327
RT #492 Essen Lane 4665 Essen Ln			RaceTrac Petroleum Inc 3225 Cumberland Blvd Ste	100
Baton Rouge	LA 70809		Atlanta	GA 30339

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

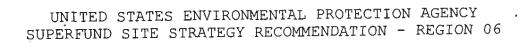
13 k Bland

Environmental Scientist Manager Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.







te Name: Clearwater Fluid Recycling, Inc. CERCLIS ID#:LA0000383075					
Alias Site Nam <u>es:</u>	 :				
Address: 1001 South First Street(a.k.a.Br	ickvard Lane) N Lat 30 degrees, 2	26',20",W Long 91 degrees,11',22"			
y/County or Parish/State/Zip Code: Baton Rouge/East Baton Rouge/LA					
Report Type, Date, and Author: Expanded Si	te Inspection, July 13, 2000, EPF	Y(E&E)			
RECOMMENDATION:					
(x) 1. No Further Remedial Action Planned under Superfund (NFRAP)	() 2. Further Investigation Need () PA () HRS () SSI () RA () ESI () RI/FS () Other: To be performed by:	ed Under Superfund Priority: () High () Medium () Low			
() 3. Action Deferred to: () RCRA () NRC					
NOTIFY AUTHORITY:		·			
() Removal () RCRA () Remedial () State () CERCLA Enforcement () Federal F: SEND SSSR COPIES TO: () 6SF-AC	() TSCA () CAA () NPDES () NRC acility () UIC () 6WQ-SP () ATSDR	() SMCRA () Resource Trustee: () SPCC () Other: (X) State Agency			

DISCUSSION: This site is an inactive plant that was a hazardous waste treatment and storage facility that operated from 1990-1992. Various chemicals were managed at this site. Some of the chemicals that have been identified are as follows: methylene chloride, acetone, benzyl alcohol, 4-methyl phenol, bis(2-ethyl)phthalate, ethyl benzene, styrene, xylene, barium, chromium, lead, zinc, mercury, toluene, 2-methyl phenol, naphthalene, n-nitrosodiphenylamine, phenanthrene, di-n-octylphthalate, 2-butanone, trichloroethene, tetrachloroethene, 2-methyl naphthalene, and benzoic acid.

There are 14 above ground storage tanks, nine mixing tanks, and approximately 30 drums at the site. The tanks were in poor condition with some holes in the tanks from which leaks have occurred.

An EPA removal action was conducted in 1994 at the plant. This action involved the removal and disposal of 302,340 gallons. This waste was transported to the Rollins Bayou Sorrell deep well injection facility located in Plaquemine, Louisiana.

The entire site is enclosed within a 6-foot-high, chain-link fence with locked gates on the northwest and northeast sections (there is an 18-inch gap in the northeast gate). An inactive railroad spur is located on site and railroad tracks positioned north to south are adjacent to the west property boundary. The site is situated adjacent to the Baton Rouge Central Business District, approximately 500 feet south of the Interstate 10 Mississippi River Bridge and approximately 500 feet east of the Mississippì River east bank levee. The site is located three blocks south of the Baton Rouge Riverpark Complex which is utilized as a boarding dock by a local gaming boat concern. The facility is bordered to the south by Terrace Street and a large (greater than 100 units) low-income housing project. The housing project represents the nearest residents and is located less than 0.25 mile from the site. Drainage from the site flows south towards the apartment complex. The site is bordered to the east by vacant property (sometimes used for parking), South First, the Louisiana Division of Administration office/warehouse complex, and the Louisiana Property Assistance Agency. Louisiana Department of Transportation (LDOTD) stores equipment just north of the site.

Five temporary monitor wells were installed on the site. Soil samples and groundwater samples were taken from these boring and they were analyzed for the presence of chemical constituents. The chemicals of concern are benzene and petroleum hydrocarbons. TPH-D and TPH-O was present in significant concentrations in all on-site samples.

Based upon currently available information, this site fails to meet the minimum criteria required to be included, or proposed, at this time on the NPL by the EPA. The NPL is the EPA's list of sites that are priorities for further investigation and, if necessary, response action under CERCLA, 42 USC 960001, et seq. Other actions maybe appropriate under State Authorities or a Removal Action under federal authority.

APPROVALS:

Report Reviewed by: Jon Rinehart (Site Assessment Manager 6SF-RA)

Disposition Recommended by: Susan Webster Signature: (Team Leader 6SF-RA)

Disposition Recommended by:Ragan Broyles & Eignature: (Deputy Branch Chief 6SF-RR)

CERCLIS No.: LA0000383075

SITE ASSESSMENT REPORT FOR CLEARWATER FLUIDS RECYCLING, INC. Baton Rouge, East Baton Rouge Parish, Louisiana

July 13, 2000

Prepared for:

Henry Thompson, Jr.
Project Officer
Program Management Branch
EPA - Region 6

Contract No.: 68-W6-0013



ecology and environment, inc.

International Specialists in the Environment

11550 NEWCASTLE AVENUE, BATON ROUGE, LOUISIANA 70816, TEL. (225) 298-5080, FAX. (225) 298-5081

International Specialists in the Environment

11550 NEWCASTLE AVENUE, BATON ROUGE, LOUISIANA 70816 TEL: (225)298-5080, FAX: (225)298-5081

CERCLIS No.: LA0000383075

Date:

July 13, 2000

To:

Jon Rinehart, TM

EPA Region 6, Site Assessment Branch

Thru:

Henry Thompson, Jr., PO

EPA Region 6, Program Management Branch

Thru:

Christopher Quina, START Leader

Region 6, Superfund Technical Assessment and Response Team

From:

Sarah L. Phillippi

Region 6, Superfund Technical Assessment and Response Team

Subject: Site Assessment Report: Clearwater Fluids Recycling, Inc.

Baton Rouge, East Baton Rouge Parish, Louisiana

TDD No.: S06-00-02-0004

PAN: 108101SIXX

LAT 30° 26' 20" North, LONG 91° 11' 22" West

.PRP: Clearwater Fluids Recycling, Inc.

PRP Representative: Henrietta McCrary, Acting President

15410 Chickamauga Ave.

Baker, Louisiana (225) 755-2106

I. INTRODUCTION

The Clearwater Fluids Recycling, Inc. (Clearwater) site is situated on an approximately 1.74-acre tract of land located at 1001 South First Street (a.k.a. Brickyard Lane) in Baton Rouge, East Baton Rouge Parish, Louisiana (Attachment A). The geographic center of the site is Latitude 30° 26' 20" North and Longitude 91° 11' 22" West, as scaled from the United States Geological

Survey (USGS) Baton Rouge West Quadrangle, 7.5 minute series topographic map. The map scale is 1:24,000 and is in the North American Datum of 1927 (NAD-27).

On February 3, 2000, the EPA Region 6 Site Assessment Branch (SAB) tasked the Superfund Technical Assessment and Response Team (START) contractor to conduct a site inspection at the Clearwater site. START was specifically tasked to: conduct a site inspection, limiting the inspection to the groundwater pathway. In a letter dated February 14, 2000, James H. Brent, LDEQ Assistant Secretary, requested EPA assistance in determining the lateral and vertical extent of contamination at the Clearwater site, including assessment of both soil and groundwater. On February 24, 2000, the EPA Task Monitor (TM) verbally requested that START not conduct a pathway assessment. The EPA TM later amended the Technical Direction Document (TDD) to include funds for subcontracting analytical services.

II. BACKGROUND

Background information was derived from the following sources: the Removal Funded Report submitted to EPA by the Technical Assistance Team (TAT) contractor on August 30, 1995, under TDD No. T06-9410-083; the Louisiana Department of Environmental Quality (LDEQ) site assessment and investigation records (previously submitted to EPA by TAT as enforcement confidential site file documents); the Site Discovery Summary Report submitted to EPA by START on December 18, 1997, under TDD No. S06-97-01-0003; the Removal Assessment Report submitted to EPA by START on January 22, 1998, under TDD No. S06-97-10-0019; and the Removal Support Report submitted to EPA by START on January 29, 1999.

Site Description

The Clearwater site is an inactive hazardous waste treatment and storage facility that was in operation from 1990 through 1992. The site is situated on approximately 1.74 acres at 1001 South First Street in Baton Rouge, East Baton Rouge Parish, Louisiana (Attachment A). Prior to the 1998 removal action, the site consisted of a multi-room warehouse with loading dock, a tank farm, and concrete slabs from former structures. The warehouse was divided into three rooms and contained thirteen 55-gallon drums containing auger cuttings, three 85-gallon salvage drums, 11 various sized drums containing personal protective equipment (PPE) and site-derived waste (SDW), five 55-gallon drums containing sludge, two empty drums, one cut drum, a boiler, and a vat (V-7) (Attachment B-2). The warehouse had previously contained two tanks and five vats which had been removed by the responsible party (RP) in 1995 in violation of LDEQ compliance orders. A total of six drums were staged on the loading dock: one 85-gallon salvage drum; two drums containing PPE and SDW; and three 55-gallon drums staged in open areas. Adjacent to the southwest corner of the warehouse was a sealed pressure tank (P-1), a vat (V-8), and a sump. The tank farm was divided into two areas. One area consisted of six above ground storage tanks (ASTs) (T-5 through T-8, T-13, and T-22) contained within a 2- to 3-foot high concrete

secondary containment wall. The second area was surrounded by an earthen berm with two underflow pipes, on the east side only, and contained six ASTs (T-16, T-18, and T-23 through T-25) and a heater unit. Tank capacities ranged from 5,000 to 420,000 gallons. Transfer lines with possible asbestos containing insulation were also present! Concrete slabs from a former laboratory and former scales, as well as a dumpster, are located on the northern portion of the property. A former office was also located in this area during past operations.

The entire site is enclosed within a 6-foot-high, chain-link fence with locked gates on the northwest and northeast sections (there is an 18-inch gap in the northeast gate). An inactive railroad spur is located on site and railroad tracks positioned north to south are adjacent to the west property boundary. The site is situated adjacent to the Baton Rouge Central Business District, approximately 500 feet south of the Interstate 10 Mississippi River Bridge and approximately 500 feet east of the Mississippi River east bank levee. The site is located three blocks south of the Baton Rouge Riverpark Complex which is utilized as a boarding dock by a local gaming boat concern. The facility is bordered to the south by Terrace Street and a large (greater than 100 units) low-income housing project. The housing project represents the nearest residents and is located less than 0.25 mile from the site. Drainage from the site flows south towards the apartment complex. The site is bordered to the east by vacant property (sometimes used for parking), South First Street, the Louisiana Division of Administration office/warehouse complex, and the Louisiana Property Assistance Agency. The Louisiana Department of Transportation (LDOTD) stores equipment just north of the site.

Ownership and Operational Information

The Clearwater facility was operated from 1990 through 1992 as a hazardous waste treatment and storage facility that was owned by Mr. Edward McCrary. Little information is available concerning the nature and quantity of wastes received and shipped from this facility. Inspection reports generated by LDEQ indicate that Clearwater would accept waste liquid and waste oil for resale as fuel for cement kilns. It was also reported that material was routinely received from Louisiana Oil Recycle and Reuse (LA Oil), Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) No. LAD985219591, the second of several unpermitted hazardous waste facilities operated by Mr. McCrary.

Clearwater purchased the property from Chevron U.S.A. on October 29, 1990. Chevron U.S.A. operated an asphalt plant at this location from 1940 until sometime in the late 1980s. Prior to 1940, the property was used as a brickyard. Mr. McCrary stated to LDEQ that Recycling Limited purchased the facility from Chevron U.S.A. prior to October 1990. He also stated that Recycling Limited was operating at this facility and was the cause of pollution on the facility grounds until they underwent bankruptcy proceedings and the property ownership reverted back to Chevron U.S.A. There was no record of this sale in the East Baton Rouge Parish records.

CERCLIS No.: LA0000383075

LDEQ Investigation

LDEQ conducted a preliminary assessment in May 1991. Sample results indicated that Tank T-16 exceeded the Regulatory Threshold Limits (RTL) for Toxicity Characteristic Leaching Procedure (TCLP) for benzene and tetrachloroethylene. A surface soil sample collected from the northwest corner of the property by LDEQ in 1991 indicated that some contaminants were present (organics, herbicides, and heavy metals) but at concentrations well below the RTL. LDEQ also collected a grab sample from the on-site dumpster. Results of this sample closely correlated with the soil sample data. LDEQ conducted an additional assessment in April 1992. Free liquid was visible inside the concrete containment wall, indicating the containment was being utilized to decant the material. Sample analysis of the liquid also exceeded the TCLP benzene and tetrachloroethylene RTLs. A sample from Tank 16 (identified by LDEQ as Tank 1) exceeded the RTLs for TCLP benzene, tetrachloroethylene, and 4-chloro-3-methyl phenol.

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LDEQ issued Compliance Order EI-C-91-0018 on February 18, 1992, which required Clearwater to immediately cease accepting hazardous waste for treatment, storage, or disposal; to submit to LDEQ a closure/clean-up plan which would address all hazardous waste at the facility, including but not limited to hazardous waste stored in tanks/containers, spilled hazardous waste, waste oils, and all contaminated soil and water to be completed by May 1, 1992; to implement the closure/clean-up plan within 30 days after LDEQ approval; and to notify LDEQ three days prior to implementing the closure/clean-up plan to allow LDEQ representatives to witness these activities. Clearwater failed to comply with LDEQ orders and leased the facility to Chem-Rail Tank Cleaners (Chem-Rail) from April 23 to December 23, 1993 for use as a hazardous waste transfer facility. At the time, Chem-Rail executives stated they were unaware of LDEQ Compliance Order EI-C-91-0018 that barred any handling of hazardous wastes at the Clearwater facility. LDEQ met with Chem-Rail and Clearwater representatives and informed them that no hazardous waste operations could occur at the facility until the Compliance Order requirements were met.

Emergency Response Action

On June 27, 1994, LDEQ conducted an emergency response action at the site after receiving reports of a leaking on-site storage tank. The tank of concern was T-16, a 400,000 gallon capacity steel-bolted bulk storage tank containing an estimated 337,000 gallons of hazardous waste, verified through analytical data collected by LDEQ on May 24, 1991. LDEQ attempted to stop the leak which had developed along the upper third of the bolted tank section. LDEQ pumped down the tank and evacuated approximately 40,000 gallons of material to lower the level of the liquid below the leak line. The material was placed into two 20,000 gallon fractionation (frac) tanks rented by LDEQ and staged at the site. This action brought the liquid level below the "worst" leak line and lowered the head pressure; however, the tank still had numerous leaks from which material was seeping. Due to the poor integrity of the tank, the probability of a catastrophic tank failure and material release was significant. Due to the magnitude of the threat, LDEQ to referred the Clearwater site to the EPA-RPB for action.

An Action Memorandum was signed by the EPA Region 6 Administrator on July 8, 1994 and access to the site was obtained from the LDEQ Enforcement Division. The TAT contractor inventoried containers and containment and sampled remaining containers and surface soil (TDD No. T06-9410-083). Removal actions commenced on August 1, 1994 and were completed on August 8, 1994, with an additional visit on July 10, 1995 to monitor disposal of PPE and SDW. During this action, approximately 302,340 gallons of manifested hazardous waste were transported in 59 loads to the Rollins Bayou Sorrel deep well injection facility located in Plaquemine, West Baton Rouge Parish, Louisiana. Load 60 was rejected by the deep well facility for excessive solids. The material was returned to Tank T-16 and disposal operations were halted. Approximately 2 feet of material, 34,310 gallons consisting of bottom sludges and oil, remained on-site in Tank T-16. Other materials remaining on site included: 41,828 gallons of liquid/sludge in Tank T-6; 2,992 gallons of liquid/sludge in Tank T-8; 13,649 gallons of liquid/sludge in Tank T-18; 56,808 gallons of liquid/sludge in Tank T-24; 42,606 gallons of liquid/sludge in Tank T-25; thirteen 55-gallon drums of auger cuttings; and ten drums of spent sorbent material from LDEQ contractors. All potentially asbestos laden insulation as well as contaminated soils were also left on site (TDD No. T06-9410-083).

Removal Assessment

On October 16, 1997, START, accompanied by LDEQ-Inactive and Abandoned Sites Division (IASD), conducted a site discovery drive-by survey of the Clearwater site under TDD No. S06-97-01-0003. START reported the results of this visit to EPA who in turn tasked the START contractor to conduct additional site assessment activities.

On November 12 and 13, 1997, START conducted an additional assessment at the Clearwater site (TDD No. S06-97-10-0019). The objective of this assessment was to conduct a container inventory and gauge tank contents; no sampling was to be performed. During the reconnaissance visit, START observed that the fence on the northeastern side provided an entry-way for potential trespassers due to an 18-inch gap in the locked gate. All doors on the east side of the warehouse were removed, as well as portions of the tin roof. Graffiti on Tank T-16 and on the interior and exterior walls inside the warehouse provided evidence of trespassers. Staining and areas of oily, black liquid were present within the concrete containment area. The tanks and warehouse were interconnected via transfer lines with possible contents.

In addition to tanks and containers, insulation potentially containing asbestos was present at the site. A warning placard labeled "ASBESTOS" was attached to the boiler in the warehouse. A dumpster full of construction debris, which measured approximately 3 feet by 6 feet by 4 feet deep, was also present at the site, located near the west gate just north of the loading dock.

Removal Action

The EPA TM utilized this information in his development of an Action Memorandum, and on March 27, 1998, tasked the START contractor to provide technical assistance during a second

EPA response action to be conducted at the site. On March 31, 1998, the Action Memorandum authorizing a Time-Critical Removal Action at the Clearwater site was approved by Myron Knudson, Region 6 Superfund Division Director.

On April 9, 1998, EPA, START, and the ERRS contractor mobilized to the site to conduct an emergency stabilization action, which consisted of overpacking drums in poor condition, sealing a hole in the roof of Tank T-16, securing all drums in the loading dock room, securing the boiler and loading dock rooms by sealing broken windows and doors with plywood, and clearing the site of brush and debris. The emergency stabilization action was completed on April 11, 1998 and ERRS demobilized on April 13, 1998.

On May 1, 1998, START mobilized to the Clearwater site to sample all piping, tank, boiler, and vat insulation for asbestos containing material (ACM). A total of 38 samples were collected and analyzed for ACM. Approximately 200 linear feet of piping insulation and all boiler insulation was determined to be ACM, containing either Amosite or Chrysotile fibers. On May 26 and 27, 1998, the asbestos removal contractor, Gordon Gill and Associates, removed approximately 4 cubic yards (cy) of ACM insulation from approximately 200 linear feet of piping and the boiler at the Clearwater site. All ACM was disposed of at Reliable Landfill in Livonia, Louisiana.

On June 1, 1998, EPA, START, and the ERRS contractor mobilized to the site to conduct the remaining removal actions. These actions consisted of removing containerized waste and contaminated structures. During the eight week removal action, 215,500 gallons of hazardous waste liquids, which carried waste codes D002, D004, D005, D006, D007, D008, D018, D039, and D040, were transported off-site in vacuum trucks. Forty truck loads of hazardous waste liquids were shipped to Re-Claim Environmental in Shreveport, Louisiana, for fuel blending, seven truck loads of waste water were shipped to Laidlaw Environmental in Plaquemine, Louisiana, for deep-well injection, and 14 loads (238 tons) of non-hazardous solids were transported by Waste Management to the Woodside Landfill in Walker, Louisiana, for landfilling. These consisted of PPE and solidified drum and tank contents. A total of 220 tons of scrap metal was sent to Superior Scrap in Baker, Louisiana.

On July 13, 1998, START collected bulk samples of floor tiles in the former laboratory location for asbestos analysis. Tile mastic on all samples collected was found to contain asbestos and, on July 25, 1998, Gordon Gill and Associates returned to the Clearwater site and removed the tiles. Approximately 0.5 cy of ACM was disposed of at Reliable Landfill in Livonia, Louisiana.

On July 29, 1998, EPA, START, and ERRS demobilized from the Clearwater site. All waste had been shipped off site and all tanks and the warehouse had been demolished. The warehouse slab, laboratory slab, and railroad tracks remain on site.

Upon demobilization, EPA TM Sullivan requested that confirmation samples be collected at the site to determine if contamination was present in site soils and a geophysical survey be performed to evaluate the potential for the existence of underground storage tanks (USTs).

CERCLIS No.: LA0000383075

Post-Removal Sampling and Geophysical Survey

On August 31, 1998, START mobilized to the site to conduct a total station survey to preestablish grids for soil sampling and magnetometer and conductivity surveys. START divided the area most likely to contain contaminated soil into four grids. Three of the grids were 75 feet by 100 feet and one was 50 feet by 125 feet, all in the area of the former tank farm.

On September 1, 1998, START mobilized to the site to collect the soil samples and conduct the geophysical survey. START collected one 0- to 6-inch (A), one 6- to 12-inch (B), and one 12- to 24-inch (C), five-point composite soil sample from each of the four grids. In addition, a duplicate composite surface soil (0- to 6-inch) sample was collected from Grid CFG01 (identified as CFG05A) and one grab surface soil (0- to 6-inch) sample was collected from an off-site grass-covered area, north of the office/warehouse complex, for use as a background (CFB01). In the deeper samples, START observed noticeable dark staining in the soil and the presence of brick-like material. All samples were analyzed for Target Compound List (TCL) VOCs, SVOCs, and Pest/PCBs; Target Analyte List (TAL) metals; and Total Petroleum Hydrocarbons (TPH) by infrared spectroscopy (IR). Several TCL organic and TAL inorganic analytes were detected in at least one sample, however, only carcinogenic polynuclear aromatic hydrocarbons (CPAHs) and arsenic exceeded the EPA Region 6 Human Health Medium-Specific Screening Levels for industrial soils, integrated pathways, in any sample (October 1998 update). TPH was present in significant concentrations in all three depth levels that were sampled, but comparison to state screening levels (EPA Region 6 has none) could not be made since differentiation between selected carbon ranges was not achieved through IR analysis. For additional details concerning this sampling mission, see TDD No.: S06-98-03-0003.

On that same day, START also conducted electromagnetic and conductivity surveys to non-intrusively assess the potential for the presence of USTs. The surveys were conducted using a Geonics EM-31 Ground Conductivity Meter and an EG&G Geometrics G-856 proton-precession magnetometer. Readings for both surveys were collected at each node of a 275-foot by 425-foot grid with 25-foot by 25-foot transect spacing. This grid encompassed the entire site. The grid origin was approximately 10 feet east of the northeastern corner of the warehouse slab and is marked by a steel rod driven vertically into the ground.

Conductivity data were collected using the EM-31 in both the vertical (deep) and horizontal (shallow) orientation. In the vertical orientation, the EM-31 has an effective depth of 20 feet. In the horizontal orientation, the effective depth is 12 feet. In addition, data were collected at each station with a north-south and east-west boom orientation. The two boom orientation readings were averaged for the grid node value for the deep and shallow investigation. Anomalies were noted in the areas of the warehouse, laboratory, and scale slabs, and the former area of concrete secondary containment on both the EM-31 horizontal and vertical dipole data plots.

During the magnetic survey at the Clearwater site, multiple readings were taken at each grid station to confirm the validity of the magnetic reading. The average value for the station

normalized to the background value was used for interpretation. This procedure results in metallic objects exhibiting a dipolar (+/-) anomaly. With respect to the magnetic survey, a dual peak anomaly with contours ranging from 1,500 to 6,500 gammas was noted southeast of the warehouse slab.

In general, there were no geophysical anomalies present at the Clearwater site that conclusively indicate the presence of a UST. The majority of the anomalies in both the conductivity and magnetic surveys can be attributed to surface structures and/or near surface site conditions. Magnetic and conductivity anomalies in the vicinity of the warehouse, laboratory, and scale slabs can easily be attributed to those structures. The dual peaked anomaly east of the warehouse slab has a shape consistent with a UST, but lacks corresponding conductivity anomaly to allow a UST interpretation. The origin of this anomaly is unclear, but is most likely related to near surface soil conditions. Additional site investigation (i.e., ground truthing) would be required for a more certain interpretation. The bipolar magnetic anomaly in the southern portion of the site also lacks corresponding conductivity anomalies. This anomaly is most likely related to near surface metal debris. With respect to the deep conductivity investigation (Attachment E-3) there are numerous alternating high and low anomalies, especially along the southwest border of the survey. Again, these anomalies lack supporting shallow conductivity and magnetic data to suggest the presence of a UST. These features are probably related to deep subsurface geologic conditions.

Interpretation of the geophysical data from the Clearwater site is difficult because of cultural interferences associated with the site. Based on the available data, the possibility of USTs at the site are low. Only ground truthing activities could conclusively determine the presence or absence of USTs.

III. ACTIONS TAKEN

On February 24, 2000, START members Phillippi and Jim Dellinger; LDEQ representative Edwin Akujobi, and EPA TM Rinehart met to discuss the sampling procedures. It was determined that the scope of the investigation would be limited to five borings, one in each of the four grids (CFG1, CFG2, CFG3, and CFG4) established in the area of the former tank farm during the 1998 post-removal sampling mission and one background location (Attachment Cland C-2). Three soil samples would be collected from each boring. One sample collected over the 0- to 24-inch depth interval, one from a two foot depth interval in the area of highest suspected contamination, and one sample from a two foot depth interval extending one foot above and one foot below the vadose zone. A temporary monitoring well (TMW) would be installed in each of the five borings. During this meeting, EPA TM Rinehart verbally requested that START not conduct a pathway assessment.

Based on discussions with EPA TM Rinehart, START prepared a Sampling Quality Assurance/Quality Control (QA/QC) Work Plan to evaluate the vertical and horizontal extent of

CERCLIS No.: LA0000383075

contamination (Attachment G). START arranged for analytical services to be provided by Pace Analytical, located in St. Rose, Louisiana (Attachment I). Prior to mobilizing, START contacted LDEQ representative Akujobi and arranged for an LDEQ representative to be on site during the sampling mission.

On March 29, 2000, START members Sarah Phillippi, Jay Donoho, and Alan Noell; and EPA TM Rinehart mobilized to the Clearwater site to conduct soil and groundwater sampling in order to assist LDEQ with an assessment of the site. One boring was completed in each of the four previously established grids using a GeoprobeTM coring device and a TMW was installed in each borehole. The exact location of each borehole was field determined based on areas of visual contamination, such as stained soil and denuded vegetation. Two borings were also completed on Louisiana Property Assistance Agency (LPAA) property northeast of the site and a TMW installed in both boreholes. The first TMW failed to produce any water, therefore the second boring was completed for groundwater sample collection. Soil samples were collected from the first background boring and the groundwater sample was collected from the second. All TMW locations were surveyed using a Sokkia Total Station.

Well Identification and Location				
Well ID	Latitude	Longitude		
CFG1W	30°26' 15.24" N	91°11' 20.91" W		
CFG2W	30°26′ 14.34″ N	91°11' 20.84" W		
CFG3W	30°26′ 13.56" N	91 [®] 11' 21.04" W		
CFG4W	30°26′ 13.16″ N	91°11' 21.80" W		
CFB1W (background)	30°26' 18.64" N	91°11' 16.18" W		
CFB2W (background)	30°26′ 18.22″ N	91°11' 18.22" W		

Soil Sampling

The borings ranged in depth from 7 feet to 15 feet below ground surface (BGS) due to variations in water table level. One core was collected from each grid, logged to determine soil type and depth of the water saturated zone (Attachment K), and screened for organic vapors using a Foxboro Model T-1000 Toxic Vapor Analyzer (TVA). Cores were cut into 2-foot sections corresponding with the desired sampling depth interval. The following number scheme was used to name all samples. The first two letters of the sample identifier represent the site name (CF), the next letter and corresponding numeral represent the grid from which the sample was collected

CERCLIS No.: LA0000383075

(i.e. G1), and the next letter represents the depth interval from which the sample was collected (i.e. A[CFG1A]). The letter W used as the last letter of a sample identifier indicates a water sample. The letter and corresponding depth interval are as follows: (A) 0- to 24-inches BGS; (B) most contaminated depth between 24-inches BGS and the vadose zone, and (C) one-foot above and one-foot in the vadose zone. The most contaminated depth was determined using the TVA screening results and visual inspection of the core. The sections were homogenized with a stainless steel spoon in an aluminum pie pan and placed into a pre-cleaned glass sample jar. While collecting the on-site cores, at approximately 2 feet in depth, START observed noticeable dark staining in the soil and the presence of brick-like debris.

A total of 16 soil samples, including three background samples (CFBA, CFBB, CFBC) from the off-site grass-covered area north of LPAA, and one duplicate sample (CFG5A) were collected. One rinsate (CFR01), and one trip blank (CFTB01) were also collected. Samples were submitted to Pace Analytical for TAL Metals and Cyanide, VOCs, SVOCs, and TPH fraction (TPH-Diesel Range Organics [TPH-D], TPH-Gasoline Range Organics [TPH-G], TPH-Oil Range Organics [TPH-O]) analysis.

Groundwater Sampling

During this sampling mission, START installed six temporary monitoring wells using a GeoprobeTM coring device. One well was installed in each of the grid borings and the two background boring locations on LPAA property (Attachment C-1 and C-2). All wells consisted of 1-inch diameter, schedule 40, polyvinlychloride (PVC) casing. Well screens with 0.010-inch slots were used for each well and the screening depth was from approximately 2 feet BGS to 10 feet BGS. After installation, the wells were packed with No. 3 silica sand and then sealed with approximately one to two linear feet of bentonite. Specific well screening details are as follows:

Monitoring Well Construction					
Well ID	Total	Depth to	Screen Interval	Elevation	
CFG1W	13 feet	9 feet 6 inches	8 to13 feet	50.01 feet	
CFG2W	7 feet	4 inches	2 to 7 feet	49.83 feet	
CFG3W	13 feet	8 feet 3 inches	8 to 13 feet	49.65 feet	
CFG4W	14 feet	8 feet 6 inches	9 to14 feet	49.63 feet	
CFB2W (background)	14 feet	8 feet	5 to 15 feet	51.05 feet	

The wells were developed and allowed to recharge overnight. Water column measurements were recorded after recharge. Based on the water column measurements a triple volume of water was

purged from the wells using a peristaltic pump and moderating the flow so as not to disturb the annular space.

On March 30 and 31, 2000, five groundwater samples and one duplicate sample were collected from the wells using a peristaltic pump. The duplicate water sample (CFG5W) was collected from background well CFB2W installed on LPAA property. A water sample was not collected from background well CFB1W due to lack of recharge. All samples were submitted to Pace Analytical for total metals and cyanide, dissolved metals and cyanide, VOCs, SVOCs, and TPH fraction (TPH-D, TPH-G, TPH-O) analysis. The only exception being metals and cyanide fractions were not collected from CFG2W and CFG4W due to slow recharge. VOC, SVOC, TPH-D, TPH-G, and TPH-O fractions were pumped directly into glass containers. The VOC and TPH-G fractions were preserved with hydrochloric acid. Fractions analyzed for total metals and total cyanide were pumped directly into plastic containers and preserved with nitric acid and sodium hydroxide, respectively. Samples analyzed for dissolved metals and dissolved cyanide were pumped, through a 0.45 micron filter directly into plastic containers and preserved with nitric acid and sodium hydroxide, respectively. After all water samples were collected, the well screens and casings were removed, the boreholes were plugged with drill cuttings from the hole, and a concrete cylinder was inserted to form a permanent seal at the surface. All plugging and abandoning procedures were performed in accordance with Louisiana Administrative Code Title 70:XIII.105, Section P, Item 17, Plugging of Abandoned Geotechnical Boreholes.

Soil Sample Results

Several TCL organic and TAL inorganic analytes were detected in at least one sample, however, only arsenic exceeded the screening levels established for industrial soil by the federal and state guidance documents entitled EPA Region 6 Human Health Medium-Specific Screening Levels (July 1999 update) and LDEQ Risk Evaluation/Corrective Action Program (RECAP). Arsenic concentrations ranged from 2.7 mg/kg in CFG2A to 15.7 mg/kg in CFG4C. The EPA Region 6 arsenic cancer endpoint screening level (2.3 mg/kg) was exceeded in all soil samples, but the noncancer endpoint screening level (360 mg/kg) was not exceeded in any sample. The LDEQ RECAP screening level (3.0 mg/kg) was exceeded in all soil samples with the exception of CFG2A. Background arsenic levels ranged from 6.3 mg/kg to 9.4 mg/kg. These arsenic concentrations are within the naturally occurring background arsenic concentration range for the EPA Region 6 area, reported to be within a range of 1.1 to 16.7 mg/kg according to the EPA guidance document. The EPA-RPB has historically used 20 to 50 mg/kg as an action level for removal actions, depending upon land use, surrounding area, population, and other pertinent factors. Action levels for removal actions are reviewed and approved by the Agency for Toxic Substances and Disease Registry (ATSDR) prior to commencing removal actions. ATSDR's Environmental Media Contamination Guide (EMEG) for arsenic in soil is 20 mg/kg. The concentrations of arsenic detected in all soil samples were less than this conservative, healthbased value.

TPH-D and TPH-O were present in significant concentrations in both the 0- to 24-inch and worst case depth intervals. Screening levels for TPH are not available in the EPA Region 6 guidance, but do exist in the LDEQ RECAP document. TPH fractions were detected in exceedance of LDEQ RECAP screening standards for industrial soil in the surface depth interval in borings CFG1, CFG2, and CFG4, and the most contaminated and vadose zone depth interval samples in boring CFG2 only. TPH-O results for samples CFG1A and CFG2A all carried a JH qualifier which indicates that the results are biased high and the actual TPH concentrations are possibly lower than the actual result. There were no exceedances of LDEQ RECAP screening standards for TPH-G. In order to use the values from the LDEQ document, indicator compounds are used in conjunction with TPH fractions. No indicator compounds were detected in any of the samples.

Analytical results sheets and validation reports are provided as Attachment I and the complete analytical data package was provided to EPA under separate cover. Results for all soil samples are summarized in Table 1. TPH fraction results for soil samples are represented graphically in Attachments D-1 through D-6.

Groundwater Sample Results

Inorganic results indicated concentrations of total arsenic up to 59.4 micrograms per liter (μ g/L) and concentrations of dissolved arsenic up 49.3 μ g/L in sample CFG1W. Both total and dissolved arsenic results exceed *EPA Region 6 Human Health Medium Specific Screening Levels* for Tap Water. Only total arsenic concentrations exceeded LDEQ *RECAP* screening standards for groundwater. CFG1W was the only well with any arsenic detected.

Organic results indicated the presence of benzene, TPH-D, TPH-G, and TPH-O. Benzene was detected only in CFG4W at a concentration of 8.5 μ g/L. This concentration exceeded both EPA Region 6 Human Health Medium Specific Screening Levels for Tap Water and LDEQ RECAP screening standards for groundwater. TPH-D and TPH-O was present in significant concentrations in all on-site samples with the highest concentrations detected in samples collected from CFG2 and CFG4. All on-site water samples exceeded LDEQ RECAP screening standards for groundwater for TPH-D and TPH-O. TPH-G was detected in sample CFG2W only at a concentration of 354 μ g/L exceededing LDEQ RECAP screening standards for groundwater. No organic compounds were detected in the background water sample, CFB2W. Organic and inorganic analytical results of the shallow water monitoring wells are summarized in Tables 2 and 3, respectively.

Summary

Based on the limited available data the contaminants of concern at the Clearwater site are benzene and petroleum hydrocarbons. The highest detected soil contamination was in boring CFG2 and the highest groundwater contamination was in boring CFG4. While soil results indicate that overall contaminant levels decrease toward the west side of the site it is possible that

concentrations increase towards the east side of the site, and may even extend beyond the eastern site boundary.

While the highest groundwater contaminant concentrations were detected in samples collected from wells installed in grids G2 and G4, little is known about the direction of groundwater flow or the direction of petroleum hydrocarbon migration. Therefore, concentrations of contaminants in areas outside of those sampled may be greater than or less than those detected, and the horizontal extent of contaminant migration in or on the gorundwater table is unknown.

ATTACHMENTS:

- A. Site Location Map
- B. Site Sketch
- C. Soil Boring/Monitoring Well Location Maps (2 figures)
- D. Concentration Maps (6 figures)
- E. Photographs (8 pages)
- F. Negatives (Located in Baton Rouge Office File Copy Only)
- G. Sampling Quality Assurance/Quality Control Work Plan (14 pages)
- H. Cost Estimate for Monitoring Wells
- I. Analytical Procurement Documentation for Pace Analytical (57 pages)
- J. Data Validation Reports, Results Summary Sheets and Chain of Custody Forms for Data Analyzed by Pace Analytical (261 pages)
- K. Geoprobe Coring Soil Classification Logs (34 pages)
- L. LDEQ Letter Requesting EPA Assistance
- M. Access Agreements (2 pages)
- N. Letter from Contracting Officer Allowing Release of Information
- O. Records of Communication (6 pages)
- P. Copy of Logbook 1 Pages (1-20) and Logbook 2 Survey Notes Pages (1-9)
- Q. Copy of TDD No. S06-00-02-0004 and Amendments A, B, and C (7 pages)

DELIVERED TO THE EPA FILES UNDER SEPARATE COVER:

Analytical Data Package - Pace Analytical (1 box)

CERCLIS No.: LA0000383075

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Table 1 Summary of Detected Organic and Inorganic Analytes in Soil Samples Clearwater Fluids Recycling, Inc. Baton Rouge, East Baton Rouge Parish, Louisiana (concentrations in mg/kg, dry weight)

<u> </u>			(concentra	uons in mį	ykg, ary w	eignt)			
	Sample ID	CFG1A	CFG2A	CFG3A	CFG4A	CFG5A(2)	CFBA(3)	EPA	LDEQ
A Bdo(D)	Collection Date	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	Region 6 Soil	RECAP Soil
Analyte ⁽¹⁾	Depth Interval	0-2'	0-21	0-2'	0-2'	0-2'	0-2'	Screening Levels ⁽⁴⁾	Screening Levels ⁽⁵⁾
TCL Volatile Organi	cs					i			
Acetone		2.43	0.575 JK	0.023	0.0443	0.0629	ND	5,800	1,400
2-Butanone		0.0564	ND	ND	ND	ND	ND	NL	NL
Carbon disulfide		ND	0.0142	ND	ND	ND	ND	720	260
Methylene chloride		ND	0.0127	ND	NĐ	0.0106	ND	19	44
TCL Semivolatile Or	ganics								
2-Methylnaphthalene		ND	2.08	ND	ND	ND	ND	NL	NL
Bis(2-ethylhexyl)phth	alate	ND	2.61	ND	0.582	ND	ND	120	210
TAL Metals								<u> </u>	
Aluminum		2,430 JL	434 JL	6,970 JL	5,480	10,800 JL	9,070 JL	100,000	. NL
Arsenic		3.4	2.7	. 7.5	6	~ 6°,	9.4	2.3(6)	3
Barium		55.1	28	156	147	194	172	100,000	13,000 -
Beryllium		ND	ND	0.77	ND	0.88	0.6	2,200	370
Cadmium		ND	ND	0.9	0.84	0.85	1.0	1,000	94
Calcium		3,990	1,660	3,300	4,970	4,400	5,390	NL	NL
Chromium		8.1	43.2	23.9	77.4	16.7	28.2	450	NL
Cobalt		ND	ND	8	ND	8.7	7.8	29,000	11,000
Copper 1		7.3	5.1	30.9	45.2	19.8	712	76,000	660,000
Iron	_	7,100	3,320	20,500	10,200	17,700	22,500	100,000	NL
Lead		24.1	27.1	149	168	15	234	2,000	1,700
Magnesium		ND	ND	1,980	1,550	4,210	2,330	NL	NL
Manganese		72.8	41.6	505	246	451	585	47,000	NL
Nickel		ND	ND	16.8	14.3	24.3	26.1	41,000	3,700
Potassium		ND	ND	1,810	916	1740	840	NL	NL
Vanadium		11.6	7.2	21.4	20.6	29.6	24.1	14,000	1,300
Zinc		47.6	62	140	1,280	65.6	389	100,000	56,000
Total Petroleum Hyd	rocarbon Frac	tions				1			
Diesel (C ₁₀ -C ₂₀)		4,400	5,130 JH	85.1 JH	229	17.8	ND	NL	500
Grease (C ₆ -C ₁₂)		33.6	311	7.7	8.08	ND	ND	NL	500
Oil (C ₂₀ -C ₂₈)		1,360	1,540 JH	164 JH	1,010	ND	ND	NL	1000

Key at end of table.

Table 1 (continued)
Summary of Detected Organic and Inorganic
Analytes in Soil Samples
Clearwater Fluids Recycling, Inc.
Baton Rouge, East Baton Rouge Parish, Louisiana
(concentrations in mg/kg, dry weight)

			<u> </u>					1	
	Sample ID	CFG1B	CFG2B	CFG3B	CFG4B	CFG5A ⁽⁷⁾	CFBB(3)	EPA Region 6	LDEQ RECAP
	Collection	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	Soil	Soil
Analyte ⁽¹⁾	Depth Interval	8-10'	3-5'	6-8'	8-10'	NA	5-7'	Screening Levels ⁽⁴⁾	Screening Levels ⁽⁵⁾
TCL Volatile Org	anics								
Acetone		0.0565	0.295	0.0362	0.0909	NA	0.019	5,800	1,400
Methylene chloric	le	ND	ND	0.0121	0.0077	NA	ND	19	44
TCL Semivolatile	Organics								
2-Methylnaphtha	ene	ND	4.6	ND	ND ·	NA	ND	NL	NL
Bis(2-ethylhexyl)	phthalate	ND	3.12	0.8	ND	NA	ND	120	210
TAL Metals									
Aluminum		12,100 JL	5,390 JL	9,180 JL	11,000 JL	NA	10,900 JL	100,000	NL
Arsenic		13.1	7,1	7.4	9.2	NA	6.3	2.3(6)	3
Barium		292	193	175	221	NA	93.4	100,000	13,000
Beryllium		1	ND	0.72	0.88	NA	0.94	2,200	370
Cadmium		0.83	0.83	0.73	1.1	NA	ND	1,000	94
Calcium		7,050	5,630	3,970	5,707	NA	4,550	NL	NL
Chromium		19.2	10.3	15.1	20	NA	14.6	450	NL
Cobalt		10.9	ND	ND	8.7	NA	ND	29,000	11,000
Copper		· 26	25	17.7	24.5	NA	15	76,000	660,000
Iron		22,600	14,300	15,400	19,300	NA	15,400	100,000	NL
Lead ,		20.3	30.7	18.5	16.8	NA	10.8	2,000	1,700
Magnesium		6,420	1,890	3,780	4,780	NA	3,380	NL	NL
Manganese		639	389	514	484	NA	105	47,000	NL
Nickel		40.3	12.6	28.8	24.7	NA	18.7	41,000	3,700
Potassium		2,390	1,600	1,510	2,170	NA	1,140	NL	NL
Thallium		ND	ND	1,5	ND	NA	ND	NL	1.5
Vanadium		34	23.6	23.8	30.8	NA	19.4	14,000	1,300
Zinc		80.5	64.1	67.9	75.4	NA	48.8	100,000	56,000
Total Petroleum	Hydrocarbon 1	ractions							
Diesel (C ₁₀ -C ₂₀)		25.7	2,130 JH	ND	23.2	NA	ND	NL	500
Grease (C ₆ -C ₁₂)		ND	486	ND	ND	NA	ND	NL	500
Oil (C ₂₀ -C ₂₈)		150	396 JH	ND	78.5	NA	ND	NL	1000

Key at end of table.

Table 1 (continued) Summary of Detected Organic and Inorganic Analytes in Soil Samples Clearwater Fluids Recycling, Inc. Baton Rouge, East Baton Rouge Parish, Louisiana (concentrations in mg/kg, dry weight)

	Sample ID	CFG1C	CFG2C	CFG3C	CFG4C	CFG5A ⁽⁷⁾	CFBC ⁽³⁾	EPA	LDEO
	Collection	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	3/29/00	Region 6 Soil	RECAP Soil
Analyte ⁽¹⁾	Date Depth Interval	10-12'	5-7'	11-13'	12-14' 1	NA	14-16'	Screening Levels ⁽⁴⁾	Screening Levels ⁽⁵⁾
TCL Volatile Organi	cs				11				
Acetone		0.0755	0.0529	0.126	0.07	NA	0.0186	5,800	1,400
Methylene chloride		0.0124	ND.	0.0067	0.0063	NA	0.0089	19	44
TCL Semivolatile Or	ganics				ı ı				
Bis(2-ethylhexyl)phth	alate	ND	0.589	3.31	ND	NA	ND	120	210
TAL Metals									_
Aluminum		11,600 JL	10,900 JL	9,800 JL	11,100 JĽ	NA	16,000 JL	100,000	NL
Arsenic		9.6	4.7	17.	15:7	NA	7.7	2.3(6)	3
Barium		326	191	190	216	NA	202	100,000	13,000
Beryllium		1	0.95	0.81	1.1	NA	1.6	2,200	370
Cadmium		0.99	0.93	0.78	0.94	NA	0.88	1,000	94
Calcium		5,880	5,120	6,070	4,180	NA	8,240	NL	NL
Chromium		16.7	23.4	16.4	15.9	NA	21.7	450	NL
Cobalt		15.6	9	9.1	10.9	NA	11.5	29,000	11,000
Соррег		25.3	23.1	21	23.6	NA	31.8	76,000	660,000
Iron		18,700	17,600	17,700	23,400	NA	24,700	100,000	NL
Lead		19.9	18.4	15.6	16.2	NA	20.2	2,000	1,700
Magnesium		4,730	4,660	5,670	3,290	NA	4,850	NL	NL
Manganese		1,620	569	672	779 "	NA	398	47,000	NL
Nickel	_	32	27.3	33.4	29.5 °	NA	27.9	41,000	. 3,700
Potassium		2,000	2,510	2,210	1,450 !	NA	1,860	NL	NL
Vanadium		28	29.4	27.1	35.4	NA	37.8	14,000	1,300
Zinc		74.5	76.7	68.4	62.9	NA	73.5	100,000	56,000
Total Petroleum Hyd	rocarbon Frac	tions							
Diesel (C ₁₀ -C ₂₀)		17.6	1370	ND	16.6	NA	ND	NL	500
Grease (C ₆ -C ₁₂)		ND	84.1	ND	ND ?	NA	ND	NL	500
Oil (C ₂₀ -C ₂₈)		73.1	747	ND	ND 4	NA	ND	NL	1000

Key at end of table.

CERCLIS No.: LA0000383075

Table 1 - Key Summary of Detected Organic and Inorganic Analytes in Soil Samples Clearwater Fluids Recycling, Inc. Baton Rouge, East Baton Rouge Parish, Louisiana

Notes:

- Analyses included all 23 TAL metals and 124 TCL organics in addition to TPH; however, only those analytes with at least one detection are reported in this table. Refer to Attachment C for a graphical representation of sample locations.
- 2) = Sample CFG5A is a duplicate of CFG4B.
- (3) = Sample CFBA is a background soil sample taken from an off-site location just north of the office/warehouse complex located off South First Street, east of the site.
- ⁽⁴⁾ = Screening levels represent EPA Region 6 *Human Health Medium-Specific Screening Levels* (June 1999) for industrial soils. These numbers are based on dry weight.
- Screening levels represent Louisiana Department of Environmental Quality *Risk Evaluation/Corrective Action Program (RECAP)* (December 20, 1998) screening standards for industrial soil. These numbers are based on wet weight.
- The more conservative cancer endpoint screening level was used for this table. The non-cancer endpoint screening level is 360 mg/kg.
- Only the 0-2 foot depth interval was collected to serve as a Quality Assurance/Quality Control sample.

Key:

= Foot.

EPA = Environmental Protection Agency.

ID = Identification.

LDEQ = Louisiana Department of Environmental Quality.

mg/kg = Milligrams per kilogram.

NA = Not applicable. ND = Not detected.

NL = Not listed.

TAL = Target Analyte List.
TCL = Target Compound List.

TPH = Total Petroleum Hydrocarbon.

Data Qualifiers:

J = Result qualified due to a detected bias (error). Result represents an approximate level-of-contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.

H = Nature of bias is sufficiently known to indicate that the stated value is higher than the actual value.

L = Nature of bias is sufficiently known to indicate that the stated value is lower than the actual value.

Source: Ecology and Environment, Inc., 2000.

		Clearwater]		Summary Analytes in (ling, Inc.Bat (concer	Table 2 Summary of Detected Organic Analytes in Groundwater Samples ling, Inc.Baton Rouge, East Baton (concentrations in \(\pmg/L\)	rganic Samples st Baton Roug	Table 2 Summary of Detected Organic Analytes in Groundwater Samples Inids Recycling, Inc.Baton Rouge, East Baton Rouge Parish, Louisiana (concentrations in \(\mu \mathbb{G} \mathbb{L}\)	isiana	
	Sample ID	CFG1W	CFG2W	CFG3W	CFG4W	CFG5W ⁽²⁾	CFB2W ⁽³⁾	EPA Region 6	LDEQ RECAP
Analyte	Collection Date	3/30/00	3/30/00	3/30/00	3/31/00	3/31/00	3/31/00	Water Screening Levels ⁽⁴⁾	Water Screening Levels ⁽⁵⁾
	Screen Depth	8-13'	2-7'	8-13'	9-14'	5-15'	5-15'		
TCL Volatile Organics	e Organics			:					
Acetone		16.6	59.4	22.9	46.3	ND	ND	610	61
Benzene	,	ND	QN	ND	8.5	ND	ND	0.42	
2-Butanone		ND	15.1	ND	ND	ND	ND	NF	NL
TCL Semivo	TCL Semivolatile Organics							4	: :
4-Chloro-3-n	4-Chloro-3-methylphenol	ND	ND	ND	50.1	ND	ND	NL	NI
Total Petrole	Total Petroleum Hydrocarbon Fractions (6)	ractions ⁽⁶⁾							
Diesel (C ₁₀ -C ₂₀)		390	3,200	190	8,000	ND	ND	NL	150
Grease (C ₆ -C ₁₂)	(212)	ND	354	ND	ND	ND	ND	NL	150
Oil (C ₂₀ -C ₂₈)		610	1,700	230	1,300	ND	ND	NL	150

CERCLIS No.: LA0000383075

Baton Rouge, East Baton Rouge Parish, Louisiana Analytes in Groundwater Samples Clearwater Fluids Recycling, Inc. Summary of Detected Organic

Notes:

- Analyses included 124 TCL Organics and TPH; however, only those analytes with at least one detection are reported on this table. Refer to Attachment C for a graphical representation of sample locations. II Ξ
- Sample CFG5W is a duplicate of CFG4W 6

3

- Sample CFB2W is a groundwater sample, representative of background, taken from an off-site location just northwest of the office/warehouse complex located off South First Street, east of the site. 11
- Screening levels used in this table, represent EPA Region 6 Human Health Medium-Specific Screening Levels for Tap Water (Residential Scenario: Ingestion and Inhalation) (June 1999). Analytes exceeding these screening levels are shaded grey on this table. H 3
- Screening levels represent Louisiana Department of Environmental Quality Risk Evaluation/Corrective Action Program (RECAP) (December 20, 1998) screening standards for groundwater. Analytes exceeding these screening levels are shaded grey on this table. n 3
- Screening levels for TPH are not available in the EPA Region 6 guidance, but do exist in the Louisiana Department of Environmental Quality screening document entitled, Risk Evaluation/Corrective Action Program (RECAP), finalized December 20, 1998. 11 9

Key:

- Feet.
- Micrograms per Liter.
- Not detected. rg/L ND
 - Not listed.
- Target Compound List. 11 TCL z
- Total Petroleum Hydrocarbon.

Ecology and Environment, Inc., 2000. Source:

CERCLIS No.: LA0000383075

			·	Baton R	Table 3 Summary of Detected Inorganic Analytes in Groundwater Samples Clearwater Fluids Recycling, Inc. Ouge, East Baton Rouge Parish, LA (concentrations in µg/L)	Table 3 mary of Detected Inorgives in Groundwater Sarwater Fluids Recycling, East Baton Rouge Pari (concentrations in µg/L)	Table 3 Summary of Detected Inorganic Analytes in Groundwater Samples Clearwater Fluids Recycling, Inc. Baton Rouge, East Baton Rouge Parish, Louisiana (concentrations in µg/L)	iana ,			
	Sample ID	CF	CFG1W	CF	CFG3W	CF	CFG5W	CFB	CFB2W ⁽²⁾		-
Analyte ⁽¹⁾	Collection Date	3/3	3/30/00	3/3	3/30/00	. 3/3	3/31/00	3/3	3/31/00	EPA Region 6	LDEO RECAP
·	Collection Type	Total	Dissolved	Total	Dissolved	Total	Dissolved	Total	Dissolved	Water Screening Levels ⁽³⁾	Water Sreening Levels ⁽⁴⁾
TAL Metals											
Aluminum		2,790	ND	4,890	QN	3,800	QN	9,330	ND	37,000	NF
Arsenic		59.4	49.3	ON	ND	ND	ND	QN	ND	0.045	. 05
Barium		268	ND	437	ND	327	256	389	254	2,600	2,000
Calcium		116,000	97,200	71,100	62,900	72,500	65,800	72,800	64,800	JN	NL
Iron		3,540	2,220	3,780	520	3,570	ND	9,150	ND	11,000	NE
Lead		3.1	ND	9	ND	4.4	ND	8.6	ND	15	15
Magnesium		37,000	32,400	24,500	21,600	21,700	19,000	23,000	18,800	NL	NL
Nickel		41.4	ND	QN	ND	ND	ND	ND	ND	730	100
Potassium		4,730	4,060	5,300	4,030	26,400	23,300	27,000	22,900	NL	NL
Selenium		5 JK	8.8 JK	5.3 JK	ND	9 JK	10.8 JK	6.4 JK	5.7 JK	180	50
Sodium		32,100	28,700	35,000	30,400	4,090	3,260	3,700	3,210	NL	NL
Zinc		ND	ND	ND	ND	ND	ND	32.1	ND	11,000	1,100

Key at end of table.

Baton Rouge, East Baton Rouge Parish, Louisiana Analytes in Groundwater Samples Clearwater Fluids Recycling, Inc. Summary of Detected Inorganic Table 3 · Key

Notes:

- Analyses included all 23 TAL metals however, only those analytes with at least one detection are reported on this table. Refer to Attachment C for a graphical representation of sample locations. 3
- Sample CFB2W is a water sample collected from an off-site location northwest of the office/warehouse complex located off South First Street, east of the site. u3
- Screening levels represent EPA Region 6 Human Health Medium-Specific Screening Levels for Tap Water (Residential Scenario: Ingestion and Inhalation) (June. 1999). Analytes exceeding these screening levels are shaded grey on this table. \bar{n} . 5
- Screening levels represent Louisiana Department of Environmental Quality Risk Evaluation/Corrective Action Program (RECAP) (December 20, 1998) screening standards groundwater. Analytes exceeding these screening levels are shaded grey on this table. u 3

Key:

- Micrograms per Liter.
 - Not detected.
 - Not listed. 11 z
- Target Analyte List. TAL

Data Qualifiers:

Result qualified due to a detected bias (error). Result represents an approximate level-of-contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.

Ş

Nature of bias is unknown and stated value may be higher or lower than that of the actual value.

Source: Ecology and Environment, Inc., 2000.

Sumi		arwater Fluids R	nk, Field Blank, a lecycling, Inc. ouge Parish, Louis	-	les
	Sample ID	CFTB01	CFTB2	CFR01	CFFB01
Analyte	Collection Date	(1)	(t) ·	3/29/00	3/30/00
TCL Volatile Orga	nics		i II	·	
Toluene		ND	ND	7.4	6.5
Total Xylene		ND	ND :	6.2	6
TCL Semivolatile Organics					
bis (2-Ethylhexyl)	phthalate	NA	NA	12.6	ND
TAL Metals				•	
Selenium		NA	NA ,	ND	8.7 JK
Total Petroleum H	lydrocarbon Fractions				
Diesel (C ₁₀ -C ₂₀)		NA	NA !	ND	ND
Grease (C ₆ -C ₁₂)		NA	NA ·	59.8	64.1
Oil (C ₂₀ -C ₂₈)		NA	NA '	1.2	ND

Notes:

⁽¹⁾ = Sample CFTB01 and CFTB2 were prepared by the lab prior to conducting sampling activities, therefore the collection date is not known.

Key:

 $\mu g/L$ = Micrograms per liter.

NA = Not analyzed. ND = Not detected.

TAL = Target Analyte List.
TCL = Target Compound List.

Data Qualifiers:

- = Result qualified due to a detected bias (error). Result represents an approximate level of contamination, not an actual concentration. The "J" qualifier may be followed by an additional qualifier indicating direction of bias.
 - K = Nature of bias is unknown and stated value may be higher or lower than that of the actual value.

Source: Ecology and Environment, Inc., 2000.



State of Louisiana



Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO GOVERNOR MIKE D. McDANIEL, Ph.D. SECRETARY

January 26, 2005

Mr. Steve Bice, Assistant Director Louisiana Property Assistance Agency 1059 Brickyard Lane Baton Rouge, LA 70804

Re: Brickyard Lane Site Comments

Former Clearwater Fluids; Agency Interest (AI) No. 1429

1001 First Street (aka Brickyard Lane), Baton Rouge, East Baton Rouge Parish

Dear Mr. Bice:

The Louisiana Department of Environmental Quality-Remediation Services Division (LDEQ-RSD) has reviewed your request for converting the former Clearwater Fluids site into a parking lot. Thank you for providing this information.

The LDEQ-RSD requires that a Risk Evaluation/Corrective Action Program (RECAP) evaluation be conducted in the location of former tank farm area. The RECAP evaluation is required to determine the extent and concentration of Total Petroleum Hydrocarbons fractions (i.e., TPH-Gasoline, TPH-Diesel, and TPH-Oil) within the subsurface soils and groundwater. Pursuant to our meeting today at your facility, please use the materials handed to you to assist with obtaining the evaluation.

Please contact this office at (225) 219-3227 with any questions.

Sincerely,

Michael T. Picou Staff Scientist

c: LDEO File Scanning Room







5551 Corporate Boulevard, Suite 200 Baton Rouge, Louisiana 70808

Telephone: (225) 292-9007 Fax: (225) 952-2978

www.CRAworld.com

August 7, 2014

Reference No. 085733-00

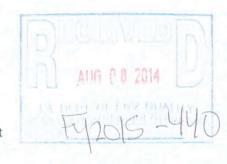
Mr. Gary A. Fulton, Jr.
Administrator, Remedial Services Division
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 4312
Baton Rouge, Louisiana 70821-4312

Dear Mr. Fulton:

Re: Risk Evaluation/Corrective Action Program Report

Brick Yard Site

Baton Rouge, Louisiana



On behalf of Commercial Properties Realty Trust (CPRT), Conestoga-Rovers & Associates (CRA) is herein *submits this Risk Evaluation/Corrective Action Program* (RECAP) Report for the Brick Yard Site located on Highway 30 in Baton Rouge, Louisiana (Site).

If you have any questions regarding this submittal or need additional information, please contact us at 225-292-9007.

Yours truly,

CONESTOGA-ROVERS & ASSOCIATES

Charles Sones

Charles E. Jones

CST/cms/1 Encl.

Equal Employment Opportunity Employer



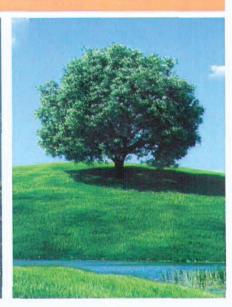




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Risk Evaluation/Corrective Action Program

Brick Yard Site 1059 Brick Yard Lane Baton Rouge, East Baton Rouge Parish, Louisiana Agency Interest No. 76922

Prepared for: Commercial Properties Realty Trust

Conestoga-Rovers & Associates

5551 Corporate Boulevard, Suite 200 Baton Rouge, Louisiana 70808

Partners in Sustainability

RECAP FORM 1 RECAP SUBMITTAL SUMMARY

Name of Area of Investigation:	AOI	
Facility Owner Name:	Office of Facility Pl	anning
Facility Owner Mailing Address:	N/A	
Facility Operator Name:	N/A	
Facility Operator Mailing Address:	N/A	
Facility Physical Address:	1059 Brick Yar	2.95 (2.14)
	Baton Rouge,	Louisiana
Parish: East Ba	ton Rouge Parish	
0. Latitude/Longitude of Primary Fac	cility Entrance:	30°26'19.48"N/ 91°11'19.68"W
1. Latitude/Longitude Method:	Topographic Mappi	ng Software
1. Latitude/Longitude Method:	Topographic Mappi	Pur na libertital de la liver
Latitude/Longitude Method: Responsible Party Contact Person		ng Software ses for Office of Facility Planning
		Pur de la la la la la la la la la la la la la
	: Mark A. Mo	Pur de la la la la la la la la la la la la la
2. Responsible Party Contact Person 3. Responsible Party Contact Person	: Mark A. Mo	ses for Office of Facility Planning
2. Responsible Party Contact Person 3. Responsible Party Contact Person	: Mark A. Mo	225-342-0820 Office of Facility Planning P.O. Box 94095
2. Responsible Party Contact Person 3. Responsible Party Contact Person	: Mark A. Mo	ses for Office of Facility Planning 225-342-0820 Office of Facility Planning
2. Responsible Party Contact Person	: Mark A. Mo	225-342-0820 Office of Facility Planning P.O. Box 94095
2. Responsible Party Contact Person 3. Responsible Party Contact Person 4. Responsible Party Contact Person 5. Responsible Party Contact Person	's Phone Number: 's Mailing Address:	225-342-0820 Office of Facility Planning P.O. Box 94095 Baton Rouge, Louisiana 70804-9095 Mark.Moses@la.gov
2. Responsible Party Contact Person 3. Responsible Party Contact Person 4. Responsible Party Contact Person 5. Responsible Party Contact Person 6. Area of Investigation Location:	's Phone Number: 's Mailing Address: 's E-mail Address: The location of AOI	225-342-0820 Office of Facility Planning P.O. Box 94095 Baton Rouge, Louisiana 70804-9095 Mark.Moses@la.gov is shown on Figure 4 and is discussed in the text
2. Responsible Party Contact Person 3. Responsible Party Contact Person 4. Responsible Party Contact Person 5. Responsible Party Contact Person 6. Area of Investigation Location: 7. Area of Investigation Size:	's Phone Number: 's Mailing Address: The location of AOI	225-342-0820 Office of Facility Planning P.O. Box 94095 Baton Rouge, Louisiana 70804-9095

21. List Constituents Released (if know	vn): Unknown	
22. RECAP Submittal Date: July	y 2014	
23. RECAP Submittal Prepared by:	Daniel D. Wascom, Charles Jones, and	Brian L. Carter, PhD, PG
24. RECAP Submittal Preparer's Emplo	oyer: Conestoga-Rovers & Ass	ociates
25. RECAP Submittal Preparer's Phone	Number: (225) 292-9007	
26. Site Ranking: [] Class 1 [] Class 1	_2	TO THE REAL PROPERTY.
27. Media Impacted: [X] Surface Soil [] Subsurface So	[] Groundwater 1A [] Groundwater 1B [] Groundwater 2A [] Groundwater 2B [] Groundwater 2C [X] Groundwater 3A [] Groundwater 3B [] Groundwater Classification Unknown	[] Surface water [] Sediment [] Biota
28. Is soil present at 0-3 ft bgs impact	ed? [] Yes [X] No	
29. Release volume: Unknown		
30. Is NAPL Present? [] Yes [X]!	No	
21 Aquifor: 112SESC: Southeast	Louisiana Aquifer Surficial Confining Unit	
		40.5
(a) Distance from AOC/AOI to th	e nearest downgradient property bounda	ry: < 10 feet
(b) Distance from AOC/AOI to the	ne nearest downgradient surface water boo	dy: ≈ 800 feet
(c) Depth from known contamin	nation to the nearest Groundwater Classific	cation 1 aquifer: N/A
(d) If a GW 1 or 2 aquifer, distan	ce from POC to nearest downgradient drir	nking water wells:N/A
32. Distance from known contamination	on to nearest enclosed occupied structure	:: > 2,000 feet
33. Depth Groundwater First Encount	ered: _≈ 12 - 15 feet below ground surface	
34. Distance from POC to POE: ≈	800 feet	
35. Dilution Factor Applied:63	3 (MO-1)	
36. Fractional Organic Carbon Conten	t:0.025	
37. Current Land Use: [] Non-	Industrial [X] Industrial NAICS:	
38. Potential Future Land Use: [X] N	on-Industrial [] Industrial NAICS: _	<u> 1646. </u>
39. Is There Offsite Contamination? []Yes [X]No	

(a) If Yes, Land Use Offsite: [] Non-In	ndustrial [] Industrial	NAICS:
(b) If Yes, Identify the Landowner(s), Le	essee(s), and/or Servitude Holder	r(s):
40. Management Option(s)Applied at the AOI: [X] SO [X] MO-1 [] MO-2/Ap	opendix I [] MO-3
Provide documentation that the AOI meets to See Section 5.1.2 of this submittal	the criteria for the Option imple	mented:
2. Current Status of AOI-I: N/A		
(a) The AOI will be further evaluated ur	nder: [] MO-1 [] MO-2 []	MO-3.
(b) Medium for further evaluation:		
(c) Exceedances:		
43. [] The AOI will be remediated under: N/A		
44. Exceedances and Corrective Action Standard	ds to be applied: N/A	
5. All constituent concentrations in all impacte	d media at all the AOCs:	
[X] comply with the applicable RECAR [] have been remediated to the appli [] alternate remediation standards ar	icable RECAP; or	eing requested and :
(a) RECAP Standards Applied:	[] Non-industrial [] Industria	al .
(b) There are institutional contr	rols on this property: [] Yes [] No
(c) If yes, type of institutional co	ontrol employed:	
	ce notice has been filed with the ras closed under industrial stand	(parish) Clerk of ards.
46. RECAP Standards Applied at the AOI:		
Medium: Surface Soil		
сос	[X] AOIC	[] LSS [X] MO-1 LRS [] MO-2 LRS [] MO-3 LRS [] Alternate Standards
Extractable Petroleum Hydrocarbons (>C ₂₁ -C ₃₅) Aromatics	340	1,800

Medium: Groundwater

сос	[X] CC	[] LSS [X] MO-1 LRS [] MO-2 LRS [] MO-3 LRS [] Alternate Standards
Acetone	0.11	208
Arsenic	0.037	3.2
Barium	3.90	126
bis-(2-ethylhexyl)phthalate	0.011	0.34
Cadmium	0.01	6.3
Chromium	0.13	3.2
EPH (>C ₁₆ -C ₂₁) Aromatics	0.17	63
Lead	0.39	3.2

Medium: Surface Soil (Enclosed Structure)

сос	[X] AOIC	[] LSS [X] MO-1 LRS [] MO-2 LRS [] MO-3 LRS [] Alternate Standards
Acetone	0.095	165
2-Butanone (Methyl ethyl ketone) (MEK)	0.017	1,400
EPH (>C ₁₀ -C ₁₂) Aliphatics	4.2	115
EPH (>C ₁₂ -C ₁₆) Aliphatics	54	525
EPH (>C ₁₂ -C ₁₆) Aromatics	26	2,050

Medium: Groundwater (Enclosed Structure)

сос	[x] cc	[] LSS [X] MO-1 LRS [X MO-2 LRS [] MO-3 LRS [] Alternate Standards
Acenaphthylene	0.000066	900
Acetone	0.11	1,450
Anthracene	0.000067	37,000
2-Butanone (Methyl ethyl ketone) (MEK)	0.0037	120,000
EPH (>C ₁₂ -C ₁₆) Aromatics	0.054	28
Fluorene	0.000038	2,250
2-Methylnaphthalene	0.000078	84
Naphthalene	0.0046	1.7
Phenanthrene	0.00015	73,000
Pyrene	0.00048	3,000
Xylenes (total)	0.0017	4.3

	and/or CC will continue to comply with the applicable standard
See RECAP Evaluation presented	neren.
48. If groundwater was impacted, provide	a description of aquifer use and list the locations and depths of the
	There is no known use of the shallow impacted water-bearing zone.
There are 6 domestic water wells locat	ed within a one-mile radius of the site that are screened in the same
stratum as the aquifer of concern, see	Figure 3, Appendix A.

- 49.Provide: (a) a description of the remedial actions implemented; (b) verification that the source has been removed/mitigated and that residual constituent concentrations comply with the LSS or LRS; and (c) a discussion on the offsite disposal of investigation and remediation wastes including types, quantities, disposal location, etc.
 - a) N/A; b) See 47 above; c) all investigation-derived waste from the investigation was removed on May 29, 2014, and disposed at an LDEQ-permitted facility.
- 50. If applicable, discuss monitoring well plugging and abandonment: N/A
- 51. Is There a Current or Potential Ecological Impact?[] Yes [X] No

Executive Summary

A Site investigation was completed in May 2014 for Commercial Properties Realty Trust (Commercial Properties) at the Brick Yard Site (Site) located at 1059 Brick Yard Lane in Baton Rouge, East Baton Rouge Parish, Louisiana (Agency Interest No. 76922). The investigation was conducted to assess the potential impacts associated with historical operations at the Site and to provide Site-specific data for a Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) evaluation. Soil and borehole water samples were collected during the Site investigation for analyses of parameters specified in RECAP. A summary of Conestoga-Rovers & Associates (CRA) work and findings follows:

Reason for Investigation: CRA was retained by Commercial Properties to conduct a surface investigation to assess the potential impacts associated with historical operations conducted at the Site and collect data for conducting a RECAP evaluation.

Site Characteristics/Status: The Site is situated northwest of the intersection of Louisiana Highway 30 and Terrace Avenue. The Site consists of five buildings comprising a total of approximately 250,000 square feet located on an approximately 13-acre parcel of land in the western portion of Baton Rouge, Louisiana.

Release Source: The source(s) of the subsurface impact are the previous use of the Site as a hazardous waste transfer facility.

Soil Type: The soils encountered at the Site during the investigation activities are predominantly fill material and reddish sand overlying silty clay/clay from the ground surface to the maximum depth of exploration (15 feet below ground surface [ft bgs]).

Highest Concentrations in All Impacted Media: One Area of Interest (AOI) was identified and investigated at the Site. Analytical results obtained during the current investigation were compared with LDEQ RECAP-derived Screening Option (SO) Screening Standards (SS). The AOI exhibited potential constituent of concern (COC) concentrations or sample quantitation limits (SQLs) above the SO SS.

Analyses of surface soil samples collected during the investigation identified two COCs in soil that were detected at concentrations above the RECAP SO SS – arsenic and extractable petroleum hydrocarbons (EPH) ($>C_{21}-C_{35}$) aromatics. The maximum COC concentrations in surface soil samples were an arsenic concentration of 15 milligrams per kilogram (mg/kg) and EPH ($>C_{21}-C_{35}$) aromatics concentration of 340 mg/kg. The surface soil constituents detected at concentrations above the SO SS were evaluated under the RECAP Management Option (MO)-1, as necessary.



Analyses of borehole water samples collected during the investigation identified eight COCs in water detected or SQLs above the RECAP SO SS – arsenic, barium, cadmium, chromium, lead, bis(2-ethylhexyl)phthalate, acetone, and EPH (>C₁₆-C₂₁) aromatics. The maximum COC concentrations in borehole water samples were as follows: arsenic concentration of 0.037 milligrams per liter (mg/L); barium concentration of 3.90 mg/L; cadmium concentration of 0.01 mg/L; chromium concentration of 0.13 mg/L; lead concentration of 0.39 mg/L; EPH (>C₁₆-C₂₁) aromatics concentration of 0.17 mg/L; bis(2-ethylhexyl)phthalate of 0.011 mg/L; and acetone concentration of 0.11 mg/L. The borehole water constituents detected at concentrations above the SO SS were evaluated under the RECAP MO-1.

Free Product Conditions: Light non-aqueous phase liquids (LNAPL) were not encountered in any of the soil borings or temporary monitor wells during the Site investigation.

Potential and/or Affected Receptors: Potential receptors identified in the immediate vicinity of the Site include underground utilities adjacent to the Site and potential future residents.

Problem Evaluation: Based on the findings of this RECAP evaluation, CRA and Commercial Properties recommend No Further Action — At This Time (NFA-ATT) status for the Site. Soil and borehole water results did not exhibit COC concentrations in excess of the final Limiting non-industrial RECAP Standard (RS) developed for the Site.

Table of Contents

		Pag	;e	
Section 1.0	Site History1			
	1.1	Introduction		
	1.2	Previous Land Use		
	1.3	Current Land Use 1		
	1.4	Storage Vessels 1		
	1.5	Future Land Use)	
	1.6	Zoning of Site)	
	1.7	Description of Release and Previous Site Investigation Activities 2	2	
Section 2.0	Emerge	ncy/Interim Corrective Action	3	
Section 3.0	Investig	gation Description3	3	
	3.1	Sample Collection and Screening Rationale 3		
	3.2 3.2.1 3.2.2 3.2.3 3.2.4	Soil Boring and Temporary Monitor Well Placement	5	
	3.3 3.3.1 3.3.2 3.3.3 3.3.4	Topography/Geology/Hydrology	7 8 8	
	3.4	Constituents of Concern Distribution	3	
	3.5	Off-Site Impact)	
	3.6	Off-Site Sources)	
	3.7	Unusual Conditions or Findings)	
Section 4.0	Migration Pathways and Sensitive Receptors9			
	4.1	Contaminant Migration Pathways)	
	4.2	Biological Receptors)	
	4.3	Natural Receptors	0	
	4.4	Man-Made Receptors	0	



Table of Contents (Continued)

			Page
Section 5.0	RECAP Evaluation Results		
	5.1	General	. 10
	5.1.1	Site Ranking and Justification	
	5.1.2	RECAP Option(s) Identification	
	5.1.3	Previous RECAP Assessment Results	12
	5.2	Data Evaluation/Usability	. 12
	5.3	AOI Identification	. 12
	5.4	POE and POC	. 12
	5.5 5.5.1	Development of a Conceptual Model Estimation of Area of Investigation and Compliance Concentrations.	
	5.6	Identification of the RECAP Standards for Each Impacted Medium	13
	5.6.1	Screening Option	
	5.6.2	Identification of the MO-1 RECAP Standards for Each Impacted	
		Medium	14
	5.6.3	Identification of the MO-1 Enclosed Structure Standards for Each Impacted Medium	16
	5.6.4	Adjustment of Risk-Based RS	
	5.6.5	Identification of the LRS	
	5.6.6	Comparison of the LRS to the Site Concentrations	17
	5.7	Ecological Evaluation	17
Section 6.0	Summa	ry of Findings	17
	6.1	Release Sources	17
	6.2	Soil Type	17
	6.3	High Concentrations	17
	6.4	Free-Product Conditions	18
	6.5	Potential and/or Affected Receptors	18
	6.6	Off-Site Impact	18
	6.7	Off-Site Sources	18
	6.8	Groundwater Conditions	18
Section 7.0	Recommendations		19

List of Appendices

Figures			
Figure 1	Vicinity Map		
Figure 2	Surrounding Land Use Map		
Figure 3	Sensitive Receptor Map		
Figure 4	Site Plan		
Figure 5	Soil Cross Sections		
Figure 6	Conceptual Site Model		
Tables			
Table 1	Soil Sample Analytical Laboratory Results		
Table 2	Borehole Water Sample Analytical Laboratory Results		
Table 3A	Listing of Soil AOIC and Borehole Water CC With a Comparison to Limiting Screening Standards		
Table 3B	Listing of Soil AOIC and Borehole Water CC - Enclosed Structure		
Table 4	List of Limiting MO-1 RS for Soil		
Table 5	List of Limiting MO-1 RS for Borehole Water		
Table 6	List of Limiting MO-1 Enclosed Structure RS for Soil and Borehole Water		
Table 7	Comparison of Limiting RS with Soil AOIC and Borehole Water CC		
Table 8	Comparison of Enclosed Structure RS with Soil AOIC and Borehole Water CC		
Certification of Compliance with QA/QC, TS&A and H&S Plans			
Soil Boring Logs (SB-1 through SB-10)			
Laboratory Analytical Reports and Chain-of-Custody Records			
Waste Manifests			
LDNR Water Well Survey			
Groundwater Classification Documentation			
Analytical Data Evaluation (RECAP Form 3)			
Pro UCL Calculations			
Ecological Checklist (RECAP Form 18)			
	Figure 1 Figure 2 Figure 3 Figure 4 Figure 5 Figure 6 Tables Table 1 Table 2 Table 3A Table 3B Table 4 Table 5 Table 6 Table 7 Table 8 Certification Soil Boring Laboratory Waste Man LDNR Wate Groundwat Analytical Certifical Ce		



Section 1.0 Site History

1.1 Introduction

Conestoga-Rovers & Associates (CRA) conducted a Site investigation for Commercial Properties Realty Trust (Commercial Properties) at the Brick Yard property located at 1059 Brickyard Lane in Baton Rouge, Louisiana (Site) in May 2014. The Site investigation was conducted to assess the potential impacts associated with historical operations at the Site and to provide Site-specific data for a Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) evaluation.

1.2 Previous Land Use

The Site was operated as a brick yard from prior to 1885 until sometime between 1923 and 1946. The portion of the Site that is currently a gravel lot has a history as an industrial site used from the 1920s until 1990. From 1990 until 1993, the same area of the Site was operated as a hazardous waste recycling facility and a hazardous waste transfer facility.

1.3 Current Land Use

The Site is located at 1059 Brickyard Lane in Baton Rouge, Louisiana. A vicinity map showing the location of the Site is presented as Figure 1, Appendix A. The Site is situated northwest of the intersection of Louisiana Highway 30 and Terrace Avenue. The Site consists of five buildings comprising a total of approximately 250,000 square feet located on an approximately 13-acre parcel of land in the western portion of Baton Rouge, Louisiana. The Site is used by the State for the property assistance facility, mail sorting, and printing operations

The Site is located in an area with commercial and residential properties. The Site is bordered to the north by Interstate 10, to the south by Terrace Avenue, to the west by River Road, and to the east by Louisiana Highway 30. A surrounding land use map is included as Figure 2, Appendix A. Surrounding sensitive receptors, including registered water wells within a one-mile radius of the Site, are included on Figure 3, Appendix A. A Site plan is presented as Figure 4, Appendix A.

1.4 Storage Vessels

The Site does not currently contain underground storage tanks (USTs) or aboveground storage tanks (ASTs). However, multiple ASTs were associated with historical operations.



1.5 Future Land Use

The Site will be used as light commercial property. However, the Site is being evaluated under a non-industrial (residential) scenario for unrestricted future use of the property.

1.6 Zoning of Site

According to the City of Baton Rouge, the Site is zoned M1 (Light Industrial). The land use in the area is commercial and residential properties. The surrounding area land use is depicted on Figure 2, Appendix A.

1.7 Description of Release and Previous Site Investigation Activities

Numerous Site investigations were conducted between 1989 and 2000. A summary of the Site investigations and are summarized below:

- Monitoring Well Installation, Sampling, and Waste Removal, September 1989
- Soils Investigation, June 1999
- Expanded Site Inspection, July 2000

The September 1989 Monitoring Well Installation, Sampling, and Waste Removal Report conducted by Harding Lawson Associates identified the following during sampling activities.

- Total petroleum hydrocarbons (TPH) were detected in soil samples from monitor well
 MW-4 from 40 to 100 milligrams per liter (mg/L)
- Benzene was detected in groundwater samples from monitor well MW-4 at 0.009 mg/L
- Oily, phase-separated hydrocarbon was observed on the groundwater in the excavation of oil-stained soils

A Soils Investigation conducted by Eagle Environmental Services (Eagle) in June 1999 and identified the following concerns for the Site:

- Laboratory analysis revealed detectable concentrations of soil contaminants
- The detectable concentrations of metals in the soil samples were determined to be below the industrial screening standard and for RECAP standard protective of groundwater quality
- Arsenic was detected in sample EBY-01 at a level higher than the industrial screening standard

 Results of laboratory analysis of the groundwater samples collected indicate detectable concentrations of metals parameters, one volatile organic compound (VOC) parameter, and two semi volatile organic compounds (SVOC) parameters.

In July 2010 an Expanded Site Inspection was conducted by United States Environmental Protection Agency (USEPA) and identified the following for the Site:

- TPH—Diesel range organics (DRO) and TPH-Oil range organics (ORO) were reported above RECAP screening levels at three of sixteen soil sample locations
- Benzene was reported in one of five groundwater sample locations
- All five groundwater sampling locations exceeded RECAP levels for TPH-DRO and TPH-ORO, and one location exceeded RECAP levels for TPH-Gasoline range organics (GRO)
- USEPA recommended No Further Remedial Action Planned under Superfund (NFRAP) for the Site

Section 2.0 Emergency/Interim Corrective Action

The potential soil and groundwater impact at the Site did not create an immediate threat to human health or the environment. Therefore, no emergency conditions existed and no interim corrective actions were warranted.

Section 3.0 Investigation Description

3.1 Sample Collection and Screening Rationale

The Site Investigation activities were conducted by CRA in May 2014. Ten soil borings (SB-1 through SB-10) were installed and sampled for analyses to assess the potential presence of soil and groundwater impact and to gather data to evaluate the Site in accordance with LDEQ RECAP, dated October 20, 2003. In addition, based on previous land use as a brick yard, two brick samples were collected to be analyzed for asbestos.

Soil and borehole water analytical laboratory results from this investigation are utilized in this evaluation. The May 2014 Site investigation activities are summarized below.

3.2 Soil Boring and Temporary Monitor Well Placement

Ten soil borings, all of which were converted to temporary monitor wells, were installed at the Site from May 27 through 29, 2014. All work was conducted in accordance with the project specific Quality Assurance/Quality Control Plan, Technical Sampling and Analyses Plan, and Health and Safety Plan. These plans are maintained in CRA's project file. A signed certification of compliance is included as Appendix C.

The soil borings and temporary monitor well locations are identified on the Site Plan on Figure 4, Appendix A.

3.2.1 Soil Boring Drilling and Sampling

Prior to installation of the soil borings SB-1 through SB-10 and SB6-GEO, each boring location was checked and cleared of utilities to a depth of 5 feet below ground surface (ft bgs) using a steel probe. Soil borings were installed by CRA's subcontractor, Walker-Hill Environmental of Columbia, Mississippi. The borings were advanced using a track-mounted, hydraulically-advanced sampling probe. Prior to the initiation of the borings, the drilling and sampling equipment were cleaned.

Soil samples collected in 2-foot intervals from the ground surface to the completion depth of each boring (15 ft bgs) using a hydraulically-advanced barrel sampler with new, clean, disposable acetate liners. Details of the soils encountered during the May 2014 sampling activities, along with initial groundwater measurements, are included on soil boring logs in Appendix D.

Upon collection, the soil samples were visually and manually inspected. Using new, clean, Nitrile gloves, CRA personnel examined the samples for soil characteristics. No visible evidence of light non-aqueous phase liquids (LNAPL) was observed during the installation and sampling of the borings.

A portion of each soil sample from the borings was collected for organic vapor screening using glass jars covered with aluminum foil. These samples were allowed to stabilize at ambient air temperature for at least 15 minutes, and the headspace in each container was then analyzed with a photoionization detector (PID) (MiniRae Model 2000). Prior to use, the PID was calibrated in accordance with the manufacturer's specifications. The results of the PID screening of the soil samples from the borings are included on the boring logs in Appendix D.

Immediately upon collection, a portion of the soil sample from each boring was placed in laboratory-supplied containers and stored on ice for possible analytical laboratory testing. Soil



samples to be analyzed for volatile organic constituents were collected in accordance with USEPA "Test Methods for Evaluation of Solid Waste" (SW-846) Method 5035. Soil samples were submitted for laboratory analyses based on the following: (1) highest PID measurement; (2) at the interface of first encountered borehole water; (3) at the termination depth of the boring; and (4) at all significant lithology changes.

The soil sampling procedures and documentation were performed in compliance with CRA's standard sampling protocol, which is based upon EPA and LDEQ guidelines applicable to this type of project.

The soil samples selected for laboratory analyses were preserved on ice, and subsequently transported via lab courier, and submitted to TestAmerica Laboratories, Inc. (TestAmerica), of Pensacola, Florida, following proper chain-of-custody procedures. Soil and borehole water samples were analyzed for VOCs listed in the LDEQ October 2003 RECAP by the EPA SW-846 Method 8260; SVOCs listed in RECAP by SW-846 Method 8270 Selected Ion Monitoring; the Resource Conservation and Recovery Act (RCRA) metals by SW-846 Method 6010 and 7471 (mercury only); and extractable petroleum hydrocarbons/volatile petroleum hydrocarbons (EPH/VPH) listed in RECAP by the Massachusetts Department of Environmental Protection (MADEP) Method. Due to laboratory sample preparation error, additional soil samples were collected at sample locations SB-1 through SB-6 to be analyzed for VOCs and VPH only on May 29, 2014, by installing soil borings adjacent to the original soil boring location. In addition, limited recovery was available due to the presence of limestone in the initial four foot sample interval at sample location SB-3; therefore, the 0 to 4 ft sample interval was collected as one sample. The laboratory reports and chain-of-custody records are included in Appendix E.

Brick samples collected form locations SB_5 and SB-6 samples were analyzed for asbestos Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy by EMSL Analytical, Inc. (EMSL) in Baton Rouge, Louisiana. The asbestos laboratory report and chain-of-custody record are included in Appendix E.

A soil sample representative of the lithologies across the Site was collected from the boring SB6-GEO (12 to 15 ft bgs) and submitted to TestAmerica. The geotechnical laboratory report and chain-of-custody record are included in Appendix E.

3.2.2 Temporary Monitor Well Construction and Development

Upon reaching the total depth, a 1.0-inch diameter temporary monitor well was installed in soil borings SB-1 through SB-10 for the collection of borehole water samples. Each temporary monitor well was constructed of a Schedule 40 PVC threaded casing, 10-foot-long well screen complete with a sand filter pack. The wells were screened from approximately 5 to 15 ft bgs.



Following sample collection, the temporary wells were removed from the ground and the resulting boreholes were plugged/abandoned by grouting with a thick, cement-bentonite mixture from total depth to the ground surface in accordance with the Louisiana Department of Transportation and Development (LDOTD) *Handbook for Construction of Geotechnical Boreholes and Borehole water Monitoring Systems, December 2000*.

3.2.3 Water Conditions and Sampling

Borehole water samples were collected from temporary monitor wells SB-1 through SB-10 on May 29 and 30, 2014. The temporary wells in each borehole were purged and water samples were collected using a peristaltic pump and clean, disposable bailers. The samples were placed in appropriate laboratory-supplied sample containers, preserved on ice, and subsequently transported via lab courier, to TestAmerica following proper chain-of-custody procedures. The borehole water samples were analyzed for the constituents and by the same analytical methods as specified for the soil samples. Due to laboratory error, borehole water collected from SB-7 was analyzed from low level SVOCs one day out of hold time. A summary of analytical results for these borehole water samples is presented in Table 2, Appendix B. The laboratory analytical reports and chain-of-custody records are provided in Appendix E.

The borehole water sampling procedures and documentation were performed in compliance with CRA's standard sampling protocol, which is based upon EPA and LDEQ guidelines applicable to this type of project.

3.2.4 Investigation-Derived Waste

Soil cuttings and fluids generated during the Site investigation activities were stored in drums for subsequent disposal. All investigation-derived waste drums have been removed from the Site and properly disposed of at an LDEQ-permitted facility. Copies of the Waste Manifests can be found in Appendix F.

3.3 Topography/Geology/Hydrology

Topography: The Site is located on the modern (Holocene) floodplain along the Mississippi River including the natural levee and backswamp, between the edge of the (Pleistocene) Prairie Terrace to the east and the Mississippi River to the west. Based on USGS topographic maps, the surface elevations of at the Site are approximately 30 feet relative to the National Geodetic Vertical Datum (NGVD). Local natural drainage is to the south through Corporation Canal to Bayou Duplantier.



3.3.1 Regional Groundwater Characteristics

Regional Geology: Surface deposits of the Mississippi River floodplain are commonly fine-grained clays and clayey silts with lenses of fine sands. These shallow deposits typically overlay coarser sands deposited within the river channel. The surface deposits overlay several thousand feet of earlier Pleistocene to Miocene alluvium and deltaic deposits generally composed of 20- to 200-foot-thick, relatively continuous and interconnected sand strata, separated by clay horizons. These are in turn, underlain by many thousand feet of Tertiary and older fluvial, deltaic and marine sediments.

Hydrogeology and Water Use: The borehole water resources in the Baton Rouge area are divided into a shallow zone composed of Holocene and Pleistocene alluvial deposits within 200 feet of the ground surface, and a deeper zone composed of older Pleistocene to Miocene sand strata. The water-bearing units of the shallow zone consist of discontinuous sandy strata that are often less than 10 feet thick and are confined by clay layers. They exhibit low potential for borehole water production because of low yield, small areal extent, and variable water quality. The deeper borehole water zone consists of numerous productive aquifers developed in the Pleistocene through Miocene sand strata, beginning with the "400-Foot" aquifer and continuing at intervals down to 2,800 feet. The "400-Foot" aquifer, as defined in the Baton Rouge industrial area, is within approximately 450 feet of the ground surface in the Site vicinity. The aquifers generally deeper than 1,000 feet are sources for municipal drinking water and industrial uses, with the intermediate aquifers used primarily for industrial purposes.

The above information has been derived from Morgan, C.O., 1961, Ground-water Conditions in the Baton Rouge Area, 1954-1959, with Special Reference to Increased Pumpage, Louisiana Geological Survey, Water Resources Bulletin No. 2; E.L. Kuniansky et al., (1989), Maps of the "400-foot," "600-Foot," Adjacent Aquifers and Confining Beds, Baton Rouge Area, Louisiana, Louisiana Geological Survey, Water Resources Technical Report No. 48; and the Geologic Map of Louisiana, by the Louisiana Geological Survey, 1984.

A survey of registered water wells within a one-mile radius of the Site identified 25 registered, active water wells. Of those wells identified, one was registered as cathodic protection, one was registered as domestic, one is registered as inactive public supply, one is registered as industrial, one is registered as institution public supply, 14 are registered as monitor wells, 4 are registered as municipal public supply, and 2 are registered as piezometer. A 7.5-minute quadrangle map showing the locations of the registered active water wells within a one-mile radius of the Site is included on Figure 3, Appendix A. All water supply wells are 8 feet deep or greater near the Site. The LDNR water well survey is included in Appendix G.

3.3.2 Area of Investigation (AOI) Soil and Groundwater Characteristics

The soils encountered at the Site during the investigation activities consist as predominantly fill material and reddish sand overlying clayey silt and clay to the maximum depth of the exploration (15 ft bgs). The soil conditions are shown on the soil profile cross-section on Figure 5, Appendix A. Based on conditions encountered during the soil boring installations, the depth that groundwater was first encountered was typically 12 to 15 ft bgs. The first-encountered depths to groundwater at the Site are presented on the boring logs in Appendix D.

No permanent monitor wells were installed during the investigations. Therefore, the nearest water body to the Site was presumed to be the Mississippi, located approximately 800 feet west of the Site.

3.3.3 Aquifer Test Results

Hydraulic conductivity test data from the Advocate Building Sites (Advocate) located 523, 525, and 545 Lafayette Street in Baton Rouge, Louisiana, was used in order to classify groundwater at the Site. The Advocate is located approximately 1 mile north of the Site.

The test was performed at the Advocate in two monitor wells (MW-1 and MW-2). The tests were conducted to provide information about the hydraulic conductivity conditions of the soil for the potential well yield calculation. The results from the test show a well yield of approximately 108 gallons per day (gpd) can be expected from the unit.

The data and interpretations are shown in Appendix H and are from CRA's report titled *Phase II Environmental Site Assessment*, which was submitted to the LDEQ in March 2009.

3.3.4 Groundwater Classification

In accordance with the 2003 LDEQ RECAP document, and to be conservative, groundwater at the Site is designated as Classification 3A Drinking Water based on the following: there is no current or potential use of the shallow groundwater at the Site based on water use in the area from the LDOTD water well survey; the maximum attainable yield from the stratum is less than 800 gpd based on the well yield calculation (see Appendix H); and groundwater would potentially discharge to a water body that is not used as a drinking water supply.

3.4 Constituents of Concern Distribution

LNAPL was not detected during the May 2014 investigation. The specific list of COCs developed for the Site is based on historical knowledge and the activities that occurred on the Site. The



potential COCs for soil and borehole water are identified in Table 1 and Table 2, Appendix B, respectively. The constituents were compared to the RECAP Screening Option Screening Standards (SO SS) to determine which COCs would be carried forward to the next tier of evaluation. The SO evaluation for the Site is presented in Section 5.6.1. A summary of COC concentrations and/or sample quantitation limits (SQLs) that exceeded the RECAP SO SS for soil and borehole water is provided in Table 3A, Appendix B.

Analyses of soil samples collected during the investigation (see Table 1, Appendix B) identified two COCs in soil that were detected above the RECAP SO SS – EPH ($>C_{21}-C_{35}$) aromatics and arsenic.

Analyses of borehole water samples collected during the investigations (see Table 2, Appendix B) identified eight COCs in water that were detected above the RECAP SO SS - acetone, bis(2-Ethylhexyl)phthalate, EPH ($>C_{16}-C_{21}$) aromatics, and five metals.

Asbestos was not detected in the brick samples collected during the investigation.

3.5 Off-Site Impact

Off-Site impact is not suspected based on the potential COC concentrations encountered and is unlikely due to the limited areas of impact and low soil hydraulic conductivity.

3.6 Off-Site Sources

A survey of the area immediately surrounding the Site indicated no potential off-Site source of petroleum hydrocarbon compounds in soil or borehole water.

3.7 Unusual Conditions or Findings

No unusual conditions or findings were noted during the investigation activities.

Section 4.0 Migration Pathways and Sensitive Receptors

4.1 Contaminant Migration Pathways

Potential impacted areas at the Site are considered surface soils and groundwater. Possible man-made pathways for exposure to COCs include underground utilities adjacent to the Site. Potential natural pathways for exposure include air, surface soil, and groundwater. Exposure routes from soils and groundwater include dermal contact, ingestion, and inhalation of indoor and outdoor vapors.

4.2 Biological Receptors

Plant and animal life in the area consist of native species common to the area. Potential human receptors at the Site were projected to be residents and Site workers.

4.3 Natural Receptors

The nearest perennial surface water body is the Mississippi River located approximately 800 feet west of the Site. The potential for discharge of COCs to this surface water body is virtually non-existent due to the low hydraulic conductivity of soils at the Site and the distance from the Site to the waterway.

4.4 Man-Made Receptors

Based on a review of the water well database maintained by LDNR there are 7 active water wells registered within a 1-mile radius of the Site. The well locations are shown on the Sensitive Receptor Map included on Figure 3, Appendix A.

Section 5.0 RECAP Evaluation Results

5.1 General

This RECAP Evaluation utilized data gathered during the May 2014 Site investigation. The RECAP Evaluation was used to evaluate the Site for compliance with calculated RECAP Standards (RS) and the potential need for remedial activities. The evaluation was conducted in accordance with the LDEQ RECAP document dated October 20, 2003. A summary of the pertinent Site RECAP information is presented in the RECAP submittal summary (RECAP Form 1) which is included as Page i of this submittal. One Area of Interest (AOI) has been identified at the Site based on Site conditions. The AOI is shown on the Site plan included on Figure 4, Appendix A.

5.1.1 Site Ranking and Justification

In accordance with the RECAP, the Site ranking was selected based on the ranking system in *Standard Guide for Risk-Based Corrective Action at Petroleum Release Sites* (ASTM E 1739-95). On the scale of one to four, with four being the lowest in urgency of response action required to protect human health and the environment, the Site receives a ranking of four as it presents no long-term threat to human health, safety or sensitive environmental receptors. The ranking is justified on the basis of:



- (1) Shallow impacted soils and shallow groundwater are not present at concentrations above RECAP standards
- (2) The shallow impacted groundwater is not used for potable water

5.1.2 RECAP Option(s) Identification

Factors used under the RECAP guidance for Site screening under the SO SS and Management Option - 1 (MO-1) were considered in evaluation of the AOI. The following information is furnished to demonstrate appropriate applicability for evaluation of the AOI utilizing the SS and/or MO-1 options:

- The AOI is within a commercial and residential area, and a non-industrial (unrestricted) land use scenario is being proposed.
- The same receptor is not exposed to a COC via soil and groundwater.
- The potential for human exposure within the area is limited to exposure pathways via ingestion, inhalation from volatilization from emissions emanating from the soil and groundwater, and dermal contact with impacted soil. Based on the extent of the impact, the potential for impact to any surface water runoff is virtually non-existent. Furthermore, the distance to the nearest drainage feature would preclude any impact to sediments associated with any surface water runoff from the AOI. Similarly, the potential to impact biota is virtually non-existent.
- The area of potential impact from organic constituents in the soil is less than 0.5 acre.
- LNAPL was not observed at the Site.
- High fugitive dust emissions are not a concern due to the presence of concrete and limestone cover over the Site.
- The COCs are not discharging via groundwater to a surface water body. The potential for discharge of COCs to surface water via a groundwater discharge from the AOI is virtually non-existent due to the limited size of the potential area of impact and the distance to the nearest surface water body.
- There are no known current or future Site conditions that may affect exposure potential at the Site.

Buildings are currently located on the Site and future land use is assumed to be light industrial. To address potential future enclosed structures on the Site, MO-1 RS were applied to evaluate the pathway of soil and groundwater vapor to possible enclosed structure pathways.



5.1.3 Previous RECAP Assessment Results

There have been no previous RECAP assessments of the Site. Data collected during the current investigation activities were used in this RECAP evaluation.

5.2 Data Evaluation/Usability

The analytical laboratory data generated during CRA's May 2014 Site investigation has been evaluated to determine if the data could be used for risk assessment purposes. In accordance with RECAP investigation requirements, laboratory data was generated using EPA-approved analytical methods, SQLs were within acceptable limits, and blank Quality Assurance/Quality Control (QA/QC) samples were provided periodically to assess field and/or laboratory contamination. Based on this review, the data is considered acceptable for use in this RECAP evaluation. An analytical data evaluation (RECAP Form 3) is included as Appendix I.

5.3 AOI Identification

One AOI was identified for investigation at the Site for evaluation of potential impact from historical operations. The surface area of the AOI is approximately 150,000 ft² and includes all boring locations (SB-1 through SB-10). A figure showing the proposed boundaries of the AOI is presented on Figure 4, Appendix A.

A summary of the areas of soil that exceed the Limiting SS (LSS) in the AOI follows. A comparison of the COC concentrations to the Limiting RS (LRS) is discussed in Section 5.6.5.

5.4 POE and POC

The point of exposure (POE) is defined as the point of discharge from the aquifer to the nearest permanent surface water body in the downgradient direction of groundwater flow. No permanent monitor wells were installed during the investigation, so the nearest surface water body to the Site was presumed to be the nearest perennial water body to the Site, Mississippi River, located approximately 800 feet west of the Site.

The point of compliance (POC) is a sampling location where the groundwater protection standard is enforced and at which reproducible and representative samples can be withdrawn. The POC at the Site is proposed to be temporary monitor well SB-1.

5.5 Development of a Conceptual Model

The conceptual Site model (CSM) developed for the Site is presented on Figure 6, Appendix A. The model includes identification of all sources, source media, migration pathways, exposure



media, exposure points/pathways, and receptors. Current and future land use at the Site was considered in developing the CSM. In addition, all applicable standard non-industrial exposure criteria were used, based on the Screening and Appendix H MO-1 option.

5.5.1 Estimation of Area of Investigation and Compliance Concentrations

The area of investigation concentration (AOIC) for soils in the AOI that have COCs above the SO SS have been determined in accordance with RECAP requirements and are presented in Table 3A, Appendix B. The AOICs for soils represent the highest measured concentrations of the COCs in soil samples collected from each the AOI during the May 2014 investigation, except for arsenic as noted. The Site-wide AOIC for arsenic in soil was calculated as the 95 percent Adjusted Gamma Upper Confidence Limit (UCL) in accordance with the RECAP Section 2.8.2. The UCL was calculated through the use of the EPA ProUCL (Version 5.0) software program. The program recommended the use of the 95 percent Adjusted Gamma UCL for the arsenic data. The UCL value for arsenic is 6.5 milligrams per kilogram (mg/kg), and the UCL calculation documentation for this constituent is presented in Appendix J. Analytical results for soil samples indicate the zone of potential petroleum hydrocarbon impact is within the zone of surface soils (0 to 15 ft bgs).

The compliance concentration (CC) is the concentration of each COC in the borehole water at the POC. The CCs for the AOI that have COCs above the SO SS are presented in Table 3A, Appendix B. The CCs for the borehole water COCs were determined as the highest measured concentrations of the COCs in the temporary monitor well water samples collected during the May 2014 investigation.

The AOICs and CCs for the evaluation of a potential pathway for vapor from soil and groundwater to an enclosed structure were determined as the highest concentrations of all volatile constituents detected in soil and borehole water during the May 2014 investigation. The soil AOICs and borehole water CCs for the enclosed structure evaluation are presented in Table 3B, Appendix B.

5.6 Identification of the RECAP Standards for Each Impacted Medium

The LDEQ RECAP SO SS and MO-1, as applicable, were considered in the evaluation of all exposure pathways at the AOI. The RS derived for each RECAP management option were determined in the following sections.

5.6.1 Screening Option

The RECAP SO SS for soil and borehole water at the AOI have been determined based on the Site land use scenario and a determination of risk-based parameters in accordance with the



SO SS of the RECAP guidance. The Site was evaluated for unrestricted use; therefore, non-industrial SO SS values were used as applicable for the soil (Soil_SS_{ni}) that are protective of human health for contact with surface soil. The Soil_SS_{ni} were compared with the SS protective of groundwater (Soil_SSGW) and the lowest value was selected as the LSS. The SO SS for soil and the SS for groundwater (GW SS) were taken directly from Table 1 of the RECAP document.

Soil SS and AOICs: The constituent concentrations in the soil samples from the AOI were compared to their applicable LSS in Table 1, Appendix B. The constituent concentrations that exceeded the LSS are shaded and shown in bold in the table.

A comparison of the LSS with the AOICs for soil in the AOI is presented in Table 3A, Appendix B, and indicates the following:

 EPH (>C₂₁-C₃₅) aromatics was detected in SB-3 (0-4) at a concentration of 340 mg/kg above the RECAP SO SS (180 mg/kg)

Borehole Water SS and CCs: Borehole water samples were collected from the temporary monitor wells in the AOI. The constituent concentrations in the borehole water samples were compared to their applicable GW_SS in Table 2, Appendix B. The constituent concentrations that exceeded the GW_SS are shaded and shown in bold in the table.

A comparison of the GW_SS with the CCs for borehole water in the AOI is presented in Table 3A, Appendix B, and indicates the following:

- Acetone was detected at a concentration of 0.11 mg/L above the RECAP SO SS (0.1 mg/L)
- Bis(2-ethylhexyl)phthalate was detected at a concentration of 0.011 mg/L above the RECAP SO SS (0.006 mg/L)
- EPH (>C₁₆-C₂₁) aromatics was detected at a concentration of 0.17 mg/L above the RECAP SO SS (0.15)
- Five metals were detected at concentrations above the RECAP SO SS

The COCs whose AOICs and CCs were greater than the respective LSS values were carried forward to the next tier of evaluation in RECAP (MO-1).

5.6.2 Identification of the MO-1 RECAP Standards for Each Impacted Medium

The RS protective of potential exposure to vapors from groundwater to outdoor air in an unrestricted non-industrial setting (GW_{airni}) were determined from the MO-1 option for the volatile constituents. The RS protective of contact with soil in an unrestricted non-industrial



setting (Soil_{ni}) and protective of groundwater (Soil_{GW3DW}, Soil_{sat}, GW_{3DW}, and water solubility) for each impacted medium (soil and groundwater) were determined with the MO-1 option. The RS are based on the Site land use scenario and Site groundwater classification.

 \underline{Soil}_{ni} : The non-industrial RS (Soil_{ni}) that are protective of human health for contact with surface soil were applied to the Site. The initial values for $Soil_{ni}$ were selected from Table 2 in the RECAP document. The $Soil_{ni}$ standards for each COC are listed in Table 4, Appendix B.

<u>Soil_{GW3DW}</u>: The RS for soil concentrations protective of groundwater discharging to surface water, Soil_{GW3DW}, were determined from the Table 2 in the RECAP document and are shown in Table 4, Appendix B. The Soil_{GW3DW} RS were calculated using the following criteria:

- The distance from the POC to the POE of approximately 800 feet
- A source depth (S_d) of <5 feet

The distance from the POC to the POE and the Sd were used to determine a dilution attenuation factor (DAF) of 63 from Appendix H in the RECAP. The DAF was applied to the Soil_{GW3DW} RS values, as applicable, to calculate an Adjusted Soil_{GW3DW} RS for each COC as listed in Table 4, Appendix B.

<u>Soil</u>_{sat}: The standard that limits a constituent to its saturation limit in soil (Soil_{sat}) was determined using MO-1. The MO-1 Soil_{sat} value was not applicable for the COC as shown in Table 4, Appendix B.

 $\underline{\text{GW}}_{3\text{DW}}$: The MO-1 RS for groundwater protective of potential discharge of COCs to surface water (GW_{3DW}) were determined with the same parameters as the soil evaluation.

Based on the same POC to POE distances and the Sd as determined for the soil RS, a DAF of 63 was determined from Appendix H in the RECAP document. The DAF was applied to the initial GW_{3DW} values to calculate an Adjusted GW_{3DW} RS for each COC as listed in Table 5, Appendix B.

<u>GW Solubility</u>: The MO-1 standards that limit a constituent to its solubility in water were determined from Table 3 of the RECAP document. The MO-1 standards for solubility for each COC are not applicable for any of the COCs as shown in Table 5, Appendix B.

 $\underline{GW_{airni}}$: The MO-1 standards protective of vapor from groundwater to outdoor air in a non-industrial setting were taken from RECAP Table 3, where applicable. The MO-1 GW_{airni} RS are listed in Table 5, Appendix B.

5.6.3 Identification of the MO-1 Enclosed Structure Standards for Each Impacted Medium

<u>Soil_esni</u>: The AOICs for all volatile constituents detected in soil for the Site were determined from the entire AOI as presented in Table 3B, Appendix B. The detected volatile AOICs were evaluated by the MO-1 for a potential pathway for vapor from soil to the potential enclosed structures. The MO-1 soil RS for the enclosed structure evaluation of volatile constituents at non-industrial Sites (Soil_esni) were derived from Table 2 of the 2003 RECAP document. The MO-1 Soil_esni RS for these constituents are presented in Table 6, Appendix B.

 \underline{GW}_{esni} : The CCs for all volatile constituents detected in groundwater for the entire Site were determined from the entire AOI as presented in Table 3B, Appendix B. The detected volatile CCs were evaluated by the MO-1 for a potential pathway for vapor from groundwater to the potential enclosed structures. The MO-1 groundwater RS for the enclosed structure evaluation of volatile constituents at non-industrial Sites (GW_{esni}) were derived from Table 3 of the 2003 RECAP document. The MO-1 GW_{esni} RS for these constituents are presented in Table 6, Appendix B.

5.6.4 Adjustment of Risk-Based RS

Adjustments to the applicable RS values identified above (Soil_{ni}, GW_{airni}, Soil_{esni}, and GW_{esni}) were applied to account for additivity where more than one constituent present in the soil or borehole water elicits non-carcinogenic effects on the same target organ/system. It was not necessary to adjust the Soil_{ni} RS for additivity due to only one COC being evaluated for this pathway (see Table 4, Appendix B). The GW_{airni} pathway RS were divided by the number of target organs/systems affected by the COCs as listed in Table 5, Appendix B.

The MO-1 enclosed structure RS, the $Soil_{esni}$ and GW_{esni} , were divided by the number of COCs that affected the same target organ/systems and divided by 2 when COCs in both soil and borehole water affected the same target organ/system as listed in Table 6, Appendix B.

5.6.5 Identification of the LRS

The LRS for surface soil was determined by comparing the Adjusted Soil_{ni} and Adjusted Soil_{GW3DW} and selecting the lower of these RS values as the LRS. The LRS for surface soil is presented in Table 4, Appendix B.

The LRS for borehole water were determined by comparing the Adjusted GW_{3DW} , the water solubility, and the Adjusted GW_{airni} RS, and selecting the lowest of these RS values as the LRS. The LRS for the borehole water are presented in Table 5, Appendix B.

The LRS for the enclosed structure pathway in soil and borehole water were the Soil_{esni} and GW_{esni}, respectively and are presented in Table 6, Appendix B.

5.6.6 Comparison of the LRS to the Site Concentrations

A comparison of the LRS concentrations with the AOICs for soil and CCs for borehole water are presented in Tables 7 and 8, Appendix B. Comparisons of the soil and borehole water data to the LRS demonstrate none of the COCs in soil and borehole water exceeded the LRS.

5.7 Ecological Evaluation

In accordance with the RECAP guidance, an Ecological Checklist was completed for the Site in order to make an initial determination of whether an ecological risk assessment would be required. Based on Site conditions and the checklist assessment criteria, it appears that no additional ecological assessment activities will be required at the Site. A copy of the completed Ecological Checklist is included as Appendix K.

Section 6.0 Summary of Findings

6.1 Release Sources

The source of the potential soil and groundwater impact is due to historical land use.

6.2 Soil Type

The soils encountered at the Site during the investigation activities consist as predominantly fill material and reddish sand overlying clayey silt and clay to the maximum depth of the exploration (15 ft bgs). The soil conditions are shown on the soil profile cross-section on Figure 5, Appendix A.

6.3 High Concentrations

A comparison of the LSS with the AOICs in mg/kg for soil and the CCs in mg/L for borehole water (see Table 3A, Appendix B) indicates the following:

Analyses of surface soil samples collected during the investigation identified two COCs in soil that were detected at concentrations above the RECAP SO SS. The maximum COC concentrations in soil samples were as follows: EPH ($>C_{21}-C_{35}$) aromatics at a concentration of 340 mg/kg and arsenic at a concentration of 15 mg/kg. However, a 95% UCL of 6.5 mg/kg for arsenic was used in this evaluation.



Analyses of borehole water samples collected during the investigation identified eight COCs in water that were detected above the RECAP SO SS. The maximum COC concentrations in borehole water samples were as follows: acetone at a concentration of 0.11 mg/L, arsenic at a concentration of 0.037 mg/L, barium at a concentration of 3.90 mg/L, cadmium at a concentration of 0.013 mg/L, ichromium at a concentration of 0.13 mg/L, lead at a concentration of 0.39 mg/L, EPH ($>C_{16}-C_{21}$) aromatics at a concentration of 0.17 mg/L, and bis(2-ethylhexyl)phthalate at a concentration of 0.011 mg/L.

6.4 Free-Product Conditions

No LNAPL was detected in any of the soil borings or temporary monitor wells installed during the investigation.

6.5 Potential and/or Affected Receptors

The primary potential receptors in the immediate vicinity of the Site include underground utilities adjacent to the Site and Site workers. There are no known affected receptors.

6.6 Off-Site Impact

No off-Site investigation has been performed at the Site. Off-Site impact is not suspected based on the potential COC concentrations encountered at the Site. In addition, future migration of residual COCs is unlikely due to the limited areas of impact and low soil hydraulic conductivity.

6.7 Off-Site Sources

No off-Site sources of petroleum compounds in the soils and shallow groundwater beneath the Site have been identified.

6.8 Groundwater Conditions

Groundwater at the Site is conservatively classified as 3A drinking water (GW_{3DW}) based on the soil hydraulic conductivity data. The depth to first-encountered groundwater was 12 to 15 ft bgs. The groundwater encountered in the zone of investigation exhibits low potential for groundwater production due to low permeability. The potential for future COC migration via groundwater is low due to the limited area of impact and soil hydraulic conductivity.

Section 7.0 Recommendations

Based on the findings of the Site investigation and RECAP Evaluation, CRA recommends that a No Further Action-At This Time (NFA-ATT) status be granted for the Site.



Signature Page

The following Conestoga-Rovers & Associates employees prepared the RECAP Evaluation Report for the property located at 1059 Brickyard Lane in Baton Rouge, Louisiana, dated July 2014.

Madie Paulato
For: Daniel D. Wascom

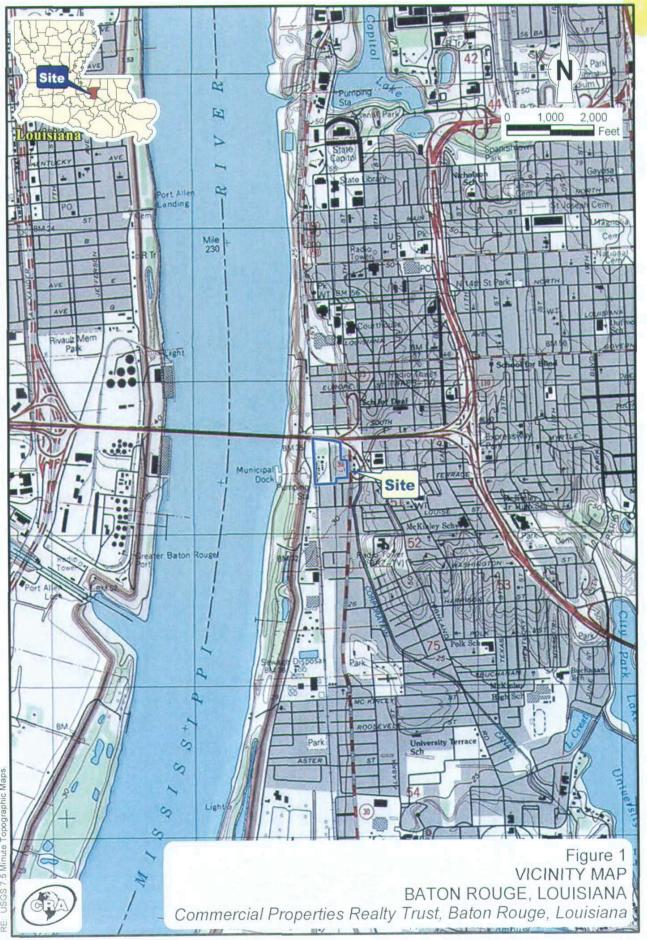
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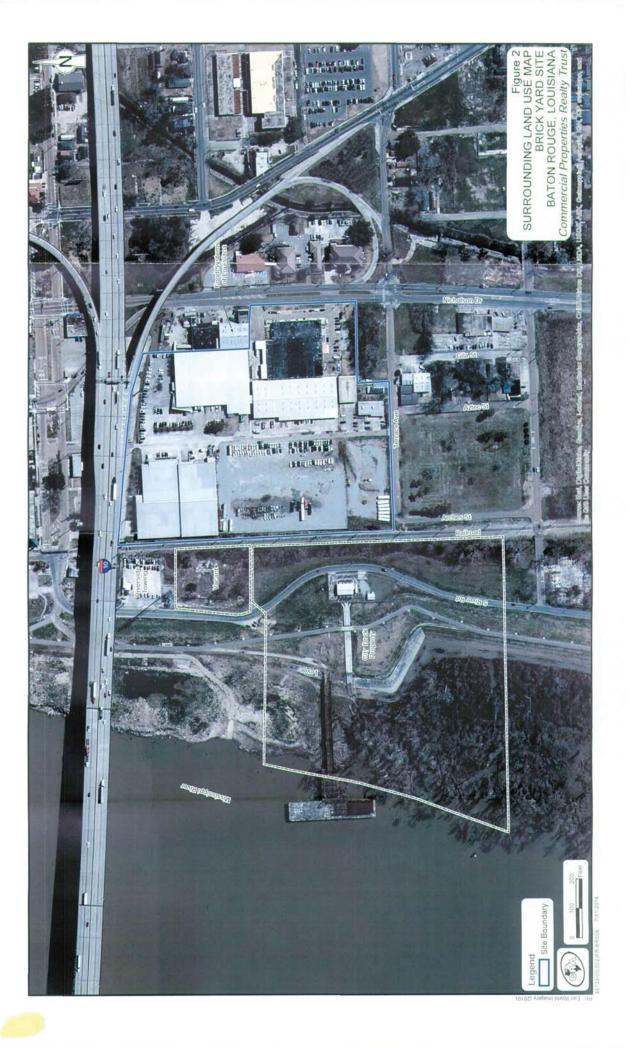
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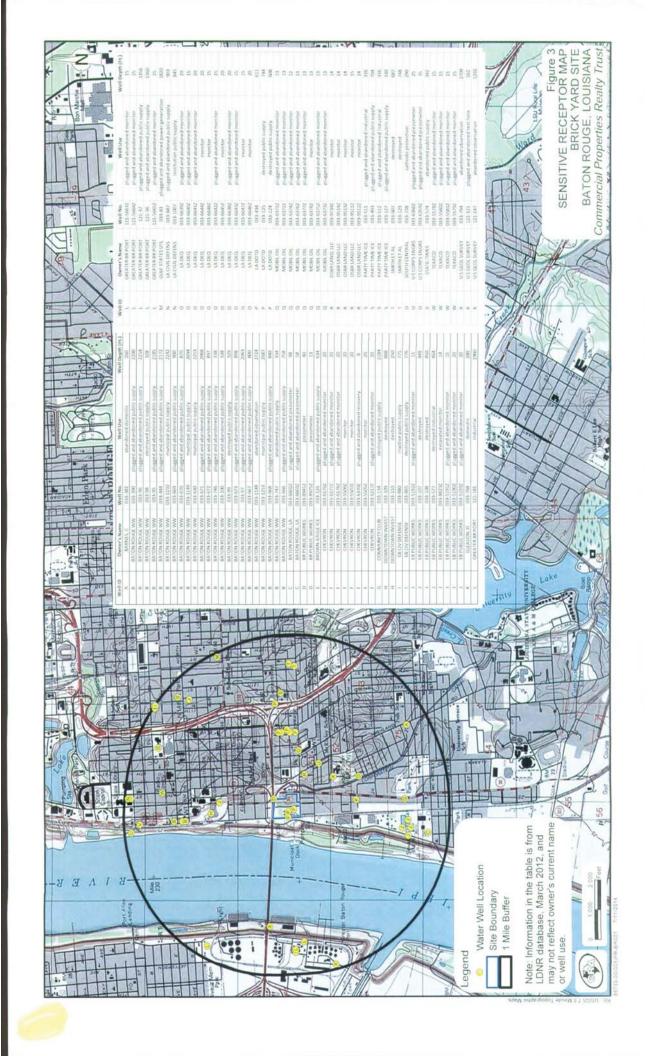
Appendix A

Figures



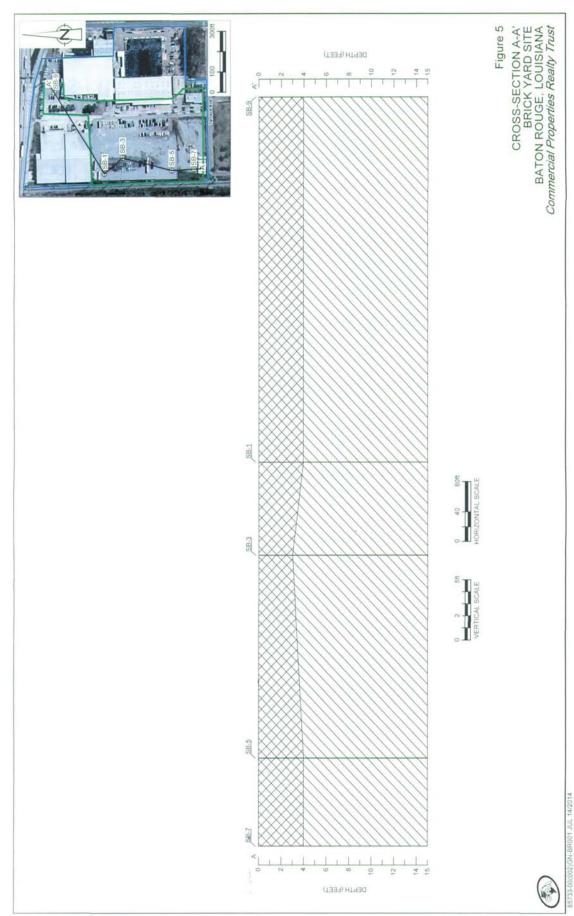


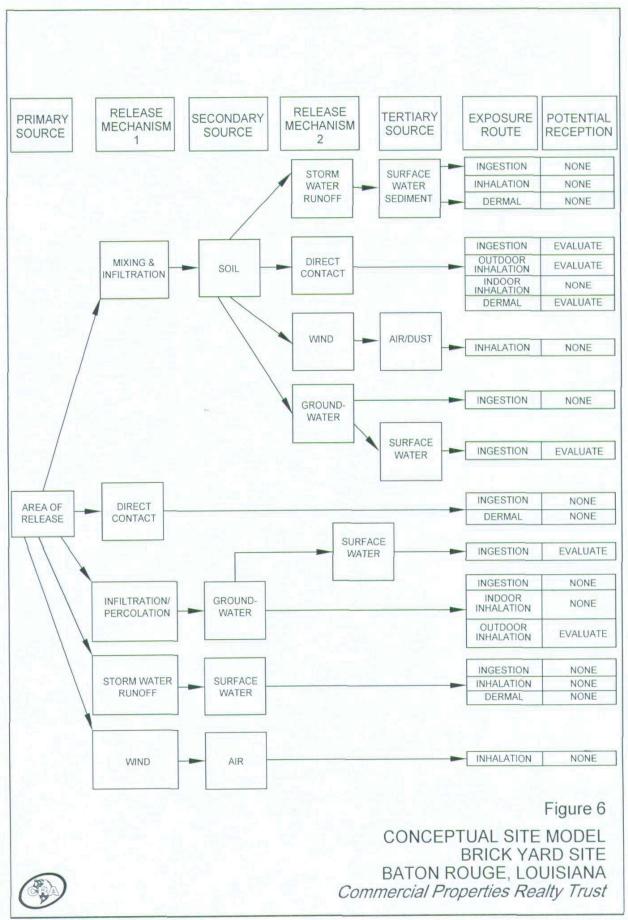






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Appendix B

Tables



SOR JAMMER ANALYTICAL LABORATIONY RESULTS BRICK YAMD SITE 1055 BRICK YAMD LANE ATTON ROUGE, EAST BATTON ROUGE PARKEY, LOUISIANA

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1001	-0.16	+0.15 +0.17	-0.55	40.16	40.16	92.04	40.32	-0.16	40.48	31.00	10.16	90.06	40.14	10.18	90.05	40.16	91.00	40.16	40.18	40.16	9100	17.00	90.08	40.00	100	31,0>	9100	-0.16	4036	40.16	91.00	. AD.	916	-0.16	6016	40.16	The second second	140	100	26	H	421	-0.9	40	ed.7	95.00	0.025	23	1816	6.8	constitution	N/27/2014	90)
210.00	-0.037	-0.007 -0.005	11.0>	40,012	40,032	40.03	-0.065	-0.032	86009	40,012	<0.032	45017	-0.012	-60.032	-0.037	40.032	2000	-0.032	<0.037	-0.032	40.032	40.012	40.017	-0.012	-0.032	40.032	:0002	-0.037	2000	-0.032	40,007	10,18	40.032	40.002	2000	CEC 20-	The second second	121	177	-0.30	4500	00.00	45.6	92		40.00	910.0	7.5	0100	83	con storant	S/27/2014	(1)
11000	10,033	40.065	11:09	1000	40.03	860'09	490,045	-0.033	1000s	(0.00)	40.033	10.033	40.033	40,033	+0.033	40.00	40.033	40.03	40.013	40,033	40000	-0.042	<0.033	10.00	40,033	40.033	40.033	-0.033	40.033	40.033	40004	10.29	4000	40.033	1000	40.033		111	0.6	40.29	NO.	020	-01.3	9.60		40.00	0.017	100	1000	300	COR 17 (ar. av.)	8/27/2018	100
40,013	-0.003	10000	Ito	40.013	40,033	1.03	+0.066	40.033	10.03	40.03	40.033	40.033	10,033	10.013	(0.03)	40.033	40.03	40.03	40,033	40,033	60000	40.043	40.033	10.03	(0.033	+0.033	-(0.01)	40.013	60.03	10003	60.03	450	40,033	-0.033	40,000	40,033		241	4.0	40.19	2.7	0.291	d.I	03		10 to 10 to	1,7100	9.7	010	99	the Werest	1/77/7014	101
71000	-0.012	+0.012	Iffe	<0.032	4100%	860'00	V90.0+	-0.012	20000	40032	2000	40.012	2000	<0.032	*0002	-0.012	40.032	-0.032	-00032	-0.012	1000	10002	-0.032	11.00	40.032	11000	-0.032	40.022	2000-	36000	-0.00	40.38	280.09	-510.02	40.032	+0.012		221	-1.6	-0.29	11.1	67.09	9.6	7.0		61.00	0.026	13	0.417	120	110-10/11 000	N/77/2014	585
40.032	10000	10.003	411.0	+0.032	40.032	*0.098	*0.065	4000	+0.032	-0.032	*60.033	40.022	10.032	40.032	*0.033	40.032	40.032	20000	40.032	+0.033	180.00	+0.042	40.033	17.00	10.032	10.032	40.032	40.092	40,032	10.032	40.032	40.58	=0.033	0.032	40,032	-0.032 CK0.0»		251	4.7	-0.30	46.00	40.30	- 65	6.80	-	61.0>	150.0	61.	0.58	120	che Micraeli	PEGG/22/5	383



SOR, SAMERIE ARMATTICAL LABORATORY RESILETS BRICK YARD DITE BRICK YARD DITE BATTON ROUGE, LAST BATTON ROUGE FARISH, LOUISIANA AGRINOT HITTERET NO, 190728.

		1	ago.	Scorenia C	195	Tes	Chr	Cho						1
			9	andorets	1/27/2014	\$/22/2014	8/27/2014	1/27/2014	6/22/2014	1/27/5014	P104/14/3	PASS	585	T
	Constituent of Concern	Sperit	301, 33	MOSS THOS		(14-15) ft 8GS	SD# 1/40-415	\$14.151/h.#GS	(D-4) ft #GS	(24.15) /t 8GS	SOR WOLLD	559 A (51.95)	713.1d) 9 804	D4447476
Payle 11 1886 2005 2008 2	Violetile Organic Compounds (VOCs)												spin of the act	I,
	1,1,1,2-Tetrachiorpethase ¹¹¹	M/Ber		BAGG	+0.0025	*0.0024	1700.00	42,00.25	40,0000	5700.00	-0.0022	100000	20,000	1
Part 1	1,1,1-Fethbroethase ¹⁰	24,20			110019+	-0.0011	-0.00003	40.0002	-0.00000 m	150000	- CBSSev.or	0100-0-	420000	Ī
	1,1,2,5 Tetrachlimperhase ^{TE}	Py/But	0.81	2,000	<0.0025	-0.0024	120000	-0.0021	00000	200000	-0.000	1100 cm	0100.00	T
	3,1,3-1965throothere III	MyBut	9	Milita	<0.0025	-0.0024	120000	1200/05	40.000	2000 000	20000	1000000	520000	T
Part Part 11 18 18 18 18 18 18 1	3,1-Dichlorgethane ¹⁸	Sy Suc	365	7.5	£3000.0=	-0.00080	40,0001b	-0.00069	+0.000g	CROOT 0=	*0.00073	90000 pr	C20070	T
Part Part May Ma	1.1-Dichlargethese ^{Cli}	Pt/Dat	13	13901	-(C0025)	+0.0034	×0.0021	120021	40,0000	-6L0025	-0.0000	410000	200000	T
N	1,3,4-1 Nchhrobensene H	Barton.	360	1.1	0,0000	*0.0019	4100.00	<0.0017	9500 Oc	900000	40000	#100 pm	5100 pm	T
	3,2-Dithromo-3-chloropropiosi (DBCP) (III	prigra	81.0	20.0	<0.0011	*0.0032	*0.0028	#200.0bs	40.0027	(0,003)	-8.0029	00000	610000	T
	1,3 Outhloothesiane III	mg/kg	99	25	-D D0071	=0.00069	-0.00000	-0.00059	#5000 D+	+0.00070	C2000 D	-0.000S	THOOLS OF	T
	1,2-Dichlorgethune ¹¹¹	mg/kg		0.033	42,000,00	47,000,00	-92.00020	-0.00069	10,00007	18000.00	<0.00072	\$0000 de	200000	T
	1,2-Didderspropuse III	Paymu.		0.000	<0.0025	*0.0034	40.0025	<0.0021	+0.0020	5200.00	<0.0022	10.000	400000	T
Mary Mary	1, 3 C) (Abbie absorption 11)	Mygni	2.2	2.4	+0.00096	40,00082	1800000-	-0.00000	47,000,00	+0.00094	+0.0004	-0.00007	88000 00	T
Maria Mari	1,4 Outstandensens	BySa.	6.3	9.7	=0.0025	40.0034	120000	120000-	-0.0020	5000	×0.0022	1700'00	+0.0023	T
	2-Budanone (Methyl ethyl teture) (MES) ***	ang/ag	520		<0.0000	-0.005#	0.00521	-0.0050	+0.0043	6500.00	48,000,0	5500.00	1100	1
	Methyl-2 pentanone (Methyl licbury) ketone (MIRI) ***	th/hm	Г	6.8	-0.0050	400048	=0.0042	-01.0042	1100.0=	-0.0049	-0.0044	40,0044	<0.0047	1
	Accepted	24,944	Т	1.5	<0.0073	+0.0070	0.032	1 KROO G	8.015 /	19800.0	19000	1,680070	0.054	
	Benzane ***	21,944	Г	tons.	+1100.0>-	1100:01	=0.00093	+0.00092	+0.00090	1100.00	+0.00097	40.0010	0100.00	1
	Br Orthodol Children meditaria	Parthus	Т	2,92	=0.0025	+0.0024	+0.0022	1700'00	-0.0000	<0.0025	-0.0022	1700/0>	*0.0023	
	BY SHENDROWN.	Bu/Bus	Т	1.3	«0.0025	+0.0024	1200 0>	1200.00	-0.0000	1200.00	-0.0022	1700'05	+0.0023	
	Bromonerhane [Metthy Bromide]	Pulbur.	Т	200	=0.0025	+0.0034	+0.0023	1200'00-	10.0020	-0.0035	<0.0022	<0.0023	+0.0023	
	Cartisting disquisible ***	Bulbut.	Т	-	e0.0025	*0.0024	+0.0023	-0.0021	+0.0020	×0.0025	+0.0022	-0.0023	-2.0023	
	Cartion tetrachianide ***	21/944	Т	TER	*0.0037	400000	*0.0014	+0.0014	+0.0014	40.0017	\$100.0	9100.00	9100.0=	
	Olividentere "	Parthus	Г	,	10.00052	-0.00050	+0.00044	+0.00044	40.000A)	1,000,0>	-0.00046	-0.00048	#0.000.E	1
	Chloroethere 12	ay/hu	4.1	CHECO.	+0.0025	+0.002#	-0.0021	1200.00	+0.0020	+8.0025	=0.0022	-0.0023	40.0028	Ī
Mark 1.5 2.1 4.0	Chloroforni (Trichloromethane) ***	Stylker.		0.9	+0.0005	40.0034	120005	-0.0021	000000 m	-0.0025	40,0022	*0.0023	+0.003	1
	Odoromethane (Methyl chloride) ***	24,944		E.S.	-0.000.0	+0.00097	-0.00085	+0.00084	=0.00082	+0.00099	-0.00088	40,00002	+0.00093	T
	sit-1,2-Dichloroethesse."	Br/Sus	Г	0.48	+0.00076	+D,00023	<0.00065	+0.00064	<0.00062	5100010+	40.00067	+0.00020	17,000 00-	1
	C3-1,3-Dichloropropere ""	35/30	Т	0.43	40.0012	40.0012	-0.0010	910030	*0.00038	-0.0012	11000	1100.0=	110000	
	Disconstitute of the control of the	24/Bas	Г		+0.0025	40,0024	120000	=0.0021	«0.0020	<0.0025	=0,0022	40.002E	-D0023	
	Ethylhenzona ""	176/42	160	10	19000.0-	+0.00059	<0.00052	1000000	#0.0050	-0.00000	-0.00054	95000 De	<0.00057	
	Buthstanul (buthstyl akohir) ***	24/941	730	300	-0.000	1600 Os	-0.0005	+0.0084	10.0002	40.0009	-0.00da	-0.0092	(800.00)	1
	Methyl fart hulyl ether (MTRE) ***	Manual Ma	Г	0.077	0,000,00	+0.00097	-0.000ES	+0.00084	<0.000H2	40.00099	+0.00088	+0.00092	<0.00093	1
100 100	Methylene (Norde III	31/944		110.0	-0.010	+0.0007	-0.0085	#800.0s	40.0003	-0.0099 -0.0099	10 00 B	48,0003	100003	1
	Styrene ***	mg/kg	500	2.3	-0.0010	4800000	530007.0×	+D 00084	+0.00082	66000000	+0.00088	+0.00092	-0.00000	I
100 100	Tetrachioroethene 19	24,944	8.3	0.24	+0.0025	10,0024	120010-	#0.0021	+0.0029	40.0025	40.0022	-0.0023	80,000 B	
100 100	Tuhus mg 111	31/341	ú	20	+0.0030	*0.00097	-0.00085	+0.00084	1000000	40.00099	#0.00088	-d100093	-0.00003	I
1,100 1,10	tilato 1,2 Ott/Morsethania III.	Nagar.		- 67.0	-sp.0025	+0.0024	+0.2021	10,0021	+0.0020	+0.0025	+6.0022	40.0003	+0.0033	T
1 1 1 1 1 1 1 1 1 1	trans-1,3-Oschlengerspene ^{U1}	2V9m	6.9	0.77	+0.0025	+0.0024	1200'0"	1700.00	+0.0020	+0.0025	40 0023	+0.0031	100000	T
1	Takhkaroethana III	Pythui	1.0	182000	+0.0010	-0.00097	-0.00085	<0.00084	£8000.0×	40.50099	+0.0008.6	-0.0000	100000	I
	Trichbordherdesthane (CFC-11) III	29,944	18	0.0	+0.0025	-0.0024	+0.0021	1000.00	+0.0020	-60,0025	*0.0022	40,000 St.	e0:0039	T
7100 cb 7100 cb 8100 c	Viryl chipride ⁽¹⁾	24,044	0.24	0.015	+0.0025	+0,0024	1200.0+	1200 00+	+0.0020	5200,00	+0.0027	<0.0023	e0.0023	
	Nyferners (todail) ¹⁰	Man.	- 81	150	4100'01	-0.001E	9100.0+	9100.0+	\$100.0×	-6100.0s-	+0.0017	*0.0017	40000	I

DOIS SAMPLE ANNA TICAL LABORATORY RESOLUTS 1009 BRICK YARD STE 1009 BRICK YARD LANE ATON ROUGE, KAST BARTON ROUGE PARTHY LOURSANA AGRACY ROTHERST MO. 5602

Pyryane	Phenol	Phenanthouse	Pentachlorophensis	N-Marcondigment furning	No felt contact on propylaments	Napitolalana	Bogespee	indecol 1.3 - cd byrene	Hesathiocopy/apentadisme	Herachiorobutadiene	Headshootengene	Fluorene	Fluorandhena	Dinpseb	Dire-cetyl phohalate (DiriOP)	Dissethyl phthalate	District addition	Orienta Assemnacene	Chylene	Butyl bency(unthalists (BBP)	5632 Ethylhenyllythdulate (36HP)	http://www.neithythether	Bento(A)Thurwithens	Sento(b)/Suoranthene	Benuo(a)Dyrene	Benzida)Anthracene	Anthopiane	Addist	Acenaphthylene	Acenaphthasa	4-5600phsoul	4-Oxyropoline	3-Netrosciline	3. Y - Dichlarybengiline	2 Mitroantine	2 Methyleaphthalene	2-Orionesgediatere	2.6-Divibrodoluese	2,4 Dertrytoluene	2.4-Ohithodishool	2.4 Cachboughend	7,4.6-Trichlorophened	2,4,5-Trichlorophemod	2,2'-Osybis(2-chiceopropers) (Inis) - Chiceomopropy		Semi-Valuatile Organic Compounds (SVOCs)	Extractable Patroleum Hadron arthur C. C. Annual	Salary (17-P-1) supplies by the supplies of th	Extractable Petroleum Hydrocarbons (C ₅₁ -C ₅₄) Aron	Extractable Petroleum Hydrocarbons (C _{cc} C _{cb}) Align	Extractable Pytruleum Hydrocarbura (C ₂₄ -C ₁₂) Arom	Extractable Petroleum Hydroxarbons (C., C.) Aliphatics	Street of the st	Colondary (P. P.) Some proceeding and any or of the process of the	16		Mercury	(pad	Overselve	Rachard	At partie	Constituent of Concern	
Partition	No.	Be/Biss	Perfect	Parfiller market	200	36,000	Parties.	20,000	To the same of	Be/Stot	Total Control	Ba/Site	Pr/Sus	Rf/Em	Byffin and an an an an an an an an an an an an an		No. Teach	No.	26,7511	This is	84/80	12	Be/Stor	Pa/Pau	26/201	No.	Page 1	De/State	Paylins No. No.	28/202	20,000	34/Stu	By/But	avan.	Par China	Parties and Partie	36,511	Fe/Stot	Pullius Pullius	W/200	26/20	24,78u	Past	opropyll ether) mg/kg							Byllion copy					Barban .	- Annual Control	Also Also	200	No.	2	Units	
į	Pag 1300					9g 62		0.00	100	NO. PU	ı	98 280	Ī	92 47	I		277		25	74 220	25	0 00		26 043	200				96 350		T	10	11	V 0.97	200	0 13 0 13	200	1.0		T	Т		200		0.43	200	100	DATE BE	76 130			700	Ī	1.			Ī	Ag 400		PSS P4	No. 12	-	-
1100		800	17	3.0	0.33	-1.5	5.65	92	1,100	5.5	- 9.6		1200	17.0	00001		100	ŀ	76	220	76		07.1	220	- 23	330	120	0.065		200	7.6	1.3	13	1.0	13		500	0.39			u	13	220	4.0	0.25	100000	10000	2100	200	10000		10000	ł	10000	10000	100	4		ľ	2000	001	SOIL SS SOIL SSOW	Stondorth Standorth
10000		+0.032	40.063	40.032	11.05	10.032	40.032	40.032	*0.065	2000	+0.098	10000	+0.032	40.032	40.012	40000	2000	40.032	40.037	40.032	0.3618	40.012	2003	10.032	<0.037	<0.033	40.032	40.042	40.032	40.032	TI On	40.012		40,032	40.032	40.013	2000	<0.032	40.032	85 GP	40.032	<0.032	10.032	10,002	40.032	4.57	40.0	613	+0.30	0.73.1	40.04	0000	27.50	200		0.00	2500	-11	0.32	190	.73	(12-14) /1 863	5/27/2014
-0.032	-0.012	40000	290.00	10.012	26000	-0.012	-0.032	10.000	10.00	+0.037	- op 098	-0.032	-0.032	10.032	-0.032	2000	10.032	<0.032	<0.012	40,012	0.00.00	40.002	+0.032	<0.012	-5002	40.032	<0.032	40.042	-0.032	e0.032	FERRINA	-0.012	<0.032	2000	40.032	40,002	40.032	40.032	<0.032	2000	+0.012	<0.032	-0.012	-0.002	-0.032	101	9.5	47.6	+0.28	0.78.1	10.00	40.08	675	0.0		40.00	2.046	11	1387	140	0.5	(14-13) /1 863	3/27/2014
10,032	10.00	2000	40.06A	+0.033	000,00	-0.032	40.012	60000	-0.065	40.032	40.09B	+0.032	-0.012	40000	40.012	2000	+0.022	<0.032	210.05	40.012	01818	260.00	10.022	40,032	40.032	40.032	+0.032	40.042	40.000	40.000	74770	40.032	40.032	40.032	40.033	50,000	10.032	=0.032	40.033	P(0)/03	10.012	450.03	40,033	-0.002	-5.032	144	2.4.18	4.7	+0.30	+0.59	61.05	6.50	97	Q.F		-0.20	9,917	12	1910	411	- 63	SD# 1/ (94-41)	3/29/2014
10,000	+0.032	-0.032	40.004	40.032	10.002	10.002	40.032	40.00	+0.004	-0.032	86000	40,000	-0.032	10000	+0.032	70000	40,002	+0.032	-0.032	40.032	20000	10.002	-0.002	-0.002	10.002	+0.032	40.032	00.043	40000	10.00	760.00	<0.032	40.002	40.092	200.00	40,032	-0.032	<0.032	40.00	2000	-0.037	+0.032	20000	-0.032	+0.032	181	10.00	41.7	10.30	+0.59	10.40	0.00	2.0	68.3		0,00	-S 0977	34	11000	140	7.7	(14-15) /n #GS	\$/29/7014
400.004	10.031	100.01	990 Dx	10.00	410.0x	40,033	10.01	00.00	40.066	+0.033	*0.10	(0.03)	10.03	1000	40.039	10.00	40.017	-0.03)	10.03	-day	11 NC 10	-0.033	10.011	+0.033	10.013	40,011	40.039	0000	10.03	11.00	10.00	<0.033	40,019	6000	10.03	10.000	1000	10,033	40.00	(0.000)	40.033	(0,0)	10.00	10.033	+0.033	131	87.13	9.0	40.2B	+0.56	16.00	Lin	42	0.9		40.00	45,0075	9.1	157.0	110	4.4	50# 1/ (01 m)	5/29/2014
10,013	510.00	-0.012	200.00	-0.032	10.002	40,032	-0.012	86000	-0.003	40.032	+0.058	+0.012	40.012	10013	1000	20009	10.032	40,032	-0.032	2000	21000	250.00	40.037	40.032	40.012	520.00	5000	4000	2000	17.00	1000	40.033	<0.032	40.002	5000	+0.002	110.00	510.00	-0.032	40,002	40.002	40.002	610.01	-0.012	40.032	11.1	40.8	4.0	40.29	0.663	40.38	0.00	16.3	Ca.		61.00	45,0078	7.4	160.00	100	13	(34-15) # 8GS	5/29/2014
40034	40.033	110.00	10000	1,000	1000	40,033	40,013	660.05	10.063	110,031	x0.099	10.011	10.000	20000	410.00	15009	40.013	40,033	-0.011	6000	0.0000	610,01	40.033	40,033	-0.011	60003	40.00	0000	10.00	17.00	(LOOK)	60.033	40.033	*0.033	10.03	410.03	10.02	610.00	41000	10.033	10.03	40.033	680.00	11000	11000	1.57	BUYY	9.15	40.28	0.731	40.00	#ED	47.6	44.6		#10»	62000	5	160701	77	12	559 3/ (et-tt)	1/29/2014
48.032	10000	40.022	2000	1000	+0.032	+0.032	10.000	-0.0%	+0.065	40.032	40.000	+0.032	10,032	2000	20,032	10,002	40.033	40,010	1000	40.612	7000	+0.032	40.032	10.032	×0.012	(200)	60000	2000	20000	11.00	40.032	10,032	-0.012	40.002	40.032	(0.032	+0.032	-0.032	40.00	10,022	50,032	-0.037	40.002	10,032	40,012	1.4.1	3.9/8	9.0	40,29	+0.58	40.00	47.1	- 514	di		40.00	10.0077	6.1	200.00	77		558 1/ (51.41)	5/29/2014
10.002	0.000	10.093	2004	40.032	-0.032	100.00	-0.032	10,097	10,004	40.032	-0.000	10,002	40.002	2000	2000	10.00	+0.002	40.002	10,002	10.003	250.03	+6.032	10.032	40.032	40.002	10.002	2000	2000	500.00	ITO	40,003	+0.002	1000	20000	40,002	10000	40,000	40.002	0.000	·0.032	10,002	40.000	\$10 De	40.033	-0.032	131	3.4.16	4.8	-0.25	0.701	135.8	16.2	44	150		39.00	<0.0077	7.6	(810	110	4.3	(12-14) [1 8/25	7/29/2014 0186
2000	40000	20005	20000	1000	-0.032	-6032	2007	-800.0×	40.005	*B032	40.098	+0.032	40000	710.05	21000	-40.012	10.032	40.032	40.012	0.77.0	550.00	+0.032	-0.033	40.033	40.012	20000	20000	2000	2000	11.00	-0.033	-0.000	-0.013	10.032	+0,032	-0.033	+0.033	-0.032	2007	-0.032	1000	40.032	-0.032	-0.032	*E.032	03.3	423	424	40,29	65.0>	M P	dy	47,0	:4.2		919	+0.0074	7.8	0.191	87		SD# 1/(51-94)	5/29/2014

THALE I SOIL SAMPLE ANALYTICAL MADIANTORY RETURNS BRICK VAND SITT BRICK VAND SITT ANTON HOUSE, JAST BRICK VAND LANE ANTON HOUSE, JAST BRICK BRICK PARENT ANDROCK HITTERS THO. THESES

		ALCHY SCHROOM	365	585	507	507	105	105	100	509	citas	otes
Countil went of Concern	Condit	Child SOIL IS SOIL SSGW	556 & (PT-27)	124.7772014 127772014	5/25/2014	274 (31 PL)	5/28/2014	5/28/2014	3/29/2014	3/29/2014	3/29/2014	5/29/2014
Vulntile Organic Compounds (NOCs)		-		- Control of the Cont			The second second	and of the and	Contract Contract	the state and	Crist of factories	COM 1/ 100-401
L.1.1,2-Yetrachkonethane III	Ph/Por	2.7 0.046	*0.0028	9000.0-	90000s	-ca pozs	+0.0026	-0.0029	-0.0022	0.0008	-0.0034	
L.1.1-Trichboroethane ^{Ur}	BayDas.		4100.01	<0.00000	£100.0=	1100.00-	*0.0011	-0.0010	40.00097	-0.0011	-0.000.0	10000
1,1,2,2-Tetrachiomethase (iii	Ba/Dail		+0.0028	+0.0000	*0.003S	+0.0025	10.0026	<0.0029	£200.00	#0.002#	*0.0029	D 4
1,3,2-frit/shruethane ¹⁶	Sulfant.	1.9 2.058	80,0008	40.0026	80000S	-0.0025	*0.0026	-0.002E	-0.0022	10,0024	+0.0025	0
L1-Diddooethans ¹⁶	Say Shirt	2.5	×0.00094	+0.00007	+0,00087	+0.00084	+0.00086	+0.00078	+0.00073	40,000,00	-0.00077	4
L1-Datkovethere ⁽¹⁾	2 None	Talifa (1)	-0.0028	+0.0020	+0.0026	*8.0025	40.0026	-0.0023	40.0022	-0.0024	1000000	8
L2.4 Poblaroberosne ³¹¹	24,911		-di.0029	9100.00	+0.0021	-0.0020	1200.00	40,000.0	-0.0018	4100.00	4000 De	A 6
1,3-Ditromo-3-chloropropare (DBCP) (**:	Baylau .		+0.0038	+0.0027	+0.0005	=0.0003	+0.0034	10000	#E0029	-0.0032	40000	.0
1.3-Deblerobenspin H	PayPat.	99 29	18000/0+	*C00057	-D 20074	-0.00072	+0.00034	-5 popt 0 -	40.00003	40 0006A	-0.0006.6	40.0
1,3-Debloroethane ¹⁸	25/27	0.82 2.835	18000.0>	-D 00066	-0.00086	+0.00083	-0.000RS	<0.00077	-0.00071	40 00079	-0.00076	-0.0
3,3-Dichloropropane III	24/2011	0.69	-0.0028	+0.0020	+0.0026	×0.0025	+0.0026	+0.0023	+0.0022	-0.0024	+0.0023	60
1,3-Dublic obesizes of	24/3/45	21 21	1100.00	+0,00077	-0.00099	-0.00096	-0.000E)	68000 0+	-0.00084	10,00002	88000 Gr	40.0
1.4-Dahkustetuere	24/300	6.7	-0.0028	40,0020	+0.0036	+0.0025	+0.0026	40,0023	45,0022	+0.0024	+0.0023	ů.
2-Butanone (Methyl ethyl liatone) (MEX) ***	BySus	590 3	40.00sa	+0.0048	40,000	+0.0060	+0.0062	+0.0054	+0.0053	+0.0034	-0.0055	-0.0
o-seeply 2-personal photosyl activity of the property	Ba/Bas	8.8	40,0057	+0.0040	10.0052	+0.0050	+0.005.2	-0.0047	+0.0044	40.0048	-0.0046	101
ALPROPER III	Par Share	2.0	176000	1 990018	11200	1,9800.0	0.000.0	+0.0069	+0.0065	40,007	+0.0007	.00
Brownodichiosomethana 18	and the same		85,00,00	0000000	20000	110000	Troops	070000	1800000	110000	-0.001	104
Birchmiddele (1)	th/Au	8.1	90,000 B	-di.0028	c0.0026	2000	10.0026	45,0023	40.0000	1000 Da	400000	200
Brosspandhane (Madhyl brosside) (1)	By/Bur.	0.43 0.00	#0.002B	-0.0020	40,0026	57,00 OH	*0.0026	40.0023	+0.0022	90000e	80,000,00	
Carbon disulfide (iii	Salphie .	11. 10.	#0.000B	-0.0020	40.002S	+0.0025	×6 0026	10.0023	<0.0022	-0.0034	-0.002s	40.0
Carbon tetrachturide III	Stylens	0.18 2.10	-0.0019	-c0.0014	40,000.8	-0.0017	10.0018	9100.00	<0.0015	-0.0016	*0.0016	-0.
Chiertengere ⁵⁰	24/9m	17 17	4500070+	CHOOO CO-	+0.00054	40.00052	+0.00054	+0.00049	3300000	+0.0005	40.000.B	0.00
Olivrethase ⁽¹⁾	Br/But		=0.002B	40.0020	+0.0026	+0.0025	+0.0026	-0.0023	-0.0022	+0.0024	-12 0023 1	100
Chlaratorin [T19:blansmethene] 11	26/200	0.044 0.9	+0.0038	-0.0026	40.0026	-0.0025	10,0026	40,0023	=0.0022	+0.0024	40.0073	*0.0
Chiarpmethane (Mathyl chlocide) ***	Styles.	1.5 0.1	-0.0011	19000001	0100.0+	40.0010	100.00	+0,00094	*0.00089	9600000	40,00092	0.00
cit-1,2-Dishiproethere ¹⁷⁷	Par Plant	4.0 549	98000099	1900000+	+D D0000	+0.00077	40.000.0×	1700000	40.00067	-0.00071	+6.00075	40.0
ch I,3-Dichloropene ***	24/2/10	ALE ELE	×2.0014	40 GOOST	40,00039	+0.0012	4100.00	110000+	-1100 Us	<0.0012	1100.0>	0.00
Dibranochiosynethere 11	Ba/Bus	3.2	+0.0028	=0.0020	40.0026	-0.0025	40.0026	1200.01	<0.0022	10,0024	+0.0023	40.0
EXhibertone ***	24/3/11	H	40,000/9	+0.00049	+0.00064	£9000.0>	*0.000E3	-0.00057	×0.00054	65000.0%	9500000	40.0
hubutanel (hobityl atobed) **	24/200	H	110.0>	40.0003	-0.030	40.010	-010.01	100004	-0.0083	3600.00	40,0092	*0.0
Methyl feet budyl either (MTRE) 100	Stylkus .	650 0077	1100/05	19000.0+	-0.0010	-0.0010	+0.0010	-0.00094	40,0000/9	96000'0"	+0.00093	-0.0
Methylene chloride ***	Zha/Shini	1100 611	11000	1800 0>	010.0>	40.010	010:0>	160000	6900 to	3600 D+	-0.0002	40.0
Styrene III	26,300	H	(1000)	18000 0+	-0.0010	40.010	-0.000.0	+0.00094	-0.00083	+0.00094	40.00092	00.00
Tetrachionisethene ""	Be/Biss	are co	+0.0028	-0.0000	+0.0026	+0.0025	+0.0026	1200.00	=0.0072	+0.003#	+0.0023	0.00
Tokuene	Star Shade	68 20	1100.00	13000.0+	-0.0010	40.0010	0.000.00	-0.00094	40,000,0	96000 00	+0.00092	-0.0
trans-1,2-Dichloradiana ***	34/314	578 0.0	40.0028	-0,0000	-0.0026	50000	+0.0026	120000	+0.0022	+0.0024	£500.0»	0.0+
trans),3-Oktilongropena ***	Br/Bus	H	+0.0028	-0.0020	+0.0026	+0.0025	+0.0026	-0.0023	+0.0022	+0.0024	+0.0023	+0.0034
Trichbroathere	24°5m		1100.0+	13000.0+	0100.00	0100.00	0100.0>	-0.00094	-0.00089	96000'00.	10.00092	10.00
Tokshorothermediane (CFC-11)	26/30	ŀ	+0.0028	-0.0000	10.0025	-0.0025	-0.0026	1200.00	+0.0022	+0.0024	-620003:	90.00
Virya chicoside ***	Be/Sut		+0.0028	-0.0020	+0.0026	+0.0025	-0.0026	<0.0023	+0.0022	10,000,00	+0.0023	+0.0034
	24/241	130	+0.0022	\$100.0°	40.0020	6100.00	-0.0000	#100.0v	21000	#10000F	8100000	000

BOREHOLE WATER SAMPLE ANALYTICAL LABORATORY RESULTS BRICK YARD SITE 1059 BRICK YARD LANE BATTON HOUGE, EAST BATTON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922

TABLE 2

	1	RECAP Screening	185	582	SR3	584	385	586	587	882	589	0185
Constitution for interesting	Units	Standard GW SS	5/29/2014	5/29/2014	5/29/2014	5/30/2014	5/29/2014	5/29/2014	5/30/2014	5/30/2014	5/30/2014	5/30/2014
Metals						The state of the s						
Arsenic	1/gm	10.0	0.037	0.030	0.025	<0.0040	0.028	0.0090	<0.0040	0.0080	0,023	810,0
Barium	1/gm	2	3.9	2.8	18.0	0.29	1.3	0.37	0.34	0.50	0.90	0.43
Cadmium	ng/L	0.005	0.013	0.00461	0.0013 J	<0.0010	0.00201	<0.0010	0.000.00	<0.0010	0.0013 /	<0.0010
Chromium	T/Sim		0.13	0.12	0.073	1.080010	0.063	810.0	0.0091 J	0.013	0.073	0.046
Lead	1/3km	0.015	0.39	0.26	0.069	0.0099	0.048	0.026	0.0093	0.0097	0.065	0.035
Mercury	T/Street	0.002	0.00066	0.00021	0.000101	<0.000070	<0.000070	<0.000070	<0.000070	1910000	<0.000070	<0.000070
Selenium	ng/L	0.05	0.00901	f 8600'0	<0.0040	<0.0040	0.00423	<0.0040	-0.0040	0.0046 J	<0.0040	+0.0040
Silver	T/Sm	810.0	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	0.0026J	<0.0020	<0.0020
Total Petroleum Hydrocarbons (TPH)												
Total Petroleum Hydrocarbons (C ₄ -C ₂) Allphatics	mg/L	3.2	×0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	40.030	40.030
Total Petroleum Hydrocarbons (C _a -C ₁₀) Aliphatics	1/gm	0.15	<0.050	0.050.0>	<0.050	<0.050	<0.050	<0.050	<0.050	40.050	<0.050	<0.050
Total Petroleum Hydrocarbons (C ₈ -C ₃₀) Aromatics	1/Stu	0.15	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Extractable Petroleum Hydrocarbons (C _M -C ₃₂) Aliphatics	1/Bus	0.15	<0.048	<0.048	<0.048	<0.048	\$10.0×	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C ₁₀ -C12) Aromatics	ng/L	0.15	-0.048	<0.048	40,048	-0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C ₁₂ -C ₃₄) Allphatics	mg/L	0.15	+0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C ₁₁ -C ₂₆) Aromatics	1/2m	0.15	<0.048	<0.048	0.054	<0,048	<0.048	<0.048	-0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C _M -C ₂₁) Aromatics	J/Jim	0.15	<0.048	<0.048	0.17	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C ₃₆ -C ₃₁) Alphatics	Nam.	7.3	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Extractable Petroleum Hydrocarbons (C ₂₁ -C ₃₁) Aromatics	mg/L	0.15	<0.048	<0.048	<0.048	<0.048	<0.048	<0.048	<0.056	<0.048	<0.048	<0.048
Semi-Volatile Organic Compounds (SVOCs)												
1,2,4,5-Tetrachlorobenzene	mg/L	1100.0	<0.00018	<0.00018	<0.00018	*0.00018	<0.00018	<0.00018	H 8100070>	810007G>	<0.00018	81000 O>
1,3-Dinitrobenzene	mg/L	10.0	<0.0010	<0.0010	<0.0010	<0.0010	0,000,0	<0.0010	+0.0010 H	<0.0010	-0.0010	<0.0010
2,2'-Oxybis(1-chloropropane) (bis(2-Chloroisopropyl) ether)	1/Bus	0.0057	9100016	91000070	9100070	91000.0>	<0.00016	<0.00016	<0.00016 H	<0.00016	-0.00016	-0.00016
3 A S. Trichbornhamol	J.Chu.	0.11	40,000	40,0016	40,0023	<0.0016	40,0016	-0.0016	<0.0016 H	9100:0>	-0.0016	9100.0>
3 A S.Telchlorophanol	Togeth .	000	200000	100000	100000	100000	40,0037	40,0037	KD,0037 H	<0.0037	<0.0037	<0.0037
2.4-Dichlorochenol	There are	0.011	00000	000000	40,0030	00000	40,0030	00000	H SCOOLUS	50,0035	60,0035	<0.0035
2.4-Dimethylphenol	meA	0.073	<0.0035	<0.0035	<0.0035	\$500.00s	2500.03	2500.00	4000000 H	200000	000000	OCOURS
2,4-Dinitrophenol	ng/L	0.05	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	c0.0034 H	c0.0034	-0.0034	40,0034
2,4-Dinitrotoluene	1/Bus	10.0	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	H 6100'0>	<0.0019	6100.05	<0.0019
2,6-Dinitrotoluene	1/Bur	10.0	<0.0019	40,0019	<0.0019	<0.0019	<0.0019	6100.00	H 6100'0>	<0.0019	<0.0019	<0.0019
2-Chloronaphthalene	mg/L	0.049	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014H	<0.00014	<0.00014	<0.00014
2-Chlorophenol	T/Stri	0.01	<0.0022	<0.0022	+0.0022	<0.0022	<0.0022	<0.0022	<0.0022 H	<0.0022	<0.0022	<0.0022
2-Methylnaphthalene	J/Bw.	0.00062	<0.000023	r 65000070	<0.000023	<0.000023	<0.000023	<0.000023	0.0000301	1.0000000	0.0000783	<0.000023
2-Nitroaniline	mg/L	0.05	<0.0022	<0.0022	<0.0022	<0.0022	<0.0022	-0.0022	<0.0022 H	<0.0022	<0.0022	<0.0022
3,3°-Dichlorobentidine	1/gm	0.02	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026 H	<0.0026	<0.0026	<0.0026
3-Nitroaniline	J/Bur	0.05	<0.0018	<0.0018	<0.0018	<0.0018	\$100.0×	*0.0018	H 8100'0>	<0.0018	<0.0018	8100.0>
4-Chloroaniline	ng/L	0.02	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034	<0.0034 H	<0.0034	<0.0034	<0.0034
4-Nitroaniline	1/gm	0.05	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015 H	<0.0015	<0.0015	<0.0015
4-Nitrophenol	1/But	0.05	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021	<0.0021H	<0.0021	<0.0021	<0.0021
Acenaphthene	1/gm	0.037	<0.000021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	12000.0>	<0.00021
Acenaphthylene	1/gm	0.1	<0.000021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	r 9900000	<0.00021
Anline	Mg/L	0.012	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038	<0.0038 H	<0.0038	<0.0038	<0.0038
Anthracene	T/Jun	0.043	<0.000032	<0.000032	<0.000032	<0.000032	0.000053 J	<0.000032	L7900000	<0.000032	0.000193	<0.000032
Benzo(a)anthracene	1/gm	0.0078	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037	<0.000037
Benzo(a)pyrene	1/But	0.0002	<0.000036	0.000123	<0.000036	r 990000r0	<0.000036	<0.000036	<0.000036	<0.000036	0.000171	-0,000036
Benzo(b)fluoranthene	sng/L	0.0048	<0.000034	(81000.0	<0.000034	f 66000000	<0.000034	<0.000034	<0.000034	<0.000034	0,00037	<0.000034
Rental Manager Language	- mg/L	0.0025	<0.000058	<0.000058	<0.000058	40.000058	85000009	s0.000058	8200000.0»	<0.000058	f £1000 0	<0.000058

	1	RECAP Screening	185	582	583	584	585	586	185	883	600	0103
construent of content	Units	Standard GW SS	5/29/2014	5/29/2014	5/29/2014	5/30/2014	5/29/2014	5/29/2014	5/30/2014	5/30/2014	5/30/2014	5/30/2014
Biphenyl (1,1-Biphenyl)	mg/L	0.03	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	d0.00017	s0.00017
bis(2-Chloroethyl)ether	T/Sm	0.0057	+0.0027	<0.0027	<0.0027	<0.0027	<0.0027	<0.0027	<0.0027 H	<0.0027	<0.0027	<0.0027
bis(2-Ethyllwayi)phthalate (DEHP)	mg/L	0.006	0.00803	<0.0020	<0.0020	<0.0020	0.0021 J	0.011	0.0058 JHB	0.00231	0.00201	-0.0020
Butyl benzylphthalate (BBP)	mg/L	0.73	<0.00019	<0.00019	<0.00019	×0.00019	<0.00019	<0.00019	H 6100003>	<0.00019	61000'0"	-0.00019
Chrysene	™6/L	0.0016	<0.000026	0.000093 J	<0.000026	<0.000026	<0.000026	<0.000026	-0.000026	+0.000026	12000.0	-0.000026
Dibenz(a,h)anthracene	mg/L	2500525	-0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	-0.000050
Dibenzofuran	mg/L	0.01	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	H £1000'0>	<0.00017	<0.00017	<0.00017
Diethyl phthalate	mg/L	2.9	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024	<0.00024 H	<0.00024	<0.00024	<0.00024
Di-n-octyl phthalate (DnOP)	J/Shu	0.02	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	-0.00017 H	<0.00017	<0.00017	<0.00017
Dinoseb	T/gm	0.007	<0.010	0.00.0	-0.010	<0.010	-0.010	-0.010	H0100>	40.010	0.00.0	<0.010
Fluoranthene	ng/L	0.15	<0.000050	0.00024	<0.000050	<0.000050	-0.000050	f TT000.0	<0.000050	-0,000050	0.00044	-0.000050
Fluorene	T/Qun	0.024	<0.000016	-0.000016	<0.000016	<0.000016	91000000>	-0.000016	r 8E000010	0.000022 J	0.000025 J	40.000016
Hexachlorobervene	ng/L	0.001	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017 H	<0.00017	<0.00017	<0.00017
Hexachlorobutadiene	ng/L	0.00073	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036	<0.0036 H	<0.0036	<0.0036	<0.0036
Hexachlorocyclopentadiene	U.Shu	0.05	<0.0026	<0.0026	<0.0026	×0.0026	<0.0026	<0.0026	<0.0026 H	<0.0026	<0.0026	<0.0026
Hexachlorpethane	mp/L	10.0	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042	<0.0042 H	<0.0042	<0.0042	<0.0042
Indeno(1,2,3-cd)pyrene	1/gm	0.0037	0.000141	1810000	<0.000043	0.00015.1	<0.000043	<0.000043	<0.000043	<0.000043	0.00023	<0.000043
Isophorone	J/Bus	0.07	<0.00014	×0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014 H	<0.00014	<0.00014	<0.00014
Naphthalene	U/Jun	10.0	<0.000023	<0.000023	<0.000023	<0.000023	<0.000023	0.0000513	<0.000023	<0.000023	0.0046	<0.000023
Nitrobentene	1/But	0.0019	<0.00013	+0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013 H	<0.00013	<0.00013	<0.00013
N-Nitrosodi-n-propylamine	T/Sm	10.0	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033 H	<0.0033	<0.0033	<0.0033
N-Nitrosodiphenylamine	T/Sw	0.014	81000'0>	<0.00018	<0.00018	*0.00018	<0.00018	<0.00018	H 8100000	81000.0>	81000/0>	<0.00018
Phenanthone	J.Chus	0.001	410000	PT00.05	40,000	<0.0014	<0.0014	*0.0014	<0.0014H	<0.0014	<0.0014	<0.0014
Phenol	T/Sim	0.18	<0.0026	<0.0026	<0.0026	40,0006	20,000	67900000	0.0000573	-0.000033	0.00013 J	<0.000033
Pyrene	mg/L	0.018	<0.00021/<0.000029	<0.00021 / 0.00023	<0.00021 / <0.000029	_	<0.00021 / 0.00014 J <0.00021 / 60.00029	1000007100000	1200000 J H 1000000	270000	920076	970070
Volatile Organic Compounds (VOCs)						117				COLOGODO L'ESDOGO	0.00001 / 0.00000	42000001 / 12000002
1,1,1,2-Tetrachloroethane	cug/t	0.005	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	d1.00052	c0.00053	e0.00053
1,1,1-Trichloroethane	T/Bus	0.2	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1,7,2-Tetrachloroethane	mg/L	0.0005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	+0.00050
1,1,2-Trichloroethane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1-Dichloroethane	U.S.L	180.0	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,1-Dichloroethene	mg/L	0.007	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050
1.2,4-Trichloroberszene	mg/L	0.07	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082	<0.00082
1,2-Dibromo-3-chloropropane (DBCP)	T/Bus	0.0002	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015
1.2-Dichloroberuene	mg/L	0.6	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	+0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,2-Dichloroethane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,2-Dichloropropane	mg/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
1,3-Dichlorobenzene	mg/L	0.01	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054
1,4-Dichlorobergene	mg/L	0.075	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	<0.00064	40.00064
2-Butanone (Methyl ethyl ketone) (MEK)	mg/L	0.19	<0.0026	<0.0026	<0.0026	<0.0026	<0.0026	+0.0026	<0.0026	+0,0026	0.00371	<0.0026
4-Methyl-2-pentanone (Methyl Isobutyl ketone) (MIBK)	T/Bus	0.2	40.0018	<0.0018	<0.0018	8100.0>	<0.0018	8100.0>	8100.0>	8100.0>	\$100.0>	<0.0018
Acetone	ng/L	1.0	40.010	11100	<0.010	0.011.1	40.010	f E10'0	0.11	*0.010	0.011 /	<0.010
Benzene	T/Briti	0.005	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	-0.00034
Bromodichloromethane	mg/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	-0.00050	×0.00050	0,00000
Bromoform	ng/L	0.1	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	<0.00071	40.00071
Bromomethane (Methyl bromide)	mg/L	0.01	<0.00098	<0.00098	<0.00098	<0.00098	86000 tb-	<0.00098	<0.00098	40.00098	40.0008	40.00098
Carbon disuffide	ng/L	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	+0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Carbon tetrachloride	me/L	0.005	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	0200050	0.00000
	The state of the s						-	- Control of	Contractor of	ACCOUNTS.	- DC000000	0000000

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BOREHOLE WATER SAMPLE ANALYTICAL LABORATORY RESULTS BRICK YARD SITE 1059 BRICK YARD LANE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922

Constituent of Conssess		RECAP Screening	185	582	583	584	585	586	587	882	Seg	5810
Pariship for section of	Units	Standard GW SS	5/29/2014	5/29/2014	5/29/2014	5/30/2014	5/29/2014	5/29/2014	5/30/2014	5/30/2014	5/30/2014	5/30/2014
Chlorobenzene	T/Stri	0.1	<0.00050	+0.00050	<0.00050	<0.00050	<0.00050	<0.00050	+0.00050	<0.00050	<0.00050	-0.00050
Chloroethane	mg/L	0.01	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	<0.00076	-0.00076	<0.00076	<0.00076
Chloroform (Trichloromethane)	ng/L	1.0	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060	<0.00060
Chloromethane (Methyl chloride)	mg/L	10.0	<0.00083	<0.00083	40.00083	<0.00083	40,00083	<0.00083	<0.00083	AD.00083	<0.00083	<0.00083
cis-1,2-Dichloroethene	T/Sm	0.07	<0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.000S0	<0.00050	<0.00050
cis-1,3-Dichloropropene	mg/t	NA.	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.000S0
Dibromochloromethane	∆2m	0.1	<0.00050	-0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Ethylbenzene	T/Stu	0.7	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050
Isobutanol (isobutyl alcohol)	mg/L	1.1	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	<0.0085	5800.0>
Methyl tert butyl ether (MTBE)	T/Sm	0.02	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074	<0.00074
Methylene chloride	T/Sim	0.005	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0,0030
Styrene	T/Sun	0.1	<0.0010	-0.0010	-0.00010	<0.0010	0.0000	<0.0010	<0.0010	-0.0010	0.0000	-0.0010
Tetrachloroethene	1/gm	0,005	<0.00058	<0.00058	40.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	<0.00058	85000.0>
Toluene	mg/L	1	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	<0.00070	+0.00070	<0.00070	<0.00070	-0.00070
trans-1,2-Dichloroethene	nig/t	0.1	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050
trans-1,3-Dichloropropene	mg/L	NA	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	-0.00050
Trichloroethene	J/gm.	0.005	<0.00050	<0.00050	-0.00050	<0.00050	<0.00050	<0.00050	<0.00050	-0.00050	<0.00050	-0.00050
Trichlorofluoromethane (CFC-11)	1/Stu	0.13	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052	<0.00052
Vinyl chloride	J.Shu	0.002	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	+0.00050
Xylenes (total)	ng/L	10	<0.0016	<0.0016	<0.0016	0.00171	<0.0016	-0.0016	<0.0016	<0.0016	40.0016	9100.0>

Notes:

c Not present at or above the associated value mg/q = Allingmus per Mogram

TABLE 3A

LISTING OF SOIL AOIC AND BOREHOLE WATER CC WITH A COMPARISON TO TO LIMITING SCREENING STANDARDS BRICK YARD SITE 1059 BRICK YARD LANE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA

AGENCY INTEREST NO. 76922

Constituent	RECAP Limiting Non- Industrial Soil Screening	Soil AOICs (3) Surface Soil	RECAP Groundwater Screening Standard (2)	Groundwater CCs (3)
מ במונפנוו	(mg/kg)	(mg/kg)	(mg/r)	(mg/r)
Acetone	4		0.1	0.11
bis(2-Ethylhexyl)phthalate		***	0:006	0.011
EPH (>C ₁₆ -C ₂₁) Aromatics	4		0.15	0.17
EPH (>C ₂₁ -C ₃₅) Aromatics	180	340	370	***
Arsenic	12	6.5 (4)	0.01	0.037
Barium		***	2.00	3.90
Cadmium			0.01	0.01
Chromium*	3		0.1	0.13
Lead		Y.	0.015	0.39

Notes

mg/kg = Milligrams per kilogram

mg/L = Milligrams per liter

AOIC = Area of Investigation Concentration

CC = Compliance Concentration

EPH = Extractable Petroleum Hydrocarbons

ft bgs = feet below ground surface

UCL = Upper Confidence Limit shown is the 99% UCL calculated using ProUCL 4.0.

 Chromium VI RECAP standard was used for comparison to the chromium results.

-- = Constituent did not exceed the Limiting Screening Standard (LSS) for this medium.

(1) Only constituents that exceeded Limiting SS are shown.

Only Constituents that exceeded thinking 53 are 3 nown.

12 SS specified in the LDEQ's October 20, 2003, RECAP Table 1 - Screening Option Screening Standards for Soil and Groundwater.

(3) The AOIC and CC are the maximum concentrations encountered for each constituent of concern.

(4) The AOIC for arsenic was calculated as the 95%Adjusted Gamma Upper Confidence Limit (UCL)

or the arithmetic mean in accordance with RECAP Section 2.8.2 (see Appendix 1)

Results that exceed the LSS for a constituent are bold and shaded.

TABLE 3B

LISTING OF SOIL AOIC AND BOREHOLE WATER CC - ENCLOSED STRUCTURE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922 1059 BRICK YARD LANE BRICK YARD SITE

Constituent	Soil AOICs (13)	Groundwater CCs (1)
of Concern	(mg/kg)	(mg/r)
Acetone	560.0	011
2-Butanone (Methyl ethyl ketone) (MEK)	0.017	0.0037
Xylenes (total)	1	0.0017
Acenaphthylene		0.000066
Anthracene	*	0.000067
Fluorene	1	0.000038
2-Methylnaphthalene	1	0.000078
Naphthalene		0.0046
Phenanthrene		0.00015
Pyrene		0.00048
EPH (>C ₁₀ -C ₁₂) Aromatics	4.2	1
EPH (>C ₁₂ -C ₁₆) Aliphatics	54	1
EPH (>C ₁₃ -C ₁₆) Aromatics	26	0.054

Notes:

mg/kg = Milligrams per kilogram mg/L = Milligrams per liter

AOIC = Area of Investigation Concentration

CC = Compliance Concentration EPH = Extractable Petroleum Hydrocarbons

-- = Constituent was not detected in the medium.

encountered for each detected volatile constituent of concern from samples collected during the site investigation. These constituents were evaluated for the enclosed structure pathway. (1) The reported soil AOICs and groundwater CCs are the maximum concentrations

BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA LIST OF LIMITING MO-1 RS FOR SOIL AGENCY INTEREST NO. 76922 1059 BRICK YARD LANE BRICK YARD SITE

Conceptions				MO-1 Soi	MO-1 Soil RS (mg/kg)				
of Concern (1) (refer to Table 3A)	Soil ni (2)	Target Organ(s)	Additivity Factor	Adjusted Soil ni	Soil GW3DW	Dilution Factor	Adjusted Soll GW 30W	Soil sat	Limiting RS
	A		8	C=A/B	O	ш	F=D*E	9	MIN(C,F,G)
PH (>C ₂₁ -C ₃₅) Aromatics	1,800	×	1	1,800	10,000	63	10,000(3)	NA	1,800

*
DOC +0 BOE - ~ 800

mg/kg = Milligrams per kilogram

Notes:

DAF = Dilution attenuation factor

EPH = Extractable Petroleum Hydrocarbons MO-1= Management Option 1

NA = Not Applicable

POC = Point of Compliance POE = Point of Exposure

RS = RECAP Standard

Sd = Source depth

Soil_{ni} = Non-industrial RECAP Standard applicable to surface soil

Soli_{Gwabw} = RECAP Standard for soil protective of Groundwater Classification 3 classified as a drinking water source

Soilsat = Soil saturation concentration

Target Organs: K=Kidney

(1) Only constituents that exceeded the Limiting Screening Standards are shown.

(2) Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 2 - Management Option 1 Standards for Soil.

(3) Concentrations shall not exceed the aesthetic standard of 10,000 ppm.

BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA LIST OF LIMITING MO-1 RS FOR BOREHOLE WATER AGENCY INTEREST NO. 76922 1059 BRICK YARD LANE BRICK YARD SITE

				MO-1 Groundwater RS (mg/L)	ater RS (mg/L)				
Constituents of Concern ⁽¹⁾	GW airni (2)	Target Organs	Additivity Factor	Adjusted GW _{airni} after Additivity	GW 30W (2)	Dilution Factor	Adjusted GW 3DW	GW Solubility	Limiting RS
	A		В	C=A/B	D	Е	F=D*E	9	MIN(C,F,G)
Acetone	350,000	L,K	4	87,500	3.3	63	208	1,000,000	208
Arsenic	NA	λ'S	1	NA	0.05	63	3.2	NA	3.2
Barium	NA	×	4	NA	2	63	126	NA	126
bis- (2-ethylhexyl) phthalate	NA	T	2	NA	0.006	63	0.38	0.34	0.34
Cadmium	NA	Х	4	NA	0.10	63	6.3	NA	6.3
Chromium	NA	N,R	1	NA	0.05	63	3.2	NA	3.2
EPH (>C ₁₆ -C ₂₁) Aromatics	NA	Х	4	NA	1.0	63	63	NA	63
Lead	NA	NA	1	NA	0.05	63	3.2	NA	3.2

MO-1 Parameters Sd: < 5 ft

DAF: 63

POC to POE: ~ 800 ft

mg/L = Milligrams per liter Notes:

DAF= Dilution attenuation factor

NA = Not Applicable

EPH = Extractable Petroleum Hydrocarbons

MO-1= Management Option 1

POC = Point of Compliance

POE = Point of Exposure

RS = RECAP Standard

Sd = Source depth

GW_{almi} = Non-industrial RECAP Standard for volatile emissions from groundwater to ambient air

Target Organs = LeLiver, S-Skin effects, V=Vascular Effects , K=Kidney, R= Lower Respiratory effects, N=Nasal Epithelium GW_{30w} = RECAP Standard for Groundwater Classification 3 classfied as a drinking water source

(1) Only constituents that exceeded the Limiting Screening Standards are shown.

(2) Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 3 - Management Option 1 Standards for Groundwater,

LIST OF LIMITING MO-1 ENCLOSED STRUCTURE RS FOR SOIL AND BOREHOLE WATER BRICK YARD SITE

BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922 1059 BRICK YARD LANE

		N	10-1 Soil Enclosed	MO-1 Soil Enclosed Structure RS (mg/kg)	/kg)	
Volatile Constituents of Concern (refer to Table 38)	Soll esn! (1)	AOI Concentration	Target Organ(s)	Additivity Factors	Adjusted Soil esni after Additivity	Exceeds MO-1 RS?
	A	8		O	D=A/C	
Acetone	099	0.095	L, K	4	165	No
2-Butanone (Methyl ethyl ketone) (MEK)	2,800	0.017	L	2	1,400	No
EPH (>C ₁₀ -C ₁₂) Aromatics	460	4.2	N/A	4	115	No
EPH (>C12-C18) Aliphatics	2,100	54	L, H	4	525	No
EDH (>C -C Aromatics	4 100	36	Wan	2	2 050	No

		MO-1 Ground	MO-1 Groundwater Enclosed Structure RECAP Standards (mg/L)	ructure RECAP S	tandards (mg/L)	
Volatile Constituents of Concern (refer to Table 38)	GW esn! (2)	Compliance Concentration	Target Organ(s)	Additivity Factors	Adjusted GW esni after Additivity	Exceeds MO-1 RS?
	I			-	K=H/J	
Acenaphthylene	3,600	0.000066	1	4	006	No
Acetone	5,800	0.11	L, K	4	1,450	No
Anthracene	37,000	0.000067	NA	NA	37,000	No
2-Butanone (Methyl ethyl ketone) (MEK)	240,000	0.0037	LL.	2	120,000	No
EPH (>C ₁₂ -C ₁₆) Aromatics	170	0.054	DBW	9	28	No
Fluorene	4,500	0.000038	I	2	2,250	No
2-Methylnaphthalene	84	0.000078	10	1	84	No
Naphthalene	10	0.0046	DBW, N	9	1.7	No
Phenanthrene	73,000	0.00015	N/A	NA	73,000	No
Pyrene	12,000	0.00048	×	4	3,000	No
Xylenes (total)	26	0.0017	CNS, DBW, DL	9	4.3	No

Notes:

mg/kg = Milligrams per kilogram mg/L = Milligrams per liter

MO-1= Management Option 1

NA = Not Applicable

RS = RECAP Standard

Soilesm = Non-industrial RECAP Standard for soil impacted with volatile constituents beneath an enclosed structure GW en= Non-industrial RECAP Standard for groundwater impacted with volatile constituents beneath an enclosed

Target Organs = DBW=Decreased Body Weight, F=Fetal, H=Hematological System, K=Kidney, L=Liver, N=Nasal Cavity, R=Respiratory, CNS = Central Nervous System, DL = Decreased Longevity, LU= Lungs structure

⁽¹⁾ Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 2 - Management Option 1

(2) Standards were obtained in LDEQ's October 20, 2003, RECAP Document Table 3 - Management Option 1 Standards for Groundwater. Standards for Soil.

COMPARISON OF LIMITING RS WITH SOIL AOIC AND BOREHOLE WATER CC 1059 BRICK YARD LANE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922 BRICK YARD SITE

0	
Exceeds Limiting RS?	ON.
Surface Soil AOICs (mg/kg)	340
Surface Soil Limiting MO-1 RS (mg/kg)	1,800
Source for Soil Limiting RS	RECAP Table 2
Soil Limiting MO-1 RS	Dermal Contact
Constituent of Concern	EPH (>C ₂₁ -C ₃₅) Aromatics

Constituent of Concern	Groundwater Limiting MO-1 RS	Source for Groundwater Limiting RS	Groundwater Limiting MO-1 RS (mg/L)	Groundwater CCs (mg/L)	Exceeds Limiting RS?
Acotono	Groundwater	RECAP Table 3	208	0.11	CZ
Arsenic	Groundwater	RECAP Table 3	3.2	0.037	No
bis- (2-ethylhexyl) phthalate	Groundwater	RECAP Table 3	0.34	0.011	No
Barium	Groundwater	RECAP Table 3	126	3.90	No
Cadmium	Groundwater	RECAP Table 3	6.3	0.01	ON
Chromium	Groundwater	RECAP Table 3	3.2	0.13	No
EPH (>C ₁₆ -C ₂₁) Aromatics	Groundwater	RECAP Table 3	63	0.17	No
pea	Groundwater	RECAP Table 3	3.2	0.39	No

Notes:

mg/kg = milligrams per kilogram mg/L = milligrams per liter

AOIC = Area of Investigation Concentration

CC = Compliance Concentration

EPH = Extractable Petroleum Hydrocarbons

MO-1= Management Option 1

RECAP = Risk Evaluation/Corrective Action Program

RS = RECAP Standard

COMPARISON OF ENCLOSED STRUCTURE RS WITH SOIL AOIC AND BOREHOLE WATER CC BRICK YARD SITE 1059 BRICK YARD LANE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA AGENCY INTEREST NO. 76922

Volatile Constituent of Concern	Source for Soil Enclosed Structure MO-1/MO-2 RS	Soil Enclosed Structure MO-1 RS (mg/kg)	Soil AOICs (mg/kg)	Exceeds Enclosed Structure MO-1 RS?
Acetone	RECAP Table 2	165	0.095	ON
2-Butanone (Methyl ethyl ketone) (MEK)	RECAP Table 2	1,400	0.017	No
EPH (>C ₁₀ -C ₁₂) Aromatics	RECAP Table 2	115	4.2	No
EPH (>C ₁₂ -C ₁₆) Aliphatics	RECAP Table 2	525	54	No
EPH (>C1,2-C16) Aromatics	RECAP Table 2	2,050	26	No

Valatile Constituent of Concern	Source for Groundwater Enclosed Structure MO-1/MO-2 RS	Groundwater Enclosed Structure MO-1/MO-2 RS (mg/L)	Groundwater CCs (mg/L)	Exceeds Enclosed Structure MO-1 RS?
Acenaphthylene	RECAP Table 3	006	0.000066	ON.
Acetone	RECAP Table 3	1,450	0.11	No
Anthracene	RECAP Table 3	37,000	0.000067	No
2-Butanone (Methyl ethyl ketone) (MEK)	RECAP Table 3	120,000	0.0037	No
EPH (>C ₁₂ -C ₁₆) Aromatics	RECAP Table 3	28	0.054	No
Fluorene	RECAP Table 3	2,250	0.000038	No
2-Methylnaphthalene	RECAP Table 3	84	0.000078	No
Naphthalene	RECAP Table 3	1.7	0.0046	No
Phenanthrene	RECAP Table 3	73,000	0.00015	No
Pyrene	RECAP Table 3	3,000	0.00048	No
Xylenes (total)	RECAP Table 3	4.3	0.0017	No

Notes:

mg/kg = Milligrams per kilogram

mg/L = Milligrams per liter

AOIC = Area of Investigation Concentration

CC = Compliance Concentration EPH = Extractable Petroleum Hydrocarbons

MO-1= Management Option 1

RS = RECAP Standard

Appendix C

Certification of Compliance with QA/QC, TS&A and H&S Plans

APPENDIX C

Certification of Compliance with QA/QC, TS&A and H&S Plans for 2014 Brick Yard Site Assessment

Commercial Properties Realty Trust 1059 Brick Yard Lane Baton Rouge, Louisiana Agency Interest No. 76922

I certify that the field activities reported in the document of which this certificate is a part were conducted in substantial compliance with the Conestoga-Rovers & Associates (CRA) Quality Assurance/Quality Control Plan, Technical Sampling and Analyses Plan, and Health and Safety Plan. The referenced plans were prepared specifically for this project and are maintained in CRA's project file.

Charle	s Jones	
Name	(print)	

Signature

ralle & brun 8/7/14

Project Manager

Title

Appendix D

Soil Boring Logs (SB-1 through SB-10)



STRATIGRAPHIC LOG

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-1

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Lee Lavergne

EPTH	OTDATIONADING PERCENTION & PENADICO	DEPTH	SOIL DODING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	ER	VAL	(%)	UE	mac
				NUMBER	INTERVAL	REC (%)	'N' VALUE	maa (OIA)
	Gravel Pavement							
			◄ 2" O.D.					
		2.00						<
	Reddish brown Sand (FILL)							
	Dark brown with gray CLAY (CH)	4.00						
- 4					1 V			<
					//			
					1			
					X			<
								<
							- 1	
0						1		
					X			<
2					1			
					X			<
4			∇					
		15.00			X			<
	END OF BOREHOLE @ 15.0ft BGS	15.00						
6	Borehole terminated at 15' and grouted to the							
	surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								

STRATIGRAPHIC LOG

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-10

DATE COMPLETED: May 29, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Christina Eads

EPTH	OTDATIONADUIG DECORIDATION & DEMANGE	DEPTH	SOIL BODING			SAM	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING	BER	SVAL	(%)	LUE	mdd
			91	NUMBER	INTERVAL	REC (%)	'N' VALUE	(PID) ppm
			2" O.D.					
2					0			<1
	OLAN (OLAN	4.00						
	Gray CLAY (CH)				X			<1
5								<1
					\triangle			~1
					X			<1
0								
					X			<1
12								
	silty	13.00		1	X			<1
14		15.00 ♀			X			<1
16	END OF BOREHOLE @ 15.0ft BGS	10.00			ļ			
10	Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								
	OTES:							

STRATIGRAPHIC LOG

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-2

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Lee Lavergne

EPTH	OTENTION AND DESCRIPTION & DEMARKS	DEPTH	COU PODING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	ER .	VAL	(%)	UE	шаа
				NUMBER	INTERVAL	REC (%)	'N' VALUE	(PID) ppm
	Gravel Pavement	4.						
	Reddish brown Sand (FILL)	1.00	2" O.D.					
	Gray CLAY (CH)	2.00						<1
					7			
					X			<1
					X			<1
					X			<1
0								
					X			< 1
2	1 foot reddish zone	12.00						
					1X			<1
4		//						
	END OF BOREHOLE @ 15.0ft BGS	15.00			X			< 1
6	Borehole terminated at 15' and grouted to the							
	surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20							1	
22								
24								
N	DTES: WATER FOUND ♀							

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-3

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	SOIL BORING			SAME	PLE	
t BGS	STRATIONAFFIIC DESCRIFTION & REMARKS	ft BGS	SOIL BONING	BER	SVAL	(%)	TINE	шда
				NUMBER	INTERVAL	REC (%)	'N' VALUE	(PID) ppm
	Gravel Pavement	X:						
	Reddish brown Sand (FILL)	1.00	2" O.D.					
2								31
	Gray CLAY (CH)	3.00						
4	oray dent (orly					,		
								1
					Λ			
6					1			
					X			<1
8								
					X			<
10								
								<1
12					1			
					X			<
14								<
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the							
	surface.							
40	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
18	birect rush Samplet. (2 0.0.), v to 13							
20								
22					==			
24								
24								
NO	DTES:							

CRA)

STRATIGRAPHIC LOG

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-4

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

EPTH	AND AND ADDRESS OF THE PROPERTY OF THE PROPERT	DEPTH	COIL DODING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	NUMBER	INTERVAL	REC (%)	N' VALUE	mdd (DIP)
	Gravel Pavement			2			-	9
		1.00	2" O.D.					
	Reddish brown Sand (FILL)							
2								<1
4		4.00				,		
4	Gray CLAY (CH)				\/			
					X		1	<1
6								
					V			<1
					$/ \setminus$			
8					1			
					X			<
10		¥						
10								
					X			<*
12								
					V			<
14					X			<
	END OF BOREHOLE @ 15.0ft BGS	15.00				-		
16								
10	Borehole terminated at 15' and grouted to the surface.							
	Hand Probe: 0' to 5'							
-18	Direct Push Sampler: (2" O.D.): 0' to 15'							
-20								
- 22								
- 24								

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-5

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

PTH	OTDATIONABLIO DECODIRTION A REMARKS	DEPTH	SOIL BORING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	ER .	VAL	(%)	LUE	mac
				NUMBER	INTERVAL	REC (%)	'N' VALUE	(PID) ppm
	Gravel Pavement							
	Reddish brown Sand (FILL)	1.00	2" O.D.					
								<1
	Gray CLAY (CH)	4.00				7		
					X			<1
					V			<1
0					X			<'
0					X			<
2								
					X			<'
4					X			<
	END OF BOREHOLE @ 15.0ft BGS	15.00						
6	Borehole terminated at 15' and grouted to the surface.			ŀ				
8	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
0								
2								
4								

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-6

DATE COMPLETED: May 27, 2014

DRILLING METHOD: Direct Push Sample

EPTH	ATTACHABILIS RECORDITION A DEMARKS	DEPTH	COU PODING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	er Er	/AL	(%	UE	ma
				NUMBER	INTERVAL	REC (%)	'N' VALUE	(PID) pom
	Gravel Pavement	X :						
	Gray CLAY (CH)	1.00	2" O.D.					
								<1
				16.3	1			
					X			<1
					V			<1
					\wedge			
					X			<1
0								
								<
							42-	
2					1			
					X			<1
14		7						
		15.00			X			<
	END OF BOREHOLE @ 15.0ft BGS							
16	Borehole terminated at 15' and grouted to the surface.							
	Hand Probe: 0' to 5'							
18	Direct Push Sampler: (2" O.D.): 0' to 15'							
20								
22								
24								
Total Control								

Page 1 of 1

PROJECT NAME: Brickyard Site

PROJECT NUMBER: 085733-00 CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-7

DATE COMPLETED: May 29, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Christina Eads

EPTH		DEPTH	COU DODINO			SAME	PLE	
EPTH BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	NUMBER	INTERVAL	REC (%)	N' VALUE	шад (ДІА)
2 4 5 8 10 12	Brown and gray CLAY with SILT (FILL) with brick debris 1' Recovery Tan and gray silty CLAY (CL) Gray CLAY (CH) END OF BOREHOLE @ 15.0ft BGS	3.00 4.00	2" O.D.				4.	্ব ব ব ব
118 20 22 24 N	Borehole terminated at 15' and grouted to the surface. Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-8

DATE COMPLETED: May 29, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Christina Eads

EPTH	OTDATIONADINO DESCRIPTION & REMARKS	DEPTH	SOIL BORING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SOIL BORING	NUMBER	NTERVAL	REC (%)	N' VALUE	(PID) pom
				ž	Z	R	Z	9
	Concrete debris (FILL)		2" O.D.					<
	gray sandy clay	3.00						
	Gray CLAY (CH)	4.00			X			<
					X			<
			7		X			<
0								<
2								
14					X			<
	THE OF BODELIOLE & 45 AM DOC	15.00			X			<
16	END OF BOREHOLE @ 15.0ft BGS Borehole terminated at 15' and grouted to the surface.							
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
20								LT!
22								
24								
NI	DTES:							

(TA)

STRATIGRAPHIC LOG

Page 1 of 1

PROJECT NAME: Brickyard Site PROJECT NUMBER: 085733-00

CLIENT: Commercial Properties Realty Trust

LOCATION: Baton Rouge, Louisiana

HOLE DESIGNATION: SB-9

DATE COMPLETED: May 29, 2014

DRILLING METHOD: Direct Push Sample

FIELD PERSONNEL: Christina Eads

EPTH	OTDATIONADING DESCRIPTION & DEMARKS	DEPTH	SOIL BORING			SAME	PLE	
BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ft BGS	SUIL BURING	NUMBER	NTERVAL	REC (%)	N' VALUE	PID) ppm
						-	-	-
	Asphalt Pavement	0.50						
	Brick debris (FILL)	XX	2" O.D.					
								<1
		\bowtie						
		XX						
		\bowtie		1				
	Gray CLAY (CH)	4.00			1			
					V			<
		//)					1.4	
3								
					/			
								<
3			l le - ×		(
					1			
	silty	9.00			X			<
	311,				/			
0					1			
					IX			<
					//			
12			¥			1		
					V			<
14						1		
					X			<
	END OF BOREHOLE @ 15.0ft BGS	15.00						
16	Borehole terminated at 15' and grouted to the							
	surface.							
							-	
18	Hand Probe: 0' to 5' Direct Push Sampler: (2" O.D.): 0' to 15'							
10	Direct dan samplem (2 start)							
							hil	
20								
20								
22								
22 24 <u>NO</u>								
24								
						11 (2		

Appendix E

Laboratory Analytical Reports and Chain-of-Custody Records

Attention EDMS User: Additional Content Available

There is an item associated with this facility or record which cannot be entered into the Electronic Document Management System (EDMS) because it is in a format which cannot be scanned. Below you will find a description of the item.

- To request a copy of the item, please complete a Public Records Request form at www.deq.louisiana.gov/prr and include the box number and reference number of the item in your request.
- To review the item, please print a copy of this page and visit the DEQ Public Records Center, 602 N. Fifth Street, Baton Rouge, LA, 70802.
- DEQ employees may review the item by contacting the Public Records Center.

For more information, please contact the Public Records Center at (225)219-3172.



Box number: 040133

Reference Number: NP41662

Description:: 1 CD

AI: 1429

Submittal ID: 005468100

Detailed description:

Appendix E Analytical Lab Reports August 2014

CRA Ref. No. 085733-00 (2)

Appendix F

Waste Manifest





Woodside Landfill 29340 Woodside Drive Walker, LA, 70785 Ph: (225) 665-8225 Original Ticket# 1424000

Volume

Customer Name CRASERVICES CRA SERVICES

Ticket Date 06/27/2014
Payment Type Credit Account

Manual Ticket# Hauling Ticket#

Route

State Waste Code 902

Manifest 32

Destination

PO

Profile Generator 959235LA (NON REGULATED WATER)

149-CPRTBRICKYARD CPRT BRICKYARD

Time Scale
In 06/27/2014 12:22:01 Inbound
Out 06/27/2014 12:42:51 Outbound

Operator TAMMIE JARRED * Manual Weight

Carrier CEI C Vehicle# C140

Container Driver

Billing # 0052043

Gen EPA ID NA

Check#

Grid

Inbound Gross Tare Net

Tons

CEI CUSTOM ECOLOGY INC

3048548 9082135 L3

16280 lb* 16200 lb* 80 lb 0.04

Comments

Proc	duct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	DRUMS-SOLIDIFICATI	100	1	Each				LA
2	RCR-P-Regulatory C	100		7-				LA
3	FUEL-Fuel Surcharg			%				LA
4	EVF-P-Standard Env			%				LA
5	DMU-DEMURRAGE	100	50	Each				LA
6	TPB-TRANSPORTATION	100	1	Load				LA

Total Tax Total Ticket

Driver's Signature

1

1



Woodside Landfill 29340 Woodside Drive Walker, LA, 70785 Ph: (225) 665-8225 Original Ticket# 1424001

Volume

Customer Name CRASERVICES CRA SERVICES

Ticket Date 06/27/2014
Payment Type Credit Account

Manual Ticket# Hauling Ticket#

Route

State Waste Code 902 Manifest 32

Manifest

Destination

PO Profile

Profile Generator 959240LA (NON REGULATED SOIL)

149-CPRTBRICKYARD CPRT BRICKYARD

Time Scale
In 06/27/2014 12:23:11 Inbound
Out 06/27/2014 12:43:00 Outbound

TAMMIE JARRED * Manual Weight Inbound Gross Tare Net

Carrier CEI CUSTOM ECOLOGY INC

3048548 9082135 L3

Vehicle# C140A

Billing # 0052043 Gen EPA ID NA

Container

Driver

Check#

Grid

Operator

Gross 16280 1b*
Tare 16200 1b*
Net 80 1b
Tons 0.04

Comments

Pro	duct	LD%	Qty	UOM	Rate	Тах	Amount	Origin
1	DRUMS-NON REGULATE	100		Each			in control figure, partie compare control cont	LA
2	RCR-P-Regulatory C			*				LA
3	FUEL-Fuel Surcharg			*				LA
4	EVF-P-Standard Env	100		7.				LA

Total Tax Total Ticket

Driver's Signature

Jaran

e



NON-HAZARDOUS MANIFEST

	1. Generator's US	S EPA ID No.	Manifest Doc N	lo.	2. Page 1	DÎ.					
NON-HAZARDOUS MANIFEST		NA			1						
3. Generator's Mailing Address:		Generator's Site Address	(If different than ma	illing):	A. Manife	st Number	7	2			
CPRT BRICKYARD		delicition 3 dire madicas	(ii diiiciani diani		14/	MNA	(knum	born			
402 NORTH FOURTH STREET					44				_		
the section of the se						B. State C	. State Generator's ID				
BATON ROUGE LA 70802						*	NA				
	952-2979	1.0	A ID N b		000000000000000000000000000000000000000	The San State of Stat	- Marina		-15		
. Transporter 1 Company Name		6. US EP	A ID Number			ACCEPTANCE OF THE PARTY OF THE	D.061	3-3125			
CEI TRANSPORTATION		LARG	000030106			ansporter's II			_		
CEI TRAISFORTATION					D. Transpo	orter's Phone	(800)	558-757	3		
7. Transporter 2 Company Name		8. US EP	A ID Number		STRATE	HARVER.			THE		
						ansporter's II	2		61 1		
- Court - Court of the Court of					F. Transpo	rter's Phone	1000	12 le	A PROCES		
. Designated Facility Name and Site	Address	10. US E	PA ID Number		THE MAN			ankas	N/O		
WOODSIDE LANDFILL	484		214		G. State F	acility ID		3-1941			
29340 WOODSIDE DRIVE			NA		H. State F	acility Phone	(225)	667-613	4		
WALKER LA 70785		TO THE RESIDENCE OF	E CENTERAL		15 35 4	CHE LEEVE	Marin In	ME GALLO	AM		
11. Description of Waste Materials			12. Co No.	Type	13. Total Quantity	14. Unit Wt./Val.	I. M	list. Comment	ts		
			140.	1456			,	0			
a. NON-REGULATED WATER			/	DM	/	100	1	UR			
	050005		2274	Specification	A CHARLES	OCCUPATION OF			85		
WM Pro	file # 959235LA	4	U.S.ARS	- 1 - NA	11 - 3 - 11	Company Charles	September 1	_0			
b. NON-REGULATED SOIL			1	DM	1	100		10	(
			/		1	100		5	,		
WM Profi	ile# 959240L	A	17.00	750		NOTES			14		
					502	How					
				1	Nov						
WM Profile #						No. of the last	A STATE OF THE STA	STEP IN	ET. H		
d.											
			1.70	7							
			Comment Com	ALTO HOLD	A STEEL SOUTH	ALCOHOLD STATE	TREADS	55/60 (155/50)	e Ca		
WM Profile #			V Dispos	sal Location	196 00 00 00 00	W HERDELPH STR.	The state of the s	Charles II I W	-		
Additional Descriptions for Mate	erials Listed Above		K. Dispo.	sai Location							
J. Additional Descriptions for Mate			Cell				level				
. Additional Descriptions for Mate											
. Additional Descriptions for Mate			Grid								
	d Additional Inform	nation									
	d Additional Inform	nation									
	d Additional Inform	nation									
15. Special Handling Instructions an	d Additional Inform		Grid	ONE NO :							
15. Special Handling Instructions an	d Additional Inform			ONE NO.:							
15. Special Handling Instructions an Purchase Order # 16. GENERATOR'S CERTIFICATE:	The state of the s	EMERGENC	Grid					dly and			
15. Special Handling Instructions an Purchase Order # 16. GENERATOR'S CERTIFICATE:	ribed materials are	EMERGENCI	Grid CONTACT / PH defined by CFR	Part 261 or	any applicab	le state law, h	ave been fu	ılly and			
15. Special Handling Instructions an Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-descraccurately described, classified and	ribed materials are	EMERGENCI not hazardous wastes as a n proper condition for trai	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicab	le state law, h	ave been fu	ally and	Ye		
15. Special Handling Instructions an Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-descraccurately described, classified and	ribed materials are	EMERGENCI	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicab	le state law, h		_	Y .		
15. Special Handling Instructions an Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described accurately described, classified and printed Name The Day Day The Day T	ribed materials are packaged and are in	not hazardous wastes as an proper condition for trai	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicab	le state law, h ulations.		Day	Y.		
Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-descraceurately described, classified and Printed Name 17. Transporter 1 Acknowledgement	ribed materials are packaged and are in	not hazardous wastes as in proper condition for training and the serials	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicab	le state law, h ulations.		Day	1		
Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-descraccurately described, classified and Printed Name	ribed materials are packaged and are in	not hazardous wastes as an proper condition for trai	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicable regularity	le state law, h ulations.	Month	Day 27	/ Y		
Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-descracturately described, classified and Printed Name 17. Transporter 1 Acknowledgement Printed Name P	ribed materials are packaged and are in 15 ICRA and of Receipt of Mat	not hazardous wastes as an proper condition for train Signature "On I serials Signature Wastes as an an arrangement of the serials Signature was a serial of the serial o	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicable poplicable regularity	le state law, h ulations.	Month	Day 27	/ Y		
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Purchase Order # 16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described classified and printed Name 17. Transporter 1 Acknowledgement of the printed Name Printed Name 18. Transporter 2 Acknowledgement	ribed materials are packaged and are in 15 ICRA and of Receipt of Mat	erials EMERGENCY The standard out wastes as a proper condition for training the standard output for	Grid CONTACT / PH defined by CFR insportation according	Part 261 or	any applicab oplicable regu Juy	le state law, h pauls	Month	Day 27	Į,		
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Purchase Order # 16. GENERATOR'S CERTIFICATE: Thereby certify that the above-described classified and printed Name 17. Transporter 1 Acknowledgement Thereby Lamber Hall Common Printed Name Printed Name 18. Transporter 2 Acknowledgement Printed Name 19. Certificate of Final Treatment/D	ribed materials are packaged and are in SICRA and of Receipt of Materials of Receipt of Receipt of Materials of Receipt of	not hazardous wastes as an proper condition for training and signature "On I serials Signature Signature Signature states and signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states as a serial signature states are signature states are signature states as a serial signature states are signature state	Grid CONTACT / PH defined by CFR insportation accordate of " Dr [C K / o	Part 261 or ording to ap	Try Mo	Dans	Month Month Moeth	Day Day Day	Ž,		
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Pink- FACILITY USE ONLY

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	/
Driver:	a
GENERATO	A C

P.O. Box 69 Walker, LA 70785 Phone: (225) 667-1707 Eax: (225) 665-6335

	1 77 14
Date:	6011

	SERVICE TICKET	Date:
// //		Work Order #:
Driver: Allam Hami		Type Dump And Off Flat Tank
	INCHAINE RECEIVER	1-1 1 11 21
ADDRESS 402 Touth For	with St NAME W	rootsel Landfill
(P/U LOCATION) BATTON RO.	uge, Sa ADDRESS_	ker, La.
CONTACT	_ Oug	KOI, OU.
MF#32	CONTACT	
TIME IN 8:00 Am	TIME IN	
TIMEOUT 9:50 Am	TIMEOUT	,
COMMENTS Pla 2 Alum	COMMENTS	dumo-
P.O. or R.O. #		
SIGN SIGNATURE VERIFIES TIMES & BOX	CONDITION SIGN	
BOX # IN DS-1	LINER BOX #OUT	
TYPE: OPEN TOP CLOSE TOP		TOP CLOSE TOP VAC
CONDITION CO	OMMENTS CONDI	
TARP	TARP	
BINDERS	BINDERS	
BOWS	BOWS	
GASKET	GASKET	
CLEAN	CLEAN	
OTHER	OTHER	

Appendix G

LDNR Water Well Survey



APPENDIX G

WATER WELL SURVEY BRICK YARD SITE COMMERCIAL PROPERTIES REALTY TRUST BATON ROUGE, LOUISIANA

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft
A	BARNES, C	033-382	abandoned domestic	260
В	BATON ROUGE WW	033-390	plugged and abandoned public supply	2200
В	BATON ROUGE WW	033-96	plugged and abandoned public supply	2254
В	BATON ROUGE WW	033-98	destroyed public supply	328
В	BATON ROUGE WW	033-95	plugged and abandoned public supply	2185
В	BATON ROUGE WW	033-444	plugged and abandoned public supply	2172
В	BATON ROUGE WW	033-1150	municipal public supply	2242
В	BATON ROUGE WW	033-669	plugged and abandoned public supply	900
В	BATON ROUGE WW	033-670	plugged and abandoned public supply	870
В	BATON ROUGE WW	033-1149	municipal public supply	2694
В	BATON ROUGE WW	033-630	municipal public supply	2253
В	BATON ROUGE WW	033-671	plugged and abandoned public supply	2068
В	BATON ROUGE WW	033-672	plugged and abandoned public supply	897
В	BATON ROUGE WW	033-746	plugged and abandoned public supply	338
В	BATON ROUGE WW	033-100	plugged and abandoned public supply	338
В	BATON ROUGE WW	033-99	destroyed public supply	329
В	BATON ROUGE WW	033-673	plugged and abandoned public supply	898
В	BATON ROUGE WW	033-97	plugged and abandoned public supply	2063
В	BATON ROUGE WW	033-667	plugged and abandoned public supply	800
В	BATON ROUGE WW	033-1148	abandoned observation	2724
В	BATON ROUGE WW	033-1148	municipal public supply	2687
В	BATON ROUGE WW	033-668	plugged and abandoned public supply	840
		033-747	abandoned public supply	334
В	BATON ROUGE WW		plugged and abandoned public supply	758
В	BATON ROUGE WW	033-666		98
С	BATON ROUGE, LA	033-6602Z	plugged and abandoned piezometer	58
С	BATON ROUGE, LA	033-6603Z	plugged and abandoned piezometer	
D	BR PUBLIC WORKS	033-8941Z	piezometer	40
D	BR PUBLIC WORKS	033-8975Z	piezometer	13
E	BROWN-EAGLE ICE	033-126	plugged and abandoned public supply	634
F	CHEVRON	033-6176Z	plugged and abandoned monitor	20
F	CHEVRON	033-6177Z	plugged and abandoned monitor	20
F	CHEVRON	033-6178Z	plugged and abandoned monitor	20
F	CHEVRON	033-5506Z	monitor	20
F	CHEVRON	033-5507Z	monitor	20
F	CHEVRON	033-6370Z	plugged and abandoned recovery	8
F	CHEVRON	033-5505Z	monitor	20
F	CHEVRON	033-6217Z	plugged and abandoned monitor	20
G	COMMUNITY CLUB	033-134	destroyed public supply	2184
Н	DOWNTOWN INVEST	033-109	destroyed	888
Н	DOWNTOWN INVEST	033-110	destroyed	250
1	EB CIV DEFENSE	033-880	inactive public supply	775
1	EB CIV DEFENSE	033-865	destroyed public supply	776
J	EB PUBLIC WORKS	033-5192Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-107	destroyed	449
J	EB PUBLIC WORKS	033-108	destroyed	450
J	EB PUBLIC WORKS	033-577	destroyed industrial	464
J	EB PUBLIC WORKS	033-8823Z	excavated monitor	14
J	EB PUBLIC WORKS	033-5191Z	plugged and abandoned monitor	15
J	EB PUBLIC WORKS	033-5190Z	plugged and abandoned monitor	20
J	EB PUBLIC WORKS	033-5193Z	plugged and abandoned monitor	20
K	GLEASON, D	033-768	domestic	280
L	GREATER BR PORT	121-181	industrial	1900

APPENDIX G

WATER WELL SURVEY BRICK YARD SITE COMMERCIAL PROPERTIES REALTY TRUST BATON ROUGE, LOUISIANA

Well ID	Owner's Name	Well No.	Well Use	Well Depth (Ft
L	GREATER BR PORT	121-5663Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-5664Z	plugged and abandoned monitor	15
L	GREATER BR PORT	121-37	plugged and abandoned public supply	1356
L	GREATER BR PORT	121-36	plugged and abandoned public supply	1360
L	GREATER BR PORT	121-5665Z	plugged and abandoned monitor	15
М	GULF STATES UTL	033-83	plugged and abandoned power generation	1820
N	LA CIVIL DEFENS	033-887	plugged and abandoned public supply	903
N	LA CIVIL DEFENS	033-1007	institution public supply	845
0	LA DEQ	033-6639Z	plugged and abandoned monitor	20
0	LA DEQ	033-6640Z	plugged and abandoned monitor	15
0	LA DEQ	033-6641Z	plugged and abandoned monitor	20
0	LA DEQ	033-6644Z	monitor	20
0	LA DEQ	033-6648Z	monitor	15
0	LA DEQ	033-6642Z	plugged and abandoned monitor	15
0	LA DEQ	033-6645Z	monitor	20
0	LA DEQ	033-6638Z	plugged and abandoned monitor	20
0	LA DEQ	033-6643Z	plugged and abandoned monitor	15
	LA DEQ	033-6647Z	monitor	15
0		033-6646Z	monitor	20
0	LA DEQ		monitor	611
Р	LA DOTD	033-434	destroyed public supply	744
P	LA DOTD	033-125	destroyed public supply	608
Р	LA DOTD	033-124		13
Q	MOBIL OIL	033-6371Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6372Z	plugged and abandoned monitor	
Q	MOBIL OIL	033-6374Z	plugged and abandoned monitor	12
Q	MOBIL OIL	033-6376Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6377Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6378Z	monitor	13
Q	MOBIL OIL	033-6375Z	plugged and abandoned monitor	13
Q	MOBIL OIL	033-6373Z	plugged and abandoned monitor	13
R	OSBR LAND, LLC	033-9734Z	monitor	14
R	OSBR LAND LLC	033-9514Z	monitor	14
R	OSBR LAND LLC	033-9513Z	monitor	14
R	OSBR LAND LLC	033-9511Z	monitor	15
R	OSBR LAND LLC	033-9512Z	monitor	14
S	PARTY TIME ICE	033-511	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-493	plugged and abandoned public supply	704
S	PARTY TIME ICE	033-512	plugged and abandoned industrial	336
S	PARTY TIME ICE	033-127	plugged and abandoned public supply	330
T	SMITH ET AL	033-607	destroyed	687
Т	SMITH ET AL	033-129	destroyed	748
U	SOUTH CENTRAL	033-738	cathodic protection	290
U	U S CORPS ENGRS	033-6360Z	plugged and abandoned piezometer	25
U	U S CORPS ENGRS	033-6359Z	plugged and abandoned piezometer	35
V	STATE-TIMES	033-574	abandoned public supply	342
W	TEXACO	033-5578Z	plugged and abandoned monitor	15
W	TEXACO	033-5580Z	plugged and abandoned monitor	15
W	TEXACO	033-5581Z	plugged and abandoned monitor	15
W	TEXACO	033-5579Z	plugged and abandoned monitor	15
X	U S GEOL SURVEY	033-794	abandoned observation	2709
X	U S GEOL SURVEY	121-121	plugged and abandoned test hole	562

Appendix H

Groundwater Classification Documentation



CLIENT Capital C

Capital City Press

PROJECT: Former Advocate Building

08/14/07

Lafayette Street

JOB No 28217-04

CALCULATION BY BLC

Baton Rouge, LA

PURPOSE: To determine Dependable Yield (unsteady/nonequilibrium state).

METHOD: Cooper and Jacob (1946) modification of Theis equation.

GENERAL ASSUMPTIONS/CONDITIONS

1. The water-bearing formation is uniform in character and the hydraulic conductivity is the same in all directions.

DATE

- 2. The formation is uniform in thickness and infinite in areal extent.
- 3. The formation receives no recharge from any source.
- The pumped well penetrates, and receives water from, the full thickness of the water-bearing formation.
- 5. The water removed from storage is discharged instantaneously when the head is lowered.
- 6. The pumping well is 100-percent efficient.
- 7. All water removed from the well comes from aquifer storage.
- 8. Laminar flow exists throughout the well and aquifer.
- 9. The water table or potentiometric surface has no slope.

Variables

s := 7.2	drawdown (ft), assumes 60 % drawdown of available water column in the well
K := .16	hydraulic conductivity (ft/day), see slug test results in the Appendix.
b := 12	aquifer thickness (ft), typical measured water column in wells
T = 1.92	transmissivity of the aquifer (equals conductivity times aquifer thickness [K x b]) (ft²/day)
t := 365	time pumping (days) Default: 365, assumes long term drawdown conditions.
r:= .417	effective well diameter (ft) Default: 0.417 (default assumes gravel pack of 10 inches)
S := .05	storativity of the aquifer (dimensionless) Default: 0.05 assuming typical water table conditions.

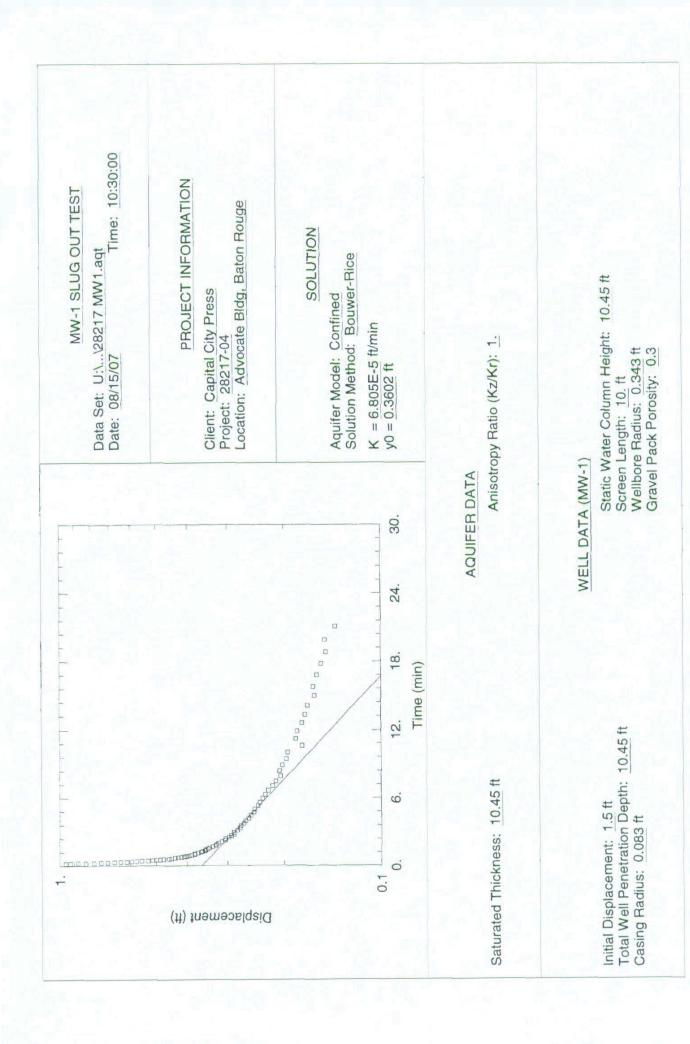
Dependable Yield (Q) Equation

$$Q := \frac{s \cdot T}{0.183 \cdot log \left(\frac{2.25T \cdot t}{r^2 \cdot S}\right)}$$

$$Q = 14.37$$
 ft³/day

or, in gallons (1 $ft^3 = 7.48$ gallons),

which = 107.5 gallons/day



Data Set: U:\AQTESOLV\28217 Advocate\28217 MW1.aqt

Title: MW-1 SLUG OUT TEST

Date: 08/15/07 Time: 10:30:17

PROJECT INFORMATION

Client: Capital City Press

Project: 28217-04

Location: Advocate Bldg, Baton Rouge

AQUIFER DATA

Saturated Thickness: 10.45 ft Anisotropy Ratio (Kz/Kr): 1.

SLUG TEST WELL DATA

Test Well: : MW-1

X Location: 0. ft Y Location: 0. ft

Initial Displacement: 1.5 ft

Static Water Column Height: 10.45 ft

Casing Radius: 0.083 ft Wellbore Radius: 0.343 ft Well Skin Radius: 0.343 ft Screen Length: 10. ft

Total Well Penetration Depth: 10.45 ft

Corrected Casing Radius (Bouwer-Rice Method): 0.083 ft

Gravel Pack Porosity: 0.3

No. of Observations: 81

	Observation	on Data	
Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.211	0.956	2.24	0.306
0.224	0.925	2.37	0.305
0.237	0.875	2.51	0.298
0.251	0.825	2.66	0.293
0.266	0.778	2.82	0.287
0.282	0.739	2.98	0.287
0.298	0.705	3.16	0.28
0.316	0.671	3.35	0.275
0.335	0.642	3.55	0.273
0.355	0.614	3.76	0.267
0.376	0.594	3.98	0.264
0.398	0.572	4.22	0.258
0.422	0.552	4.47	0.254
0.447	0.529	4.73	0.249
0.473	0.513	5.01	0.247
0.501	0.498	5.31	0.241
0.531	0.486	5.62	0.238
0.562	0.473	5.96	0.233
0.596	0.456	6.31	0.229
0.631	0.448	6.68	0.224
0.668	0.437	7.08	0.217
0.708	0.428	7.5	0.212
0.75	0.418	7.94	0.205
0.794	0.409	8.41	0.207
0.841	0.402	8.91	0.203
0.891	0.395	9.44	0.197
0.944	0.388	10.	0.195
1.	0.379	10.6	0.176
1.06	0.379	11.2	0.184
1.12	0.37	11.9	0.182
1.19	0.362	12.6	0.176

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
1.26	0.358	13.3	0.172
1.33	0.352	14.1	0.169
1.41	0.35	15.	0.161
1.5	0.345	15.8	0.162
1.58	0.341	16.8	0.158
1.68	0.333	17.8	0.153
1.78	0.326	18.8	0.148
1.88	0.325	19.9	0.149
1.99	0.321	21.1	0.138
2.11	0.313		

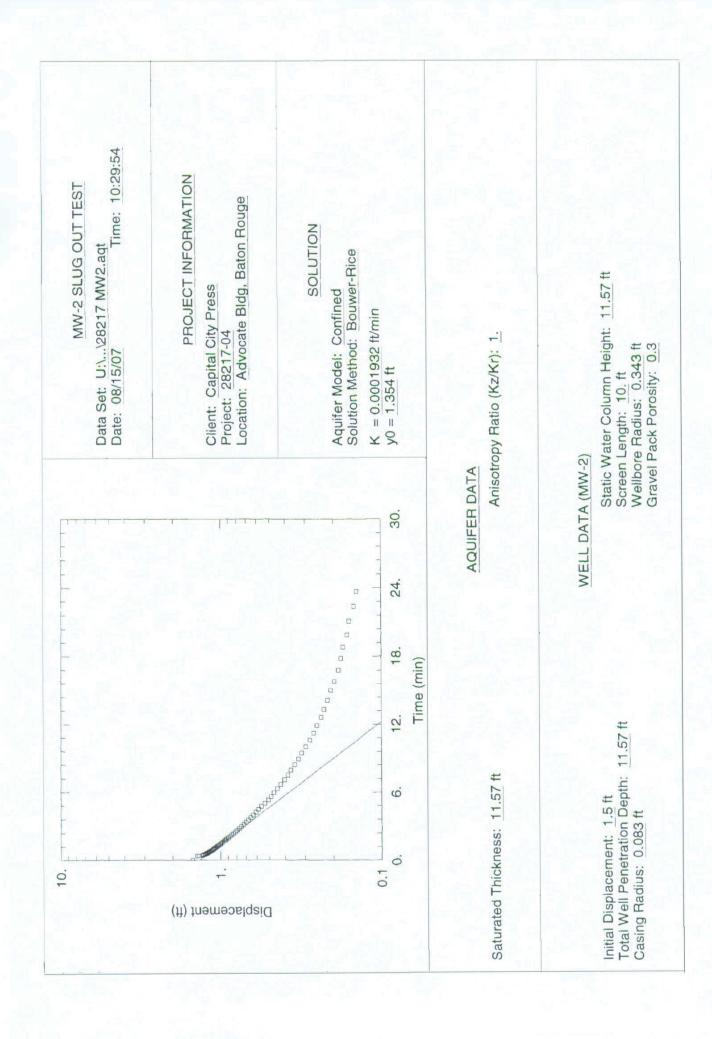
SOLUTION

Aquifer Model: Confined Solution Method: Bouwer-Rice Shape Factor: 2.574

VISUAL ESTIMATION RESULTS

Estimated Parameters

Parameter	Estimate	
K	6.805E-5	ft/min
y0	0.3602	ft



Data Set: U:\AQTESOLV\28217 Advocate\28217 MW2.aqt

Title: MW-2 SLUG OUT TEST

Date: 08/15/07 Time: 10:30:24

PROJECT INFORMATION

Client: Capital City Press Project: 28217-04

Location: Advocate Bldg, Baton Rouge

AQUIFER DATA

Saturated Thickness: 11.57 ft Anisotropy Ratio (Kz/Kr): 1.

SLUG TEST WELL DATA

Test Well: : MW-2

X Location: 0. ft Y Location: 0. ft

Initial Displacement: 1.5 ft

Static Water Column Height: 11.57 ft

Casing Radius: 0.083 ft Wellbore Radius: 0.343 ft Well Skin Radius: 0.343 ft Screen Length: 10. ft

Total Well Penetration Depth: 11.57 ft

Corrected Casing Radius (Bouwer-Rice Method): 0.083 ft

Gravel Pack Porosity: 0.3

No. of Observations: 73

	Observation	on Data	
Time (min)	Displacement (ft)	Time (min)	Displacement (ft
0.376	1.402	3.16	0.723
0.398	1.373	3.35	0.7
0.422	1.294	3.55	0.676
0.447	1.293	3.76	0.652
0.473	1.283	3.98	0.63
0.501	1.268	4.22	0.606
0.531	1.25	4.47	0.585
0.562	1.24	4.73	0.563
0.596	1.227	5.01	0.536
0.631	1.213	5.31	0.508
0.668	1.204	5.62	0.489
0.708	1.191	5.96	0.468
0.75	1.179	6.31	0.446
0.794	1.167	6.68	0.426
0.841	1.152	7.08	0.404
0.891	1.137	7.5	0.384
0.944	1.118	7.94	0.367
1.	1.108	8.41	0.349
1.06	1.093	8.91	0.33
1.12	1.077	9.44	0.315
1.19	1.062	10.	0.297
1.26	1.045	10.6	0.281
1.33	1.029	11.2	0.265
1.41	1.007	11.9	0.253
1.5	0.992	12.6	0.239
1.58	0.976	13.3	0.229
1.68	0.954	14.1	0.218
1.78	0.933	15.	0.208
1.88	0.922	15.8	0.197
1.99	0.899	16.8	0.186
2.11	0.877	17.8	0.179

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
2.24	0.857	18.8	0.174
2.37	0.835	19.9	0.164
2.51	0.812	21.1	0.159
2.66	0.791	22.4	0.149
2.82	0.768	23.7	0.143
2.98	0.748		

SOLUTION

Aquifer Model: Confined Solution Method: Bouwer-Rice Shape Factor: 2.637

VISUAL ESTIMATION RESULTS

Estimated Parameters

Parameter	Estimate	
K	0.0001932	ft/min
v0	1.354	ft

Appendix I

Analytical Data Evaluation (RECAP Form 3)



APPENDIX I

RECAP FORM 3 ANALYTICAL DATA EVALUATION

Dat	е	July 2014					
Fac	ility N	ame	Commercial Properties Realty Trust				
Age	ency Ir	nterest (AI #)	76922				
		Site Location n Address	Baton Rouge, Louisiana 1059 Brick Yard Lane				
		Owner	Office of Facility Planning				
		Owner Addre					
1.	Data	a Generation					
	1.A	All sample co	ollection was done in accordance to applicable RECAP collection guidelines.				
	1.B	found in te methodolog	All generated data was obtained using EPA Methodology, RECAP approved methodology (as found in text), or methodology pre-approved by the Department. Any modifications to methodology have been noted, explained and pre-approved by the Department. [v] Yes [] No				
	1.C	All Data are	analyte-specific and the identity and concentration are confirmed. [\forall] Yes [] No				
	1.D	All data wer	e generated by a LDEQ certified laboratory. [\forall] Yes [] No				
2.	Data	a Evaluation a	and Usability				
	2.A	Methods us	ed are appropriate for analyzed constituents:				
		1. Analysis	s used is specific for COCs. [v] Yes [] No				
			s are produced with the most appropriate sensitive method. (e.g. not using portable nalytical instruments). [\lor] Yes [] No				

2.B Sample Quantitation Limits (SQL)

Note: The SQL is not synonymous with the IDL (instrument detection limit) or the MDL (minimum detection limit). The SQL is derived after considering the effects of dilutions, loss of instrument sensitivity, matrix interferences, and other interferences effecting the lower-end accuracy of analysis, and therefore resulting in the elevation of the method detection limit. The SQL will be the only detection limit considered for comparison to limiting standards.

- All SQLs are less than reference concentrations (RS or SS). [] Yes [v] No (If yes, proceed to Section 2C, Qualifiers and Codes).
- 2. Samples with SQLs greater than the limiting standard are not being reported as non-detected. (If yes, proceed to Item # 3 of this section). [] Yes [v] No

If the SQL is higher than the limiting standard, and a non-detect is being reported, data may still be considered by the Department if all the below conditions are met:

- (a) The non-detect results make up less than 5-10 percent of a sample set for a considered individual COC.
- (b) The ND is not classified as being from a key sampling location (e.g. drinking water well).
- © Documentation provided by a LDEQ accredited laboratory (with supporting evidence) is included in the document demonstrating that a practical quantitation limit was not achievable due to site or sample-specific conditions.

Have the above three conditions been met? [V] Yes [] No

Note: If one or more of the above conditions cannot be met, the total (100%) value of the PQL may be reported as a positive detected result.

Will this option be used and annotated in the Report? [] Yes [v] No

Note: If all answers in this item are "no," analytical results will be rejected and re-sampling will be required.

Are sample results higher than both the PQL and the limiting standard?
 Yes [] No (If so, results may be used despite elevated PQL).

Note: Some reporting limits for the lab are over the PQL and limiting standard.



2.C Qualifiers and Codes

- 1. All qualifiers and codes for flagged data have been noted on form 3 and supporting documentation has been included in the laboratory information package. [v] Yes [] No
- 2. All data with a qualifier of "R" (unusable data) do not come from critical sample points (if so, resample will be required). [V] Yes [] No
- 3. All data with a qualifier of "J" (estimated concentrations) have been included as positive results. [v] Yes [] No

2.D Blank Samples

- Field and laboratory blanks showed no signs of contamination, and no constituents were detected in blanks. (If no constituents or contaminants were detected, proceed to 2E, Tentatively Identified Compounds). [v] Yes [] No
- 2. Contaminants or constituents found in blanks can be considered common laboratory contaminants as defined by EPA (acetone, 2-butanone, methylene chloride, toluene, or phthalates); and the same contaminants found in site samples are present at quantities less than 10 times the levels found in blanks. (If no, constituents are to be reported as detected COCs). [V] Yes [] No
- 3. Contaminants or constituents found in blanks are not considered common laboratory contaminants as defined by EPA; and the same contaminants found in site samples are present at quantities less than 5 times the levels found in blanks (If no, constituents are to be reported as detected COCs). [V] Yes -[-] No-

2.E Tentatively Identified Compounds (TIC)

All possible TIC have been identified, evaluation is supported with documentation in the text, and information conforms to the requirements as listed in Section 2.5 of the RECAP.

[v] Yes [] No

2.F Historical Data

- 1. All quantitative historical data has been reviewed by current QA/QC guidelines, and all applicable supporting information is justified and included in the report. [V] Yes [] No
- 2. All qualitative historical data is verifiable, has not been used quantitatively, and has only been used in the development of a conceptual model. [V] Yes [] No



3. Documentation

3.A	Laboratory	information	package	assembled	as	follows	[1] Yes	[]]	No:
-----	------------	-------------	---------	-----------	----	---------	----	-------	---	-----	-----

- 1. Sample documentation (chains of custody, preparation time, time of analysis).
- 2. Sample and analyte identification and quantification.
- 3. Determination and documentation of sample quantitation limits (SQLs).
- 4. Initial and continuing calibration.
- 5. Performance evaluation samples (external QA or laboratory control samples)
- 6. Matrix spike recoveries.
- 7. Analytical error determination (determined with replicate samples).
- Total measurement error determination summary. (Evaluates overall precision of measurement system from sample acquisition through analysis. Determined with field duplicate and matrix spike with matrix spike duplicate).
- 9. Explanation and supporting documentation for flagged data:
- 3.B All methods used in all analysis have produced tangible raw data (e.g. chromatograms, spectra, digital values), and are available to the Department upon request. [v] Yes [] No
 - Representative data is included in documentation as examples of method procedures. [√]
 Yes [] No
 - 2. All flagged data is supported with complete associated tangible raw data. (e.g. depiction of matrix interferences, spiked recoveries reported outside of control limits, evidence for need for dilution etc.). [V] Yes [] No

Note: Any "no" answer must be explained at the conclusion of this form. Items not applicable should be left unmarked.

4. Submitter Information

Name of Pers	on submitting this evaluation	Charles Jones
Affiliation	Conestoga-Rovers & Associates	
Signature	OfBuna	Date 7-30-14

Appendix J

Pro UCL Calculations



TABLE 1

ARSENIC PROUCL INPUTS BRICKYARD SITE COMMERCIAL PROPERTIES REALTY TRUST BATON ROUGE, LA

Sample Locations	Arsenic Concentrations (mg/kg)
SB-1 (12-14)	5.7
SB-1(14-15)	4.7
SB-2 (12-14)	15
SB-2 (14-15)	3.5
SB-3 (0-4)	6.8
SB-3 (12-14)	3
SB-4 (12-14)	3.7
SB-4 (14-15)	3.7
SB-5 (12-14)	12
SB-5 (14-15)	2.1
SB-6 (12-14)	2.9
SB-6 (14-15)	5
SB-7 (12-14)	4.4
SB-7 (14-15)	5.1
SB-8 (8-10)	3.2
SB-8 (14-15)	3.3
SB-9 (12-14)	5.2
SB-9 (14-15)	3
SB-10 (12-14)	4.5
SB-10 (14-15)	7.3
Arithmatic Mean	5.21

Notes:

SB = Soil Boring

mg/kg = milligrams per kilogram

UCL Statistics for Data Sets with Non-Detects

User Selected Options

Date/Time of Computation 6/18/2014 14:48

From File WorkSheet.xls

Full Precision OFF

Confidence Coefficient 95%
Number of Bootstrap Operations 2000

Arsenic

		neral Statistics	Ger
18	Number of Distinct Observations	20	Total Number of Observations
0	Number of Missing Observations		
5.205	Mean	2.1	Minimum
4.45	Median	15	Maximum
0.708	Std. Error of Mean	3.167	SD
2.165	Skewness	0.608	Coefficient of Variation

N	ormal	GOF	Test	
tic	0	743		

Shapiro Wilk Test Statistic	0.743	Shapiro Wilk GOF Test
5% Shapiro Wilk Critical Value	0.905	Data Not Normal at 5% Significance Level
Lilliefors Test Statistic	0.251	Lilliefors GOF Test
5% Lilliefors Critical Value	0.198	Data Not Normal at 5% Significance Level

Data Not Normal at 5% Significance Level

Assuming Normal Distribution

95% Normal UCL			95% UCLs (Adjusted for Skewness)	
	95% Student's-t UCL	6.429	95% Adjusted-CLT UCL (Chen-1995)	6.736
			95% Modified-t LICI (Johnson-1978)	5 486

Gamma GOF Test

A-D Test Statistic	0.897	Anderson-Darling Gamma GOF Test
5% A-D Critical Value	0.745	Data Not Gamma Distributed at 5% Significance Level
K-S Test Statistic	0.185	Kolmogrov-Smirnoff Gamma GOF Test
5% K-S Critical Value	0.195	Detected data appear Gamma Distributed at 5% Significance Leve

Detected data follow Appr. Gamma Distribution at 5% Significance Level

Gamma Statistics

k hat (MLE)	4.154	k star (bias corrected MLE)	3.564
Theta hat (MLE)	1.253	Theta star (bias corrected MLE)	1.46
nu hat (MLE)	166.2	nu star (bias corrected)	142.6
MLE Mean (bias corrected)	5.205	MLE Sd (bias corrected)	2.757
		Approximate Chi Square Value (0.05)	116
Adjusted Level of Significance	0.038	Adjusted Chi Square Value	114.1

Assuming Gamma Distribution

A CONTRACTOR OF THE PARTY OF TH	THE CONTRACTOR OF THE PARTY OF		
95% Approximate Gamma UCL (use when n>=50)	6.398	95% Adjusted Gamma UCL (use when n<50)	6.505

Lognormal GOF Test

0.928	Shapiro Wilk Lognormal GOF Test
0.905	Data appear Lognormal at 5% Significance Level
0.148	Lilliefors Lognormal GOF Test
0.198	Data appear Lognormal at 5% Significance Level
	0.905 0.148

Data appear Lognormal at S% Significance Level

Lognormal Statistics

Minimum of Logged Data	0.742	Mean of logged Data	1.524
Maximum of Logged Data	2.708	SD of logged Data	0.48

Assuming Lognormal Distribution

Assuming Lognorman Distribution			
95% H-UCL	6.42	90% Chebyshev (MVUE) UCL	6.823
95% Chebyshev (MVUE) UCL	7.594	97.5% Chebyshev (MVUE) UCL	8.664
99% Chebyshev (MVUE) UCL	10.77		

Nonparametric Distribution Free UCL Statistics

Data appear to follow a Discernible Distribution at 5% Significance Level

Nonparametric Distribution Free UCLs

95% CLT UCL	6.37	95% Jackknife UCL	6.429
95% Standard Bootstrap UCL	6.33	95% Bootstrap-t UCL	7.374
95% Hall's Bootstrap UCL	12.71	95% Percentile Bootstrap UCL	6.365
95% BCA Bootstrap UCL	6.65		
90% Chebyshev (Mean, Sd) UCL	7.329	95% Chebyshev(Mean, Sd) UCL	8.291
97.5% Chebyshev (Mean, Sd.) UCL	9.627	99% Chebyshev(Mean, Sd) UCL	12.25

Suggested UCL to Use

95% Adjusted Gamma UCL 6.50S

Appendix K

Ecological Checklist (RECAP Form 18)



APPENDIX K

RECAP FORM 18 ECOLOGICAL CHECKLIST

Section 1 - Facility Information

1.	Name of facility: Brick Yard Site		
2.	Location of facility: 1059 Brick Yard Lane		
	Baton Rouge, Louisiana		
	Parish: East Baton Rouge Parish		
3.	Mailing address: Office of Facility Planning		
	P.O. Box 94095		
	Baton Rouge, Louisiana 70804-9095		
4.	Type of facility: Former hazardous waste handling facility		
5.	Describe land use at and in the vicinity of the release site: Residential and industrial property		
6.	If available, attach a USGS topographic map of the facility and/or aerial or other photographs of the release site and surrounding areas. See Figures 1 and 2, Appendix A.		
Secti	on 2 - Surrounding Land Use Information		
1.	Describe land use adjacent to the facility: The land use surrounding the facility is primarily of residential and industrial use.		
2.	Provide the following information regarding the nearest surface water body:		
	Name of the surface water body: Mississippi River		
	Type of surface water body (pond, lake, river, etc.): River		
	Designated use of the segment/subsequent of the surface water body (LAC 33:IX): (050103) Primary and Secondary Contact Recreation and Propagation of Fish and Wildlife and Agriculture		
3.	Do any potentially sensitive environmental areas exist adjacent to or in proximity to the site, e.g., Federal and State parks, National and State monuments, wetlands, etc? No		

Section 3 - Release Information

1.	Nature of the release: The source of the release was above ground storage tanks and previous site use as a hazardous waste transfer facility.			
2.	Location of the release (within the facility): <u>Constituents were released onto the property and leached into the soil over time.</u>			
3.	Location of the release with respect to the facility property boundaries: The release occurre within the property boundaries.			
4.	Constituents known or suspected to have been released: <u>Unknown</u>			
5.	Indicate which media are known or suspected to be impacted and if sampling data are available			
	[x] soil 0 - 15 feet bgs[] soil >15 feet bgs[x] groundwater[] surface water/sediment	[x]yes []no []yes [x]no [x]yes []no []yes [x]no		

Has migration occurred outside the facility property boundaries? [] yes [x] no

If yes, describe the designated use of the offsite land impacted: N/A

Section 4 - Criteria for Further Assessment

If the AOI meets <u>all</u> of the criteria presented below, then typically no further ecological evaluation shall be required. If the AOI <u>does not</u> meet <u>all</u> of the criteria, then a screening level ecological risk shall be conducted. The Submitter should make the initial decision regarding whether or not a screening level ecological risk assessment is warranted based on compliance of the AOI with criteria listed below. After review of the ecological checklist and other available site information, the Department will make a final determination on the need for a screening level ecological risk assessment. If site conditions at the AOI change such that the one or more of the criteria are not met, then a screening level ecological risk assessment shall be conducted.

Indicate if the AOI meets the following criteria:

- 1. The area of impacted soil is approximately 1 acre or less in size [x] yes [] no
- 2. There is no current release of demonstrable long-term threat of release (via runoff or groundwater discharge) of COCs from the AOI to a surface water body [x] yes [] no
- 3. Recreational species, commercial species, threatened or endangered species, and/or their habitats are not currently being exposed, or expected to be exposed, to COCs present at or migrating from the AOI [x]yes []no



6.

4. There are no obvious impacts to ecological receptors or their habitats and none are expected in the future. [x] yes [] no
Further ecological evaluation is required at this AOI: [] yes [x] no
Section 5 - Site Summary
Since constituents were released to the drainage lateral and subsequently into Bayou Mallet, an Ecological Assessment was completed and is attached in Appendix L.
Section 6 - Submitter Information

Name of person submitting this checklist: Charles Jones

Affiliation: Conestoga-Rovers & Associates

Signature: Daniel D. Wassom, Brian Carter



Office of Environmental Compliance Underground Storage Tank and Remediation Division NFA, COC, or NFI Letters ONLY

(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

Originator:	Chack	One or Both	NEAL-W. Description
T. DORAN	as Appl	PSC#SANHERWALDS-ACCEPTED	NFA Letter COC Letter or No Further Interest Letter
三角形型的现在分词形式	Required Co	st/Fee Info	
Final Invoicing Verification Contac		Fee Payment Veri	the state of the s
PRP – Bridget Jones		Solid Waste - Vick	
Environmental Conditions Review	– Vicki Thibodeaux		nditions Review - Vicki Thibodeaux
VRP - Vicki Thibodeaux	,	GW Fee - Vicki Th	
Date Fee	Fee Type: Sw (\$13	20) ECR (\$1	1500)
Date Final Invoice Paid:	Invoice PRP	VRP EC	R (if costs incurred > \$1500 fee)
Property Services of the	Technical Criteria Ch	ecklist for NFA/EO	
Document that vertical and lateral extent required. Check one:	extent of impact has bee	n defined to	Industrial/Commercial Non-Industrial (residential)
Available information documents the limiting RS at this time; OR Exceedance is addressed under a V Verified by Team Leader (TL)	MEST 在中国的		ess than or equal to
Explain any unusual conditions or allowed exceedance.			
第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	Controls		
Are either LaDEQ-approved Contro of the remedy? If, "YES", attach a C	ols (Engineering or Institut Clerk of Court Certified Co	ional) or Use Restri	ictions (VRP) part th types of control:
Engineering Controls			
Access Controls (Fences, etc.)	Access Restrictio	ns	GW Use Restriction
Cap/Surface Soil Barrier Construction/Maintenance	Building/Constru	ction Restrictions	Land Restriction
Impervious Cap	City Ordinance		Mortgage Notice (SW Industrial/Commercial)
Signage	Conveyance Noti		Non-Residential Use Restriction
Subsurface Containment	Excavation Restri	ction	Servitudes
The state of the second second	Partial Remediati	on Agreement	Other
Monitoring wells and/or borings w Verified by Team Leader (TL)			TL initials
Waste from investigation and/or co disposal manifests or other docume Team Leader (TL)	entation has been provide	d to LDEQ. <u>Verified</u>	ind
Final inspection has been performe	d verifying conditions for	NFA/COC.	YES (Attach copy of FIF)
3			12/4/14



State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY

OCT 1 5 2015

OFFICE OF ENVIRONMENTAL COMPLIANCE

Mr. Joey Lambert Commercial Property Realty Trust 402 North 4th Street, First Floor Baton Rouge, LA 70802

RE: No Further Action Notification

Brickyard Site, AI #1429 1059 Brickyard Lane

Baton Rouge, East Baton Rouge Parish, Louisiana

Dear Mr. Lambert:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your Risk Evaluation/Corrective Action Program Report dated August 7, 2014, and later revised October 31, 2014 in your Response to Notice of Deficiency for the above referenced area of investigation, located at 1059 Brickyard Lane, Baton Rouge in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call the LDEQ Team Leader Mr. Tommy Doran at (225) 219-3019. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton Jr., Administrator

Underground Storage Tank and Remediation Division

Attachment - Basis of Decision

c: Imaging Operations – Inactive and Abandoned Sites Charles E. Jones, CRA Terri Gibson, LDEQ

RPform_5308_r06 04/13/2012

BASIS OF DECISION FOR NO FURTHER ACTION

Brickyard Site (aka - Chevron USA, Baton Rouge, and Clearwater Fluids) AI #1429

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has determined that The Brickyard Site requires No Further Action - At This Time.

The property was previously operated as a brickyard from 1885 to 1940. From 1940 to 1990, the site was owned and operated as the Chevron Asphalt Company Plant, as an asphalt emulsification plant. The site was purchase from Chevron USA in 1990 by Clearwater Fluids Recycling Incorporated. Clearwater Fluids operated the site until 1992 as a hazardous waste recycler. During Clearwater Ownership, the site consisted of a tank farm and a three-room warehouse complete with a loading dock. The tank farm consisted of twelve aboveground storage tanks (AST) with capacities ranging from 5,000 to 420,000 gallons. The warehouse contained three 85-gallon salvage drums and a 55-gallon drum containing investigation-derived waste, and spent PPE. In addition, six vats, two tanks, and a boiler were also stored in the warehouse. An on-site chemical lab was closed in 1986. All waste was shipped off-site, and all tanks and the warehouse were demolished in June and July 1998. These chemicals were inventoried in June of 1989 and subsequently disposed of off-site during a cleanup action later that year.

An LDEQ Site Assessment was conducted in May 1991. On February 18, 1992, the Department issued a Compliance Order to discontinue Clearwater's hazardous waste treatment storage, and disposal. However, Clearwater leased the land to Chem Rail Tank Cleaners between April and December of 1993 as a hazardous waste transfer facility.

An emergency response action (ERA) was conducted by the Department on June 27, 1994 in response to reports of a leaking tank on the site (Tank 1). Approximately 40,000 gallons of material was pumped from Tank 1 into fractionation, or "frac" tanks until the fluid level inside the tank was below the leak line. In response to the ERA, the Environmental Protection Agency (EPA) in accordance with the LDEQ, signed an Action Memorandum to access the site and begin removal activities. In August 1994, approximately 302,000 gallons of manifested hazardous waste was transported off-site to a deep well injection facility.

Remedial standards were developed for this property using LDEQ's RECAP Screening Standards and Management Option 1 standards for soil and Management Option 1 for groundwater. The standards that were applied to this site are listed in the table that appears at the end of this BOD.

The Site is currently used by the State for the property assistance facility, mail sorting, and printing operations. The Site is located in an area with commercial and residential properties. The Site is bordered to the north by Interstate 10, to the south by Terrace Avenue, to the west by River Road, and to the east by Louisiana Highway 30.

Basis of Decision – AI #1429 Page 2

A survey of registered water wells within a one-mile radius of the Site identified 25 registered, active water wells.

The groundwater at this site has been classified as Groundwater Class 3A Drinking Water based upon slug tests from an investigation of a site located within one mile of the site. The distance from the Point of Compliance (POC) to the Point of Exposure (POE) and the thickness of the impacted groundwater within the permeable zone were used to select a Dilution and Attenuation Factor (DAF) of 63 from tables in Appendix H of the RECAP document.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action - At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

There are no institutional controls on this property.

An inspection of the site was performed on December 4, 2014 confirming that no investigation derived waste remains on site. No soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

Groundwater samples were gathered from soil boring holes that were properly developed into temporary monitoring wells. Following groundwater sample collection, the temporary wells were removed from the ground and the boreholes were plugged and abandoned in accordance the LDOTD Handbook for the Construction of Geotechnical Borehole Water Monitoring System, December 2000.

Basis of Decision – AI #1429 Page 3

The impacted media, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

Medium	Constituent of Concern	Soil AOIC or Groundwater CC	Basis of AOIC or CC	Limiting RS	Basis of LRS	Management Option
Soil 0'-15'	Arsenic	6.5 mg/kg	95%UCL	12 mg/kg	Soil	SS
Soil 0'-15'	Aromatics >C21-C35	340 mg/kg	Max	1800	Soil _{ai}	MO-1
Groundwater	Acetone	0.11 mg/l	Max	208 mg/l	GW _{3DW}	MO-1
Groundwater	Bis (2-ethyl- hexyl)phthalate	0.011 mg/l	Max	0.34 mg/l	$\mathrm{GW}_{\mathrm{sol}}$	MO-1
Groundwater	Arsenic	0.037 mg/l	Max	3.15 mg/l	GW _{3DW}	MO-1
Groundwater	Barium	3.90 mg/l	Max	126 mg/l	GW _{3DW}	MO-1
Groundwater	Cadmium	0.013 mg/l	Max	0.63 mg/l	GW _{3DW}	MO-1
Groundwater	Chromium	0.13 mg/l	Max	3.2 mg/l	GW _{3DW}	MO-1
Groundwater	Lead	0.39 mg/l	Max	3.2 mg/l	GW _{3DW}	MO-1

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.



OFFICE OF ENVIRONMENTAL COMPLIANCE UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION



Routing/Approval Slip

AI No.	1429	Facilit	y:	CHEV	RANIKA-R	EINLYBAN SITE	Date Routed:	
Other ID No.	,	Locati	ion:				THE RESIDENCE OF THE PROPERTY OF THE PARTY O	10-2-15
Activity No.		12 8 12 20	et d'alique	Origi	nator:	T. DORA	E, BATON ROUCE	TE E. BATOWR
Section/Group:	200			Attac	hments:	NFA / BO		
Description/Type	of Docur	ment(s):	NF	A W	1 BOD	1111/150	D	
Closure 🗌		t Letter □		orrespo	ndence Person	_	ion Conveyan	ce Notice
Technical Re	view .	Req'd.	ln	itials	Date	Return to Originator?	Com	ments
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	Geology					□ Y □ N		
	Legal					□ Y □ N		
Technical	Advisor					□ Y □ N		
Other (□ Y □ N		
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Management R	eview	Req'd.	lni	tials	Date	Return to Originator?	Com	ments
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	Manager	M	A	3	10/7/15	□Y□N		
Admin	istrator	N	9	£	iolishis	□Y□N		
Assistant Se	ecretary				1,91.5	□ Y □ N		
Deputy Se	ecretary					□ Y □ N		
Se	cretary					□ Y □ N		
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Other (Size Con-					to EDMS		





Environmental Science and Engineering

7936 Office Park Boulevard, Suite A * Baton Rouge, LA 70809 * tel 225 293 7270 * fax 225 293 7271 * www.pomco.com

April 15, 2014

Louisiana Department of Environmental Quality Office of Environmental Compliance Surveillance Division – SPOC Post Office Box 4312 Baton Rouge, Louisiana 70821-4312

Re: Unauthorized Discharge Notification Report

Thomas & Taylor, LLC Former Kean's Dry Cleaner 3109 Perkins Road Baton Rouge, Louisiana East Baton Rouge Parish Agency Interest No. 39372 PPM Project No. 500013901 RECEIVED

16 POINT OF COMPOS

5/4-4/345

T 155/35

Bob Crain

Dear Sirs:

On behalf of Thomas & Taylor, LLC, PPM Consultants, Inc. (PPM) submits the attached Unauthorized Discharge Notification Report for the above-referenced site to the Louisiana Department of Environmental Quality (LDEQ).

An online notification of the foregoing results was made to the LDEQ Single Point of Contact (SPOC), on behalf of Thomas & Taylor, LLC, on April 8, 2014, (LDEQ Confirmation No. F71G 12788), in accordance with LAC 33:I.3923. This letter and the attachments hereto are the written report which is submitted in compliance with LAC 33:I.3925.

Thomas & Taylor, LLC purchased the subject property on April 7, 2014, but is not the discharger and prior to April 7, 2014, had not owned or conducted any operations on the property. Any release or discharge appears to be historic in nature and was discovered during the Phase II Environmental Site Assessment. We are not aware of any particular "unauthorized discharge."

As stated, any release or discharge appears to be historic in nature. We have no knowledge of the date, time, or duration of any "unauthorized discharge," or the details of any circumstances or events leading to a discharge. No continuing sources of contamination are known to be present at the site. The horizontal and vertical extent of impact has not been defined, nor has any remedial action been taken as of this date. We do not have any indication that any contaminants that may be present are migrating, nor do we have any information regarding the fate of any contamination, whether any off-site impact resulted,

any public or private wells in the area, the names of responsible parties, or whether any discharge was preventable. Any possible discharge did not result in an emergency situation or any injuries. No materials were recovered.

Proposed Course of Action

As shown in the attachments hereto, PPM performed a preliminary Risk Evaluation/Corrective Action Program (RECAP) Management Option 1 (MO-1) and Management Option 2 (MO-2) evaluation which shows that all constituent concentrations in soil are below the applicable MO-1 standards, and all constituent concentrations detected in groundwater are below the applicable MO-1 or MO-2 standards with the exception of tetracloroethylene at one sample location. PPM proposes to promptly submit to LDEQ a work plan for addressing the tetracloroethylene concentrations in groundwater at the one sample location and development of site-specific RECAP Standards.

Should you have any questions or comments regarding this submittal, please contact me at (225) 293-7270 or Mr. Boyd Bryan with Jones Walker LLP at (225) 248-2134.

Sincerely,

Peter T. Smith, PG, CHMM Senior Project Manager

PS/rb

Attachments

cc: Mr. Boyd Bryan, Jones Walker LLP

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY Surveillance Division - SPOC Unauthorized Discharge Notification Report Post Office Box 4312 Baton Rouge, LA 70821-4312

 Name of person, company or other party who is filing the written reports.

Robin Breland
PPM Consultants, Inc.
7936 Office Park Boulevard, Suite A
Baton Rouge, LA 70809
(225)293-7270

 Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and Address).

April 8, 2014, 2:45 PM, to Louisiana Department of Environmental Quality (LDEQ)/SPOC, Baton Rouge, Robin Breland, PPM Consultants, Inc.

Former Kean's Dry Cleaner, 3109 Perkins Road, Baton Rouge, Louisiana 70808

3. Release date and time.

The release occurred at an unknown date and time; however, soil and groundwater samples were collected on March 6 and 21, 2014, during a Phase II Environmental Site Assessment (ESA).

4. Incident details and/or emergency condition.

Laboratory data for samples collected during a Phase II ESA performed for a proposed property purchase indicated a tetrachloroethylene

concentration in soil and cis-1,2,-dichloroethene, tetrachloroethylene, and trichloroethylene concentrations in groundwater above the LDEQ Risk Evaluation Corrective Action Program (RECAP) Table 1 Screening Standards. According to the laboratory results, several other volatile organic compounds were not detected in groundwater at the site; however, the laboratory detection limits for these constituents were above the LDEQ RECAP Table 1 Screening Standards.

PPM performed a preliminary RECAP MO-1 and MO-2 evaluation for the constituents exceeding the Screening Standards. Based on this evaluation, all constituent concentrations in soil were below the applicable MO-1 standards, and all constituent concentrations detected in groundwater were below the applicable MO-1 or MO-2 standards with the exception of tetrachloroethylene at one sample location. See the attached Site/Area Map (Attachment A), Soil and Groundwater Analytical Laboratory Summary Tables (Attachment B), RECAP Forms (Attachment C), and Analytical Laboratory Reports and Chain-Of-Custody Documents (Attachment D).

5. Product released and estimated quantity released in gallons.

Product Released: Unknown Quantity Released: Unknown

6. Surface or groundwater impact.

No surface impact was observed. Laboratory results for the Phase II ESA indicated a tetrachloroethylene concentration in soil and cis-1,2,-dichloroethene, tetrachloroethylene, and trichloroethylene concentrations in groundwater above the LDEQ RECAP Table 1 Screening Standards.

Based on a preliminary MO-1 and MO-2 evaluation, only tetrachloroethylene in one groundwater sample exceeds the applicable MO-2 standard.

7. Action taken to stop release.

Not applicable.

8. Measures taken to prevent recurrence of the incident.

Not applicable.

9. Is the U.S.T. System registered?

YES	
NO	

Not applicable.

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.)

Consultant, on behalf of the owner, Thomas & Taylor, LLC

2. Attach groundwater contamination data and/or analytical results.

Analytical results are included in the attached Groundwater Analytical Laboratory Summary Table (Attachment B).

3. Possible routes of migration.

Unknown

4. List all abandoned or active water wells within the immediate area.

See Attachment E, LDNR Water Well Survey.

5. Names of all other responsible parties.

Not Applicable



PEGGY M. HATCH SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

September 23, 2015

Mr. Boyd Bryan Jones Walker LLP 8555 United Plaza Blvd. Baton Rouge, LA 70809

RE:

Corrective Action Plan Approval

Former Kean's Dry Cleaners; AI Number 39372

3109 Perkins Road

Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

The Louisiana Department of Environmental Quality (LDEQ) has completed review of the Corrective Action Plan dated August 17, 2015, submitted on your behalf by PPM Consultants. Thank you for providing this information.

Based on a technical review of the above-referenced document, we hereby approve the Corrective Action Plan as submitted.

Please contact me at (225) 219-3509 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Gary A. Fulton Jr., Administrator
Underground Storage Tank and Remediation Division
P.O. Box 4312
Baton Rouge, LA 70821-4312

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist 3

Underground Storage Tank and Remediation Division

c: Imaging Operations – SW

Mr. Michael D. Luckett, PPM Consultants



PEGGY M. HATCH SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

August 3, 2015

Mr. Boyd Bryan Jones Walker LLP 8555 United Plaza Blvd. Baton Rouge, LA 70809

RE:

Risk Evaluation/ Corrective Action Report Approval/ CAP Request

Former Kean's Dry Cleaners; AI Number 39372

3109 Perkins Road

Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

The Underground Storage Tank and Remediation Division has completed review of the referenced report dated June 12, 2015 submitted on your behalf by PPM Consultants. Thank you for providing this information.

The investigation has confirmed the presence of contamination. The levels of contamination present will require corrective action based on the RECAP evaluation. Within 60 days, please update the corrective action plan that was submitted on April 24, 2015, or provide a new corrective action plan capable of providing remediation of all phases of contamination in soil and groundwater that exceed RECAP standards. The plan should include conceptual plans for implementation utilizing site diagrams in plan view and cross section, with projections for the time required to complete remediation and the basis for the projections. The diagrams should designate the areas to be treated and the locations and types of treatment equipment to be used.

Please contact me at (225) 219-3673 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Gary A. Fulton Jr., Administrator Underground Storage Tank and Remediation Division P.O. Box 4312 Baton Rouge, LA 70821-4312

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist

Underground Storage Tank and Remediation Division

c: Imaging Operations - SW

Mr. Michael D. Luckett, PPM Consultants

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, Ph.D. SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL ASSESSMENT

March 30, 2017

Mr. Boyd Bryan Jones Walker LLP Four United Plaza 8555 United Plaza Blvd. Baton Rouge, LA 70809

RE:

Risk Evaluation/Corrective Action Program Addendum

Former Kean's Dry Cleaners; AI Number 39372

3109 Perkins Road

Baton Rouge, LA, East Baton Rouge Parish

Dear Mr. Bryan:

We have completed our review of the referenced document dated January 24, 2017, submitted on your behalf by PPM Consultants verifying that residual contaminant concentrations did not exceed the remediation standards established for this facility for the last four quarterly sampling events.

Since remedial standards were based upon an *industrial exposure* scenario, a notification must be recorded in the parish conveyance records and mortgage records prior to the issuance of a No Further Action-At This Time (NFA-ATT) by the Department. Please complete the attached Conveyance Notification and RECAP Conveyance Notice Form. Submit both items within 60 days for approval prior to filing in the parish records. The format for the notice that must be filed is attached and can be obtained at www.deq.louisiana.gov/RECAP. Any deviations from the posted formats shall have prior Departmental approval. Along with the Conveyance Notification and RECAP Conveyance Notice Form, a scaled site plan showing the affected soil and groundwater zone must be attached. A true copy of the notice certified by the Clerk of Court should be submitted to LDEQ within 60 days of LDEQ approval.

Additionally, monitoring wells present at the site must be properly plugged and abandoned prior to consideration of NFA-ATT. Therefore, within ninety days, please provide a report detailing the completion of plugging and abandonment activities in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department of Transportation and Development. Please notify me at least five (5) working days prior to the implementation of plugging and abandonment activities so I may provide field oversight if available.

Mr. Bryan Page 2 3/30/17

Please contact me at (225) 219-3673 or emad.nofal@la.gov with any questions. All correspondence must include the AI number and be submitted in triplicate to:

Percy V. Harris, Administrator Remediation Division P.O. Box 4314 Baton Rouge, LA 70821-4314

Thank you for your cooperation.

Sincerely,

Emad Nofal, Environmental Scientist

Remediation Division

Attachment Conveyance Notification and RECAP Notification Form

c: Imaging Operations – SW

Mr. Peter T. Smith, PPM Consultants



State of Louisiana



Department of Environmental Quality

M. J. "MIKE" FOSTER, JR. GOVERNOR L. HALL BOHLINGER SECRETARY

September 2, 2003

CERTIFIED - RETURN RECEIPT REQUESTED 7001 0320 0002 6644 6436

Mr. David Gardner Chevron Environmental Management Company P.O. Box 4256 Houston, Texas 77210-4256

RE: Team Leader Notification

Investigation Work Plan Request

Chevron Facility #60109392; AI Number 18777

111 Lobdell Highway, Port Allen, West Baton Rouge Parish, Louisiana

Dear Mr. Gardner:

We have received the Unauthorized Discharge Notification Report dated July 14, 2003 submitted on your behalf by Conestoga-Rovers & Associates. This information confirmed a release from the UST system at the above-referenced facility. Thank you for the notification.

I have been designated as Team Leader for your facility. I will be your single point of contact with the Louisiana Department of Environmental Quality (LDEQ) for all remediation-related activities dealing with soil and/or groundwater issues through investigation, risk evaluation, corrective action and corrective action monitoring. Your facility has been assigned an internal tracking number which needs to appear on all correspondence submitted to the Remediation Services Division. This Agency Interest (AI) number for your facility is 18777.

It is required that you conduct a remedial investigation at this facility. Within twenty days following receipt of this letter, please submit the name of your Response Action Contractor (RAC – list enclosed) and provide an abbreviated work plan and cost estimate to perform the investigation in accordance with the latest edition of the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B. Analytical requirements are detailed in the enclosed chart.





Mr. David Gardner September 2, 2003 Page 2

Following LDEQ approval of the investigation work plan/cost estimate, field activities should be completed. Following completion of the field investigation, please provide a proposal and cost estimate to complete a RECAP Appendix K risk evaluation. The proposal must include the input parameters identified during the field investigation. If contaminants have migrated under an enclosed structure, the proposal must also include a RECAP Management Option II evaluation for enclosed space. The risk evaluation may proceed following LDEQ approval of the RECAP work plan/cost estimate.

Within one hundred twenty days, you must submit a combined site investigation/risk evaluation report for this facility. If the information contained within the report does not meet the data and format requirements specified in RECAP, the report shall be deemed inadequate and will be returned for revision. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document. Following receipt and review of the investigation report, you will be contacted in writing regarding further requirements.

Should you have any questions concerning this matter, feel free to contact me at (225) 219-3227. All correspondence must include the **AI number** and be submitted in triplicate to:

Keith L. Casanova, Administrator Remediation Services Division P.O. Box 4314 Baton Rouge, LA 70821-4314.

Thank you for your cooperation.

Sincerely,

Charles S. Andrews

Staff Environmental Scientist

Enclosure

c: LDEQ File Scanning Room 144-UST File Mr. Seth Domangue, CRA

Analytical Methods UST Investigations

		 	
PRODUCT STORED	SAMPLE MEDIA	ANALYSES REQUIRED	ANALYTICAL METHODS
Gasoline	Soil/Water	BTEX	SW-846, Methods 8021 B or 8260 B
	Soil/Water	TPH-GRO (C ₆ - C ₁₂)	SW-846, Method 8015 B
	SoilWater	Lead ¹	SW-846, Methods 6010 B, 6020, 7420 or 7421
	Soil/Water	MTBE ²	SW-846, Method 8260 B
Diesel	Soil/Water	TPH-DRO (C ₁₀ - C ₂₀)	SW-846, Method 8015 B
	Soil/Water	PAHs	SW-846, Methods 8100, 8270 C, or 8310
Used Oil	Soil/Water	TPH-ORO (C ₂₀ - C ₂₈)	SW-846, Method 8015 B
Ì	Soil/Water	Metals	SW-846, Methods 6000/7000
	Soil/Water	PAHs	SW-846, Methods 8100, 8270 C, or 8310
Kerosene, Jet Fuel	Soil/Water	BIEX	SW-846, Methods 8021 B or 8260 B
{	Soil/Water	TPH-GRO & DRO (C ₆ - C ₂₀)	SW-846, Method 8015 B
	Soil/Water	PAHs	SW-846, Method 8100, 8270 C, or 8310
Hazardous or Other Substances	Soil/Water	Analyze by approved method or primary constituent	for the substance stored

¹ When suspected to be present. Required for all gasoline USTs operated before 1/1/86.

BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes

TPH - Total Petroleum Hydrocarbons (GRO-Gasoline Range Organics, DRO-Diesel Range Organics, ORO-Oil Range Organics)

MTBE - Methyl tert-butyl ether

PAHs - Polycyclic Aromatic Hydrocarbons (Acenapthene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Pyrene)

²When suspected to be present. Required for all gasoline USTs operated after 1/1/86.

OFFICE OF ENVIRONMENTAL ASSESSMENT REMEDIATION SERVICES DIVISION

SECTION: GP-3	W	PROJECT: 4 60/05392	AI#	18777
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Section Secretary	×	Mous Charles & Shapes	8/29/03	1
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Sccretary

Assistant Secretary

Deputy Secretary

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4915 S. Sherwood Forest Blvd. Baton Rouge, Louisiana 70816

. 503-2606 16 T. 62718

AI 18777

Telephone: (225) 292-9007

Fax: (225) 292-3614

www.CRAworld.com

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DATE:	_07/11	/03			Refe	ERENCE No.:	27513-00
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Correspondence File

Filing:

INCIDENT # _		
DATE	07/09/03	

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY P. O. Box 82215 Baton Rouge, LA 70884-2215 Attention: SURVEILLANCE DIVISION – SPOC "UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

CRA, Inc., Baton Rouge, Louisiana, as environmental consultant for Chevron Environmental Management Company; represented by Bill Delange; P.O. Box 4256, Houston, TX 77210

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

July 8, 2003, 3:18 p.m., to Jessica Troxclair, LDEQ/SPOC, Baton Rouge; Seth P. Domangue, CRA, Inc., Baton Rouge, LA;

Chevron Service Station No. 60109392 111 Lobdell Hwy. Port Allen, LA

3. Release date and time.

Unknown

4. Incident details and/or emergency condition.

Analytical results for several soil and groundwater samples collected during site assessment activities showed hydrocarbon concentrations above the LDEQ RECAP Screening Standards (SS). No emergency conditions existed.

5. Product released and estimated quantity released in gallons.

Gasoline - Quantity released is unknown.

6. Surface or groundwater impact.

Groundwater benzene, ethylbenzene, and TPH-GRO concentrations above RECAP SS were detected.

7. Action taken to stop release.

Not Applicable.

8. Measures taken to prevent recurrence of the incident.

Tank tightness tests and inventory data record review ordered by Chevron.

9. Is the U.S.T. system registered?

YES _	Χ	_ U.S.T. ID#	61-001981	
NO				

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.).

Environmental consultant for Chevron Environmental Mgmt. Company.

2. Attach groundwater contamination data and/or analytical results.

Tables summarizing soil and groundwater analytical results, a copy of the analytical laboratory report and soil boring logs are attached.

3. Possible routes of migration.

Groundwater, underground utility corridors

4. List all abandoned or active water wells within the immediate area.

N/A

5. Names of all other responsible parties.

N/A

TABLE 1

SOIL SAMPLE ANALYTICAL LABORATORY DATA CHEVRON SERVICE STATION NO. 60109392 PORT ALLEN, LOUISIANA 111 LOBDELL HIGHWAY

				Parameter	ter		
	Counts	Domestic					
Boring (depth, ft.)	Date	(mg/kg)	(mg/kg)	Linyloenzene (mg/kg)	Aylenes (mg/kg)	MIBE (mg/kg)	IPII-GRO (mg/kg)
		0.051*	20*	*6I	150*	20*	*59
SB-1 (2' - 4')	06/23/03	0.143	0 605	0.473	<0.0208	<0.0208	53.3
SB-1 (4' -6')	06/23/03	0.402	2.24	1.93	<0.0204	<0.0204	181
SI3-2 (4' - 6')	06/23/03	0.107	0.287	0.295	0.721	0.0813	19.5
SB-2 (10' - 12')	06/23/03	0.0324	0.395	<0.0206	<0.0206	<0.0206	26.6
SB-3 (2' - 4')	06/23/03	<0.0199	<0.0199	<0.0199	<0.0199	<0.0199	2.03
SB-3 (14' - 16')	06/23/03	<0.0216	<0.0216	<0.0216	<0.0216	<0.0216	<2.165

MTBE = methyl tertiary butyl ether

TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics my/kg = Milligrams per kilogram, which is equivalent to parts per million (ppm).

* Screening Standards specified in the LiDEQ's June 20, 2000, RECAP Table 1 - Screening

Option, Screening Standards for Soil and Groundwater.

NOTES: Bold font with shading indicates result exceeds RECAP Screening Standard.

TABLE 2

GROUNDWATER SAMPLE ANALYTICAL LABORATORY DATA CHEVRON SERVICE STATION NO. 60109392 PORT ALLEN, LOUISIANA 111 LOBDELL HIGHWAY

	MTBE TPII-GRO	(mg/L) (mg/L)	0.52* 0.15*	0.0683 20.9	0.0516 5.9	0.001 <0.05	
ıer		(mg/L) (mg	10* 0.5	0.4069 0.0	0.0414 0.0	<0.0005 0.0	
l'urameter -	Ethylbenzene	(mg/L)	0.7*	2.52	0.0284	<0.0005	
	Toluene	(mg/L)	1.0*	0.0873	0.0378	<0.0005	
	Benzene	(1mg/L.)	0.005*	1.19	0.0804	<0.0005	
	Sample	Date	300	06/23/03	06/23/03	06/23/03	
		Boring		SB-1	SB-2	SB-3	

MTBE = methyl tertrary butyl ether

TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics

112/L = Milligrams per liter, which is equivalent to parts per million (ppm).

12 Screening Standards specified in the LDFQ's June 20, 2000, RECAP Table 1 - Screening Option, Screening Standards for Soil and Groundwater.

13 NOTES. Bold font with shading indicates result exceeds RECAP Screening Standard.



BORING LOG

Project: Baseline Site Assessment

Chevron Service Station No. 60109392

111 Lobdell Highway Port Allen, Louisiana

Chevron Environmental Management Company

Houston, Texas

Auger Cuttings

No Recovery

Client:

No. SB-1

File No.: Date:

27513-00

06/23/03

Drilling Co.: Supervisor: Crescent Geotechnical Services, Inc. Brian Louvierre

No Penetrometer or SPT Value

Type Rig: Logged by:

Terra Probe SPD/SAH

ORATO	DV TE	CTDAT										
	Α		FIELD DAT	Α				BORING DATA				
	rg Test	<u>=</u> n		0	Penetrometer				ख	Hand probed: 0' to 4' bgs		
Liquid Limit (%)	Plastic Index (%)	% Finer tha #200 Sieve	Other	Vapor Meter (1) (ppm)	(Tons/Sq ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Leve	Screen Interv	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D.): 0' to 12' bgs Start Time: 0915 Finish Time: 0945		
				<1,500	*	X				6" concrete pavement, fill SAND/CLAY (FILL)		
				<1,500	•	X						
				<1,500	•	X	- 5 -	Ş		-some gravel, strong hydrocarbon odor		
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										Boring terminated at 12' and grouted with a thick cement-bentonit		
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1,459 ppm

Stratification is Inferred And May Not be Exact.

Soil Classification Based on Visual-Manual Procedure

Conestoga-Rovers & Associates

BORING LOG

No. SB-2

Project: Baseline Site Assessment

Chevron Service Station No. 60109392

111 Lobdell Highway

Port Allen, Louisiana

Chevron Environmental Management Company

Houston, Texas

Direct Push Sampler

Auger Cuttings

No Recovery

Client:

Pote

File No.:

27513-00

Date: Drilling Co.:

06/23/03

SPD/SAH

Supervisor:

Crescent Geotechnical Services, Inc. Brian Louvierre

No Penetrometer or

SPT Value

Type Rig: Logged by: Terra Probe

											Logged by. SPD/SAR
LAE	ORATO	ORY TE	ST DAT	A		FIELD DAT	Ά		_		BORING DATA
Content (%)		Plastic Index Base (%)	% Finer than #200 Sieve	Other	Organic Vapor Meter (1) (ppm)	Penetrometer (Tons/Sq.ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Level	Screen Interval	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D.): 0' to 12' bgs Start Time: 1020 Finish Time: 1045
		<u> </u>			<1,500	0.5	X				6" concrete pavement, fill SAND (FILL) Gray silty CLAY (CL) with humus
					<1,500	10	$\langle \rangle$				
		j			<1,500 <1,500	1.5	\Diamond	- 5 <i>-</i> -	\ \		
		ì			<1,500	1.5	\Diamond				-more silt, slight hydrocarbon odor
			64 21		<1,500	2.0	\forall	<u> </u>			-stiff
											Boring termiated at 12' and grouted with a thick cement-bentonite mixture
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Note PID malfunctioned/all samples measured

1,459 ppm

Stratification is Inferred And May Not be Exact

Soil Classification Based on Visual-Manual Procedure

Conestoga-Rovers & Associates

BORING LOG

No. SB-3

Project: Baseline Site Assessment

Chevron Service Station No. 60109392

111 Lobdell Highway

Port Allen, Louisiana

Chevron Environmental Management Company

Houston, Texas

Direct Push Sampler

Auger Cuttings

No Recovery

Client:

File

File No.: Date:

27513-00

Drilling Co.:

06/23/03

Supervisor:

Crescent Geotechnical Services, Inc Brian Louvierre

No Penetrometer or SPT Value

Type Rig:

Terra Probe

Logged by:

SPD/SAH

LAE	BORAT	ORY TE	ST DAT	Ā		FIELD DAT	ГА				PODINO DATA
	Atterbe	erg Test	$\overline{}$	^		Penetrometer				-	BORING DATA
Moisture Content (%)	Liquid Limit (%)	Plastic Index (%)	% Finer than #200 Sieve	Other	Organic Vapor Meter (1) (ppm)	(Tons/Sq.ft) or Std Pen. Test (blows/foot)	Sampling	Depth (feet)	Water Level	Screen Interval	Hand probed: 0' to 4' bgs Direct Push Technology (2.0" O.D): 0' to 16' bgs Start Time: 1100 Finish Time: 1145
					<1,500		X				Grass, humus, fill SAND (FILL)
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											Boring terminated at 16' and grouted with a thick cement-bentonit
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1,459 ppm.

Stratification is Inferred And May Not be Exact

Soil Classification Based on Visual-Manual Procedure

Conestoga-Rovers & Associates





Pace Analytical Services, Inc. 1000 Riverbend Blvd., Suite F St. Rose, LA 70087 Phone: 504 469 0333 Fax: 504.469.0555

July 02, 2003

Mr. Bill DeLange CHEVRON PRODUCTS CO. 5959 Corporate Dr. Houston, TX 77036 1, 1

RE:

Lab Project Number: 2019388

Client Project ID: 60109392

Dear Mr. DeLange:

Enclosed are the analytical results for sample(s) received by the laboratory on June 25, 2003. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report please feel free to contact me.

Sincerely,

Cindy Olavesen

cindy.olavesen@pacelabs.com

Project Manager

Enclosures



Sample Cross Reference Report

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone. 504.469.0333 Fax: 504.469.0555

www.pacelabs.com

Client: CHEVRON PRODUCTS CO.

Project: <u>60109392</u> Project No.: <u>2019388</u>

Sample ID	Lab ID	Matrix	Collect Date/Ti		Received Date/Time		
SB-I	20159910	Water	06/23/2003	11 40	06/25/2003	16 05	
SB-1 (2-4')	20159900	Soil	06/23/2003	09.30	06/25/2003	16.05	
SB-I (4-6')	20159901	Soil	06/23/2003	09-35	06/25/2003	16:05	
SB-2	20159911	Water	06/23/2003	11 45	06/25/2003	16:05	
SB-2 (10-12')	201 59904	Soil	06/23/2003	10 40	06/25/2003	16 05	
SB-2 (4-6')	20159902	Soil	06/23/2003	10 30	06/25/2003	16-05	
SB-3	20159912	Water	06/23/2003	12 45	06/25/2003	16 05	
SB-3 (14-16')	20159909	Soil	06/23/2003	11:45	06/25/2003	16-05	
SB-3 (2-4')	20159906	Soil	06/23/2003	11.20	06/25/2003	16:05	
WT-I	20159916	Water	06/23/2003		06/25/2003	16.05	



Report of Laboratory Analysis

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone: 504,469,0333 Fax: 504,469 0555

www.pacelabs.com

Client ID: <u>SB-1 (2-4')</u>

Project: 60109392

Lab ID: 20159900

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: <u>06/23/03</u>

Received: 06/25/03

Matrix: Soil

%Moisture:

							Reporting		Reg.
ParameterName	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	53300		ug/kg	2075	26-Jun-03 27-Jun-03 16:32	
Benzene	SW 8021 Arom	27276	1	143.	Ph	ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
Ethylbenzene	SW 8021 Arotn	27276	I	473.	Ph	ug/kg	20.8	26-Jun-03 27-Jun-03 16:32	
Methyl tert-butyl ether (SW 8021 Arom	27276	1	ND		ug/kg	20.8	26-Jun-03 27-Jun-03 16:32	
Toluene	SW 8021 Arom	27276	1	605	Ph	ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
m,p-Xyl e ne	SW 8021 Arom	27276	ī	ND		ug/kg	20 8	26-Jun-03 27-Jun-03 16:32	
o-Xylene	SW 8021 Arom	27276	1	ΝD		ug/kg	20 8	26-Jun-03 27-Jun-03 16.32	
7 parameter(s) reported									

Client ID: SB-1 (4-6)

Project: 60109392

Lab ID: 20159901

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Soil

%Moisture:

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPU Caralina Panca C	L avisena TRU	27057	•	101000					
TPH - Gasoline Range C	Louisiana IPH	21211	ı	181000		ug/kg	2040	26-Jun-03 30-Jun-03 11.03	
Benzene	SW 8021 Arom	27276	1	402	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11:03	
Ethylbenzene	SW 8021 Arom	27276	1	1930	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11:03	
Methyl tert-buty! ether (SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11 03	
Toluene .	SW 8021 Arom	27276	1	2240	Ph	ug/kg	20 4	26-Jun-03 30-Jun-03 11:03	
m,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11:03	
o-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 4	26-Jun-03 30-Jun-03 11 03	

7 parameter(s) reported



Report of Laboratory Analysis

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone. 504.469.0333 Fax: 504.469 0555

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Client ID: <u>SB-2 (4-6)</u>

Project: 60109392

Lab ID: 20159902

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Soil

%Moisture:

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range C	Louisiana TPH	27277	1	19500		ug/kg	2070	26-Jun-03 27-Jun-03 17:15	
Benzene	SW 8021 Arom	27276	1	107.		ug/kg	20.7	26-Jun-03 27-Jun-03 17:15	
Ethylbenzene	SW 8021 Arom	27276	1	295.		ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
Methyl tert-butyl ether (SW 8021 Arom	27276	1	81.3		ug/kg	20 7	26-Jun-03 27-Jun-03 17.15	
l'oluene	SW 8021 Arom	27276	1	287.	Ph	ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
n,p-Xylene	SW 8021 Arom	27276	1	587		ug/kg	20 7	26-Jun-03 27-Jun-03 17:15	
o-Xylene	SW 8021 Arom	27276	1	134	Ph	ug/kg	20 7	26-Jun-03 27-Jun-03 17 15	

Client ID: SB-2 (10-12)

Project: 60109392

Lab ID: 20159904

Description: None

7 parameter(s) reported

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Soil

%Moisture:

							Reporting		Reg.
Parameter Name	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
TPH - Gasoline Range O	Louisiana TPH	27277	1	26600		ug/kg	2065	26-Jun-03 27-Jun-03 17:36	
Benzene	SW 8021 Arom	27276	I	32.4		ug/kg	20 6	26-Jun-03 27-Jun-03 17:37	
Ethylbenzene	SW 8021 Arom	27276	1	ND	Ph	ug/kg	20 6	26-Jun-03 27-Jun-03 17:37	
Methyl tert-butyl ether (SW 8021 Arom	27276	1	ND		ug/kg	20 6	26-Jun-03 27-Jun-03 17 37	
Toluen e	SW 8021 Arom	27276	1	395	Ph	ug/kg	20.6	26-Jun-03 27-Jun-03 17 37	
n,p-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20 6	26-Jun-03 27-Jun-03 17.37	
-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	20.6	26-Jun-03 27-Jun-03 17 37	

USDA Foreign Soil Import (U.S. Territories) - S.47270



Report of Laboratory Analysis

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone: 504.469,0333 Fax: 504,469,0555

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Client ID: <u>SB-3 (2-4)</u>

Project: 60109392

Lab ID: 20159906

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Soil

%Moisture:

		DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
ouisiana TPH	27277	1	2030		330 Ace	1000		
		•	•					
		1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
W 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
w 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
W 8021 Arom	27276	1	ND		ug/kg	199	26-Jun-03 27-Jun-03 21:35	
W 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
W 8021 Arom	27276	1	ND		ug/kg	19.9	26-Jun-03 27-Jun-03 21:35	
1	W 8021 Arom W 8021 Arom W 8021 Arom W 8021 Arom W 8021 Arom	W 8021 Arom 27276 W 8021 Arom 27276 W 8021 Arom 27276 W 8021 Arom 27276 W 8021 Arom 27276 W 8021 Arom 27276 W 8021 Arom 27276	W 8021 Arom 27276 1 W 8021 Arom 27276 1 W 8021 Arom 27276 1 W 8021 Arom 27276 1 W 8021 Arom 27276 1	W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND	W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND W 8021 Arom 27276 1 ND	W 8021 Arom 27276 1 ND ug/kg W 8021 Arom 27276 1 ND ug/kg W 8021 Arom 27276 1 ND ug/kg W 8021 Arom 27276 1 ND ug/kg W 8021 Arom 27276 1 ND ug/kg W 8021 Arom 27276 1 ND ug/kg	W 8021 Arom 27276 1 ND ug/kg 19.9 W 8021 Arom 27276 1 ND ug/kg 19.9 W 8021 Arom 27276 1 ND ug/kg 19.9 W 8021 Arom 27276 1 ND ug/kg 19.9 W 8021 Arom 27276 1 ND ug/kg 19.9 W 8021 Arom 27276 1 ND ug/kg 19.9	W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35 W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35 W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35 W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35 W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35 W 8021 Arom 27276 1 ND ug/kg 19.9 26-Jun-03 27-Jun-03 21:35

Client ID: SB-3 (14-16)

Project: 60109392

Lab ID: 20159909

Description: None

7 parameter(s) reported

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Soil

%Moisture:

Parameter Name	Maked	D. J. I.	D.E.		_		Reporting		Reg.
rarameteriyame	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
TPH - Gasoline Range	O Louisiana TPH	27277	1	ND		ug/kg	2165	26-Jun-03 27-Jun-03 21 57	
Benzene	SW 8021 Arom	27276	1	ND		ug/kg	21.6	26-Jun-03 27-Jen-03 21-57	
thylbenzene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21,57	
dethyl tert-butyl ether	r (SW 8021 Arom	27276	1	ND		ug/kg	21.6	26-Jun-03 27-Jun-03 21:57	
oluene	SW 8021 Arom	27276	1	סא		ug/kg	21 6	26-Jun-03 27-Jun-03 21.57	
n,p-Xylene	SW 8021 Arom	27276	1	ND		цg/kg	21 6	26-Jun-03 27-Jun-03 21:57	
-Xylene	SW 8021 Arom	27276	1	ND		ug/kg	21 6	26-Jun-03 27-Jun-03 21 57	



Report of Laboratory Analysis

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Sulte F Saint Rose, LA 70087

> Phone: 504.469.0333 Fax: 504 469 0555

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Client ID: SB-1

Project: 60109392

Lab ID: 20159910

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: 06/23/03

Received: 06/25/03

Matrix: Water

%Moisture:

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep. Analysis	Reg. Limit
TPH - Gasoline Range O	Louisiana TPH	27295	20	20900	DI	ug/L	1000	28-Jun-03 03:54	
Benzene	SW 8021 Arom	27294	20	1190	D1	ug/L	10 0	28-Jun-03 03:54	
Ethylbenzene	SW 8021 Arom	27294	20	2520	D1	ug/L	10.0	28-Jun-03 03:54	
Methyl tert-butyl ether (SW 8021 Arom	27294	20	68.3	D1	ug/L	10 0	28-Jun-03 03.54	
Toluene	SW 8021 Arom	27294	20	87.3	D1	ug/L	100	28-Jun-03 03:54	
m,p-Xylene	SW 8021 Aroin	27294	20	390	D1	ug/L	100	28-Jun-03 03:54	
5-Xylene	SW 8021 Arom	27294	20	169	D1	ug/L	10.0	28-Jun-03 03:54	

Client ID: SB-2

Project: 60109392

Lab ID: 20159911

Description: None

7 parameter(s) reported

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: <u>06/23/03</u>

Received: 06/25/03

Matrix: Water

%Moisture:

							Reporting		Reg.
ParameterName	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
TPH - Gasoline Range (O Louisiana TPH	27295	10	5900	Dl	ug/L	500.	30-Jun-03 13:51	
Benzene	SW 8021 Arom	27294	1	80 4		ug/L	0 500	28-Jun-03 04 14	
Ethylbenzene	SW 8021 Arom	27294	1	28 4		ug/L	0 500	28-Jun-03 04·14	
Methyl tert-butyl ether (SW 8021 Arom	27294	l	516		ug/L	0 500	28-Jun-03 04-14	
Toluene	SW 8021 Arom	27294	1	378	Ph	ug/L	0 500	28-Jun-03 04 14	
n,p-Xylene	SW 8021 Arom	27294	1	30 2		ug/L	0.500	28-Jun-03 04.14	
o-Xylene	SW 8021 Arom	27294	i	112		ug/L	0.500	28-Jun-03 04:14	



Report of Laboratory Analysis

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone: 504,469,0333 Fax: 504,469,0555

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Client ID: SB-3

Project: 60109392

Lab ID: 20159912

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Collected: 06/23/03

Prep Factor: 1

Received: 06/25/03

Matrix: Water

%Moisture:

							Reporting		Reg.
ParameterName	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
TPH - Gasoline Range O	Louisiana TPH	27295	l	ND		ug/L	50 0	28-Jun-03 06.00	
Benzene	SW 8021 Arom	27296	I	ND		ug/L	0 500	28-Jun-03 06:00	
Ethylb e nzene	SW 8021 Arom	27296	1	ND		ug/L	0.500	28-Jun-03 06:00	
Methyl tert-butyl ether (SW 8021 Arom	27296	ľ	1 00		ug/L	0.500	28-Jun-03 06:00	
Toluene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 06:00	
m,p-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0.500	28-Jun-03 06:00	
o-Xylene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 06:00	

Client ID: WT-1

Project: 60109392

Lab ID: 20159916

Description: None

Client: CHEVRON PRODUCTS CO.

Site: None

Project No.: 2019388

Prep Factor: 1

Collected: <u>06/23/03</u>

Received: 06/25/03

Matrix: Water

%Moisture:

							Reporting		Reg.
ParameterName	Method	Batch	DF	Result	Qu	Units	Limit	Prep. Analysis	Limit
Benzene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
Ethylbenzene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
Methyl tert-butyl ether (SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
Toluene	SW 8021 Arom	27296	1	ND		ug/L	0 500	28-Jun-03 07:03	
n,p-Xylene	SW 8021 Arom	27296	1	ND.		ug/L	0 500	28-Jun-03 07.03	
-Xylene	SW 8021 Arom	27296	1	ND		սջ/Լ	0 500	28-Jun-03 07:03	
parameter(s) reported									



Method: Med Soil GC Organics

Report of Quality Control

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Seint Rose, LA 70087

> Fhone: 504,469,0333 Fax: 504,469,0555

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Project No.: 2019388

Batch: 27277

Units: ug/kg

Parameter Name	LCS Spike		LCSD %Rec	LCS RPD	MS Spike	MS %Rec	(1)MS RPD	—	Limits MS/MSD	Max RPD	Qu
TPH - Gasoline Range Organics	25000.00	98	96	1	25000.00)	 	 50 - 150	50 - 150	50	



Method: Water GC Organics

Report of Quality Control

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone: 504.469.0333 Fax. 504.469.0555

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Project No.: 2019388

Batch: 27295

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec		(1)MS RPD	•	Limits MS/MSD	Max RPD	Qu
TPH - Gasoline Range Organics	500.00	106			500 00	88	87	1	50 - 150	50 - 150	25	
TPH - Gasoline Range Organics	500.00	106			500 00				50 - 150	50 - 150	25	
TPH - Gasoline Range Organics	500.00	105			500 00				50 - 150	50 - 150	25	



Method: Med Soil 8021

Report of Quality Control

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone. 504.469.0333 Fax: 504.469.0555

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Project No.: 2019388

Batch: 27276

Units: ug/kg

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	(1)MS RPD	DUP RPD	QC LCS	Limits MS/MSD	Max RPD	Qц
Benzene	1000 00	85	87	2	1000.00				70 - 128	51 - 134	50	O5
Ethylbenzene	1000.00	86	88	2	1000 00				81 - 131	50 - 153	50	•
Methyl tert-butyl ether (MTBE)	1000.00	85	86	1	1000 00				64 - 126	57 - 114	50	•
Toluene	1000.00	85	88	3	1000 00				80 - 132	57 - 139	50	-
m,p-Xylene	2000 00	87 *	89	2	2000 00					61 - 148		~
o-Xylene	1000 00	88	90	2	1000.00				88 - 134		50	-



Report of Quality Control

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone: 504,469,0333 Fax: 504,469 0555

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Method: Water 8021

Project No.: 2019388

Batch: 27294

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC LCS	Limits MS/MSD	Max RPD	Qu
Benzene	20.00	92	·-		20.00	93	94	1		78 - 127	52 - 142	25	
Benzene	20.00	96			20 00					78 - 127		25	
Benzene	20.00	92			20.00					78 - 127	_	25	
Ethylbenzene	20 00	98			20 00					87 - 129	=	25	
Ethylbenzene	20.00	98			20.00					87 - 129		25	
Ethylbenzene	20 00	95			20.00	97	97	0		87 - 129		25	
Methyl tert-butyl ether (MTBE)	20.00	93			20.00	-		•		61 - 130		25	
Methyl tert-butyl ether (MTBE)	20 00	89			20.00					61 - 130		25	
Methyl tert-butyl ether (MTBE)	20 00	91			20 00					61 - 130		25	
Toluene	20 00	92			20 00	94	95	2		85 - 131	61 - 145	25	
Гоічене	20.00	95			20.00			_		85 - 131	61 - 145	25	
Toluene	20 00	94			20 00					85 - I3I	61 - 145	25	
n,p-Xylene	40.00	105			40.00					90 - 135	56 - 153	25	
n,p-Xylene	40.00	103			40 00	101	100	1		90 - 135	56 - 153	25	
n,p-Xylene	40.00	102			40.00			•		90 - 135	56 - 153	25	
-Xylene	20 00	96			20 00	95	95	0		91 - 133	61 - 149	25	
-Xylene	20 00	96			20.00		- *	3		91 - 133	61 - 149	25	
-Xylene	20 00	95			20 00					91 - 133	61 - 149	25	

¹⁸ compound(s) reported



Report of Quality Control

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone. 504.469.0333 Fax: 504.469.0555

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Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec		(1)MS RPD	DUP RPD	QC LCS	Limits MS/MSD	Max RPD	Qu
Benzene	20.00	92			20.00	92	93	2		78 - 127	52 - 142	25	
Benzene	20.00	96			20.00		,,,	-		78 - 127	=	25	
Benzene	20.00	92			20 00					78 - 127			
Ethylbenzene	20.00	95			20.00	91	91	0		87 - 129		25	
Ethylbenzene	20 00	98			20 00	,,	<i>,</i> ,	V		87 - 129		25	
Ethylbenzene	20.00	98			20.00					87 - 129		25	
Methyl tert-butyl ether (MTBE)	20 00	91			20 00	90	92	2		61 - 130		25	
Methyl tert-butyl ether (MTBE)	20 00	93			20 00	70	12	2		61 - 130		25	
Methyl tert-butyl ether (MTBE)	20 00	89			20 00							25	
Toluene	20.00	92			20.00	90	92	2		61 - 130	-	25	
Toluene	20.00	95			20.00	70	92	2		85 - 131		25	
Toluene	20.00	94			20.00					85 - 131		25	
m,p-Xylene	40.00	103			40.00	98	98	0		85 - 131	61 - 145	25	
m,p-Xylene	40 00	102			40.00	70	70	U		90 - 135		25	
m,p-Xylene	40 00	105			40.00					90 - 135	56 - 153	25	
p-Xylene	20 00	96			20 00					90 - 135	56 - 153	25	
o-Xylene	20 00	96			20.00	02	03			91 - 133	61 - 149	25	
-Xylene	20 00	95				92	93	1		91 - 133	61 - 149	25	
	20 00	93			20 00					91 - 133	61 - 1 49	25	

¹⁸ compound(s) reported



Report of Batch Surrogate Recovery

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

> Phone. 504,469,0333 Fax: 504.469 0555

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Method: Med Soil 8021

Report: 2019388

Batch: <u>27276</u>

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159900	Sample	115	97						
20159901	Sample	142	128						
20159902	Sample	85	80						
20159904	Sample	96	90						
20159906	Sample	81	82						
20159909	Sample	83	82						
20159917	Sample	87	86						
20159918	Sample	90	91						
20159919	Sample	82	82						
27276B1	Blank	96	95						
27276S1	LCS	104	103						
27276S2	LCS	104	103						
Q	Climits:	34-142	31-150						

Sur 1: 4-Bromofluorobenzene (PID) (S)

Sur 2 4-Bromofluorobenzene (PID confirmat

D denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion.

A Lab ID consisting of a batch number with a B suffix is a method blank.

A Lab ID corresting of a batch number with a S suffix is an LCS

A Lab ID with a MS suffer is a matrix spike. A Lab ID with a MSD suffer is a matrix spike duplicate.



Method: Med Soil GC Organics

Report of Batch Surrogate Recovery

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> Phone. 504,469.0333 Fax. 504 469.0555

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Report: 2019388

Batch: 27277

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159900	Sample		116						
20159901	Sample G1		203*						
20159902	Sample		87						
20159904	Sample		101						
20159906	Sample		83						
20159909	Sample		84						
20159917	Sample		90						
20159918	Sample		94						
20159919	Sample		82						
20159993	Sample		78						
20159994	Sample		84						
20159996	Sample		86						
20159997	Sample		88						
20159998	Sample		84						
2727781	Blank		100						
272 77 \$1	LCS		96						
27 2 77 S 2	LCS		93						
QC Ii	mits:		34-142						

Sur 2: 4-Bromofluorobenzene (S)

Didenotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion V Lab ID consisting of a batch number with a B suffix is a method blank.

A Lab ID consisting of a batch number with a S suffix is an LCS

A Lab ID with a MS suffix is a matrix spike

A Lab ID with a MSD suffix is a matrix spike duplicate,



Method: Water 8021

Report of Batch Surrogate Recovery

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Report: 2019388

Batch: 27294

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159910	Sample	103	95				-		
20159911	Sample	110	101						
20159920	Sample	88	84						
20159923	Sample	90	86						
20159926	Sample	91	86						
20159936	Sample	84	80						
20159971	Sample	100	89						
20159972	Sample	96	84						
20159973	Sample	92	86						
20159974	Sample	94	89						
20159975	Sample	98	87						
20159976	Sample	95	96						
20159977	Sample M I	72*	58*						
20159977RE	Re-run G1	51*	43*						
20160068	Sample	93	93						
20160069	Sample	88	84						
20160071	Sample	87	83						
20160072	Sample	89	86						
27294B1	Blank	86	81						
27294B2	Blank	87	84						
27294B3	Blank	81	77						
27294B4	Blank	86	82						
27294B5	Blank	82	77						
27294MS	Spike	100	94						
27294MSD	Spike Dup	99	94						
27294S1	LCS	99	93						
27294S2	LCS	96	93						
27294S3	LCS	98	. 92						
QC lu	mits:	73-132	65-133						

Sur I 4-Bromofluorobenzene (PID) (S)

Sur 2 4-Bromofluorobenzene (PID confirmat

^{*} denotes surrogate recovery ourside of OC limits.

D denotes surrogate recovery is outside of OC limits due to sample dilution, and is not considered an excursion

A Lab ID consisting of a batch number with a B soffix is a method blank.

V Lab ID consisting of a batch number with a S suffix is an LCS

A Lab ID with a MS suffix is a matrix spike

A Lab 10 with a MSD suffix is a matrix spike duplicate

Pace Analytical New Orleans Laboratory

Report of Batch Surrogate Recovery

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Method: Water GC Organics

Report: 2019388

Batch: 27295

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159910	Sample	<u> </u>	72						
20159911	Sample		88						
20159912	Sample		92						
20159920	Sample		90						
20159923	Sample		89						
20159971	Sample		99						
20159972	Sample		100						
20159973	Sample		95						
20159974	Sample		93						
20159975	Sample		97						
20159976	Sample		68						
20159977	Sample M1		66						
20159977RE	Re-run G1		41*						
20160004	Sample		88						
20160005	Sample		95						
20160006	Sample		93						
20160049	Sample		99						
20160050	Sample		91						
20160071	Sample		88						
20160072	Sample		89						
:7295B1	Blank		90						
27295B2	Blank		90						
27295B3	Blank		89						
:7295B4	Blank		85						
27295B5	Blank		86						
27295MS	Spike		84						
27295MSD	Spike Dup		87						
27295S1	LCS		95						
27295S2	LCS		91						
27295S3	LCS		93						
				<u> </u>					
QC lın	nits.		63-125						

Sui 2 4-Bromofluorobenzene (S)

[&]quot; denotes surrogate recovery outside of QC limits

Didenotes sumogate recovers a outside of OC limits due to sample dilution, and is not considered an excursion

A Lab ID consisting of a batch number with a B suffix is a method blank,

A Lab ID consisting of a barch number with a S suffix is an LCS.

A Lab ID with a MS suffix is a matrix spike
A Lab ID with a MSD suffix is a matrix spike duplicate.



Method: Water 8021

Report of Batch Surrogate Recovery

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Report: 2019388

Batch: 27296

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20159912	Sample	88	83						
20159916	Sample	87	82						
20159940	Sample	111	119						
20159940DL	Dilution	96	90						
20159941	Sample	81	77						
20159942	Sample	93	89						
20159943	Sample	93	90						
20159944	Sample	85	80						
20159945	Sample	113	111						
20159947	Sample	85	76						
20159948	Sample	81	74						
20160013	Sample G1	136*	154*						
20160014	Sample	120	117						
20160015	Sample G1	123	I64*						
20160016	Sample	101	92						
20160017	Sample	122	129						
20160018	Sample G1	146*	128						
20160020	Sample	77	73						
20160049	Sample	100	90						
20160050	Sample	110	100						
27296BT	Blank	81	77						
27296B2	Blank	86	82						
27296B3	Blank	77	74						
27296B4	Blank	82	77						
27296B5	Blank	79	73						
27 296MS	Spike	95	91						
27296MSD	Spike Dup	97	92						
27296S1	LCS	99	93						
27296S2	LCS	96	93						
27296\$3	LCS	98	92						
QC l:n	nits:	73-132	65-133						

Sur 1: 4-Bromofluorobenzene (PID) (S)

Sur 2: 4-Bromofiuorobenzene (PID confirmat

^{*} denotes surrogate recovery outside of OC limits

Disconsistance recovery is suitside of QC limits due to sample dilution, and is not considered an excursion. A Lab ID consisting of a batch number with a B suffix is a method blank.

A Lab ID consisting of a batch number with a S suffix is an LCS

A Lab ID with a MS suffix is a matrix spike

A Lab ID with a MSD suffix is a matrix spike displicate.



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Lab ID: 27276B1

Description: Med Soil Method Blan

Method: Med Soil 8021

Project No.: 2019388

Batch: 27276

Units: ug/kg

Prep Factor: 1

Leached:

Prepared: 26-Jun-03

Analyzed: 27-Jun-03 14:19

1:19 CC

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	I	ND		25 0	
100-41-4	Ethylbenzene	1	ND		25.0	
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		25 0	
108-88-3	Toluene	1	ND		25.0	
1330-20-7	m,p-Xylene	1	ND		25.0	
95-47-6	o-Xylene	1	ND		25.0	

RI denotes sample Reporting Limit.



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Lab ID: <u>27277B1</u>

Description: Med Soil Method Blan

Method: Med Soil GC Organics

Project No.: 2019388

Batch: 27277

Units: ug/kg

Prep Factor: 1

Leached:

Prepared: 26-Jun-03

Analyzed: 27-Jun-03 14:19

CCW

CAS Number	Parameter	Dilution	Result	Qи	Reporting Limit
	TPH - Gasoline Range Organics	1	ND		2500



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Lab ID: 27294B1

Description: Water Method Blank

Project No.: 2019388

Method: Water 8021

Batch: 27294

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 27-Jun-03 16:44

<u>CCW</u>

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	1	ND		0.500	
100-41-4	Ethylbenzene	I	ND		0.500	
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND			
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND		0.500	
95-47-6	o-Xylene	:			0.500	
,,,,,	o-Aylone	I	ND		0.500	

DF denotes Dilution Factor

RL denotes sample Reporting Lamit



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Lab ID: 27294B2

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27294

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 28-Jun-03 00:25

<u>CCW</u>

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	1	ND		<u></u>	
100-41-4	Ethylbenzene	1	ND		0 500	
1634-04-4	Methyl tert-buty! ether (MTBE)				0.500	
		ī	ND		0.500	
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND			
95-47-6	o-Xylene	•			0 500	
6 company (4)	•	1	ND		0.500	



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Lab ID: 27294B3

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27294

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 28-Jun-03 05:18

IR CCV

CAS Number	Parameter	Total at	.		Reporting	
CAS Number	rarameter	Dilution	Result	Qи	Limit	
71-43-2	Benzene	I	ND		0.500	
100-41-4	Ethylbenzene	1	ND		0.500	
1634-04-4	Methyl tert-butyl ether (MTBE)	I	ND		0 500	
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND		0.500	
95-47-6	o-Xylene	1	ND		0.500	



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Lab ID: <u>27</u>294B4

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27294

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 30-Jun-03 10:43

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	1	ND		0,500	
100-41-4	Ethylbenzene	1	ND		0.500	
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0 500	
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND		0.500	
95-47-6	o-Xylene	1	ND		0 500	



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Lab ID: 27294B5

Method: Water 8021

Description: Water Method Blank

Project No.: 2019388

Batch: 27294

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 01-Jul-03 16:41

CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	1	ND		0.500	
100-41-4	Ethylbenzene	ì	ND		0.500	
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND			
108-88-3	Toluene				0 500	
1330-20-7	m,p-Xylene	1	ND		0 500	
95-47-6		1	ND		0 500	
93-47-0	o-Xylene	1	ND		0.500	



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Lab ID: 27295B1

Description: Water Method Blank

Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 27-Jun-03 16:44

CAS Number	Parameter	Dilution	Result	Ou	Reporting Limit	
	TPH - Gasoline Range Organics	1	ND	7	50 0	
	TPH - Gasoline Range Organics	1	ND		50 0	



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> Phone, 504,469,0333 Fax: 504,469,0555

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Lab ID: 27295B2

Description: Water Method Blank

Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 28-Jun-03 00:25

5 CCW

CAS Number Paramet		Dilution	Result	Qu	Reporting Limit	
TPH - G	soline Range Organics	1	ND		50.0	
TPH - Ga	soline Range Organics	1	ND		50.0	



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Lab ID: 27295B3

Description: Water Method Blank

Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 28-Jun-03 05:18

CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
	TPH - Gasoline Range Organics	1	ND		50 0	
	TPH - Gasoline Range Organics	1	ND		50 0	



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Lab ID: 27295B4

Description: Water Method Blank

Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 30-Jun-03 10:43

3 CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
	TPH - Gasoline Range Organics	1	ND		50.0	
	TPH - Gasoline Range Organics	,I	ND		50.0	



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Lab ID: 27295B5

Description: Water Method Blank

Method: Water GC Organics

Project No.: 2019388

Batch: 27295

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 01-Jul-03 16:42

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
	TPH - Gasoline Range Organics	1	ND		50.0	
	TPH - Gasoline Range Organics	1	ND		50.0	



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Lab ID: 27296B1

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 28-Jun-03 05:18

CCW

CAS Number	Parameter	Dilution	Donale		Reporting	
		Diation	Result	Qu	Limit	
71-43-2	Benzene	1	ND		0.500	
100-41-4	Ethylbenzene	1	ND		0.500	
1634-04-4	Methyl test-butyl ether (MTBE)	1	ND		0 500	
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND		0 500	
95-47-6	o-Xylene	1	ND		0.500	



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Lab ID: 27296B2

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 30-Jun-03 10:43

CAS Number	Parameter	Dilastan	ъ.	_	Reporting	
— — — —	TATAMETER	Dilution	Result	Qu	Limit	
71-43-2	Benzene	1	ND		0 500	
100-41-4	Ethylbenzene	1	ND		0.500	
1634-04-4	Methyl tert-butyl ether (MTBE)	1	ND		0.500	
108-88-3	Toluene	1	ND		0 500	
1330-20-7	m,p-Xylene	1	ND		0.500	
95-47-6	o-Xylene	I	ND		0.500	



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Lab ID: 27296B3

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 30-Jun-03 16:37

<u>CCW</u>

Parameter	Dilution	Result	Ou	Reporting	
Benzene					
Ethylbenzene	1				
Methyl tert-butyl ether (MTBE)	1			_	
Toluene	1				
m,p-Xylene	1	ND			
o-Xylene	1	ND			
	Benzene Ethylbenzene Methyl tert-butyl ether (MTBE) Toluene m,p-Xylene	Benzene 1	Benzene I ND	Benzene 1 ND	Parameter Dilution Result Qu Limit Benzene I ND 0.500 Ethylbenzene I ND 0.500 Methyl tert-butyl ether (MTBE) I ND 0.500 Toluene I ND 0.500 m,p-Xylene I ND 0.500



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Lab ID: 27296B4

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 01-Jul-03

16:41

CCW

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	
71-43-2	Benzene	1	ND		0 500	
100-41-4	Ethylbenzene	1	ND		0 500	
1634-04-4	Methyl text-butyl ether (MTBE)	1	ND		0 500	
108-88-3	Toluene	1	ND		0.500	
1330-20-7	m,p-Xylene	1	ND		0.500	
95-47-6	o-Xylene	1	ND		0 500	



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Lab ID: 27296B5

Description: Water Method Blank

Method: Water 8021

Project No.: 2019388

Batch: 27296

Units: ug/L

Prep Factor: 1

Leached:

Prepared:

Analyzed: 01-Jul-03 21:54

4 CC

Parameter	Dilution	Result	Qu	Reporting Limit		
Benzene	1	ND		0.500		
Ethylbenzene	1	ND				
Methyl tert-butyl ether (MTBE)	1					
Toluene	1	ND				
m,p-Xylene	I	ND				
o-Xylene	1	ND				
	Benzene Ethylbenzene Methyl tert-butyl ether (MTBE) Toluene m.p-Xylene	Benzene	Benzene	Benzene	Parameter Dilution Result Qu Limit Benzene 1 ND 0.500 Ethylbenzene 1 ND 0.500 Methyl tert-butyl ether (MTBE) 1 ND 0.500 Toluene 1 ND 0.500 m,p-Xylene 1 ND 0.500	



Report Qualifiers

Pace Analytical Services, Inc. 1000 Riverbend Blvd, Suite F Saint Rose, LA 70087

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	Project No.: 2019388								
	Analyte Qualifiers								
Qualifier	Qualifier Description								
GI	Interferences are present which caused poor surrogate recovery.								
Ph	The relative percent difference between the two detectors is greater than 40%, indicating interference on one or more detectors. The higher of the two values is reported.								
	General Qualifiers								
Qualifier	Qualifier Description								
DI	The analysis was performed at a dilution due to the high analyte concentration.								
	QC Qualifiers								
Qualifier	Qualifier Description								
Q5	Insufficient sample was provided to perform matrix spike analyses on any sample in this analytical batch. Method performance for this analyte has been demonstrated by the laboratory control sample recovery								

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The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

738169	To Bo Comploted by Pace Analytical and Chont Section C	Ouoto Rolerenco	Project Manager,	Project * FOIL 2019 398		Requested Analysis: (2)	1000			X X X X X X X X X X X X X X X X X X X	7 50gv	× 200	×	200 ST	\ C	201500	301 6991	599	201<99		TIME ACCEPTED BY / AFFILIATION DATE TIME		2000	10:00 MM C 16:00 MM 4:5103 16:00	NATURE	/ SETH HENDERSON	DATE Signed (MM/DD/YY)
-	rage: / or /	(Client Information (Check quote/contract):	4	Q	œ		TED		£	0930 4 ××	0935 4	1030 4	1640 4	1120 4	4 7 4	1140 H	4 SH1)	V 1245 # X	X X		NUMBER RELINQUISHED BY / AFFILIATION DATE	Dell a manger (CRA copylos	L'ALLON HER		SAMPLER NAME AND SIGNATURE	PHINT Name of SAMPLER: SETTA DOMANGUE	SIGNATURE OF GAMPLER:
Required Client Information Section B	SETH DOMANIAUE (CRR)			Od	11 LOB DELL HWY PORT ALLENCA	Project Number: 9342 S. Danos	Valid Mairix Cudes 4————————————————————————————————————		WIPE WP X C AH AH TISSUE TS OTHER	3,	-				>	53			->		ATE NO. OF COOLERS	10/24 03	me of all samples			ORA Project # : 27513-00	
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LDEQ SURVEILLANCE DIVISION – SPOC PO BOX 82215 BATON ROUGE LA 70884-2215

Conestoga-Rovers & Associates 4915 S. Sherwood Forest Blvd Baton Rouge, LA 70816 (225)292-9007

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State of Louisiana



Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO GOVERNOR NOV 2 2 2005

MIKE D. McDANIEL, Ph.D. SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7004 1160 0001 9950 8441

Ms. Amy Sierra Chevron Environmental Management Company P.O. Box 4256 Houston, TX 77210-4256

RE: No Further Action Notification

Chevron #60109392; Agency Interest (AI) No. 18777

UST FID No. 61-001981, Incident No. 62718

111 Lobdell Highway

Port Allen, Louisiana; West Baton Rouge Parish

Dear Ms. Sierra:

The Louisiana Department of Environmental Quality – Remediation Services Division (LDEQ-RSD) has completed its review of your Report of Monitor Well Plugging and Abandonment Activities/ NFA-ATT Request dated October 18, 2005 for the above referenced area of investigation located at 111 Lobdell Highway in West Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.





If you have any questions or need further information, please call Charles S. Andrews at (225) 219-3227. Thank you for your cooperation in addressing this area.

Sincerely,

Keith L. Casanova, Administrator Remediation Services Division

csa

Attachment

c: LDEQ File Scanning Room 144-UST File Claire Bladen, Motor Fuels Trust Fund

Mr. Peter Smith, CRA

Chevron Service Station #60109392 AI NO. 18777 BASIS OF DECISION FOR NO FURTHER ACTION

The Louisiana Department of Environmental Quality – Remediation Services Division (LDEQ-RSD) has determined that the Chevron Service Station #60109392 requires No Further Action at this time.

The land at this location was has been used as a service station/convenience store facility since 1986. Chevron owns the property and plans to continue operating the service station/convenience store business at this location for the foreseeable future. Adjacent property use is all light commercial (hotels, service stations and fast food restaurants) and is zoned by the City of Port Allen as C-1 Commercial. Conestoga-Rovers & Associates performed a limited Baseline Site Assessment as part of the Chevron/Texaco merger with a report date of July 14, 2003. As a result of the findings of the limited investigation, Conestoga-Rovers & Associates completed an Additional Site Investigation/RECAP Report dated April 4, 2005.

Remedial standards were developed for this property using LDEQ's RECAP Management Option 1 and Management Option 2 Appendix I. The standards that were applied to this site are listed in the tables that appear at the end of this BOD. No phase-separated hydrocarbons were observed in any of the soil borings or monitoring wells. The shallow groundwater at the site was determined through site-specific data to be Class 3 Non-Drinking Water. There are no supply wells screened in this interval within a one mile radius of the site.

Soil and groundwater sampling has confirmed that constituent of concern concentrations do not exceed the established site-specific standards, so no remedial action was required. The additional investigation determined that constituents are not impacting adjacent property.

No Further Action is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

Chevron Environmental Management Company has provided the Department with a true copy of the Conveyance Notice certified and recorded with the West Baton Rouge Parish Clerk of Court. In accordance with LAC 33:I.Chapter 13, if land use changes from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Area of Investigation shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities.

All six of the monitoring wells were plugged and abandoned on April 27, 2005. An inspection performed on May 27, 2005 confirmed that all soil cuttings and well purge water have been removed from the site.

Constituent of Concern	Maximum Concentration	Limiting RECAP Standard
Soil	(mg/kg)	(mg/kg)
Benzene	0.933	MO-1 Soil esi 2.5
Toluene	ND (0.261)	MO-1 Soil esi 18
Ethyl benzene	1.24	MO-1 Soil esi 600
Xylenes	0.464	MO-1 Soil esi 12.8
MTBE	ND (0.261)	MO-1 Soil esi 1,100
TPH-G	267	MO-2 Soil esi 1,100

Constituent of Concern	Maximum Concentration	Limiting RECAP Standard
Groundwater	(mg/L)	(mg/L)
Benzene	0.221	MO-1 GW _{esi} 7.2
Toluene	0.00693	MO-1 GW esi 28
Ethyl benzene	0.0452	MO-1 GW _{esi} 713
Xylenes	0.0172	MO-1 GW esi 22
MTBE	0.0415	MO-1 GW _{esi} 2,125
Aliphatics C ₆ –C ₈	3.1	MO-1 GW _{esi} 29
Aliphatics C ₈ -C ₁₀	0.354	MO-1 GW _{esi} 0.99
Aromatics C ₈ -C ₁₀	0.302	MO-1 GW _{esi} 17.75

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

U.S. Postal Service 8447 CERTIFIED MAIL: RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com. 9950 Postage 0001 Certified Fee **Postmark** Return Reciept Fee (Endorsement Required) Here 1,160 Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ 4007 PS Form - 800, June 2002

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	Req'd.	Signature	Date	Comments
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Adm. Assistant	X	Am Modeuro 11	_	}
Administrator	×	Keith Casangra	11-23-05	1 1 m 1
Legal				WFA
Other (
Assistant Secretary				S
Deputy Secretary		`.		7
Secretary				
Additional Comments				



State of Louisiana



Department of Environmental Quality

KATHLEEN BABINEAUX BLANCO GOVERNOR April 14, 2005 MIKE D. McDANIEL, Ph.D. SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7003 2260 0000 5823 6819

Ms. Amy Sierra Chevron Environmental Management Company P.O. Box 4256 Houston, TX 77210-4256

RE: Conveyance Notice/Well Plugging and Abandonment Requirements for No Further Action Chevron #60109392; Agency Interest (AI) No. 18777
UST FID No. 61-001981, Incident No. 62718
111 Lobdell Highway
Port Allen, Louisiana; West Baton Rouge Parish

Dear Ms. Amy Sierra:

We have completed review of the Appendix I RECAP Evaluation dated March 2005 verifying that residual contaminant concentrations do not exceed the remediation standards established for this facility. Since remedial standards were based upon an industrial exposure scenario, a mortgage and conveyance notification must be filed in the parish conveyance records prior to the issuance of a No Further Action-At This Time (NFA-ATT) decision by the Department. Accompanying this letter is the format for the notice that must be filed. Site-specific information must be provided in the *italicized* portions of the form. A scaled site plan showing the affected soil and groundwater zones must be attached to this notice. A true copy of the notice certified by the Clerk of Court should be submitted to LDEQ within ninety days after receipt of this letter.

Additionally, monitoring/recovery wells present at the site must be properly plugged and abandoned prior to consideration of NFA-ATT. Please contact this office at least five business days in advance of the initiation of field activities to allow for field oversight. Within ninety days, please provide a report detailing the completion of plugging and abandonment activities in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department





Ms. Amy Sierra April 14, 2005 Page 2

of Transportation and Development. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

Please contact this office at (225) 219-3227 with any questions. All correspondence must include the **AI number** and be submitted in triplicate to:

Keith L. Casanova, Administrator LA Department of Environmental Quality Remediation Services Division P.O. Box 4314 Baton Rouge, Louisiana 70821-4314.

Sincerely,

Charles S. Andrews

Staff Environmental Scientist

Challes A. anders

Enclosure

c: Mr. Seth P. Domangue-CRA LDEQ File Scanning Room 144-UST File

CONVEYANCE NOTIFICATION

(Name of current property owner) hereby notifies the public that the following described Area of Investigation (AOI), Louisiana Department of Environmental Quality (LDEQ) Agency Interest Number (list AI number), was closed with contaminant levels present that are acceptable for industrial/commercial use of the property as described in LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Section 2.9. In accordance with LAC 33:I., Chapter 13, if land use changes from industrial to non-industrial, the responsible party shall notify the LDEQ within 30 days and the AOI shall be reevaluated to determine if conditions are appropriate for the proposed land use.

This site was closed in accordance with the Louisiana Administrative Code, Title 33:I., Chapter 13. Information regarding this site is available in the LDEQ public record and may be obtained by contacting the LDEQ Records Manager at (225) 219-3168. Inquiries regarding the contents of this site may be directed to (name of person with knowledge of the content of the AOI) at (address of person with knowledge of the content of the AOI).

AOI Description:

(Provide the legal description of the property upon which the AOI is located. Also attach a scaled site plan showing the affected soil and groundwater zones and a table listing the maximum remaining contaminant concentrations in each medium.)

Signature of Person Filing Parish Record
Typed Name and Title of Person Filing Parish Record
Date

(A true copy of the document certified by the parish clerk of court must be sent to the Remediation Services Division, Post Office Box 4314, Baton Rouge, Louisiana 70821-4314.)

REMEDIATION SERVICES DIVISION

ORIGINATOR: ANDREWS	SECTION: (F) 3
DATE: 14 APR OS	PROJECT: # 60109392
Other #	AJ# 18777

	Req'd.	Signature	Date	Comments
Immediate Supervisor				
Section Mgr./Supvr.	ベ	J. Halle	5-41-la	
Section Secretary	X	Manust Luvio	20/11/1/12	
Executive Secretary				
Administrator				
Legal				
Assistant Secretary				
Deputy Secretary				
Secretary				

08/28/2001

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1	OFFICIAL USE Postage \$ Certified Fee X
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) 	Sent To Amy Sierra Siriest, Apr. No. Cheeven Environmental Management Co. Physics Boss 4256 Hougton, TX 77210-4256 PS Form 2200, June 2002 See Reverse for Instructions

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OFFICE OF ENVIRONMENTAL COMPLIANCE UNDERGROUND STORAGE TANK & REMEDIATION DIVISION PROuting/Approval Slip

	18806	Facilit	y:	MCDC	onalds		Date Routed:	3/14/13
Other ID No.		Locati	on: 150 Lobdell Hw		y,, Port Allen, WBR			
Activity No.		31 Str		Origi	nator:	Chris Means	3	
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BOBBY JINDAL GOVERNOR



PEGGY M. HATCH SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

March 15, 2013

CERTIFIED-RETURN RECEIPT REQUESTED (7005 0390 0001 6875 4528)

Ms. Suzanne Kapesis McDonald's Corporation 3850 Causeway Blvd., Suite 1200 Metairie, LA 70002

RE: Environmental Site Assessment Report

McBR Management Co. - McDonalds; AI Number 18806

UST Incident No. 146348

150 Lobdell Hwy.; Port Allen; West Baton Rouge

Dear Ms. Kapesis:

We have received the Phase II Environmental Site Assessment Report dated January 29, 2013, submitted on your behalf by Professional Service Industries, Inc. We are also in receipt of the 7-Day Notification Report filed on February 8, 2013. It is our understanding that this investigation was conducted in response to a proposed real estate transaction.

This facility is an active fast food restaurant. Results of the site investigation indicated levels of TPH-G in groundwater exceeding RECAP Screening Standards (SS). After further evaluation by this Division it is evident that the facility would be classified as a GW3DW site based on data gathered from a facility currently operating and located within one (1) mile at 123 Lobdell Highway. The point of exposure (POE) would be an unnamed drainage canal which is located approximately 375 feet from the point of compliance (POC). This canal is not considered to be a drinking water source. All constituent of concern (COC) concentrations found in soil would fall below the applicable RECAP Non-Industrial Screening Standards (SS) as listed in Table 1 under the RECAP Screening Option. Groundwater sampling indicated that TPH-G would fall below the applicable GW3DW RECAP standard in Table 3 under RECAP MO-1.

Based on the limited information submitted, sampling being performed in areas most likely to have the greatest impact and contaminant levels being below RECAP standards that would be developed for this site; the Department does not intend to respond further regarding this matter. This decision is contingent upon meeting the following conditions:

- All borehole and/or monitoring/recovery wells present at the site have been properly plugged and abandoned in accordance with the latest version of the LDEQ/LDOTD Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook.
- All investigation-derived waste (IDW) has been properly containerized and has been properly disposed of.

Should you discover any discharges in future monitoring efforts, reporting must be in accordance with the Department's regulations. Please note that this letter is not intended and should not be construed to be a concurrence that the information provided is adequate to ascertain the condition of the property in question.

This letter closes out Incident No. 146348 and subsequent notification to SPOC on January 31, 2013.

If you have any questions, please contact Chris Means at the Capital Regional Office at (225) 219-3443. All correspondence must include the AI number and be submitted in triplicate to:

Thomas F. Harris, Administrator
Underground Storage Tank and Remediation Division—Remediation Process
P. O. Box 4312
Baton Rouge, LA 70821-4312.

Thank you for your cooperation.

Sincerely,

Thomas F. Harris, Administrator

TX FAL

Underground Storage Tank and Remediation Division

спп

c: Imaging Operations - UST

Terri Gibson, USTRD

Steve E. Whitting, Professional Service Industries, Inc.

18806

February 4, 2013

Louisiana Department of Environmental Quality Post Office Box 4312 Baton Rouge, LA 70821-4312

RECEIVED

FEB 0 8 2013

DEQ Single Point of Contact

ATTENTION: EMEREGENCY AND RADIOLOGICAL SERVICES DIVISION - SPOC "UNAUTHORIZED DISCHARGE NOTIFICATION REPORT" 513-22679 T146348 Alan Karr

Re:

Phase II Environmental Site Assessment

McDonald's Restaurant (0.48 Acre Parking Lot)

150 Lobdell Highway

Port Allen, West Baton Rouge Parish, Louisiana

To Whom It May Concern:

Professional Service Industries, Inc. (PSI) performed a Phase II Environmental Site Assessment of the above referenced site (PSI Project No. 0259422 dated January 29, 2013). The Phase II ESA was performed for our client, McDonald's Corporation, USA to evaluate whether possible impacts to soil and groundwater on the subject property have occurred in connection with the off-site UST/AST site at LA Express #9 service center (Agency Interest #76897). McDonald's Corporation is not the property owner, but has an interest in purchasing the property and obtained permission from the owner, Mr. Charles Valluzzo, for PSI to conduct the sampling.

As shown in the enclosed Phase II ESA report, gasoline indicator Total Petroleum Hydrocarbon-Gasoline Range Organics (TPH-GRO) was detected in water samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The concentrations were above the LDEQ RECAP Groundwater Screening Standard of 0.15 mg/L.

Because the gasoline indicator TPH-GRO was reported by the laboratory above the LDEQ regulatory limit adjacent to the off-site UST/AST site, PSI made a notification to the LDEQ within 24 hours of receiving the laboratory report as required under LAC 33:XI 707. Notification of the release was made via LDEQ's Single Point of Contact web portal (confirmation number K0V7 11339) on January 31, 2013.

This submittal serves as written notification of a release. If you have any questions, please do not hesitate to call the undersigned at (225) 293-8378.

Respectfully submitted,

1.1:lliam 7. Panick

PROFESSIONAL SERVICE INDUSTRIES, INC.

William F. Penick Project Scientist

Cc: Ms. Kayleen Bergeron, McDonald's Corporation

Enclosures: Phase II ESA Report

Steve E. Whitting, CPG Principal Consultant



Report of

Phase II Environmental Site Assessment

McDonald's Restaurant 150 Lobdell Highway Port Allen, Louisiana 70767

Prepared for

McDonald's Corporation 3850 Causeway Boulevard, Suite 1200 Metairie, Louisiana 70002

Prepared by

Professional Service Industries, Inc. 11950 Industriplex Boulevard Baton Rouge, Louisiana 70810

January 29, 2013

PSI Project 0259422



January 29, 2013

McDonald's Corporation 3850 North Causeway Boulevard, Suite 1200 Metairie, Louisiana 70002

Attention:

Ms. Kayleen Bergeron

Subject:

Phase II Environmental Site Assessment Report

McDonald's Restaurant 150 Lobdell Highway

Port Allen, Louisiana 70767 PSI Project Number: 0259422

Dear Ms. Bergeron:

Professional Service Industries, Inc. (PSI) performed the Phase II Environmental Site Assessment that you requested. PSI provided its services in general accordance with our agreement dated December 21, 2012.

PSI thanks you for choosing us as your consultant for this project. Please contact us at 225-293-8378 if you have any questions or we may be of further service.

Respectfully Submitted,

PROFESSIONAL SERVICE INDUSTRIES, INC.

William Penick

Environmental Professional

William Penick

Steve E. Whitting, CPG Principle Consultant

Attachment: Phase II Environmental Site Assessment Report

TABLE OF CONTENTS

1	EXECU	JTIVE SUMMARY	1
	1.1	CONCLUSIONS	2
	1.2	RECOMMENDATIONS	3
2	INTRO	DUCTION	
	2.1	AUTHORIZATION	
	2.2	OVERVIEW OF ASTM E1903-11 STANDARD PRACTICE	4
	2.3	OBJECTIVES	5
	2.4	DEVIATIONS FROM CONTRACT	5
3	BACK	GROUND	6
	3.1	SITE DESCRIPTION AND FEATURES	6
	3.2	PHYSICAL SETTING	
	3.3	SITE HISTORY AND LAND USE	6
	3.4	CURRENT AND HISTORIC ADJACENT LAND USE	7
	3.5	SUMMARY OF PREVIOUS ASSESSMENTS	7
4	SCOP	E OF WORK AND SAMPLING RATIONALE	8
	4.1	SUPPLEMENTAL RESEARCH	8
	4.2	SITE CONCEPTUAL MODEL AND HYPOTHESIS STATEMENT(S)	8
	4.3	FIELD INVESTIGATION SUMMARY	10
	4.4	SAMPLING RATIONALE AND METHODOLOGY	
	4.5	GROUNDWATER ELEVATION MEASUREMENT	
5		ANALYSIS & INTERPRETATION	
	5.1	REGULATORY GUIDANCE CONCENTRATIONS	14
	5.2	SITE HYDROGEOLOGICAL CHARACTERISTICS	
	5.3	DATA VALIDATION	
	5.4	SUMMARY OF FIELD SCREENING AND ANALYTICAL RESULTS	
6		LUSIONS	17
	6.1	CONCLUSIONS FOR AREA OF CONCERN #1 – OFF SITE UST	47
-	MADD	SYSTEM	1/
7		ANTY	
	7.1	WARRANTY	
0	7.2	USE BY THIRD PARTIES	
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FIGURES

FIGURE 1 – SITE LOCATION MAP FIGURE 2 – BORING LOCATION MAP

TABLES

TABLE 1 – SOIL ANALYTICAL SUMMARY
TABLE 2 – GROUNDWATER ANALYTICAL SUMMARY

LIST OF APPENDICES

APPENDIX A – BORING LOGS APPENDIX B – LABORATORY ANALYTICAL REPORTS



ACRONYM LIST

AMSL Above Mean Sea Level

ASTM American Society for Testing and Materials BTEX Benzene, toluene, ethylbenzene and xylene

BGS Below Ground Surface

CERCLA Comprehensive Environmental Response, Compensation and Liability Act

DRO Diesel Range Organics

DNAPLs Dense Non-Aqueous Phase Liquids

EDMS Electronic Document Management System

EDR Environmental Data Resources

EPA United States Environmental Protection Agency

ESA Environmental Site Assessment GRO Gasoline Range Organics

GW_SS Groundwater Screening Standard

LDEQ Louisiana Department of Environmental Quality

LNAPLs Light Non-Aqueous Phase Liquids

MTBE Methyl tert-butyl ether

OVM-PID Organic Vapor Monitor - Photo-ionization Detector

PSI Professional Service Industries, Inc.

RECAP Risk Evaluation Corrective Action Program

RQ Reportable Quantity

TPH Total Petroleum Hydrocarbons
UST Underground Storage Tank
VOCs Volatile Organic Compounds



1 EXECUTIVE SUMMARY

PSI has conducted a Phase II Environmental Site Assessment (ESA) at the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. The assessment was performed in general accordance with the scope and limitations of the American Society for Testing and Materials (ASTM) Standard E 1903-11 and the contract between PSI and McDonald's Corporation dated December 21, 2012. The assessment was performed for McDonald's Corporation to address specific objectives that were stated by the client. Exceptions or deletions from the contracted scope of work are described in Section 2.4 of this report.

The subject property consists of approximately 0.48 acre of open developed land with a concrete parking lot and landscaped areas. According to review of historical documents, past property conditions consist of wooded undeveloped and open developed land in a rural setting.

The current adjoining and surrounding conditions include open commercially developed land to the north, east and south and Lobdell Highway (Louisiana Highway 415) followed by open, commercially developed land to the west.

PSI conducted a Phase I Environmental Site Assessment (ESA) of the subject property (PSI Project No.: 0259417, dated December 13, 2012). The Phase I ESA noted one (1) off-site recognized environmental condition (REC) in association with the subject property as follows:

• OFF SITE CONDITION: PSI identified a potential REC in connection with the gasoline and diesel underground storage tanks (USTs) located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line Louisiana Department of Environmental Quality (LDEQ) Electronic Document Management System (EDMS) and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.

Based on the above, McDonald's Corporation desired that soil and groundwater sampling be performed to determine if gasoline constituents were present in soil and groundwater on the subject property at concentrations exceeding LDEQ Risk Evaluation Corrective Action Program (RECAP) Screening Standards. Permission to conduct the Phase II ESA was granted by Ms. Suzanne Kapesis with McDoanld's Corporation.



The Phase II ESA was conducted to address the following objectives which were defined through a discussion between the Phase II Assessor and the client:

 Assess whether there has been a gasoline or diesel spill or release to soil and/or groundwater to the subject property from the off-site REC. The assessment was conducted to determine if LDEQ-specified gasoline and/or diesel fuel indicator compounds are present in shallow soil and groundwater at concentrations above RECAP Screening Standards.

The scope of work described in PSI Proposal No. 0259-85132 generally included the installation of three (3) borings by direct-push techniques. The borings were installed along the northwestern property boundary next to the La Express Exxon for the collection of soil samples, and then converted to temporary groundwater sampling points for the collection of groundwater samples. Laboratory analysis of the soil and groundwater samples consisted of gasoline and diesel fuel indicators: benzene, toluene, ethylbenzene, and xylene (BTEX); methyl tert-butyl ether (MTBE); total petroleum hydrocarbon-gasoline range organics (TPH-GRO); total petroleum hydrocarbon-diesel range organics (TPH-DRO); and Polynuclear Aromatic Hydrocarbons (PAH).

1.1 CONCLUSIONS

As previously stated, the scope of the Phase II ESA investigation was designed specifically for the client's stated objective(s). Based on the collected data, the investigation is considered sufficient to meet the client's objectives.

Soil and groundwater samples collected from borings B-1 through B-3 were used to evaluate the potential impact to the subject property from the off-site USTs. Please refer to Table 1.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater (Soil_{ssgw} = 65 mg/kg). All other analytes were below the laboratory reporting limits.

TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The reported TPH-GRO concentrations exceeded the LDEQ-RECAP Groundwater Screening Standard (GW $_{\rm SS}$ = 0.15 mg/L).

Based on the methodologies described in this report, the Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO in groundwater under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements.



1.1.1 PRELIMINARY MO-1 EVALUATION

PSI performed a <u>preliminary</u> RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).

Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.

1.2 RECOMMENDATIONS

Because the reported TPH-GRO exceedances of GWss are likely associated with an adjoining off-site UST system, prompt notification of the release should be made to the LDEQ via the agency's Single Point of Contact (SPOC). This report should be submitted to the LDEQ with the required seven-day written notification and a request for incident closure based on the above preliminary RECAP MO-1 evaluation.



2 INTRODUCTION

PSI conducted a Phase II Environmental Site Assessment (ESA) at the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. This report documents the user's objectives for performing the work, the scope of work and sampling rationale, field and laboratory methodologies, an evaluation of data and conclusions.

2.1 AUTHORIZATION

Authorization to perform the assessment was given on December 21, 2012 by a signed copy of PSI Proposal No 0259-85132, between McDonald's Corporation and PSI. Access to the property was provided by Ms. Kayleen Bergeron with the McDoanld's Corporation.

2.2 OVERVIEW OF ASTM E1903-11 STANDARD PRACTICE

This Phase II ESA was conducted in general accordance with ASTM Standard E 1903-11, Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process. This practice covers a process for conducting a Phase II ESA of a parcel of property with respect to evaluating the presence or likely presence of substances defined as "hazardous substances" under the Comprehensive Environmental Response Compensation Act (CERCLA or Superfund), and petroleum products. The Standard Practice specifies procedures based on the scientific method to characterize property conditions in an objective, representative, repeatable, and defensible manner.

The Standard Practice contemplates that the user (i.e., the client) and the Phase II Assessor will consult to define the scope and objectives of the investigation in light of relevant factors, such as the portion of the property or specific concerns to be investigated, the specific questions to be answered to satisfy the user's business needs, the degree of confidence needed or desired in the results, the degree of investigatory sampling needed to achieve such confidence, and any time and resource constraints. The scope of the Phase II ESA investigation is directly related to the user's objectives. The Standard Practice does not require full site characterization in every instance, but may be used to conduct an investigation that is sufficient to meet the user's objective.

As stated above, the Standard Practice utilizes the scientific method, which includes defining a problem for which a solution is sought, formulating a hypothesis that might resolve the problem, conducting investigation and collecting data to test the hypothesis, and evaluating the data to confirm or refute the hypothesis. The Standard Practice requires the Phase II assessor to define a hypothesis based on the user's objectives for each area of investigation (e.g., HYPOTHESIS – A release of petroleum products exceeding regulatory limits has impacted the soil in the vicinity of the off-site UST system), The investigation is designed to test the hypothesis. Once data are collected,



the Phase II Assessor must evaluate whether the hypothesis has been confirmed or refuted and whether the user's objectives have been met.

2.3 OBJECTIVES

The purpose of performing the Phase II ESA in accordance with the Standard Practice was to acquire and evaluate information sufficient to achieve the objectives outlined below, which were developed through consultation between PSI and the client.

PSI performed the Phase II ESA at the subject property at 150 Lobdell Highway in Port Allen, Louisiana in conformance with the scope and limitations of the ASTM Standard Practice E1903-11 and for the following objectives:

 Assess whether there has been a gasoline or diesel spill or release to soil and/or groundwater to the subject property from the off-site REC. The assessment was conducted to determine if LDEQ-specified gasoline and/or diesel fuel indicator compounds are present in shallow soil and/or groundwater at concentrations above RECAP Screening Standards.

The scope of work outlined in Section 4 was developed specifically to satisfy the objectives outlined above. Any areas where the data are insufficient to satisfy the objectives are discussed in the report conclusions.

2.4 DEVIATIONS FROM CONTRACT

PSI completed the work in accordance with scope of work outlined in the proposal. There were no significant deviations from the agreed upon scope of work.



3 BACKGROUND

3.1 SITE DESCRIPTION AND FEATURES

The subject property is located at 150 Lobdell Highway in Port Allen, Louisiana 70767. Figure 1 illustrates the general location of the subject site.

The subject property consists of approximately 0.48 acre of open developed land with a concrete parking lot and landscaped areas. According to review of historical documents, past property conditions consist of wooded undeveloped and open developed land in a rural setting.

The current adjoining and surrounding conditions include open commercially developed land to the north, east and south and Lobdell Highway (Louisiana Highway 415) followed by open, commercially developed land to the west.

3.2 PHYSICAL SETTING

PSI reviewed United States Geological Survey (USGS) Topographic (Topo) Maps and other information regarding the physical setting of the site to assist with the interpretation of subsurface water movement near the property. The subject property slopes generally to the southwest. According to the contour lines on the 1995 Baton Rouge West, Louisiana quadrangle map the approximate elevation is 19 feet above mean sea level. Potable water and sewage at the subject property is provided by the City of Port Allen.

Summary			
Source Name	Year Published/Issued		
USGS 7.5 Minute Topo Map	1995 Baton Rouge West, Louisiana		
EDR Soil Conservation Service data	Soil Survey Area: West Baton Rouge Parish, Louisiana		

A topographic map showing the subject property is provided as Figure 1.

The groundwater flow is generally to the east southeast. According to EDR, the soil type is Commerce silty clay loam, poorly drained with slow infiltration rates.

3.3 SITE HISTORY AND LAND USE

According to review of historical documents, the subject property appeared to be cleared vacant land from 1908 to 1993. From 1993 to 2011 the subject property appeared to be developed as a parking lot. The vicinity of the subject property can generally be described as commercial.



3.4 CURRENT AND HISTORIC ADJACENT LAND USE

The current adjoining and surrounding properties consist of LA Express service center to the north; entrances to the McDonald's restaurant followed by Court Street to the south; McDonald's restaurant followed by cleared land to the east; Lobdell Highway followed by Nino's service center and casino to the west.

Our interpretation of past uses of the adjoining and surrounding properties is tabulated below.

Summary

Year(s)	Interpreted Property Use
1908	According to historical data the subject property was located in a low lying swampy area in a rural setting.
1952 - 1962	According to historical documents the subject property was wooded undeveloped land that had been cleared by 1962 for agricultural development in a rural setting.
1971 - 1989	According to historical documents the subject property was spatially wooded land in a commercially developing area.
1993 - 2011	According to historical documents the subject property was open developed land with a parking lot visible.

3.5 SUMMARY OF PREVIOUS ASSESSMENTS

PSI conducted a Phase I Environmental Site Assessment (ESA) of the subject property (PSI Project No.: 0259417 dated December 13, 2012). The Phase I ESA noted one (1) off-site recognized environmental condition (REC) in association with the subject property as follows:

OFF SITE CONDITION: PSI identified a potential REC in connection with the gasoline and diesel USTs located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line LDEQ EDMS and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.



4 SCOPE OF WORK AND SAMPLING RATIONALE

The scope of work and sampling rationale described below were intended to satisfy the data needs to meet the client's objectives for the Phase II ESA, which is described in Section 2 of this report.

4.1 SUPPLEMENTAL RESEARCH

PSI queried LDEQ EDMS. Refer to Section 4.2.1 for a discussion of our findings.

4.2 SITE CONCEPTUAL MODEL AND HYPOTHESIS STATEMENT(S)

PSI has prepared a site conceptual model for the area of concern where target analytes are likely to be present. The conceptual model was developed in order to evaluate what target analytes are most likely to be present and where the target analytes are likely to be currently located, in light of the environmental behavior, fate and transport characteristics of the potential target analytes. The conceptual model was based upon available information and assumptions regarding physical conditions, such as relative permeability, depth to the water table, and groundwater flow direction, as well as available information regarding the nature and physical properties of the target analytes. The conceptual model also takes into account potential release mechanisms and preferential pathways for contaminant travel at the area of concern.

The conceptual model was utilized to determine the sampling rationale, including most appropriate sampling locations and media to be sampled, sampling methodologies, and target analytes.

4.2.1 AREA OF CONCERN - AREA ADJACENT TO OFF SITE UST SYSTEM

PSI identified a potential REC in connection with the gasoline and diesel USTs located within 15 feet of the subject property. EDR did not reference the site (LA Express #9 service center) adjoining the subject property to the north. PSI accessed the on-line LDEQ EDMS and researched the site. The station was built in 1992 and there were no violations or incidents noted since that time on the web site. Although no violations or incidents were noted, the close proximity of the USTs to the subject property is of concern due to possible undocumented or unknown spills or releases associated with the USTs. Therefore, the USTs associated with the LA Express service center are considered evidence of a potential REC in connection with the subject property.

Common release mechanisms from UST systems include underground leaks from USTs, piping, and dispenser connections, and above ground releases from tank overfilling and spills during automobile fueling.



Target Analytes	Release Mechanism	Media/Locations Most Likely To Be Impacted
Gasoline indicators: benzene, toluene, ethylbenzene and xylenes (BTEX), methyl tert-butyl ether (MTBE), and Total Petroleum Hydrocarbons – Gasoline Range Organics (TPH-GRO), Diesel indicators: Total Petroleum Hydrocarbons-Diesel Range Organics (TPH-DRO) and Polynuclear Aermatic Hydrocarbons (PAH).	USTs, piping and dispenser leaks.	Shallow soils in the immediate vicinity of the dispensers and lines, particularly within granular backfill. Shallow soils adjacent to pavement cracks. Groundwater in the immediate vicinity and downgradient of USTs, lines, and dispensers.
BTEX, MTBE, TPH- GRO, TPH-DRO, and PAH	Overfilling of tanks and unreported surface spills.	Shallow soils adjacent to pavement cracks. Groundwater in the immediate vicinity and downgradient.

Petroleum constituents of concern associated with gasoline or diesel releases are generally relatively volatile, moderately soluble in groundwater, and have a strong affinity to bind to organic matter in the soil. Given the clay to silty clay soil types and the relatively shallow depth to groundwater (10 to 15 feet depth), it is likely that most significant releases would travel downward through the unsaturated zone with limited horizontal spreading and would enter the water table. The moderate permeability of the soils and the relatively low expected groundwater gradient would favor slow distribution of dissolved petroleum constituents in the groundwater to the southwest in the direction of groundwater flow.

Residual petroleum constituents are likely to be bound to the soil above the water table in the immediate vicinity of any release points, with the highest petroleum constituent concentrations in the soil found in immediate proximity to potential release points, such as tanks, piping, etc.

The Standard Practice requires the Phase II Assessor to develop a hypothesis statement based on the user's objectives for each area of concern. The following hypothesis was developed for Area of Concern #1, which was tested during the Phase II ESA:



Hypothesis: A gasoline or diesel release has occurred at the off-site UST area that has impacted soil and/or groundwater on the subject property at concentrations above RECAP Screening Standards.

4.3 FIELD INVESTIGATION SUMMARY

Field investigation and sampling activities were conducted on January 11, 2013, under the supervision of Mr. William Penick, Staff Scientist for PSI. The Phase II ESA was conducted under the direction of a qualified professional who meets the requirements of a "Phase II Assessor" under the ASTM Standard Practice E1903-11.

Prior to the commencement of assessment activities, Louisiana One Call, a utility locating service, was contacted to locate utilities on or adjacent to the subject site. Prior to the field investigation, utilities were marked by the respective utility companies where they entered or were located within the area designated for subsurface exploration. Details of field investigative activities are presented in the following sections.

4.3.1 SOIL BORING INSTALLATION AND SOIL SAMPLING

Drilling of the three (3) borings, designated B-1 through B-3, and the conversion of the borings to temporary groundwater sampling wells were performed by PSI, a Louisiana Licensed Water-Well Contractor (WWC 275), experienced in environmental soil and groundwater sampling.

Soil borings were installed and soil samples were collected using a track-mounted Geoprobe® 7822DT with direct-push techniques. This sampling technology utilizes the advancement of a core sampler consisting of an outer casing in conjunction with an inner removable plastic liner. The core sampler is hammered into the ground through the sample interval and a discrete soil sample is forced into the soil sampler. The sampler, together with the inner soil sample, is retracted from the boring and a soil core measuring 48 inches in length and 1 ½ inches in diameter is removed from the sampler. Two portions (one from each 24 inch interval) of each sample were removed and placed in a mason jar and covered with aluminum foil for field screening. The remaining portions of the sample were kept intact and placed on ice for possible laboratory analysis. Each recovered soil sample was described according to the Unified Soil Classification System by the PSI Phase II Assessor and recorded on a soil boring log. Continuous samples were collected to the completion depth of 15 feet below ground surface (bgs) from borings B-1 through B-3, inclusive. At the completion of each boring, all sampling and drilling equipment were decontaminated using a Liquinox® wash followed by a double rinse with distilled water. Boring logs are included in Appendix A and locations of the soil borings/temporary groundwater monitoring wells are shown on Figure 2.



4.3.2 FIELD SCREENING

Field screening of the soil samples for the presence of soil gas as volatile vapors was performed using a Rae Systems Model PGM 7600 MiniRae 2000 organic vapor monitor (OVM) photo-ionization detector (PID) equipped with a 10.6 eV lamp. The OVM-PID detects volatile vapors as they exist in the pore spaces of the soil. OVM-PID measurements were made by inserting the probe of the OVM-PID detector into the mason jar covered with aluminum foil.

Indications of petroleum hydrocarbons or OVM-PID readings above ambient background (1 part-per-million or ppm) were encountered in boring B-2. The soil sample collected from the 12 to 14 feet bgs interval exhibited an organic vapor reading of 1.5 ppm. Soil samples were collected from the 2 to 4 feet bgs interval (0.5 ppm) from boring B-1 and the 14 to 15 feet bgs interval (0 ppm/bottom of the boring) from boring B-3. Obvious indications of a saturated stratum were not encountered during the investigation.

4.3.3 GROUNDWATER INVESTIGATION

Each borehole was converted into a temporary groundwater sampling well by placing a 10-foot section of 3/4-inch diameter 0.010-inch machine-slotted polyvinyl chloride (PVC) well screen, with sufficient riser to reach ground surface, directly into each borehole. The temporary wells installed in borings B-1, B-2 and B-3 produced sufficient groundwater for sampling. Therefore, after all of the wells were sampled, the casings were removed and each borehole was grouted with cement-bentonite slurry from total depth to ground surface.

4.3.4 ANALYTICAL PROTOCOL

Selected soil samples were submitted by PSI personnel and under chain-of-custody documentation to Accutest Laboratories, an LDEQ-accredited laboratory located in Scott, Louisiana for analysis. Laboratory analysis of soil and groundwater samples consisted of the following LDEQ-specified gasoline indicators (RECAP Table D - 1):

- Gasoline Indicators: BTEX; MTBE by EPA Method 8260; and TPH-GRO by EPA Method 8015.
- <u>Diesel Indicators</u>: TPH-DRO by EPA Method 8015 and PAH by EPA Method 8270.

All volatile soil samples were collected using En Core® VOC samplers and preserved in general accordance with EPA Method 5035. A complete copy of the laboratory analytical report is included in Appendix B, and summaries of analytical results for soil and groundwater samples are included in Table 1 and Table 2.



4.4 SAMPLING RATIONALE AND METHODOLOGY

4.4.1 AREA OF CONCERN #1 - AREA ADJACENT TO OFF SITE UST SYSTEM

Based on the conceptual model for Area of Concern #1 described above, PSI conducted the following investigation to determine whether a release had occurred in this area.

Media Sampled	Location(s)	Target Analytes
Soil Gas	Soil gas screening was performed using an OVM-PID during drilling at two foot intervals in three (3) soil borings advanced on the subject property adjacent to the off-site UST system.	Volatile petroleum constituents
Soil	Three (3) soil borings were advanced along the northwestern property line closest to the off-site UST system. One soil sample was selected from each boring for laboratory analysis.	BTEX and MTBE by EPA Method 8260 TPH-GRO and TPH-DRO by EPA Method 8015 PAH by EPA Method 8270
Groundwater	Three (3) temporary groundwater sampling wells were installed and sampled at the soil boring locations.	BTEX and MTBE by EPA Method 8260 TPH-GRO and TPH-DRO by EPA Method 8015 PAH by EPA Method 8270

Sampling methodologies are further described below.

4.4.2 SOIL SAMPLE SELECTION

One soil sample from each boring was retained for laboratory analysis. Samples retained for laboratory analysis were selected from the two-foot soil screening interval with the highest OVM-PID reading. If all OVM-PID readings were similar, a soil sample was collected from the top of the groundwater-bearing stratum. If groundwater was not encountered, a soil sample was collected from the bottom of the boring. OVM-PID results were recorded on the boring logs in Appendix A.

4.4.3 TEMPORARY GROUNDWATER SAMPLING WELL INSTALLATIONS

Obvious indications of a saturated stratum were not encountered during the investigation. Accordingly, the temporary groundwater monitoring wells were installed with 10 feet of screen to intercept the upper portion of potential groundwater perched in the silty clay layer. Gasoline and diesel fuel constituents are lighter than water (light non-aqueous phase liquids or LNAPLs) and will tend to concentrate at the top of a saturated stratum. Installing the temporary wells to intercept the upper portion of the saturated stratum facilitated collection of discrete groundwater samples from the soil/groundwater interface, thereby increasing the probability of detecting a release



related to gasoline and/or diesel fuel. The temporary wells installed in borings B-1, B-2 and B-3 produced sufficient groundwater for sampling.

4.5 GROUNDWATER ELEVATION MEASUREMENT

The temporary groundwater sampling wells installed in borings B-1 through B-3 produced sufficient groundwater for measurement after waiting at least several hours. The groundwater elevations measured in the temporary wells were 9.10 feet bgs in B-1, 7.11 feet bgs in B-2 and 7.8 feet bgs in B-3.



5 DATA ANALYSIS & INTERPRETATION

The results of the field investigation and laboratory analyses are presented in Tables 1 and 2. Boring logs and laboratory reports are provided in Appendices A and B. Where appropriate, the results are compared with regulatory limits for the chemicals and compounds identified in the applicable media.

5.1 REGULATORY GUIDANCE CONCENTRATIONS

Analytical results were compared to LDEQ RECAP Screening Standards provided in Table 1 of the document, *Risk Evaluation/Corrective Action Program*, Louisiana Department of Environmental Quality, Corrective Action Group, October 20, 2003. Results of comparison to RECAP Screening Standards are discussed in Section 5.4.

5.2 SITE HYDROGEOLOGICAL CHARACTERISTICS

The description of the subsurface conditions provided herein was derived from on-site observations of soil samples and cuttings collected only from the locations where borings were installed. The soil stratigraphy at the subject site was generally constant between soil borings. Based on observations of soil samples and cuttings, the general soil stratigraphy is characterized as follows:

- Borings B-1, B-2, and B-3 were generally brown and gray clay from 0 to 10 feet below grade;
- Brown to gray silty clay from 10 to 12 feet below grade; and
- Brown and gray clay from 12 to 15 feet below grade.

Lithologic logs from borings installed at the site are contained in Appendix A.

All of the borings produced groundwater after conversion to temporary wells. Due to the limited number and linear arrangement of the borings, an accurate determination of groundwater flow direction could not be determined based on depth to groundwater measurements. However, based on surface topography, the groundwater flow would appear to be toward the east southeast.

5.3 DATA VALIDATION

Based on the data evaluation performed by the laboratory and PSI, the data set for the samples collected for this investigation as listed in Tables 1 and 2 is considered to be usable for the Phase II ESA.

All laboratory analysis by contract laboratories was performed in accordance with their laboratory Quality Assurance Plan and approved analytical methods specified in EPA SW-846 and the EPA method reference "Methods for Chemical Analyses of Water and Wastes". The laboratory produced tangible raw data in the form of paper printouts and



computer-generated electronic files. The analytical reports include a quality control (QC) summary section which presents information for the laboratory control samples (LCSs), matrix spike and matrix spike duplicate (MS/MSD) samples, laboratory duplicates, surrogate compound recoveries, and method blanks. All samples were prepared and analyzed within appropriate method holding times. Laboratory analytical data were generated using EPA and LDEQ approved analytical methods, sample quantitation limits are within acceptable limits, and quality control samples were provided periodically to assess potential contamination of samples during collection and shipping and to assess the adequacy of sampling equipment decontamination procedures. The laboratory used laboratory duplicates to assess sample-to-sample analytical precision. The sampling techniques and analytical methods are described above, and the QA/QC procedures, results, and quantitation limits are referenced and/or included in the analytical reports.

The laboratory indicates that the data package was reviewed for both completeness and technical specifications prior to issuance of the reports. The data was reviewed for overall QA/QC requirements of precision, accuracy, and consistency in data presentation and compliance against SW-846 Methods and the Methods for Chemical Analysis of Water and Wastes. The Laboratory Manager authorized the release of the data package through Quality Assurance review.

5.4 SUMMARY OF FIELD SCREENING AND ANALYTICAL RESULTS

5.4.1 AREA OF CONCERN - AREA ADJACENT TO OFF SITE UST SYSTEM

<u>SOIL</u>: PSI installed three (3) borings (B-1, B-2, and B-3) along the northwestern property line of the subject property. The soil samples representing the highest organic vapor reading from borings B-1 and B-2 were submitted for laboratory analysis. This corresponded to the soil samples from 2 to 4 feet bgs from B-1 and 12 to 14 feet bgs from B-2. Organic vapor readings above ambient background and a saturated stratum was not encountered in boring B-3. Therefore, the soil sample was collected from the 14 to 15 feet interval (bottom of the boring) from boring B-3. The soil samples were analyzed for LDEQ-specified gasoline and diesel indicators BTEX, MTBE, TPH-GRO, TPH-DRO, and PAH.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater (Soilssgw = 65 mg/kg). All other analytes were below the laboratory reporting limits.

<u>GROUNDWATER</u>: The temporary wells installed in boring B-1 through B-3 produced sufficient groundwater for sampling. Accordingly, groundwater was sampled and analyzed for LDEQ-specified gasoline and diesel indicators BTEX, MTBE, TPH-GRO, TPH-DRO, and PAH.



TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The TPH-GRO detections were above the LDEQ-RECAP Screening Standard protective of groundwater of 0.15 mg/L (GW_SS).

Based on the methodologies described in this report, the Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements.

PSI confirmed a release in Area of Concern #1. The conceptual model that was developed for this area appears appropriate and PSI believes that the investigation was appropriate to confirm the hypothesis that a release had occurred, including testing for the appropriate analytes and testing of media and locations that were the most likely to be impacted.

PSI performed a <u>preliminary</u> RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).

Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.



6 CONCLUSIONS

PSI has performed a Phase II Environmental Site Assessment in general conformance with the scope and limitations of the ASTM Standard E 1903-11 Standard Practice and PSI Proposal No. 0259-85132 for the subject property located at 150 Lobdell Highway in Port Allen, Louisiana. Any exceptions to or deletions from the work scope are discussed earlier in this report. Based on an evaluation of the findings of this assessment, the following conclusions and recommendations have been developed.

6.1 CONCLUSIONS FOR AREA OF CONCERN #1 – OFF SITE UST SYSTEM

Hypothesis Statement	Was the Hypothesis Confirmed?
A release of petroleum products has occurred in the off-site UST area that has impacted soil and/or groundwater at the subject property at concentrations above RECAP Screening Standards.	Yes.

TPH-DRO was detected in soil samples B-1-2-4S at 7.2 milligrams per kilogram (mg/kg), B-2-12-14S at 5.2 mg/kg and B-3-14-15S at 5.3 mg/kg. TPH-GRO was detected in B-1-2-4S at 4.7 mg/kg and B-3-14-15S at 6.6 mg/kg. The TPH-DRO and TPH-GRO detections were below the LDEQ-RECAP Screening Standard for soil protective of groundwater (Soilssgw = 65 mg/kg). All other analytes were below the laboratory reporting limits. Please refer to Table 1.

TPH-GRO was detected in groundwater samples B-2-15W at 0.28 milligrams per liter (mg/L) and B-3-15W at 0.21 mg/L. The TPH-GRO detections were above the LDEQ-RECAP Screening Standard protective of groundwater of 0.15 mg/L (GW_SS). Please refer to Table 2.

The Phase II ESA has provided sufficient information to confirm for the recognized environmental conditions assessed at the subject property, the presence of TPH-GRO under conditions that indicate disposal or release and exceed applicable or relevant and appropriate requirements, (i.e., RECAP Screening Standards).

PSI performed a <u>preliminary</u> RECAP Management Option 1 (MO-1) evaluation to determine if the aforementioned exceedances would risk away. Our preliminary evaluation assumes that the highest reported constituent concentrations represent the site maximums. Certain other reasonable assumptions were made for the preliminary evaluation based on previous experiences in similar settings and are discussed below.

Assuming that the Groundwater Classification for the site is the most conservative Groundwater 1 (GW1), the preliminary MO-1 Standard for TPH-GRO in groundwater is 0.34 mg/L (LDEQ RECAP Table 3).



Based on the above, the TPH-GRO exceedances of GW_{SS} would risk away under MO-1. However, concurrence with this finding by the LDEQ will be required in order to obtain a "No Further Interest" determination for the subject property. Additional information may be required to obtain LDEQ concurrence with this finding.



7 WARRANTY

7.1 WARRANTY

PSI warrants that the findings and conclusions reported herein were conducted in general accordance with ASTM E 1903-11 Standard Practice. These methodologies are described by the Standard Practice as representing good commercial and customary practice for conducting a Phase II Environmental Site Assessment of a parcel of property for the purpose of evaluating recognized environmental conditions. However, these findings and conclusions contain all of the limitations inherent in these methodologies which are referred to in the Standard Practice and some of which are more specifically set forth below. The conclusions presented in the report are based solely on the services described herein and not on scientific tasks or procedures beyond the scope of agreed upon services.

The Phase II Environmental Site Assessment has been developed to provide the client with information regarding apparent indications of recognized environmental conditions relating to the subject property. It is necessarily limited to the conditions observed and to the information available at the time of the work. The assessment and conclusions presented herein were based upon the subjective evaluation of limited data. They may not represent all conditions at the subject site as they reflect the information gathered from specific locations. PSI warrants that the findings and conclusions contained herein have been promulgated in accordance with generally accepted environmental investigation methodology and only for the site described in this report. The findings set forth in this report are strictly limited to the date of the evaluation.

The scope of the Phase II ESA was developed specifically to meet the client's stated objectives and the data that was developed may not be suitable for use to satisfy other objectives. Any limitations on the data to meet the client's stated objectives are described in the report.

Due to the limited nature of the work, there is a possibility that there may exist conditions which could not be identified within the scope of the assessment or which were not apparent at the time of report preparation. It is also possible that the testing methods employed at the time of the report may later be superseded by other methods. The description, type, and composition of what are commonly referred to as "hazardous materials or conditions" can also change over time. PSI does not accept responsibility for changes in the state of the art, nor for changes in the scope of various lists of hazardous materials or conditions. PSI believes that the findings and conclusions provided in this report are reasonable. However, no other warranties are implied or expressed.

The Phase II ESA did not include a quantitative human health risk assessment.



Analytical data contained in this report is limited to the corresponding sampling location, depth, sampled material, selected range of analyses and laboratory reporting limits. Additional chemical constituents not searched for during the current study, may be present in soil, soil gas and/or groundwater at the site.

The location and concentration of contaminants can vary over time due to seasonal water table fluctuations, past disposal practices, the passage of time and other factors.

The Phase II ESA is intended to develop and present sound, scientifically valid data concerning actual site conditions. It is not the role of the Phase II Assessor to provide legal or business advice.

7.2 USE BY THIRD PARTIES

This report was prepared pursuant to the contract PSI has with McDonald's Corporation. That contractual relationship included an exchange of information about the subject site that was unique and between PSI and its client and serves as the basis upon which this report was prepared. Because of the importance of the communication between PSI and its client, reliance or any use of this report by anyone other than McDonald's Corporation, for whom it was prepared, is prohibited and therefore not foreseeable to PSI.

Reliance or use by any such third party without explicit authorization in the report does not make said third party a third party beneficiary to PSI's contract with McDonald's Corporation. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

Third party reliance letters may be issued on request and payment of the, then current fee for such letters. All third parties relying on PSI's reports, by such reliance, agree to be bound by the proposal and PSI's General Conditions. No reliance by any party is permitted without such agreement, regardless of the content of the reliance letter itself.



8 REFERENCES

Phase I Environmental Site Assessment, McDonald's Restaurant, Port Allen, Louisiana, PSI Project No. 0259417, December 13, 2012

ASTM E 1903-11 Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process

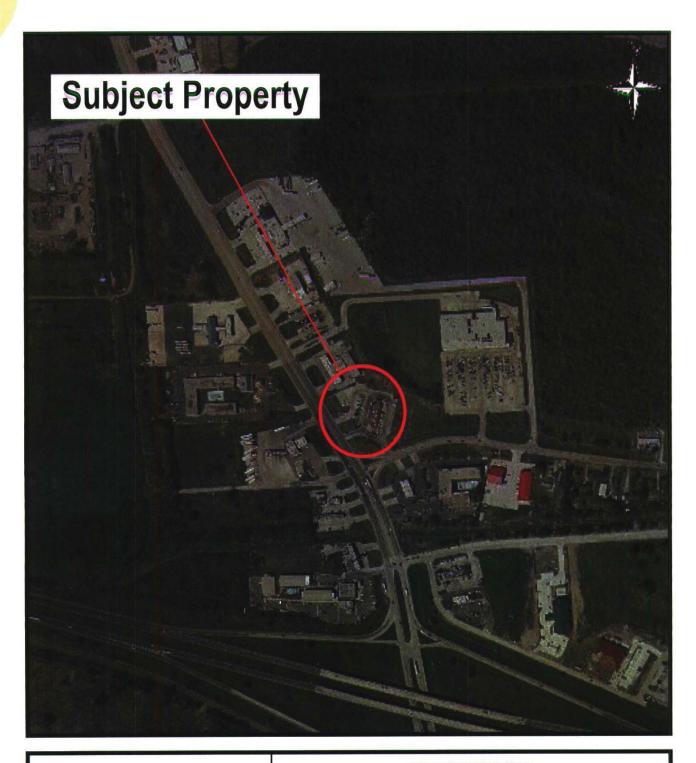
U.S. Environmental Protection Agency (EPA), 1986, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, Updates I, II, IIA, IIB, III, and IIIA, USEPA Publication SW-846, Office of Solid Waste, Washington, DC.

Louisiana Department of Environmental Quality (LDEQ) and Louisiana Department of Transportation and Development, 2000, Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook, December, 2000.

Risk Evaluation/Corrective Action Program (RECAP), Louisiana Department of Environmental Quality, Corrective Action Group, October 20, 2003.



FIGURES





SITE LOCATION MAP

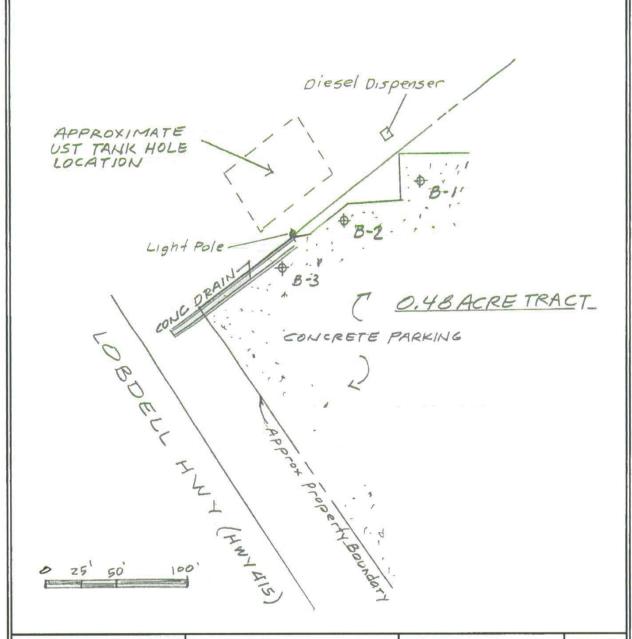
0.48 Acre Tract of Land - Port Allen, LA

150 Lobdell Hwy

Port Allen, Louisiana

PREPARED FOR: McDonald's Corporation

PROJ. MGR: William Penick DATE: 01/30/2013
DRAWN BY: William Penick PROJ. #: 0259422





PSI, Inc. 11950 Industriplex Blvd. Baton Rouge, Louisiana 70809 (225) 293-8378 Fax (225) 292-8132 PROJECT NAME:

Phase II ESA

0.48 Acre Tract Lobdell Hwy (LA 415) Port Allen, Louisiana

PROJECT NO.: 0259422

BORING LOCATION MAP



Figure 2

TABLES

Table 1 Soil Analytical Summary McDonald's Restaurant Port Allen, Louisiana

Sample ID	Units	TPH-GRO	TPH-DRO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	PAH
B-1-2-4S	mg/Kg	4.7	7.2	<0.023	<0.23	<0.23	<0.23	<0.046	<0.033
B-2-12-14S	mg/Kg	<5.1	5.2	<0.026	<0.26	<0.26	<0.26	<0.051	<0.033
B-3-14-15S	mg/Kg	6.6	5.3	<0.027	<0.27	<0.27	<0.27	<0.054	<0.033
RECAP Soilssgw	mg/Kg	65	65	0.051	20	19	150	0.077	Note ¹
RECAP Soil _{ssi}	mg/Kg	510	510	3.1	470	230	120	4,700	Note ¹
RECAP Soil _{ssni}	mg/Kg	65	65	1.5	68	160	18	650	Note ¹

Footnotes:

"<" = less than

mg/Kg = milligrams per kilogram

RECAP Soilssgw = Risk Evaluation Corrective Action Program

Screening Standard for soil protective of groundwater.

RECAP Soilssi = Risk Evaluation Corrective Action Program Screening Standard for

soil in an industrial setting.

RECAP Soil_{ssni} = Risk Evaluation Corrective Action Program Screening Standard

for soil in a non-industrial setting.

TPH – GRO = Total Petroleum Hydrocarbons – Gasoline Range Organics

TPH - DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

PAH = Polynuclear Aromatic Hydrocarbons

MTBE = Methyl tert-butyl ether

Note¹ = Refer to RECAP Table 1 for individual Screening Standards for PAHs. (No exceedances reported.)

Table 2 Groundwater Analytical Summary McDonald's Restaurant Port Allen, Louisiana

Sample ID	Units	TPH-GRO	TPH-DRO	Benzene	Toluene	Ethyl benzene	Xylenes	MTBE	PAHs
B-1-15W	mg/L	<0.1	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
B-2-15W	mg/L	0.28	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
B-3-15W	mg/L	0.21	<0.15	<0.005	<0.005	<0.005	<0.005	<0.005	<0.00018
RECAP GW _{ss}	mg/L	0.15	0.15	0.005	1.0	0.7	10.0	0.02	Note ¹
RECAP MO-1 ²	mg/L	0.34							

Footnotes:

"<" = less than

mg/L = milligrams per liter

RECAP GW_{ss} = Risk Evaluation Corrective Action Program

Groundwater Screening Standard..

TPH - GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

TPH - DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

MTBE = Methyl tert-butyl ether

PAH = Polynuclear Aromatic Hydrocarbons

RED = Exceeds RECAP Groundwater Screening Standard

Note¹ = Refer to RECAP Table 1 for individual Screening Standards for PAHs. (No exceedances reported.)

Note² = Assumes a GW1 groundwater classification and LDEQ concurrence.

APPENDIX A BORING LOGS

LOG OF BORING B-1

McDonald's Phase II Port Allen, Louisiana

DRILLIN				Direct Push	BORING COORDINATES: GRADE ELEVATION: BORING DEPTH:		W FT NGVD Feet
DEPTH, FT.	SOIL TYPE	SAMPLES		DESCRIPTION	WATER LEVEL	OVA READING (ppm)	Sample sent to
5			(SM)	4 inches concrete and gravel to 2 feet followed by loose brown SAND to 3.7 feet loose, gray Medium gray and brown CLAY		0.1 0.5 0.3 0.1 0.1	2-4
15			(CL)	mostly gray with scattered ferrous nodules below 13 feet		0.1	
25 30 35 40 45				Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm			
PSI PR		T NO		259422 CLIENT: McDonalld'a Corporation		SHEET	1 OF 1

LOG OF BORING B-2

McDonald's Phase II Port Allen, Louisiana

DRILLING CO.: PSI		BORING COORDINATES: GRADE ELEVATION:	N	W FT NGVD
TYPE OF BORING:	Direct Push	BORING DEPTH:	15	Feet
SOIL TYPE SAMPLES	DESCRIPTION	WATER LEVEL	OVA READING (ppm)	Sample sent to lab
10 (CL) (CH) 15 20 20 30 30 30 35	soft, with silt medium, gray with ferric stains soft, with silt medium gray and brown with scattered ferric nodules soft gray and dark gray Soft gray and dark gray SILTY CLAY		0.7 0.9 0.9 1.2 1.1 1.4 1.5	12-14
40 45 50 PSI PROJECT NO. : DATE: 01/11/2013	259422 CLIENT: McDonalld'a Corporation		SHEET	1 OF 1

LOG OF BORING B-3

McDonald's Phase II Port Allen, Louisiana

DESCRIPTION 4 inches concrete followed by soft Brown and gray CLAY soft, gray, with silt medium, brown and gray, with silt and scattered ferrous nodules and stains stiff soft, gray with small roots at 7 feet with calcareous nodules 9 to 10 feet Soft gray SILTY CLAY root at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules	DRILLING CO. : PSI TYPE OF BORING:	Direct Push	BORING COORDINATES: GRADE ELEVATION: BORING DEPTH:		W FT NGVD Feet
4 inches concrete followed by soft Brown and gray CLAY soft, gray, with silt medium, brown and gray, with silt and scattered ferrous nodules and stains stiff soft, gray with small roots at 7 feet with calcareous nodules 9 to 10 feet Soft gray SiLTY CLAY not at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 40 40 40 40					
medium, brown and gray, with silt and scattered ferrous nodules and stains stiff soft, gray with small roots at 7 feet with calcareous nodules 9 to 10 feet Soft gray SILTY CLAY root at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 35 36 40 40 40	-///	4 inches concrete followed by soft Brown and gray CLAY		0.0	
5 medium, brown and gray, with silt and scattered ferrous nodules and stains stiff soft, gray with small roots at 7 feet with calcareous nodules 9 to 10 feet with calcareous nodules 9 to 10 feet mot at 11.5 feet medium, with ferrous nodules with silt medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm Background OVA = 0.0 ppm	///	soft, gray, with silt	1 1	0.0	
and stains stiff soft, gray with small roots at 7 feet soft, gray SILTY CLAY root at 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 35 36 40	. ///			0.0	
soft, gray with small roots at 7 feet with calcareous nodules 9 to 10 feet Soft gray SILTY CLAY root at 11.5 feet Sliff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 35 36 40	<u> </u>	and stains	1 1		
with calcareous nodules 9 to 10 feet Soft gray SILTY CLAY root at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 35 40	///			0.0	
Soft gray SILTY CLAY root at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 30 40				0.0	
root at 11.5 feet Stiff gray Clay below 11.5 feet medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 35 40	10		- 1	0.0	
medium, with ferrous nodules with silt Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 25 30 40		root at 11.5 feet	_		
Boring terminated at 15 feet below grade and backfilled with cement/bentonite grout Background OVA = 0.0 ppm 25 30 40				0.0	
with cement/bentonite grout Background OVA = 0.0 ppm 25 30 40	15		_	0.0	14-15
50	35 30 40 45	with cement/bentonite grout			

KEY TO TERMS AND SYMBOLS USED ON LOGS

SOIL TYPE













SAMPLER TYPE





TUBE



MODIFIERS











NO RECOVERY

NO

SAMPLE



SAMPLE





UNIFIED SOIL CLASSIFICATION SYSTEM - ASTM D 2487 (1980)

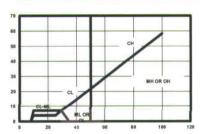
	MAJOR DIVISIONS		LETTER SYMBOL	TYPICAL DESCRIPTIONS
COARSE	GRAVEL & CLEAN SE GRAVELY GRAVEL		GW	WELL GRADED GRAVEL, GRAVEL-SAND MIXTURES WITH LITTLE OR NO FINES
GRAINED	SOILS	NO FINES	GP	POORLY GRADED GRAVEL, GRAVEL-SAND MIXTURES WITH LITTLE OR NO FINES
LESS	50% PASSING	W/ APPRECIA-	GM	SILTY GRAVEL, GRAVEL-SAND-SILT MIXTURES
THAN	NO. 4 SIEVE	BLE FINES	GC	CLAYEY GRAVELS, GRAVEL-SAND-CLAY MIXTURES
50%	SANDS	CLEAN SANDS	SW	WELL GRADED SAND, GRAVELY SAND (LITTLE FINES)
PASSING	MORE THAN	LITTLE FINES	SP	POORLY GRADED SANDS, GRAVELY SAND (LITTLE FINES)
NO. 200	50% PASSING	SANDS WITH	SM	SILTY SANDS, SAND-SILT MIXTURES
SIEVE	NO. 4 SIEVE APPRE. FINES		SC	CLAYEY SANDS, SAND-CLAY MIXTURES
FINE	SILTS AND CLAYS		ML	INORGANIC SILTS & VERY FINE SANDS, ROCK FLOUR SILTY OR CLAYEY FINE SANDS OR CLAYEY SILT W/LOW PI
GRAINED	1797-20	IID LIMIT	CL	INORGANIC CLAY OF LOW TO MEDIUM PI LEAN CLAY GRAVELY CLAYS, SANDY CLAYS, SILTY CLAYS
MORE	DESIGN.		OL	ORGANIC SILTS & ORGANIC SILTY CLAYS OF LOW PI
THAN	SILTS	AND CLAYS	мн	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SANDY OR SILTY SOILS, ELASTIC SILTS
PASSING NO. 200	LIQUID LIMIT GREATER THAN 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY FAT CLAYS
SIEVE			ОН	ORGANIC CLAYS OF MED TO HIGH PI, ORGANIC SILT
	HIGHLY ORGANI	C SOIL	PT	PEAT AND OTHER HIGHLY ORGANIC SOILS
UNCLASSIFIED FILL MATERIALS		ARTIFICIAL	LLY DEPOSITED AND OTHER UNCLASSIFIED SOILS AND MAI MADE SOIL MIXTURES	

CONSISTENCY OF COHESIVE SOILS

CONSISTENCY	UNCONFINED COMPRESSIVE STRENGTH IN TONS/FT ²
VERY SOFT	0.0 TO 0.25
SOFT	0.25 TO 0.50
FIRM	0.50 TO 1.0
STIFF	1.0 TO 2.0
VERY STIFF	2.0 TO 4.0
HARD	> 4.0 OR 4.0+

RELATIVE DENSITY - GRANULAR SOILS

CONSISTENCY	N-VALUE (BLOWS/FOOT)
VERY LOOSE	0-4
LOOSE	4-9
MEDIUM DENSE	10-29
DENSE	30-49
VERY DENSE	> 50 OR 50+



ABBREVIATIONS

HP - HAND PENETROMETER

UC - UNCONFINED COMPRESSION TEST

TV - TORVANE

UU - UNCONSOLIDATED UNDRAINED TRAIXIAL

MV - MINIATURE VANE

CU - CONSOLIDATED UNDRAINED

NOTE: PLOT INDICATES SHEAR STRENGTH AS OBTAINED BY ABOVE TESTS CLASSIFICATION OF GRANULAR SOILS - FIRST WATER ENCOUNTERED

SECOND WATER **ENCOUNTERED**

U.S. STANDARD SIEVE SIZE(S)

3/4" 10 40 200 3" BOUL-GRAVEL SAND SILT OR CLAY CLAY COARSE MEDIUM -DERS COBBLES COARSE FINE FINE 0.42 0.002 76.2 19.1 4.76 2.0 0.074 **GRAIN SIZE IN MM**

APPENDIX B LABORATORY ANALYTICAL REPORTS



500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583 (337) 237-4775

Case Narrative for:

PROFESSIONAL SERVICE INDUSTRIES

Certificate of Analysis Number:

L0024661

Report To:

PROFESSIONAL SERVICE INDUSTRIES

BILL PENICK

11950 INDUSTRIPLEX BLVD

BATON ROUGE

LA

70809-

ph: (225) 293-8378

fax: (225) 292-8132

Project Name:

0259422/ PHASE II

Site:

MCDONALDS-PORT ALLEN, LA

Site Address:

PO Number:

State:

Louisiana

State Cert. No.:

02048

Date Reported:

1/21/2013

NOTE: THIS REPORT HAS BEEN AMENDED FROM THE ORIGINAL. THIS REPORT REPLACES IN ITS ENTIRETY ANY PREVIOUSLY SUBMITTED COPY. The sample originally identified as B-2-15S collected 1/11/13 at 10:50am on the chain of custody has been changed to B-2-15W as per Bill Penick's email request.

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data for those samples spiked by the laboratory and may be applicable to other samples of similar matrix from the site. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group.

The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process. If insufficient sample is supplied for MS/MSD, a Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) are reported with the analytical batch and serve as the batch quality control (QC).

Results are reported on a Wet Weight Basis unless otherwise noted in the sample unit field as -dry.

The collection of samples using encores, terracores or other field collection devices may result in inconsistent initial sample weights for the parent sample and MS/MSD samples.

The MS/MSD recovery and precision data are calculated based on detected spike concentrations that are adjusted for initial sample weights. As a result of the variability between initial sample weights, the calculated RPD may have increased bias.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

Accutest Gulf Coast is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

austina C. Dhibeaux

L0024661 Page 1

1/21/2013

Cristina Thibeaux

Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Version 2.1 - Modified February 11, 2011



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583

(337) 237-4775

0259422/ PHASE II

MCDONALDS-PORT ALLEN, LA

PROFESSIONAL SERVICE INDUSTRIES

Certificate of Analysis Number:

L0024661

Report To:

Fax To:

PROFESSIONAL SERVICE INDUSTRIES

BILL PENICK

11950 INDUSTRIPLEX BLVD

BATON ROUGE

LA

70809-

ph: (225) 293-8378

fax: (225) 292-8132

PO Number:

Project Name:

Site Address:

Site:

State:

State Cert. No.:

Louisiana 02048

Date Reported:

1/21/2013

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COCID	HOLD
B-1-2-4S	L0024661-01	Soil	01/11/2013 8:00	1/11/2013 4:50:00 PM		
B-1-15W	L0024661-02	Water	01/11/2013 10:30	1/11/2013 4:50:00 PM		
B-2-12-14S	L0024661-03	Soil	01/11/2013 9:00	1/11/2013 4:50:00 PM		
B-2-15W	L0024661-04	Water	01/11/2013 10:50	1/11/2013 4:50:00 PM		
B-3-14-15S	L0024661-05	Soil	01/11/2013 9:45	1/11/2013 4:50:00 PM		
B-3-15W	L0024661-06	Water	01/11/2013 11:25	1/11/2013 4:50:00 PM		
ТВ	L0024661-07	Water	01/11/2013 0:00	1/11/2013 4:50:00 PM		

austina C. Dhibeaus

1/21/2013

Date

Cristina Thibeaux Project Manager

> Ron Benjamin Laboratory Director

Rebecca Haryett

Quality Assurance Officer

Version 2.1 - Modified February 11, 2011

L0024661 Page 2 1/21/2013 10:30:17 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-1-2-4S

Collected: 01/11/2013 8:00

Lab Sample ID:

L0024661-01

Site:	MCDON	ALDS-PORT	ALLEN,	LA
-------	-------	-----------	--------	----

Analyses/Method	Result	QUAL	R	ep.Limit		il. Fact	or Date Analy	zed	Analyst	Seq. #
RECAP DIESEL RANGE ORGANI	CS BY ME	THOD 801	5C		MCL		SW8015C	Un	its: mg/Kg	
Diesel Range Organics (C10-C28)	7.2			3.3		1	01/16/13	1:38	DF	4869966
Surr: o-Terphenyl	84.9		%	38-135		1	01/16/13	1:38	DF	4869966

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGA	ANICS			MCL		SW8015C	Un	its: mg/Kg	
Gasoline Range Organics (C6-C10)	4.7		4.6		50	01/14/13 2	23:09	JHP	4867753
Surr: 1,4-Difluorobenzene	93.5	%	52-140		50	01/14/13 2	23:09	JHP	4867753
Surr: 4-Bromofluorobenzene	96.8	%	63-139		50	01/14/13 2	23:09	JHP	4867753

Prep Method	hod Prep Date		Prep Factor
SW 5035	01/12/2013 11:03	LP	0.93

ECAP PAH BY EPA 8270D				MCL		SW8270D	Un	its: mg/Kg	
2-Methylnaphthalene	ND		0.033		1	01/15/13	17:33	LDD	4869561
Acenaphthene	ND		0.033		1	01/15/13	17:33	LDD	486956
Acenaphthylene	ND		0.033		1	01/15/13	17:33	LDD	486956
Anthracene	ND		0.033		1	01/15/13	17:33	LDD	486956
Benz(a)anthracene	ND		0.033		1	01/15/13	17:33	LDD	486956
Benzo(a)pyrene	ND		0.033		1	01/15/13	17:33	LDD	486956
Benzo(b)fluoranthene	ND		0.033		1	01/15/13	17:33	LDD	486956
Benzo(k)fluoranthene	ND		0.033		1	01/15/13	17:33	LDD	486956
Chrysene	ND		0.033		1	01/15/13	17:33	LDD	486956
Dibenz(a,h)anthracene	ND		0.033		1	01/15/13	17:33	LDD	486956
Fluoranthene	ND		0.033		1	01/15/13	17:33	LDD	486956
Fluorene	ND		0.033		1	01/15/13	17:33	LDD	4869561
Indeno(1,2,3-cd)pyrene	ND		0.033		1	01/15/13	17:33	LDD	4869561
Naphthalene	ND		0.033		1	01/15/13	17:33	LDD	4869561
Phenanthrene	ND		0.033		1	01/15/13	17:33	LDD	4869561
Pyrene	ND		0.033		1	01/15/13	17:33	LDD	486956
Surr: 2-Fluorobiphenyl	70.9	%	43-128		1	01/15/13	17:33	LDD	4869561
Surr: 4-Terphenyl-d14	85.8	%	51-136		1	01/15/13	17:33	LDD	486956
Surr: Nitrobenzene-d5	83.2	%	47-134		1	01/15/13	17:33	LDD	486956

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 3 1/21/2013 10:31:03 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-1-2-4S

Collected: 01/11/2013 8:00

Lab Sample ID:

L0024661-01

Site:	MCDONAL	DS-PORT	ALLEN, I	_A

Analyses/Method	Result	QUAL	R	ep.Limit	Dil. Facto	or Date Analy	zed	Analyst	Seq. #
VOLATILE ORGANICS : METHO	DD 8260B				MCL	SW8260B	Un	its: mg/Kg	
Benzene	ND			0.023	50	01/14/13 1	6:19	IHK	4868400
Ethylbenzene	ND			0.23	50	01/14/13 1	6:19	IHK	4868400
Methyl tert-butyl ether	ND			0.046	50	01/14/13 1	6:19	IHK	4868400
Toluene	ND			0.23	50	01/14/13 1	6:19	IHK	4868400
m,p-Xylene	ND			0.23	50	01/14/13 1	6:19	IHK	4868400
o-Xylene	ND			0.23	50	01/14/13 1	6:19	IHK	4868400
Xylenes, Total	ND			0.23	50	01/14/13 1	6:19	IHK	4868400
Surr: 1,2-Dichloroethane-d4	88.2		%	59-143	50	01/14/13 1	6:19	IHK	4868400
Surr: 4-Bromofluorobenzene	97.4		%	38-183	50	01/14/13 1	6:19	IHK	4868400
Surr: Toluene-d8	90.3		%	52-159	50	01/14/13 1	6:19	IHK	4868400
The second secon						Annual Control of the			_

Prep Method	Prep Date	Prep Initials	Prep Factor
SW 5035	01/12/2013 11:03	LP	0.93

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 4 1/21/2013 10:31:05 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-1-15W

Collected: 01/11/2013 10:30

Lab Sample ID:

L0024661-02

Site:	MCDONAL	DS-PORT	ALLEN, LA
Site.	MICOCIAME	DO-LOIVI	WEFFIA FW

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	d Analyst	Seq. #
PAHS BY EPA 8270D				MCL SV	V8270D L	Inits: mg/L	
2-Methylnaphthalene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Acenaphthene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Acenaphthylene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Anthracene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Benz(a)anthracene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Benzo(a)pyrene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Chrysene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Fluoranthene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Fluorene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Naphthalene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Phenanthrene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Pyrene	ND		0.00018	1	01/15/13 13:5	3 LDD	4868914
Surr: 2-Fluorobiphenyl	79.4		% 41-124	1	01/15/13 13:5	3 LDD	4868914
Surr: 4-Terphenyl-d14	92.8		% 36-129	1	01/15/13 13:5	3 LDD	4868914
Surr: Nitrobenzene-d5	89.8		% 40-134	1	01/15/13 13:5	3 LDD	4868914
Prep Method	Prep Date	Prep Initials	Prep Factor				
014105400	04/44/0040 0 04	17	0.04				

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANIC	CS BY METHO	D 8015C		MCL	S	W8015C	Un	its: mg/L	
Diesel Range Organics (C10-C28)	ND		0.15		1	01/16/13	2:50	E_G	4871009
Surr: o-Terphenyl	106	%	47-125		1	01/16/13	2:50	E_G	4871009

Prep Method	Prep Date	Prep Initials	Prep Factor	
SW3511	01/14/2013 8:52	DGP	1.00	

RECAP GASOLINE RANGE ORGANICS				MCL	SW8015C	Un	its: mg/L	
Gasoline Range Organics (C6-C10)	ND		0.1	1	01/18/1			4873957
Surr: 1,4-Difluorobenzene	102	%	70-135	1	01/18/1	3 2:42	JHP	487395
Surr: 4-Bromofluorobenzene	102	%	89-126	1	01/18/1	3 2:42	JHP	487395

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 5 1/21/2013 10:31:09 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-1-15W

Collected: 01/11/2013 10:30

Lab Sample ID:

L0024661-02

Site:	MCDONA	LDS-PORT	ALLEN, LA
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Analyses/Method	Result	QUAL	R	ep.Limit	Dil. Fact	or Date Analy	zed	Analyst	Seq. #
VOLATILE ORGANICS:METHO	D 8260B:BT	EX+MTBE			MCL	SW8260B	Ur	its: mg/L	
Benzene	ND			0.005	1	01/15/13 1	6:24	IHK	4870389
Ethylbenzene	ND			0.005	1	01/15/13 1	6:24	IHK	4870389
Methyl tert-butyl ether	ND			0.005	1	01/15/13 1	6:24	IHK	4870389
Toluene	ND			0.005	1	01/15/13 10	6:24	IHK	4870389
m,p-Xylene	ND			0.005	1	01/15/13 10	6:24	IHK	4870389
o-Xylene	ND			0.005	1	01/15/13 1	6:24	IHK	4870389
Xylenes,Total	ND			0.005	1	01/15/13 1	6:24	IHK	4870389
Surr: 1,2-Dichloroethane-d4	90.0		%	84-124	1	01/15/13 1	6:24	IHK	4870389
Surr: 4-Bromofluorobenzene	98.3		%	89-111	1	01/15/13 1	6:24	IHK	4870389
Surr: Toluene-d8	99.3		%	83-115	1	01/15/13 1	6:24	IHK	4870389

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 6 1/21/2013 10:31:11 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-2-12-14S

Collected: 01/11/2013 9:00

Lab Sample ID:

L0024661-03

Site:	MCDONA	LDS-PORT	ALLEN,	LA
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Analyses/Method	Result	QUAL	R	ep.Limit	D	il. Factor	Date Analyze	ed Analyst	Seq. #
RECAP DIESEL RANGE ORGANI	CS BY ME	THOD 80	15C		MCL	S	W8015C	Units: mg/Kg	
Diesel Range Organics (C10-C28)	5.2			3.3		1	01/15/13 22:	59 DF	4869957
Surr: o-Terphenyl	85.4		%	38-135		1	01/15/13 22:	59 DF	4869957

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGA	ANICS			MCL		SW8015C	Un	its: mg/Kg	
Gasoline Range Organics (C6-C10)	ND		5.1		50	01/14/13	23:40	JHP	4867754
Surr: 1,4-Difluorobenzene	95.5	%	52-140	l)	50	01/14/13	23:40	JHP	4867754
Surr: 4-Bromofluorobenzene	97.6	%	63-139		50	01/14/13	23:40	JHP	4867754

Prep Method	Prep Date	Prep Initials	Prep Factor
SW 5035	01/12/2013 11:01	LP	1.02

ECAP PAH BY EPA 8270D				MCL		SW8270D	Ur	its: mg/Kg	
2-Methylnaphthalene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Acenaphthene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Acenaphthylene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Anthracene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Benz(a)anthracene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Benzo(a)pyrene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Benzo(b)fluoranthene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Benzo(k)fluoranthene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Chrysene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Dibenz(a,h)anthracene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Fluoranthene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Fluorene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Indeno(1,2,3-cd)pyrene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Naphthalene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Phenanthrene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Pyrene	ND		0.033		1	01/15/13	17:58	LDD	4869562
Surr: 2-Fluorobiphenyl	76.5	%	43-128		1	01/15/13	17:58	LDD	4869562
Surr: 4-Terphenyl-d14	92.4	%	51-136		1	01/15/13	17:58	LDD	4869562
Surr: Nitrobenzene-d5	90.3	%	47-134		1	01/15/13	17:58	LDD	4869562

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 7



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-2-12-14S

Collected: 01/11/2013 9:00

Lab Sample ID:

L0024661-03

Site:	MCDONAL	DS-PORT	ALLEN,	LA
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Analyses/Method	Result	QUAL	Rep	.Limit	Dil. Fact	or Date Anal	yzed	Analyst	Seq. #
VOLATILE ORGANICS : METH	OD 8260B				MCL	SW8260B	Uı	nits: mg/Kg	
Benzene	ND			0.026	50	01/14/13	16:48	IHK	4868401
Ethylbenzene	ND			0.26	50	01/14/13	16:48	IHK	4868401
Methyl tert-butyl ether	ND			0.051	50	01/14/13	16:48	IHK	4868401
Toluene	ND			0.26	50	01/14/13	16:48	IHK	4868401
m,p-Xylene	ND			0.26	50	01/14/13	16:48	IHK	4868401
o-Xylene	ND			0.26	50	01/14/13	16:48	IHK	4868401
Xylenes,Total	ND			0.26	50	01/14/13	16:48	IHK	4868401
Surr: 1,2-Dichloroethane-d4	85.9		%	59-143	50	01/14/13	16:48	IHK	4868401
Surr: 4-Bromofluorobenzene	97.0		%	38-183	50	01/14/13	16:48	IHK	4868401
Surr: Toluene-d8	91.5		%	52-159	50	01/14/13	16:48	IHK	4868401

Prep Method	Prep Date	Prep Initials	Prep Factor
SW 5035	01/12/2013 11:01	LP	1.02

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 8 1/21/2013 10:31:16 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583 (337) 237-4775

Client Sample ID:B-2-15W

Collected: 01/11/2013 10:50

Lab Sample ID:

L0024661-04

	Site:	MCDONA	LDS-PORT	ALLEN,	LA
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Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
PAHS BY EPA 8270D				MCL SV	V8270D U	nits: mg/L	
2-Methylnaphthalene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Acenaphthene	ND		0.00018	11	01/15/13 14:15	LDD	4868915
Acenaphthylene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benz(a)anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(a)pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Chrysene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Fluoranthene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Fluorene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Naphthalene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Phenanthrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Pyrene	ND		0.00018	1	01/15/13 14:15	LDD	4868915
Surr: 2-Fluorobiphenyl	79.2		% 41-124	1	01/15/13 14:15	LDD	4868915
Surr: 4-Terphenyl-d14	91.5		% 36-129	1	01/15/13 14:15	5 LDD	4868915
Surr: Nitrobenzene-d5	92.2		% 40-134	1	01/15/13 14:15	LDD	4868915
Pren Method	Pren Date	Pren Initials	Pren Factor				

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANI	CS BY METHOD	8015C		MCL	SI	W8015C	Ur	its: mg/L	
Diesel Range Organics (C10-C28)	ND		0.15		1	01/16/13	3:13	E_G	4871010
Surr: o-Terphenyl	85.1	%	47-125		1	01/16/13	3:13	E_G	4871010

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3511	01/14/2013 8:52	DGP	1.00

RECAP GASOLINE RANGE ORGA	ANICS			MCL		SW8015C	Ur	its: mg/L	
Gasoline Range Organics (C6-C10)	0.28		0.1		1	01/18/13	3:13	JHP	4873958
Surr: 1,4-Difluorobenzene	91.6	%	70-135		1	01/18/13	3:13	JHP	4873958
Surr: 4-Bromofluorobenzene	92.6	%	89-126		1	01/18/13	3:13	JHP	4873958

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 9



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-2-15W

Collected: 01/11/2013 10:50

Site: MCDONALDS-PORT ALLEN, LA

Lab Sample ID:

L0024661-04

Seq. #

Analyses/Method	Result	QUAL	Rep.Limit	Di	I. Factor	Date Anal	yzed	Analyst
OLATILE ORGANICS:N	IETHOD 8260B:BT	EX+MTBE		MCL	SV	V8260B	Un	its: mg/L
Benzene	ND		0.005		1	01/15/13	16:53	IHK
Ethylhenzene	ND		0.005		1	01/15/13	16.53	IHK

OLATILE ORGANICS.METHOL	OZOOD.DIEK-MIDE		MOL		34102000	inta. my/L	
Benzene	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
Ethylbenzene	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
Methyl tert-butyl ether	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
Toluene	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
m,p-Xylene	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
o-Xylene	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
Xylenes, Total	ND	0.0	005	1	01/15/13 16:53	IHK	4870390
Surr: 1,2-Dichloroethane-d4	93.4	% 84-	124	1	01/15/13 16:53	IHK	4870390
Surr: 4-Bromofluorobenzene	98.2	% 89-	111	1	01/15/13 16:53	IHK	4870390
Surr: Toluene-d8	100	% 83-	115	1	01/15/13 16:53	IHK	4870390

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 10 1/21/2013 10:31:21 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583

(337) 237-4775

Client Sample ID:B-3-14-15S Collected: 01/11/2013 9:45	Lab Sample ID:	L0024661-05
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			Site	e: MCE	DONALD	S-PORT	ALLEN, L	A		
Analyses/Method	Result	QUAL	Re	p.Limit	Į.	Dil. Factor	Date Analy	zed	Analyst	Seq.#
RECAP DIESEL RANGE ORGANI	CS BY ME	THOD 80	15C		MCL	SV	V8015C	Un	its: mg/Kg	
Diesel Range Organics (C10-C28)	5.3			3.3		1	01/15/13 2	23:16	DF	4869958
Surr: o-Terphenyl	93.8		%	38-135		1	01/15/13 2	23:16	DF	4869958

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

RECAP GASOLINE RANGE ORGA	ANICS			MCL		SW8015C	Units: mg/Kg	
Gasoline Range Organics (C6-C10)	6.6		5.4		50	01/15/13 0:	12 JHP	4867755
Surr: 1,4-Difluorobenzene	94.4	%	52-140		50	01/15/13 0:	12 JHP	4867755
Surr: 4-Bromofluorobenzene	97.9	%	63-139		50	01/15/13 0:	12 JHP	4867755

Prep Method	Prep Date	Prep Initials	Prep Factor
SW5035	01/12/2013 11:02	LP	1.09

ECAP PAH BY EPA 8270D				MCL		SW8270D	Un	its: mg/Kg	
2-Methylnaphthalene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Acenaphthene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Acenaphthylene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Anthracene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Benz(a)anthracene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Benzo(a)pyrene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Benzo(b)fluoranthene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Benzo(k)fluoranthene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Chrysene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Dibenz(a,h)anthracene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Fluoranthene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Fluorene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Indeno(1,2,3-cd)pyrene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Naphthalene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Phenanthrene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Pyrene	ND		0.033		1	01/15/13	18:23	LDD	4869563
Surr: 2-Fluorobiphenyl	76.6	%	43-128		1	01/15/13	18:23	LDD	4869563
Surr: 4-Terphenyl-d14	96.9	%	51-136		1	01/15/13	18:23	LDD	4869563
Surr: Nitrobenzene-d5	91.5	%	47-134		1	01/15/13	18:23	LDD	4869563

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3546	01/15/2013 8:00	ARJ	1.00

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 11 1/21/2013 10:31:25 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-3-14-15S

Collected: 01/11/2013 9:45

Lab Sample ID:

L0024661-05

Site: MCDONALDS-PORT ALLEN, LA

Analyses/Method	Result	QUAL	Re	ep.Limit	Dil, Fact	tor Date Analy	zed	Analyst	Seq. #
VOLATILE ORGANICS : METHO	DD 8260B				MCL	SW8260B	Ur	nits: mg/Kg	
Benzene	ND			0.027	50	01/15/13	19:54	DN	4871027
Ethylbenzene	ND			0.27	50	01/15/13	19:54	DN	4871027
Methyl tert-butyl ether	ND			0.054	50	01/15/13	19:54	DN	4871027
Toluene	ND			0.27	50	01/15/13	19:54	DN	4871027
m,p-Xylene	ND			0.27	50	01/15/13	19:54	DN	4871027
o-Xylene	ND			0.27	50	01/15/13	19:54	DN	4871027
Xylenes,Total	ND			0.27	50	01/15/13	19:54	DN	4871027
Surr: 1,2-Dichloroethane-d4	87.7		%	62-134	50	01/15/13	19:54	DN	4871027
Surr: 4-Bromofluorobenzene	99.7		%	75-128	50	01/15/13	19:54	DN	4871027
Surr: Toluene-d8	100		%	78-120	50	01/15/13	19:54	DN	4871027

Prep Method Prep Date		Prep Initials	Prep Factor
SW 5035	01/12/2013 11:02	LP	1.09

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 12 1/21/2013 10:31:26 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY **SCOTT, LA 70583**

(337) 237-4775

Client Sample ID: B-3-15W

Collected: 01/11/2013 11:25 Lab Sample ID:

L0024661-06

Site:	MCDONA	ALDS-PORT	ALLEN,	LA
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Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyze	d Analyst	Seq. #
PAHS BY EPA 8270D				MCL SV	V8270D U	Jnits: mg/L	
2-Methylnaphthalene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Acenaphthene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Acenaphthylene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Anthracene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Benz(a)anthracene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Benzo(a)pyrene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Benzo(b)fluoranthene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Benzo(k)fluoranthene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Chrysene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Dibenz(a,h)anthracene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Fluoranthene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Fluorene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Indeno(1,2,3-cd)pyrene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Naphthalene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Phenanthrene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Pyrene	ND		0.00018	1	01/15/13 14:3	7 LDD	4868916
Surr: 2-Fluorobiphenyl	78.1		% 41-124	1	01/15/13 14:3	7 LDD	4868916
Surr: 4-Terphenyl-d14	90.4		% 36-129	1	01/15/13 14:3	7 LDD	4868916
Surr: Nitrobenzene-d5	90.2		% 40-134	1	01/15/13 14:3	7 LDD	4868916

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	01/14/2013 8:04	JT	0.91

RECAP DIESEL RANGE ORGANI	CS BY METHO	D 8015C		MCL	S	W8015C	Units: mg/L	
Diesel Range Organics (C10-C28)	ND		0.15		1	01/16/13 3:	36 E_G	4871011
Surr: o-Terphenyl	90.7	%	47-125		1	01/16/13 3:	36 E_G	4871011

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3511	01/14/2013 8:52	DGP	1.00

RECAP GASOLINE RANGE ORGA	ANICS			MCL		SW8015C	Ur	nits: mg/L	
Gasoline Range Organics (C6-C10)	0.21		0.1		1	01/18/13	3:45	JHP	4873959
Surr: 1,4-Difluorobenzene	99.5	%	70-135		1	01/18/13	3:45	JHP	4873959
Surr: 4-Bromofluorobenzene	100	%	89-126		1	01/18/13	3:45	JHP	4873959

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 13 1/21/2013 10:31:30 AM



ACCUTEST GULF COAST 500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Client Sample ID: B-3-15W

Collected: 01/11/2013 11:25 Lab Sample ID:

L0024661-06

Site: M	ICDONAL	DS-PORT	ALLEN,	LA
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Analyses/Method	Result	QUAL	Rep	.Limit	Dil. Fac	or Date Anal	yzed	Analyst	Seq. #
VOLATILE ORGANICS:METHO	D 8260B:BT	EX+MTBE			MCL	SW8260B	Ur	nits: mg/L	
Benzene	ND			0.005	1	01/15/13	17:23	IHK	4870391
Ethylbenzene	ND			0.005	1	01/15/13	17:23	IHK	4870391
Methyl tert-butyl ether	ND			0.005	1	01/15/13	17:23	IHK	4870391
Toluene	ND			0.005	1	01/15/13	17:23	IHK	4870391
m,p-Xylene	ND			0.005	1	01/15/13	17:23	IHK	4870391
o-Xylene	ND			0.005	1	01/15/13	17:23	IHK	4870391
Xylenes,Total	ND			0.005	1	01/15/13	17:23	IHK	4870391
Surr: 1,2-Dichloroethane-d4	94.2		%	84-124	1	01/15/13	17:23	IHK	4870391
Surr: 4-Bromofluorobenzene	99.8		%	89-111	1	01/15/13	17:23	IHK	4870391
Surr: Toluene-d8	99.3		%	83-115	1	01/15/13	17:23	IHK	4870391

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 14 1/21/2013 10:31:31 AM

Version 2.2 - Modified January 16, 2012



500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583 (337) 237-4775

Client Sample ID:TB

Collected: 01/11/2013 0:00

Lab Sample ID:

L0024661-07

Site: M	CDONAL	DS-PORT	ALLEN.	LA
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			OIL	e. WICL	DONALDS	-FOR	I ALLEN, LA	`		
Analyses/Method	Result	QUAL	R	ep.Limit	Di	. Facto	or Date Analy	zed	Analyst	Seq. #
RECAP GASOLINE RANGE ORG	ANICS				MCL		SW8015C	Ur	nits: mg/L	
Gasoline Range Organics (C6-C10)	ND			0.1		1	01/18/13	4:16	JHP	4873960
Surr: 1,4-Difluorobenzene	105		%	70-135		1	01/18/13	4:16	JHP	4873960
Surr: 4-Bromofluorobenzene	106		%	89-126		1	01/18/13	4:16	JHP	4873960
VOLATILE ORGANICS:METHOD	8260B:BT	EX+MTBE			MCL		SW8260B	Ur	nits: mg/L	
Benzene	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
Ethylbenzene	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
Methyl tert-butyl ether	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
Toluene	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
m,p-Xylene	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
o-Xylene	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
Xylenes,Total	ND			0.005		1	01/15/13 1	2:56	IHK	4870382
Surr: 1,2-Dichloroethane-d4	93.1		%	84-124		1	01/15/13 1	2:56	IHK	4870382
Surr: 4-Bromofluorobenzene	96.9		%	89-111		1	01/15/13 1	2:56	IHK	4870382
Surr: Toluene-d8	101		%	83-115		1	01/15/13 1	2:56	IHK	4870382
						7.5				

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

L0024661 Page 15 1/21/2013 10:31:34 AM

Quality Control Documentation



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis:

RECAP Diesel Range Organics by Method 8015C

Method:

SW8015C

WorkOrder:

L0024661

Lab Batch ID:

117972

Method Blank

RunID: TPHC_130115A-4870983

Units:

mg/L

Lab Sample ID L0024661-02B

Samples in Analytical Batch:

Client Sample ID

Analysis Date: Preparation Date: 01/14/2013 12:03

01/15/2013 16:52

Analyst: E G Prep By: DGP Method: SW3511

L0024661-04B

B-1-15W B-2-15W

L0024661-06B

B-3-15W

Analyte	Result	Rep Limit
Diesel Range Organics (C10-C28)	ND	0.15
Surr: o-Terphenyl	105.1	47-125

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID:

TPHC_130115A-4870984

Units:

mg/L

Analysis Date: Preparation Date: 01/15/2013 17:15

Analyst: E G

01/14/2013 12:03

Prep By: DGP Method: SW3511

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Diesel Range Organics (C10-C28)	6.00	4.36	72.6	6.00	4.54	75.6	4.0	26	21	140
Surr: o-Terphenyl	0.100	0.0951	95.1	0.100	0.0981	98.1	3.1	30	47	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

L0024612-05

Units: mg/L

RunID: Analysis Date: TPHC_130115A-4870986 01/15/2013 18:01

Analyst: E_G

Prep By: DGP Method: SW3511 Preparation Date: 01/14/2013 8:52

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics (C10-C28)	ND	6	4.71	78.4	6	4.51	75.2	4.17	26	21	140
Surr: o-Terphenyl	ND	0.1	0.11	110	0.1	0.107	107	2.21	30	47	125

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte Detected In The Associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated Value Between MDL And PQL

* - Recovery Outside Advisable QC Limits

E - Estimated Value exceeds calibration curve

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

TNTC - Too numerous to count

L0024661 Page 17

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:54 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis:

RECAP Diesel Range Organics by Method 8015C

Method:

SW8015C

WorkOrder:

L0024661

Lab Batch ID:

117999

Method Blank

RunID: TPHB_130115C-4869950

Units:

mg/Kg

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date: 01/15/2013 19:09 Preparation Date:

01/15/2013 8:00

Analyst: DF

Prep By: ARJ Method: SW3546

L0024661-01B L0024661-03B

B-1-2-4S

L0024661-05B

B-2-12-14S B-3-14-15S

Analyte	Result	Rep Limit
Diesel Range Organics (C10-C28)	ND	3.3
Surr: o-Terphenyl	101.1	38-135

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID:

TPHB 130115C-4869951

Units:

mg/Kg

Analysis Date: Preparation Date:

01/15/2013 19:27 01/15/2013 8:00

Analyst: DF

Prep By: ARJ Method: SW3546

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower	Upper Limit
Diesel Range Organics (C10-C28)	150	125	83.5	150	129	86.2	3.2	20	45	102
Surr: o-Terphenyl	2.50	2.91	116	2.50	2.88	115	0.9	30	38	135

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

RunID:

L0024665-03

TPHB_130115C-4869953 Units: mg/Kg

Analysis Date:

01/15/2013 20:37

Analyst: DF

Preparation Date: 01/15/2013 8:00

Prep By: ARJ Method: SW3546

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics (C10-C28)	ND	150	107	68.0	150	111	70.8	3.83	20	45	102
Surr: o-Terphenyl	ND	2.5	2.24	89.6	2.5	2.33	93.2	3.95	30	38	135

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte Detected In The Associated Method Blank

D - Recovery Unreportable due to Dilution * - Recovery Outside Advisable QC Limits

J - Estimated Value Between MDL And PQL E - Estimated Value exceeds calibration curve

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

TNTC - Too numerous to count

L0024661 Page 18

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:55 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583

(337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis:

RECAP Gasoline Range Organics

Method:

SW8015C

WorkOrder:

L0024661

Lab Batch ID:

R302042

Method Blank

RunID: HPOO_130114A-4867746

Units: mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

01/14/2013 12:43

JHP Analyst:

L0024661-01A

Samples in Analytical Batch:

B-1-2-4S

L0024661-03A

B-2-12-14S

L0024661-05A

B-3-14-15S

Analyte	Result	Rep Limit
Gasoline Range Organics (C6-C10)	ND	5.0
Surr: 1,4-Difluorobenzene	94.3	52-140
Surr: 4-Bromofluorobenzene	96.3	63-139

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID:

HPOO_130114A-4867744 Units:

mg/Kg

Analysis Date:

01/14/2013 11:41

Analyst: JHP

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Gasoline Range Organics (C6-C10)	250	239	95.5	250	239	95.6	0.1	10	74	121
Surr: 1,4-Difluorobenzene	1500	1480	98.9	1500	1480	98.9	0.0	30	52	140
Surr: 4-Bromofluorobenzene	1500	1480	98.5	1500	1630	109	9.9	30	63	139

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: RunID:

L0023940-01

HPOO_130114A-4867748 Units:

mg/Kg

Analysis Date: Preparation Date: 01/14/2013 15:22 01/09/2013 16:38

Analyst: JHP

Prep By: mf Method: SW5035

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics (C6-C10)	4570	25000	29700	101	25000	28600	96.3	3.73	10	74	121
Surr: 1,4-Difluorobenzene	ND	150000	149000	99.4	150000	141000	94.3	5.25	30	52	140
Surr: 4-Bromofluorobenzene	ND	150000	145000	96.7	150000	149000	99.5	2.78	30	63	139

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte Detected In The Associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated Value Between MDL And PQL

* - Recovery Outside Advisable QC Limits

E - Estimated Value exceeds calibration curve

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

TNTC - Too numerous to count

L0024661 Page 19 1/21/2013 10:31:57 AM

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011



500 AMBASSADOR CAFFERY PARKWAY SCOTT, LA 70583 (337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES 0259422/ PHASE II

Analysis:

RECAP Gasoline Range Organics

Method:

SW8015C

WorkOrder:

L0024661

Lab Batch ID:

R302042

Qualifiers: ND/U - Not Detected at the Reporting Limit

B - Analyte Detected In The Associated Method Blank

J - Estimated Value Between MDL And PQL

E - Estimated Value exceeds calibration curve

MI - Matrix Interference

D - Recovery Unreportable due to Dilution

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

TNTC - Too numerous to count

L0024661 Page 20

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:57 AM



500 AMBASSADOR CAFFERY PARKWAY

SCOTT, LA 70583 (337) 237-4775

Quality Control Report

PROFESSIONAL SERVICE INDUSTRIES

0259422/ PHASE II

Analysis:

RECAP Gasoline Range Organics

Method:

Analysis Date:

SW8015C

WorkOrder:

L0024661

Lab Batch ID:

R302339

Method Blank

RunID: HPOO_130117A-4873943

01/17/2013 15:48

Units: mg/L

Analyst:

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

JHP

L0024661-02A L0024661-04A B-1-15W

B-2-15W

L0024661-06A

B-3-15W

L0024661-07A

TB

Analyte	Result	Rep Limit		
Gasoline Range Organics (C6-C10)	ND	0.10		
Surr: 1,4-Difluorobenzene	98.4	70-135		
Surr: 4-Bromofluorobenzene	98.7	89-126		

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID:

HPOO_130117A-4873941 Units:

mg/L

Analysis Date:

01/17/2013 14:46

Analyst: JHP

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Gasoline Range Organics (C6-C10)	5.00	4.74	94.7	5.00	4.75	94.9	0.2	7	77	118
Surr: 1,4-Difluorobenzene	30.0	30.2	101	30.0	30.8	103	2.0	30	70	135
Surr: 4-Bromofluorobenzene	30.0	31.5	105	30.0	32.0	107	1.8	30	89	126

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

L0024613-12

RunID:

HPOO_130117A-4873949 Units:

Analysis Date:

01/17/2013 18:54

JHP Analyst:

mg/L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics (C6-C10)	252	1000	1160	90.3	1000	1140	89.2	0.927	7	77	118
Surr: 1,4-Difluorobenzene	ND	6000	5870	97.8	6000	6120	102	4.27	30	70	135
Surr: 4-Bromofluorobenzene	ND	6000	6400	107	6000	6420	107	0.238	30	89	126

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte Detected In The Associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated Value Between MDL And PQL

* - Recovery Outside Advisable QC Limits

E - Estimated Value exceeds calibration curve

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply. TNTC - Too numerous to count

L0024661 Page 21

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

1/21/2013 10:31:59 AM



PPM CONSULTANTS, INC.

15556 PERKINS ROAD · BATON ROUGE, LA 70810 · 225.293.7270 · fax 225.293.7271

June 3, 2009

Louisiana Department of Environmental Quality Office of Environmental Compliance Surveillance Division - SPOC Post Office Box 4312 Baton Rouge, LA 70821-4312

Re: Unauthorized Discharge Notification Report
RaceTrac Petroleum, Inc.
RaceTrac Store No. 365
214 Lobdell Highway
Port Allen, Louisiana
West Baton Rouge Parish
Facility UST ID No. 61012207
LDEQ Agency Interest No. 71928
PPM Project No. 566120

Dear Sirs:

PPM Consultants, Inc. (PPM), on behalf of RaceTrac Petroleum, Inc., herewith submits an Unauthorized Discharge Notification Report for the above-referenced site.

If you have any questions or need additional information, please do not hesitate to contact PPM at (225) 293-7270

Sincerely,

Thomas B. (Tim) Powers, PG

District Manager

TP/md

Attachments

cc: Mrs. Lisa Ciotoli, RaceTrac Petroleum, Inc. Mr. Chris Means, LDEQ RECEIVED

509-16598 Mens

JUN - 8 2009

Single Point of Contact

SPOC Confirmation Number: CUOY 6588

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY Surveillance Division - SPOC Unauthorized Discharge Notification Report Post Office Box 4312 Baton Rouge, LA 70821-4312

1. Name of person, company or other party who is filing the written reports.

Johnny Guillot PPM Consultants, Inc. 15556 Perkins Road Baton Rouge, LA 70810 (225)293-7270

2. Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and Address).

May 28, 2009 (gasoline), 9:09 AM, to LDEQ/SPOC, Baton Rouge, Mr. Peter Smith, PPM Consultants, Inc. 15556 Perkins Road, Baton Rouge, LA 70810.

RaceTrac Store No. 365
214 Lobdell Highway
Port Allen, West Baton Rouge Parish, Louisiana

3. Release date and time.

The release occurred at an unknown time; however, soil samples were collected by PPM Consultants Inc. on April 8, 2009. Soil samples were collected during the UST removal.

4. Incident details and/or emergency condition.

Hydrocarbon concentrations were detected through laboratory analyses from soil samples collected during the UST removal. Laboratory data indicated hydrocarbon concentrations above the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) Table 1 Screening Standards. See the attached Site Map (Attachment A), Tables (Attachment B), and Laboratory Report (Attachment C).

5. Product released and estimated quantity released in gallons.

Product Released: Gasoline Quantity Released: Unknown

6. Surface or groundwater impact.

No surface impact was observed.

7. Action taken to stop release.

Not Applicable.

8. Measures taken to prevent recurrence of the incident.

Not Applicable.

9. Is the U.S.T. System registered?

All tanks were removed on 04/07/09

YES	U.S.T.	ID	#	NA
NO				

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.)

Consultant.

2. Attach groundwater contamination data and/or analytical results.

Soil samples were collected and are attached; no groundwater samples were collected.

3. Possible routes of migration.

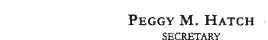
Not Applicable.

4. List all abandoned or active water wells within the immediate area.

See Attachment D.

5. Names of all other responsible parties.

Not Applicable.



BOBBY JINDAL GOVERNOR



State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY ENVIRONMENTAL SERVICES

October 25, 2010

CERTIFIED - RETURN RECEIPT REQUESTED (7005 0390 0001 6875 2845)

Ms. Lisa Ciotoli RaceTrac Petroleum, Inc. 3225 Cumberland Blvd., Suite 100 Atlanta, GA 30339

Re: RECAP Evaluation Report Approval
RaceTrac No. 365; Agency Interest (AI) No. 71928
UST FID No. 61-012207; UST Incident No. 115298
214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

We have completed our review of your Risk Evaluation/Corrective Action Program Report (RECAP) dated September 30, 2010, submitted on your behalf by PPM Consultants, Inc. Thank you for providing this information.

Based on a technical review of your document, we have the following comment:

RECAP Form 1 and RECAP Form 13: The MO-2 standards listed in these forms for xylene and aromatics> C_8 - C_{10} at AOI No. 1 are incorrect. The correct standards, as listed in Table 4-12 of your report, should be 270 ppm for xylene and 900 ppm for aromatics> C_8 - C_{10} . Please make these corrections in your files.

The Site Investigation and RECAP Evaluation report have confirmed the presence of benzene contamination in groundwater at levels exceeding site-specific RECAP standards. It is recommended that permanent monitoring wells be installed on the property for the purpose of evaluating current groundwater conditions near boring locations SB-2, SB-4, and between SB-6 and SB-7. Groundwater at all three monitoring wells should be sampled and analyzed for benzene. Within 60 days following receipt of this letter, please provide a detailed work plan and cost estimate to perform the investigation in accordance with the latest edition of the LDEQ's RECAP, Appendix B. The work plan must address all requirements of Appendix B, Section B.2.4. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

If you have any questions, please contact this office at (225) 219-3430. All correspondence must include the **AI number** and be submitted in triplicate to:

Tim B. Knight, Administrator
Underground Storage Tank Division—Remediation Process
P. O. Box 4313
Baton Rouge, LA 70821-4313.

Thank you for your cooperation.

Sincerely,

Chris Means, Geologist

Min Means

Underground Storage Tank Division

crm

c: Imaging Operations – UST
Peter T. Smith, PPM Consultants, Inc.

SENDER: COMPLETE THIS SEC	TION	COMPLETE THIS SECT	TION ON DEL	IVERY .
 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is delivery in the Print your name and address on 	esired. the reverse	A. Signature	•	☐ Agent ☐ Addressee
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UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

Department of Environmental Quality
Office of Environmental Services
Underground Storage Tank Division
Post Office Box 4313
Baton Rouge, Louislana 70821-4313
OES/UST/GP2/Cm/Vm

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BOBBY JINDAL GOVERNOR



PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

MAR 2 7 2014

Ms. Lisa Ciotoli RaceTrac Petroleum, Inc. 3225 Cumberland Blvd., Suite 100 Atlanta, GA 30339

Re: No Further Action Notification

RaceTrac No. 365; Agency Interest (AI) No. 71928 UST FID No. 61-012207; UST Incident No. 115298 214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your monitoring well plugging and abandonment report dated February 20, 2014, for the above referenced area of investigation located at 214 LA Highway 415 in West Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

Ms. Lisa Ciotoli Page 2

If you have any questions or need further information, please call Chris Means at (225) 219-3583. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton, Jr., Administrator

Underground Storage Tank and Remediation Division—Remediation Process

P. O. Box 4312

Baton Rouge, LA 70821-4312.

crm

Attachment

c: Imaging Operations – UST
Terri Gibson – USTRD
Melissa Vizinat – MFTF
Jeff Baker – MFTF

Peter T. Smith, PPM Consultants, Inc.

BASIS OF DECISION FOR NO FURTHER ACTION

RaceTrac No. 365 AI No. 71928

The Louisiana Department of Environmental Quality - Underground Storage Tank and Remediation Division - Remediation Process (LDEQ-USTRD-RP) has determined that RaceTrac No. 365 requires No Further Action At This Time.

The property was previously a fueling station and convenience store. Three 12,000 gallon underground storage tanks (USTs) were removed from the property on April 7, 2009. A total of 22 soil samples (CS-1A, CS-1B, CS-2A, CS-2B, CS-3A, CS-3B, DS-1A, DS-1B, DS-1C, DS-2A, DS-2B, DS-2C, DS-3A, DS-3B, DS-3C, DS-4A, DS-4B, DS-5A, DS-6A, BF-1, BF-2, and BF-3) were taken as part of UST closure activities. Investigation results indicated levels of benzene, xylene, and aromatics>C₈-C₁₀ in soil exceeding RECAP Screening Standards (SS).

Additional investigation activities were conducted in October of 2009. The investigation included the installation of sixteen borings (SB-1 through SB-16) and the collection of soil and groundwater samples for laboratory analyses. Investigation results indicated levels of xylene in soil and benzene, ethyl benzene, MTBE, aliphatics> C_8 - C_{10} , and aromatics> C_8 - C_{10} in groundwater exceeding RECAP SS.

Additional investigation activities were conducted in March of 2011. The investigation included the installation of three monitoring wells (MW-1 through MW-3) and the collection of groundwater samples for laboratory analyses. Investigation results indicated levels of benzene in groundwater exceeding RECAP SS.

RECAP Management Option 1 (MO-1) standards were developed for soils between 0-15 ft. BGS, which contained levels of benzene, ethyl benzene, xylene, MTBE, aliphatics>C₈-C₁₀, and aromatics>C₈-C₁₀ exceeding RECAP SS. Groundwater was classified as GW_{3NDW}. The distance between the Point of Compliance (POC) and an unnamed drainage canal, which is the Point of Exposure (POE), is 75 feet. Using the MO-1 Dilution Factor (DF) table in Appendix H of the RECAP document, the DF was determined to be 2.6 based on this distance between the POC and POE and a groundwater source thickness (Sd) of <5 feet. The MO-1 Soil GW_{3NDW} values were multiplied by this longitudinal DF to account for attenuation from the POC to the POE. The Soil GW_{3NDW} values were compared to the Soil_{NI} and Soil_{SAT} values with the lowest value taken as the closure standard. Benzene, xylene, aliphatics>C₈-C₁₀, and aromatics>C₈-C₁₀ exceeded MO-1 standards and were forwarded to a MO-2 evaluation. The impacted media, constituents of concern (COCs), maximum concentration remaining on site and limiting MO-1 RECAP standards established for soils between 0-15 ft. BGS are listed in the following table:

Constituents of Concern (Soil 0- 15 ft. BGS)	Maximum Remaining Concentration	Limiting MO-1 RECAP Standard
Ethyl benzene	189 ppm	230 ppm ²
MTBE	1.51 ppm	217 ppm 1

SoilNI; SoilSAT

Soils contained levels of benzene, xylene, aliphatics>C₈-C₁₀, and aromatics>C₈-C₁₀ exceeding MO-1 standards. A site specific Management Option 2 (MO-2) evaluation using the RECAP MO-2 Spreadsheet was used to develop closure standards. The Soil GW_{3NDW} values were multiplied by a DF of 9.1 to account for attenuation from the POC to the POE. The Soil GW_{3NDW} value was compared to the Soil_{NI} and Soil_{SAT} value with the lowest value taken as the closure standard. The impacted media, COCs, maximum concentration remaining on site and limiting MO-2 standards established for soils between 0-15 ft. BGS are listed in the following table:

Constituents of Concern (Soil 0- 15 ft. BGS)	Maximum Remaining . Concentration	Limiting MO-2 RECAP Standard
Benzene	1.379 ppm (95% UCL)	2.1 ppm
Xylene	53.94 ppm (95% UCL)	270 ppm
Aliphatics>C ₈ -C ₁₀	430 ppm	1,700 ppm
Aromatics>C ₈ -C ₁₀	670 ppm	900 ppm ¹

SoilNI

Soils greater than 15 ft. BGS contained levels of benzene, xylene, and TPH-G exceeding RECAP SS. The MO-1 Soil GW_{3NDW} values were multiplied by a DF of 2.6 to account for attenuation from the POC to the POE. The Soil GW_{3NDW} values were compared to the Soil_{SAT} values with the lowest value taken as the RECAP clean-up standard. The impacted media, constituents of concern (COCs), maximum concentration remaining on site and limiting MO-1 RECAP standards established for soils greater than 15 ft. BGS are listed in the following table:

Constituents of Concern (Soil >15 ft. BGS)	Maximum Remaining Concentration	Limiting MO-1 Standard
Benzene	0.461 ppm	1,500 ppm ²
Xylene	42.8 ppm	260 ppm ²
TPH-G	886 ppm	10,000 ppm

SoilGW3NDW; SoilSAT

RECAP MO-2 standards were developed for groundwater, which contained levels of benzene, ethyl benzene, MTBE, aliphatics>C₈-C₁₀, and aromatics>C₈-C₁₀ exceeding RECAP SS. A site specific MO-2 evaluation using the RECAP MO-2 Spreadsheet was used to develop closure standards. The GW_{3NDW} value was multiplied by a DF of 9.1 to account for attenuation from the POC to the POE. The GW_{3NDW} value was compared to the Water_{SOL} and GW_{AIRNI} value with the lowest value taken as the closure standard. The impacted media, COCs, maximum concentration remaining on site and limiting MO-2 standards established for groundwater are listed in the following table:

AOI-2 Constituents of Concern (Groundwater)	Maximum Remaining Concentration	Limiting MO-2 RECAP Standard
Benzene	0.120 ppm	0.26 ppm ¹
Ethyl benzene	1.6 ppm	162 ppm
MTBE	0.248 ppm	11,000 ppm ¹
Aliphatics>C ₈ -C ₁₀	3.3 ppm	327 ppm ²
Aromatics>C ₈ -C ₁₀	6.5 ppm	620 ppm ¹

GW3NDW; 2GWAIRNI

*The total concentration of petroleum hydrocarbons present in each impacted medium at an AOI shall be less than or equal to 10,000 ppm. The total petroleum hydrocarbon concentration shall be determined by summing the AOIC or compliance concentration for each aliphatic and aromatic hydrocarbon fraction detected in the medium of concern at the AOI or by summing the AOIC or compliance concentration for each hydrocarbon mixture detected in the medium of concern at the AOI.

Remedial actions taken included the installation of oxygen release compound (ORC) socks. No Further Action At This Time is granted when contamination is reduced to the extent necessary to achieve the established standards.

Basis of Decision Page 3

There are no institutional controls on this property.

An inspection of the site was performed on February 25, 2014, confirming that no investigation derived waste remains on site and that all monitoring wells were plugged and abandoned.

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

Office of Environmental Compliance Underground Storage Tank and Remediation Division NFA, COC, or NFI Letters ONLY

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(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

Originator:	Chris Means		Check O	ne or Both	NFA Letter		etter or
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PRP – Bridget J				Solid Waste – V			国主的基本
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LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM

A A CONTRACTOR OF THE PARTY OF	CTION DATE: 2/25/14 TIME OF ARRIVA		
ALTERNATE ID#: DEPARTUR (ID Type/Number)	RE DATE: ** TIME OF DEPARTURE	: 10:45	pM
FACILITY NAME: Ruce Track U. 365	PH #:		
LOCATION: 214 Hwy. 415, Por.			
RECEIVING STREAM (BASIN/SUBSEGMENT):	PARISH NAME: West Ry	ton Ray	0
MAILING ADDRESS:			
(Street/P.O. Box)	(City) (State)		(ZIP)
FACILITY REPRESENTATIVE: FACILITY REPRESENTATIVE PHONE NUMBER:	TITLE:		
NAME, TITLE, ADDRESS and TELEPHONE of RESP	PONSIBLE OFFICIAL (if different from above):		
INSPECTION TYPE: <u>VFA-AT7</u> PROGRAM:	AIR UST WASTE WATER	OTHER	
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PAGE __OF___

REVISED: 09/14/2009



OFFICE OF ENVIRONMENTAL COMPLIANCE UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION



Routing/Approval Slip

Al No.	71928	Facilit	y:	Race	Trac No. 3	65	Date Routed:	3/20/14
Other ID No.		Locati	on:	214 L	.A Hwy. 41	5, Port Allen,	West Baton Ro	uge Parish
Activity No.		10	70	Origi	nator:	Chris Means		
Section/Group:	USTRI	D/USTG2	-	Attac	hments:	NFA-ATT/BC	D Letter	
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PEGGY M. HATCH SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

January 23, 2014

Ms. Lisa Ciotoli RaceTrac Petroleum, Inc. 3225 Cumberland Blvd., Suite 100 Atlanta, GA 30339

Re: Well Plugging and Abandonment Requirements for No Further Action

RaceTrac No. 365; Agency Interest (AI) No. 71928 UST FID No. 61-012207; UST Incident No. 115298 214 LA Hwy. 415; Port Allen, West Baton Rouge Parish

Dear Ms. Ciotoli:

We have completed review of your Groundwater Monitoring Report dated January 9, 2014, verifying that residual contaminant concentrations do not exceed the remediation standards established for this facility. Monitoring wells present at the site must be properly plugged and abandoned prior to consideration of a No Further Action-At This Time (NFA-ATT) decision by the Department. Please provide a report detailing the completion of plugging and abandonment activities by April 23, 2014, in accordance with the latest version of the Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook prepared by LDEQ and the Louisiana Department of Transportation and Development. Please notify me at least five (5) working days prior to implementation of plugging and abandonment activities so that I may provide oversight. If the facility is eligible for the Louisiana Motor Fuels Underground Storage Tank Trust Fund and you wish to ensure maximum potential eligibility under the fund, all site activities relevant to this incident must be conducted in accordance with the latest edition of the Louisiana Motor Fuels Underground Storage Tank Cost Control Guidance Document.

You may contact me at (225) 219-3443 with any questions. All correspondence must include the **AI number** and be submitted in triplicate to:

Thomas F. Harris, Administrator
Underground Storage Tank and Remediation Division—Remediation Process
P. O. Box 4312
Baton Rouge, LA 70821-4312.

USTform_1019_r03 10/23/2013 Ms. Lisa Ciotoli January 23, 2014 Page 2

Thank you for your cooperation.

Sincerely,

Chris Means, Geologist

Underground Storage Tank and Remediation Division

c: Imaging Operations – UST

Terri Gibson – USTRD

Peter T. Smith, PPM Consultants, Inc.

Time Reported: 10:22 Yes No Drill? Yes No
Yes No Drill? Yes No
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Contact:
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Commercial Property
1075 Government Street

Baton Rouge, East Baton Rouge Parish, LA

November 21, 2014

Terracon Project No. EH147133



Prepared for: MidSouth Bank Baton Rouge, Louisiana

Prepared by: Terracon Consultants, Inc. Baton Rouge, Louisiana

terracon.com

Environmental



Facilities Geotechnical Materials



November 21, 2014

MidSouth Bank 6919 Corporate Blvd Baton Rouge, LA 704809

Ms. Maureen A. Dunham Attn:

P: (225) 237-3202

E: Maureen.dunham@midsouthbank.com

Re: Limited Site Investigation

Commercial Property 1075 Government Street

Baton Rouge, East Baton Rouge Parish, Louisiana

Terracon Project No. EH147133

Dear Ms. Dunham:

At your request, Terracon Consultants, Inc. (Terracon) has completed a Limited Site Investigation (LSI) at the above-referenced property. This investigation was performed in accordance with Terracon Proposal No. PEH140407, dated August 26, 2014.

Terracon appreciates the opportunity to be of service to MidSouth Bank. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

Terracon Consultants, Inc.

Diana Day, E.I.T

Staff Engineer

Senior Project Professional

Facilities

8

TABLE OF CONTENTS

1.0	INTR	ODUCTION	.1
2.0	SCO	PE OF SERVICES	.2
	2.1	Standard of Care	. 2
	2.2	Additional Scope Limitations	. 2
	2.3	Reliance	
3.0	FIEL	D INVESTIGATION	.3
	3.1	Site Geology and Hydrology	. 3
	3.2	Subsurface Investigation	
	3.3	Soil Sample Collection	
	3.4	Temporary Groundwater Monitoring Wells	۷.
4.0	FIEL	D INVESTIGATION RESULTS	. 5
	4.1	Laboratory Analytical Program	
	4.2	Soil Analytical Results	
	4.3	Groundwater Analytical Results	
5.0	FIND	INGS	.6
	5.1	Soil	
	5.2	Groundwater	. 7
6.0	CON	CLUSIONS AND RECOMMENDATIONS	. 8
7.0		ERAL COMMENTS	

LIST OF APPENDICES

Appendix A Exhibits

Appendix B Soil Boring Logs

Appendix C Tables and Laboratory Analytical Reports

LIMITED SITE INVESTIGATION Commercial Property 1075 Government Street Baton Rouge, East Baton Rouge Parish, Louisiana TERRACON PROJECT NO. EH147133

1.0 INTRODUCTION

Terracon Consultants, Inc. (Terracon) has completed a Limited Site Investigation (LSI) at 1075 Government Street in Baton Rouge, East Baton Rouge Parish, Louisiana (site). The site is improved with a two-story law office building and concrete-paved parking lot. The location of the site is illustrated on Exhibit 1 in Appendix A. The general layout of the site and the soil boring locations are illustrated on Exhibit 2 in Appendix A. Soil boring logs are presented in Appendix B. Tables summarizing the analytical results and the laboratory analytical reports are provided in Appendix C.

Terracon's LSI activities were completed in accordance with Terracon Proposal No. PEH140407, dated August 26, 2014. The purpose of the LSI was to evaluate subsurface conditions with respect to recognized environmental conditions (REC) identified at the site during AEI Consultants Phase I Environmental Site Assessment (ESA) Report, dated July 30, 2014 (AEI Project No. 332294). The results of the ESA reported the following REC associated with the site:

The western portion of the site was developed with the Central Esso Service Station from at least 1940 to 1980. The underground storage tank (UST) system consisted of 6,000-gallon and 10,000 gallon tanks that were removed from the ground in 1980, prior to regulatory oversight. No documentation was available from the LDEQ indicating whether soil and/or groundwater samples were collected and analyzed for the presence of petroleum hydrocarbon impacted soil. Based on the length of time that the site had been utilized as a gasoline service station, and the absence of data confirming whether a release had occurred following the removal of any USTs, the past use of the site as a gas station is considered a REC.

In addition, Terracon accessed the Louisiana Department of Environmental Quality (LDEQ) Electronic Database Management System (EDMS) to obtain more information on the former onsite UST system. According to a UST Closure report dated February 2, 1995, one 550-gallon used oil tank, one 1,000-gallon gasoline tank and five 6,000-gallon gasoline tanks were removed from the ground in July 1992. The report indicated that soil samples were collected from the tank pit during tank removal activities. The sampling analysis indicated detections of petroleum contaminants. Approximately 40 cubic yards of soil was excavated and additional soil samples were collected. The additional sampling analysis indicated that petroleum contaminants were not detected. No samples were collected near the pump islands. The site received regulatory closure in February 1995. However, based on unknown number of tanks utilized at this facility, lack of sampling near the pump islands and lack of groundwater data further investigation was recommended.

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



2.0 SCOPE OF SERVICES

Terracon's LSI was undertaken in response to the results of AEI Consultants' Phase I ESA report dated July 30, 2014 (AEI Project No.332294), which identified the above mentioned recognized environmental condition (REC), and Terracon's file review.

The LSI was conducted to determine the presence or absence of indicator contaminants associated with the REC identified by the Phase I ESA. The scope of services was not intended to identify every chemical possibly associated with the site. Similarly, the proposed scope was not intended to determine the extent or magnitude of any existing contamination.

2.1 Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These LSI services were performed in accordance with the scope of work agreed with you, our client, as reflected in our proposal and were not restricted by ASTM E1903-11.

2.2 Additional Scope Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this LSI. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations, or exploratory services. The data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

2.3 Reliance

This report has been prepared for the exclusive use MidSouth Bank, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of MidSouth Bank and Terracon. Any unauthorized distribution or reuse is at MidSouth's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal, LSI report, and Terracon's Agreement for Services. The limitation of liability

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



defined in the terms and conditions is the aggregate limit of Terracon's liability to MidSouth Bank and all relying parties unless otherwise agreed in writing.

3.0 FIELD INVESTIGATION

Terracon conducted the fieldwork under a safety plan developed for this project. Work was performed using United States Environmental Protection Agency (USEPA) Level D work attire consisting of hard hats, safety glasses, protective gloves, and protective boots. Terracon contacted the Louisiana OneCall and requested location and markings for all utilities that the service was responsible for before commencing intrusive activities at the site.

3.1 Site Geology and Hydrology

According to the East Baton Rouge Parish, LA USDA-NRCS Web Soil Survey issued December 9, 2013, the site is situated within the Oprairie series, Scotlandville series and Urban land of the Prairie Terraces. These deposits are composed of coastal plain deposits of the late to middle Pleistocene streams; sediments are generally clay, silty clay loam, or sandy clay loam, and grade to sand and gravel. It is characteristically described as firm to very stiff tan and light gray silty clays and clays with silt and sand layering. The soils within the Prairie Terrace are overconsolidated and normally only marginally compressible.

Based on the lithology encountered in the borings advanced as part of this LSI, the subsurface soils at the site are similar to that described as the Oprairie and Scotlandville series and can be generally characterized as silty clays.

3.2 Subsurface Investigation

Terracon's field activities were initiated on October 28, 2014 by Ms. Diana Day, a Terracon Staff Engineer. As part of the approved scope of work, three soil borings were advanced using a direct-push drill rig. Exhibit 2 presents the site layout and soil boring locations.

Soil borings B-1, B-2, and B-3 were advanced to a terminal depth of 12 feet below ground surface (bgs). All soil borings were converted to temporary groundwater monitoring wells, TW-1, TW-2, and TW-3, named respective to the boring identification. The ground surface at soil borings B-1 and B-2 was gravel and the ground surface at soil boring B-3 was top soil. Groundwater was first encountered at a depth 11 feet bgs in B-1. Groundwater was not initially encountered at B-2, and groundwater was not encountered in B-3.

Drilling services were performed by a State of Louisiana licensed driller utilizing direct-push drilling techniques under the supervision of a Terracon professional. Soil samples were collected using four-foot core barrel samplers equipped with acetate liners. Sampling equipment was cleaned using an anionic detergent and potable water prior to the beginning of the project and before collecting each soil sample.

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



3.3 Soil Sample Collection

Soil samples were collected continuously from all soil borings and observed to document soil lithology, color, moisture content and sensory evidence of potential contamination. The soil samples were field-screened using a photoionization detector (PID) to indicate the presence of volatile organic compounds (VOC). Soil boring logs, including PID screening values, lithology descriptions and analytical sample collection depth are presented in Appendix B.

The soil PID screening results are provided on the attached boring logs (Appendix B). The PID results were negligible at B-1 with none of the concentrations exceeding 0.0 parts per million (ppm). PID results ranged from 43.8 to 147 ppm at B-2. Strong organic odors and were noted in several intervals. Unusual staining was noted at the 2-4 foot interval. PID results ranged from 5.7 ppm to 973 ppm at B-3. Strong organic odors and unusual staining were noted at several intervals. Based upon the negligible PID screening results and no unusual staining in B-1, one soil sample was collected from B-1 at the groundwater interface. Based on PID screening results, unusual staining and strong odors, one soil sample was collected from B-2 (6'-8') and B-3 (4'-6') at the interval with the highest PID reading.

3.4 Temporary Groundwater Monitoring Wells

Upon completion of soil sampling activities, all soil borings were converted to temporary groundwater monitoring wells (TW-1, TW-2, and TW-3) to facilitate the collection of groundwater samples. Groundwater was first encountered at a depth of 11 feet bgs in B-1. The temporary groundwater monitoring wells were constructed as follows:

- Five feet of 1-inch diameter, 0.010-inch machine slotted, pre-packed, PVC well screen with a threaded bottom cap; and
- 1-inch diameter, threaded, flush-joint PVC riser pipe to surface.

The temporary groundwater monitoring wells were purged of three well volumes or dry with a peristaltic pump, prior to sampling. A groundwater sample was collected using dedicated bailers from each well location.

After collection of groundwater samples, the PVC well material was removed from the ground, and the borings were backfilled with a bentonite-cement slurry. Temporary monitoring well construction details are presented on the soil boring logs included in Appendix B.

The groundwater flow direction and the depth to shallow groundwater would likely vary depending upon seasonal rainfall, nearby surficial water bodies, and other geologic conditions. Without the benefit of permanently installed groundwater monitoring wells and surveyed datum, groundwater flow direction at the site cannot be ascertained. This is not anticipated to affect the findings or recommendations of this LSI.

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



4.0 FIELD INVESTIGATION RESULTS

4.1 Laboratory Analytical Program

All collected samples were placed in laboratory provided sample containers, sealed and labeled appropriately and placed on ice in an insulated container for the duration of field activities. A chain-of-custody was prepared with sample identification, time of collection and other field information and placed inside the insulated container with the samples. The container was then sealed with a signed custody seal and relinquished to a courier for delivery to ESC Lab Sciences in Mount Juliet, Tennessee.

Three soil samples and two groundwater samples were submitted to ESC Lab Sciences, Inc. (ESC) for selected analyses which included: Total Petroleum Hydrocarbon (TPH) as Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) by Method 8015; benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert butyl ether (MTBE) by Method 8021; and RCRA Metals by Method 6010/7471. Additionally, one trip blank was submitted for analysis of BTEX, as the quality control/quality assurance sample. Please refer to Appendix C for the laboratory analytical reports and summary tables.

4.2 Soil Analytical Results

One soil sample was collected at each soil boring. The samples were analyzed for TPH-DRO, TPH-GRO, BTEX, MTBE and RCRA metals. The sampling analysis indicated that toluene, mercury, arsenic, barium, cadmium, chromium and lead were detected in sample B-1, but at concentrations below their respective LDEQ Risk Evaluation/Corrective Action Program (RECAP) Soil Screening Standards (SS). No other constituents were detected in sample B-1

TPH-GRO was detected in sample B-2 at a concentration above the RECAP Soil SS. Benzene, toluene, xylene and multiple metals were detected in sample B-2, but at concentrations below their respective RECAP Soil SS.

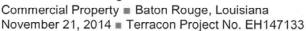
TPH-GRO was detected in sample B-3 at a concentration above the RECAP Soil SS. BTEX, arsenic, barium, chromium and lead were detected in sample B-3, but at concentrations below their respective RECAP Soil SS.

A summary of the results is provided in Table 1 in Appendix C.

4.3 Groundwater Analytical Results

Because groundwater was encountered only at B-1 and B-2, one groundwater sample was collected at two of the temporary monitoring wells (TW-1 and TW-2).

Collected samples at TW-1 were analyzed for TPH-GRO, TPH-DRO, TPH-ORO, BTEX, MTBE and RCRA metals. The sampling analysis indicated that TPH-DRO was detected above the





LDEQ RECAP Groundwater (GW) Screening Standard (SS) in sample TW-1. BTEX, barium, chromium and lead were detected in TW-1 but were detected at concentrations below their respective RECAP GW SS.

Because of the slow recharge rate of temporary monitoring well TW-2, the samples collected were only analyzed for TPH-GRO and BTEX. The sample quantity was insufficient for analysis of TPH-DRO, MTBE and metals. Due to lab error, the samples exceeded their holding time but were analyzed. The sampling analysis indicated that TPH-GRO and benzene were detected above the RECAP GW SS. Toluene, ethylbenzene and xylene were also detected, but at concentrations below the RECAP GW SS.

Since no groundwater was encountered at B-3, no groundwater samples were collected from TW-3.

Table 2 in Appendix C indicates the concentrations of constituents detected and the comparison to the Screening Standards.

5.0 FINDINGS

Based on the information obtained by AEI Consultants during the Phase I ESA performed in July 30, 2014 and Terracon's file review, the past use of the site as a gas station constituted a REC in connection with the site. This LSI investigation was performed in accordance with Terracon Proposal PEH140407, dated August 26, 2014.

5.1 Soil

TPH-GRO was detected in sample B-2 at a concentration of 210 mg/kg and in sample B-3 at a concentration of 280 mg/kg, which are above the RECAP Soil SS of 65 mg/kg. The remaining constituents were either not detected or were detected below their respective RECAP Soil SS.

Because the concentration of TPH-GRO exceeded the Recap Soil SS, Terracon calculated site-specific cleanup standard based on Management Option 1 (MO-1) Limiting RECAP Standards to make a preliminary determination whether a remedial response action may be required. The MO-1 soil cleanup standard for TPH-DRO was calculated for the site as follows:

- Based on the knowledge of the area, the groundwater at the site would be classified as Groundwater 3-Non Drinking Water (NDW). A nearby site (Personal Touch Car Wash and Used Tire Al No. 93917 located 0.75 miles southwest) documented GW3 NDW in a report dated May 1, 2007.
- From Table 2 in RECAP, the base Soil Non-Industrial MO-1 Standard for TPH-GRO is 650 mg/kg.
- From Table 2 in RECAP, the base Soil GW3 NDW MO-1 Standard for TPH-GRO is

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



6100 mg/kg. Under RECAP, the base number is then multiplied by a dilution factor. The Dilution factor was determined to be 440, thus the final Soil GW3 NDW MO-1 Standard is 2.684X10⁶ mg/kg.

Under RECAP, the lower of the two values will be the preliminary RECAP MO-1 Standard; thus the preliminary RECAP MO-1 for TPH-GRO is 650 mg/kg. The highest concentration detected on-site was 280 mg/kg in B-3.

5.2 Groundwater

TPH-DRO was detected in sample TW-1 at a concentration of 0.89 mg/L, which is above the RECAP GW SS of 0.15 mg/L.

TPH-GRO was detected in sample TW-2 at a concentration of 12 mg/L, which is above the RECAP GW SS of 0.15 mg/L. Benzene was detected in sample TW-2 at a concentration of 0.35 mg/L, which is above the RECAP GW SS of 0.005 mg/L. It should be noted that sample TW-2 exceeded its holding time.

Because the concentrations of TPH-DRO, TPH-GRO, and benzene exceeded the RECAP GW SS, Terracon calculated site-specific cleanup standards based on Management Option 1 (MO-1) Limiting RECAP Standards to make a preliminary determination whether a remedial response action may be required. The MO-1groundwater cleanup standards can be calculated for the site as follows:

- Based on the knowledge of the area, the groundwater at the site would be classified as Groundwater 3-Non Drinking Water (NDW). A nearby site (Personal Touch Car Wash and Used Tire Al No. 93917 located 0.75 miles southwest) documented GW3 NDW in a report dated May 1, 2007.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for TPH-DRO is 24 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 10,560 mg/L. The highest contaminant concentration detected on-site was 0.89 mg/L in TW-1.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for TPH-GRO is 31 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 13,640 mg/L. The highest contaminant concentration detected on-site was 12 mg/L in TW-2.
- From Table 3 in RECAP, the base Groundwater 3 NDW MO-1 Standard for benzene is 0.013 mg/L. Under RECAP, the base number is then multiplied by a dilution factor. The dilution factor was determined to be 440, thus the preliminary RECAP MO-1 Standard is 5.72 mg/L. The highest contaminant concentration detected on-site was

Commercial Property ■ Baton Rouge, Louisiana November 21, 2014 ■ Terracon Project No. EH147133



0.35 mg/L in TW-2

6.0 CONCLUSIONS AND RECOMMENDATIONS

The presence of contamination above screening levels is considered a REC. However, because the concentrations detected are significantly less than the preliminary MO-1 Limiting Recap Standards that have been calculated, it is Terracon's opinion that LDEQ would not require further action at the site. However, based on the findings of the LSI, Terracon recommends submitting the results of this assessment to LDEQ requesting a Letter of No Further Interest determination.

7.0 GENERAL COMMENTS

This report has been prepared for the exclusive use of the client for specific applications to the project as discussed. The analysis and opinions expressed in this report are based upon data obtained from the soil samples and laboratory analysis at the indicated locations or from other information discussed in this report. This report does not reflect variations in subsurface stratigraphy, hydrogeology, and contaminant distribution that may occur across the site. Actual subsurface conditions may vary and may not become evident without further assessment. The limitations of this assessment should be recognized as conclusions formulated on the environmental risk associated with this property.

This report has been prepared in accordance with generally accepted environmental engineering practices. No warranties to third parties are intended or made. In the event any changes in the nature or location of suspected sources of contamination as outlined in this report are observed, the conclusions and recommendations contained in this report shall not be valid unless these changes are reviewed and the opinions of this report are modified or verified in writing by Terracon.

Bob Crain

From:

SPOC <spoc.otrs@la.gov>

Sent:

Friday, December 19, 2014 12:58 PM

To:

_DEQ-CROAdmin

Subject:

[Incident#1453739] CRO s14-53739 T160666 EastBatonRougeParish XK75 13585

Attachments:

CRO s14-53739 T160666 EastBatonRougeParish XK75 13585.txt

SPOC Whitney Lee

Louisiana Department of Environmental Quality Single Point Of Contact
Phone: (225) 219, 3640

Phone: (225) 219-3640 Fax: (225) 219-4044

---- Forwarded message from <webmasterdeq@la.gov> ---

From: <webmasterdeq@la.gov>

To: <<u>SPOC@la.gov</u>> Cc: <<u>jason.bonds@la.gov</u>>

Subject: Spill: Incident Report - XK75 13585

Date: 2014-12-19 10:42:04

Reporting Company Information

Date/Time Reported: 12/19/2014 10:40:54 AM

Type of Incident: Spill Incident/Release

First Name: Diana

Last Name: Day

Title: Staff Engineer

Company: Terracon Consultants

Phone #: 225-334-6052

Mailing Address: 2822-B O'Neal Lane

City: Baton Rouge

State: Louisiana

Zip: 70816

Email: <u>dmday@terracon.com</u>

Responsible Party Information

Responsible Party Company Name:

1075 Government Street, LLC Attn: Thomas R. Pittenger

Physical Location of Incident including City, State, Zip:

1075 Government Street, Baton Rouge, LA 70802





City: Baton Rouge	State: Louisiana	Zip: 70806
Date of Discharge:	Unknown	
Time Noticed:	Began: Unknown Ended:	
Parish:	East Baton Rouge	
Media Affected:	Soil/Water	
If water, name of nea	arest water body: Mississippi Rive	r
If air, note wind direct	ction and weather conditions:	
Description of Releas	se/Spill	· · · · · · · · · · · · · · · · · · ·
Product/material release TPH-GRO detected in detected in groundwa		TPH-GRO, TPH-DRO and Benzene
Description of release unknown	e:	
How was the spill con	ntained?:	
How was the spill cle	eaned?:	
Directions for Reachi	ing the Site	
		kit 1 A for Government Street. Turn

---- End forwarded message ---

BOBBY JINDAL GOVERNOR



PEGGY M. HATCH SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

APR 0 0 2015

Thomas R. Pittenger Lot at 1075 Government Street 1075 Government St. Baton Rouge, LA 70802

RE:

No Further Action Notification

Lot at 1075 Government St.; AI Number 194644

1075 Government Street

Baton Rouge, East Baton Rouge Parish, LA

Dear Mr. Pittenger:

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has completed its review of your Limited Site Investigation dated November 21, 2014 for the above referenced area of investigation located at 1075 Government Street in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached. No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility.

If you have any questions or need further information, please call Emad Nofal at 225-219-3509. Thank you for your cooperation in addressing this area.

Sincerely,

Gary A. Fulton, Jr.

Administrator

Underground Storage Tanks and Remediation Division

en

Attachment Basis of Decision

c: Imaging Operations – Solid Waste Terri Gibson

BASIS OF DECISION FOR NO FURTHER ACTION

Lot at 1075 Government Street AI # 194644

The Louisiana Department of Environmental Quality – Underground Storage Tank and Remediation Division (LDEQ-USTRD) has determined that 1075 Government Street requires No Further Action At This Time.

The property was previously the Central Esso Station from 1940 to 1980. The property underground storage tank (UST) system consisted of a 6,000-gallon and a 10,000 gallon tank that were removed in 1980. A UST closure report is dated February 2, 1995. The site received regulatory closure in February, 1995. An Environmental Site Assessment report dated July 30, 2014 identified the site environmental conditions. Further Limited Site Investigation was conducted on November 21, 2014.

Remedial standards were developed for this property using Management Option 1 standards. Land use is classified as industrial, but the standards applied were non-industrial. Groundwater is classified as 3A Non Drinking Water (GW3_{NDW}) based on a slug test at an adjacent facility approved by LDEQ. The nearest surface water body is the Mississippi River approximately 3,500 feet west of the site. A dilution factor (DF3) of 440 was used for the calculation of the MO-1 Standards. The non-industrial standards that were applied to this site are listed in the table that appears at the end of this BOD.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action or engineering controls were required.

An inspection of the site was performed on March 9, 2015 confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

The impacted media, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

Medium	Constituent	Maximum	Limiting
	of Concern	Remaining	RECAP
		Concentration	Standard
Soil	TPH-GRO	280 mg/kg	5100 mg/kg*
Groundwater	TPH-DRO	0.89 mg/l	10560 mg/l
Groundwater	TPH-GRO	12 mg/l	13640 mg/l
Groundwater	Benzene	0.35 mg/l	5.72 mg/l

^{*}non-industrial standard is 650 mg/kg

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

Office of Environmental Compliance Underground Storage Tank and Remediation Division NFA, COC, or NFI Letters ONLY

(Use this form as an attachment to the OEC Route Slip for NFA, COC, or NFI Letters)

Originator: Check One or Both as Applicable: NFA Letter COC Letter or as Applicable: No Further Interest Letter Required Cost/Fee Info Final Invoicing Verification Contact Fee Payment Verification Contact PRP - Bridget Jones Solid Waste - Vicki Thibodeaux Environmental Conditions Review - Vicki Thibodeaux VRP - Vicki Thibodeaux GW Fee - Vicki Thibodeaux Date Fee Paid: 112/2015 Fee Type: Sw (\$1320) ECR (\$1500) GW (\$) Date Final Fee Type: Sw (\$1320) ECR (\$1500) GW (\$) Date Final Fee Type: Sw (\$1320) ECR (\$1500) GW (\$
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Required Cost/Fee Info Final Invoicing Verification Contact PRP – Bridget Jones Environmental Conditions Review – Vicki Thibodeaux Environmental Conditions Review – Vicki Thibodeaux VRP – Vicki Thibodeaux Oate Fee Paid: 1 12 2015 Fee Type: Sw (\$1320) ECR (\$1500) Gw (\$) Date Final Invoice I
PRP – Bridget Jones Environmental Conditions Review – Vicki Thibodeaux Environmental Conditions Review – Vicki Thibodeaux VRP – Vicki Thibodeaux GW Fee – Vicki Thibodeaux Date Fee Paid: 1 12 2015 Fee Type: Sw (\$1320) ECR (\$1500) GW (\$)
Environmental Conditions Review – Vicki Thibodeaux VRP – Vicki Thibodeaux Date Fee Paid: 1 12 2015 Fee Type: Sw (\$1320) ECR (\$1500) GW (\$)
VRP – Vicki Thibodeaux Date Fee Paid: 1 12 2015 Fee Type: Sw (\$1320) ECR (\$1500) GW (\$)
Date Fee
Paid:
Date Final Invoice
Invoice Paid: PRP VRP ECR (if costs incurred > \$1500 fee)
Tegnnical Criteria Checkles for NFA Coc
Document that vertical and lateral extent of impact has been defined to Industrial/Commercial
extent required: Check one:
Available information documents constituent concentrations in all media are less than or equal to
the limiting RS at this time; OR
Exceedance is addressed under a VRP Partial Remedial Action by Use Restrictions.
Verified by Team Leader (TL) TL initials
Explain any unusual conditions or allowed:
exceedance:
Control in Flace
Are either LaDEQ-approved Controls (Engineering or Institutional) or Use Restrictions (VRP) part
of the remedy? If "YES", attach a Clerk of Court Certified Copy, and select which types of control:
Engineering Controls Institutional Controls
Access Controls (Fences, etc.) Access Restrictions GW Use Restriction
Cap/Surface Soil Barrier
Construction/Maintenance Building/Construction Restrictions Land Restriction
Impervious Cap City Ordinance Mortgage Notice (SW Industrial/Commercial)
Signage Conveyance Notice (all Industrial/Commercial) Non-Residential Use Restriction
Subsurface Containment Excavation Restriction Servitudes
Partial Remediation Agreement Other
Monitoring wells and/or borings were properly plugged and abandoned. <u>Verified by Team Leader (TL)</u> TL initials
Waste from investigation and/or corrective actions were properly disposed of, and
disposal manifests or other documentation has been provided to LDEQ. <u>Verified by</u> Team Leader (TL) TL initials
Final inspection has been performed verifying conditions for NFA/COC. YES (Attach copy of FIF)



OFFICE OF ENVIRONMENTAL COMPLIANCE 12937 UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION

Routing/Approval Slip

AI NO.	194644	Facilii	у:	103	K Canil	t. St. 10t	Date Routed: 21-11-1
Other ID No.		Locat	on:			ornut St	3/26/15
Activity No.			and the state of	Origi			
Section/Group: Re		M.2_		Attachments: 30D.			
Description/Ty	PARTY PRODUCTION OF THE PARTY O	THE STATE OF THE PARTY OF	NF	7A - 18	BOD & F		,
Closure _		Letter 🗌	C	orrespo	ndence 🗌	Corrective Acti	on Conveyance Notice
	National Control	IFA 🗵	NC	DD 🗌	Person		Other 🗌
Technical F		Req'd.	In	tials	Date	Return to Originator?	Comments
Environment	al Scientist			W	4/14/15	□Y□N	
	Geology				3124/1)	□Y□N	
	Legal					□ Y □ N	
Technic	cal Advisor					□Y□N	
Other (_)					□ Y □ N	
Additional	Comments						-
Management	Review	Req'd.	lni	tials	Date	Return to Originator?	Comments
	Supervisor		As	k	3/7/4	□Y □ N	
	Manager		/ .		100113	□ Y □ N	see conne-15
Adı	ministrator		a		4/28/15	□ Y □ N	J (3014(427)
or and the basic arrangement of the contract	t Secretary			,=	1/50/10	□ Y □ N	
Deputy	Secretary			~ ~		□Y□N	
	Secretary					□ Y □ N	
Other ()					□ Y □ N	
Additional Comments							



CONESTOGA-ROVERS & ASSOCIATES

4915 S. Sherwood Forest Blvd. Baton Rouge, Louisiana 70816

Telephone: (225) 292-9007

Fax: (225) 292-3614

			e: (225) 292-9007 Fax: (225) 292-3614 Aworld.com
	1	TRANSMITTAL	
DATE: 06/05/	Hr.	REFERENCE NO.:	26809-00
		PROJECT NAME:	Former Exxon Retail Store No. 5-1052
	na Department of Environm	nental Quality	-
	ffice Box 82215		RECEIVED
·	Rouge, LA 70884-2215		JUN 1 2 2001
	on: SURVEILLANCE DIVIS JTHORIZED DISCHARGE T"		SURVEILLANCE DIVISION DEQ
Please find enclosed	l: Draft Originals Prints	Final Other	
Sent via:	Mail ☐ Overnight Couries	Same Day Cou	urier
QUANTITY		DESCRIPT	TION
QUANTITY 1		quirement Form for Forme	r Exxon Retail Store No. 5-1052
	Louisiana Notification Red located at 3191 South Acad	quirement Form for Forme	r Exxon Retail Store No. 5-1052
		quirement Form for Forme	r Exxon Retail Store No. 5-1052
		quirement Form for Forme	r Exxon Retail Store No. 5-1052
	located at 3191 South Acad	quirement Form for Forme	r Exxon Retail Store No. 5-1052
1 As Requested	located at 3191 South Acad	quirement Form for Forme dian Thruway, Baton Roug	r Exxon Retail Store No. 5-1052
1 As Requested For Your Use	located at 3191 South Acad	quirement Form for Forme dian Thruway, Baton Roug	r Exxon Retail Store No. 5-1052
As Requested For Your Use COMMENTS:	located at 3191 South Acad	quirement Form for Forme dian Thruway, Baton Roug For Review and Comment	r Exxon Retail Store No. 5-1052

Correspondence File

Filing:

INCIDENT#	
Agency Interest No.: 20629	
DATE June 5, 2001	

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

Louisiana Department of Environmental Quality
Post Office Box 82215
Baton Rouge, LA 70884-2215
ATTENTION: SURVEILLANCE DIVISION - SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

Cliff D. Corder, Conestoga-Rovers & Associates, Inc.

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

May 25, 2001, to Mr. Charlie Melchior, Capitol Region Office; Mr. Cliff D. Corder, Conestoga-Rovers & Associates, Inc., Baton Rouge, LA; Former Exxon Retail Store No. 5-1052, 3191 South Acadian Thruway, Baton Rouge, Louisiana.

Release date and time.

Unknown

Incident details and/or emergency condition.

Concentrations of benzene, ethylbenzene, TPH-GRO, and arsenic in soil and benzene, toluene, ethylbenzene, TPH-GRO, total lead, and chromium in groundwater exceeding Risk Evaluation/Corrective Action Program (RECAP) industrial screening standards (SS). Samples were collected from the site in May 2001 during a divestment investigation.

Product released and estimated quantity released in gallons.

Gasoline - Quantity released is unknown.

•										
6.	Surface or groundwater impact.									
	Surface soil, potential surface soil and groundwater impact.									
7.	Action taken to stop release.									
	Not Applicable									
8.	Measures taken to prevent recurrence of the incident.									
	The UST system was removed on March 15, 2001.									
9.	. Is the U.S.T. system registered?									
	YES U.S.T. ID# <u>17-004226</u>									
	NO [
	SWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS									
1.	Reporting party status (owner, operator, consultant, etc.).									
	Consultant									
2.	Attach groundwater contamination data and/or analytical results.									
	See attached tables for data.									
3.	Possible routes of migration.									
	Underground utility corridors									
4.	List all abandoned or active water wells within the immediate area.									
	See attached Water Well Location Map for active wells.									
5.	Names of all other responsible parties.									
	None known at this time.									

BOBBY JINDAL GOVERNOR



PEGGY M. HATCH
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

July 2, 2015

CERTIFIED MAIL (7005 0390 0006 1031 4300) RETURN RECEIPT REQUESTED

A2Z Towing & Auto Salvage, LLC c/o Tracy Heard
918 Senette Street
Baton Rouge, LA 70802

RE: NOTICE OF DEFICIENCY

Agency Interest # 115957

TEMPO ACTIVITY NUMBER: INS20150002

Dear Tracy Heard:

On or about May 20, 2015, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 1776 Thomas H. Delpit Drive, Baton Rouge, East Baton Rouge Parish, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:VII.10519.A - Facility has not registered with the Department.

LAC 33:VII.10519.K – No manifests available for review because tires are not being transported to an authorized collection or permitted processing facility.

LAC 33:VII.10519.P - Sales invoices and purchase invoices unavailable for review.

LAC 33:VII.10509.G – Purchase invoices, sales invoices, manifests, and monthly fee reports unavailable for review.

LAC 33:VII.10519.D - Monthly fee reports unavailable for review.

LAC 33:VII.10519.D - Waste tire fees not remitted to the Department.

LAC 33:VII.10519.M – Waste tires are not segregated from useable tires.

LAC 33:VII.10519.H – Waste tires are not covered properly.

LAC 33:VII.10519.E - A tire customer notice was not posted. Inspectors provided a copy correcting this area of concern.

We request that you review the areas of concern noted and submit a written response within 30 days of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality Office of Environmental Compliance Inspection Division P.O. Box 4312 Baton Rouge, LA 70821-4312

Attn: Ms. Tammy Jo Street

Re: Tempo Activity No. INS20150002

Agency Interest No. 115957

Failure to satisfactorily resolve the areas of concern will result in a formal referral to the Enforcement Division and the possible issuance of civil orders and/or assessment of civil penalties. If you have any questions or comments regarding this matter, please contact Sheena Bares at (225) 219-1192.

Sincerely,

Bolly J. Mayweather
Bobby J. Mayweather

Regional Environmental Scientist Manager

OEC/Inspection Division

BJM/tis

c: Sheena Bares, Inspection Division

AI No. 115957 Alt. ID No. n/a

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INTRA-AGENCY ROUTING FORM

TO:	Enforcement Division								
FROM:	Inspection Division								
Routing Date:	06/04/2015								
9									
	Facility In	nformation							
Company Nam	e:								
Facility Site Name: A2Z Towing & Auto Salvage, LLC									
Agency Interest No: 115957 Alt. AI No:									
Mailing Address: 918 Physical Address: 1776									
Street: Senette	e Street	Street Thomas H. Delpit Drive							
City, State, Zip: Baton Rouge, LA, 70802 City, Parish Baton Rouge, East Baton Rouge									
Responsible Party/Contact Person: Tracy Heard									
Responsible Party/Contact Person Telephone No: (225) 412-4302									
Inspection/Referral Information									
Inspection Date	e: 05/20/2015	Hours Spent On Inspection/Report: 9							
Media: Check a	ıll that apply								
Air (inc. asbest		Waste: Risk MPs: Remediation:							
Solid Waste (in	nc tires) 🛛 UST: 🗌 Radia	ation: Stage 1 & 2:							
Complaint?	Yes No Follow up?	Yes No If yes							
Complaint:	gres in rollowup.	Enforcement Action Number							
Inspector/Tean	n Leader Name: Sheena Bares								
		02							
	n Leader Contact No.: (225) 219-119	, 121							
Approved By:	5h 10 ca m	Date: 61815 Date: 61815							
Circuit Rider R	Pavion: Bolly M.	acqueente 6.70.70							
Circuit Rider N	y gga umer	Date 4/30/15 NOD							
The information	in the referral document includes areas	of concern (AOC) and potential violations of the							
Environmental (Quality Act. Any AOC noted or regulato	ory citation listed is subject to further review as the							
		ment Division and Legal Section. Any Administrative							
issued to the res		inal findings and applicable regulatory citation formally							



COMPLIANCE INSPECTION REPORT WASTE TIRE GENERATORS

AI #:	113	95/		F1D #:								
AI NA	ME:	A2Z T	owing & Au	ito Salvage, LL	С	INSPEC	CTION I	DATE(S	5):	05/20/	/2015	
Physic	al Lo	cation	1776 Thom:	as H. Delpit Dri	ive					-		
2 23 510		••••				LA	Parish	. E.	at Da	aton Ro		
			Baton Roug	(City)		(State)	rarish	: E	isi Da	non KC	ouge	
Mailin	ng Ado	dress:	918 Senette	Senette Street			ton Roug	e e	L	LA 70802		
			7 10 20110110	(Address)			(City)				(Zip)	
												
Facilit	y Rep	resenta	tive/Title:	Gennie Graha	m/ Office M	lanager						
Facilit	y Rep	resent	ative Teleph	one No: (225)) 412-4302							
Lead I	Inspec	tor:	Sheena Bare	S								
Other	Inspe	ctor(s)	: April Wa	llace								
				e		161.					-	
427 T	ována	& Aut	o Solvaga ie		ry of Findir			otor Th		nongih	le party is Tracy	
				been active for				ator. 111	ie ies	ponsio	ie party is tracy	
2.No 1 permit 1717 F 3. Sale 4. Pur billed/4 5. Mor 6. Was 7. Was 8. Was 9. A tir	lity ha manife ted pro Hwy 19 ss invo rchase addres addres athly fo te tire te tire te tire ate tire	as not rests averaged averaged averaged to 2 see report fees not a report of the repor	illable for reg facility. Was Allen and an available for ces unavailable for the facts unavailable tremitted to not segregate at covered protice was not	aste tires generare manifested we review. Inspectable for revieus Fire Part at 6956 le for review. Fire the Department of from useable	tires are nated at A2Z with the wast tors reviewed www. Inspect 6 Cezanne A facility does at. tires.	Towing a te tires ger d three m ors revie Ave., Bato not subm	are transy nerated a onths of ewed this on Rouge it month	ported t t the Possales in ree pur ly fee re	o a V rt All voice chase	WTG falen faci es. e invo	vices that were	
		History nent has		sly inspected A2	2Z Towing	and Auto	Salvage.					
			/									
Repor	t By:		Theen		~3 				0	e/0	4/15	
		Sh	eena Bares, l	Environmental	Scientist III					((Date)	
Reviev	ved B		Shew	Courter						6/10	3/15	
		Sh	erri Courtne	y, Environment	al Scientist	Superviso	r			(Dat	te	
<u></u>												

The information contained in this document may include areas of concern and potential violations of the Environmental Quality Act. Any area of concern noted or regulatory citation listed is subject to further review as this document is routed and evaluated by the Enforcement Division and Legal Section. Any Administrative Order or Action resulting from this evaluation will contain final findings and applicable regulatory citations formally issued to the responsible party.

AI #:	1159	957	FID #:				
AI NAN	Æ:	A2Z Towing & Auto S	alvage, LL	С	INSPECTION	ON DATE(S):	05/20/2015

اوم	ction A	Como	motom De		am ta			ı	CI	·	l.c	nents/AOC Description			
-			rator Re			times? If a		+-	Compl	тапсе	Сошт	euts/AUC	Description	<u>)11 </u>	
	continue.			1an 20 wi	ole waste	ures? II y	/es,	×	Yes 🗌 1	No 🗌 N/A					
2.	Does the	tire gener	ator have a	n ID num	ber? (105	19. A)		⊏	Yes 🛭 1	No 🗌 N/A	Facility Departm	has not regis	stered with	the	
	If yes, wh	at is the r	number?												
			r accept on er. (10519.		re for eve	ry new tire	e sold?		Yes 🔲 1	No 🗌 N/A				· ·- ·- · · · ·	
			r have the roublic? (10		igns poste	d providii	ng	_	l Yes ⊠ ì	No □ N/A	Correcte	d during ins	nection.		
5.	Does the	tire dealer	r have the	vaste tire				ľ					promon		
			les invoice (10519.F)	/ No tax	ot any Kir	id should	be		Yes 🔲 1	No 🔲 N/A					
6. Has the generator notified LDEQ within 10 days upon closure o business or relocation of business? (10519.L)									Yes 🗌 1	No 🛛 N/A					
			s maintain or three ye												
L	to LDEQ	upon insp	ection? (1	0519.O)					Yes 🔲 1	No 🔯 N/A		·			
8. Does the generator of waste tires maintain a complete record of purchase invoices, inventory records, and sales invoices for a												fee reports Only 3 mont			
	period of no less than three years? (10519.P)							┡	Yes 🛛 1	No 🗌 N/A	invoices	available.		•	
9.	9. Were the waste tire and any associated records made available						able					fee reports Only 3 mont			
	for inspection or audit by administrative authority? (10509.G)								Yes 🛛 1	No N/A	invoices	available			
	5						-				I _				
Section B Fee Requirements 1. Does the tire dealer collect the appropriate fee upon the sale of							\vdash	Compl	iance	Comme	ents/AOC	Description	ons		
each new tire? (10519.C)						×	Yes 🔲 N	lo 🔲 N/A							
			vaste tire fe truck tire.	e upon th	e sale of	each			Yes 🗌 N	No □ N/A					
	b. Collec		e tire fee u	oon the sa	le of each	medium	truck	I			-				
	tire.	+ ¢10 woo	te tire fee	man tha c	ala af an	h off root	l tima	늗		N⁄A ⊠ N/A N⁄A ⊠ N/A					
			or the sale					┢		lo ⊠ N/A					
2.	Does the t	ire dealer	remit the	waste tire	fee to the	LDEQ or	n a	Ľ				re fees not r	emitted to t	he	
			no, please of the total					Yes No No N/A			Deaprtment Monthly fee reports not submitted to the				
	Report	(Form W	/T-02)?						Yes 🛭 N	lo 🔲 N/A	Department				
			submitted t month's a		by the 20'	n of each i	month	-	Yes 🕅 N	lo □ N/A	Monthly fee reports not submitted to the Department				
	c. Does t	he facility	keep a co	mplete re				765 2 110 1111			Monthly	fee reports	unavailable	for	
		aies invoi it of fee d	ices, purchaue?	ase notice	s, etc used	a to detern	nine		Yes 🛛 N	No □ N/A		Only 3 mont available	ths of sales/	purchase	
	d. Are co	pies of th	ese record	s available	e for revie	ew?				No □ N/A	Only thre	ee months o	f invoices a	ıvailable	
	e. Are co	nies mair	ntained for	three (3)	vears?				Ves 🕅 N	lo 🗌 N/A		ee months o	f invoices a	vailable	
						Tire Fee R	eports			ring inspec	•	<u> </u>			
	Year	Jan	Feb	Mar	April	May	June	е	July	Aug	Sept	Oct	Nov	Dec	
	2012														
	2013														
	2014														
	2015									_	·				
-	ction C		nifests R						Compl	iance	Comm	ents/AOC	Descrip	tion	
			mply with					3? (1 T	0519.G)						
L.			res by the						Yes 🔲 N	lo 🛛 N/A					

WT Checklist 2 Revised March 2014

Al	[#:	115957			-	FID#:												
Al	I NAM	IE: A2	Z Tov	ving o	& Auto	Salvage,	LL	С			INSP	ECT	ION :	DATE(S	S):	05/2	0/2015	
	h A	tinos tuos		in Y a	iaiana sh		ندا: د	h la 4¦						T				
						at are not ifest? (10:			5		Yes [] No [⊠ N/A					
						oleted copi originatio												
					. (10533.F		n ua	te: II n	ιο,		Yes [] No [N/A					
	d. List	below th	e numb	er of \	Waste Tir	e Manifest	s ex	amined	duri	ng t	he insp	ection	١.					
	Year	: Jai	F	eb	Mar	April	М	ay	June	•	July		Aug	Sept	C	oct	Nov	Dec
	2012	:																
	2013	,																
	2014									_								
	2015																	
e	. Doc	s the was	te tire g	cnera	tor mainta	in copies	of th	e manif	est						L			1
_					ars? (1053						Yes [] No [N/A	No mani	fests a	vailab	le for revie	ew.
		itnorized 10519.K)		rter be	cing utiliz	ed to trans	port	the was	ste	П	Yes 🏿] No [□ N/A	No man	ifests :	availah	ole for revi	ew
				mber o	of transpo	rter:						4 [10. 10. 10. 1	
	ction]		rage								Com	plian	ce	Comme	ents/A	OC I	Descriptio	n
1.	us the v	vaste tire rom with	generate in the w	or pro aste ti	viding add res. provi	equate cov	er to	exclud control	le I.									
-	and cor	ntrolling				ntainment			-,	_			_					
	(10519 Is the v		generato	or stor	ing tires f	or more th	an 1	20 days		Ш	Yes 🗵	No	N/A	Tires are	stored	d unco	vered	
	after re	ceipt or g	eneratio			? If yes, p				_								
		tive. (10		d wee	ta tirac fro	m usabla	tiron	offorod	for		Yes 🗵] No [] N/A	Wasta ti				11
3. Has generator segregated waste tires from usable tires offered for sale? (10519.M)						101		Yes 🗵] No [□ N/A	tires	res are	not se	gregated 1	rom usable			
						ring waste	tire	s on				1						
	properi	y contigu	ous to th	neir ia	icility? (10	0319.1)				M	Yes [NO	N/A					
Se	ction]	E Sta	ndard	s &]	Respons	sibilities	of l	Motor	. 1									
		Vel	nicle D	eale	rs					Compliance			ce	Comme	ents/A	oc i	escriptio	n
		Dealer ness? (10		LDEQ	within 30	0 days of o	omr	nencem	ent		Yes [l No F	ZI №1/A			,		
				the wa	aste tire fe	es accordi	ng to	Sectio	n	<u> </u>	165	I INO L	N/A					
	B.1 of 1	his check				complete					., _	1 s v K	7					
	this che Does th		ler remi	it the v	waste tire	fee to the	LDE	O on a		Ļ	Yes _] No [N/A					
	monthl	y basis?	If no, pl	ease	explain	in narrati	ve? (10521.	c)		Yes 🗌] No [N/A					
		ie tee sub ort (Forn			EQ on the	Monthly '	Wast	te Tire I	Fee	П	Yes 🗆	l No E	N/A					
	b. Are	the repor	ts subm	itted t		by the 20 th	of e	ach mo	nth	_								·
		he previo				cord of qua	ntit	v of tire		Ш	Yes _	No 2	N/A					
	sold	, sales in	voices, p			s, etc used												
-		unt of fe								=			<u> N/A</u>					
						for review	v ?			=	Yes 🗀		N/A					
					three (3) y	gns posted	pro	viding	\dashv	Ц.	Yes _	No [N/A					<u></u>
		tion to th									Yes 🗌	No [N/A	_				
						fee listed of any kind			٠									
	applied	to this fe	e. (1052	21.E)		•					Yes 🗌	No [N/A					
					EQ within ess? (105)	10 days u 21F)	pon	closure	of	Π.	Yes 🗌	l No l	71 NJ/A					
7.	Has the	generato	r compl	ied wi	ith the ma	nifest requ				<u> </u>	. 00	1110 [2	A 14/LT					
		Please connce. (105		Section	on C of th	is checklis	t to	determi	ne	<u> </u>	Yes 🗌	l Na F	ZI 10.17.4					
8.	Has the	generato	r compl			rage requi			\dashv	<u> </u>	1 CS	I IAO N	7 14/W	-				
	10519.I	I. Please				of this ch				<u> </u>	Vo- [-	N1 - F	7 a					
'	<u>(10521.</u>	11)								<u> </u>	Yes 🔙	NO [2	IJ N/A	L				

WT Checklist 3 Revised March 2014

STATE OF LOUISIANA NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM Places complete and return thirty (30) days prior to permanent UST system closure or change in-service ALTERGROUND.

<u>•</u>	r lease complete at	an return thirty (30) 0-13:	print to permitted to the types		/ // // // // //			
	UST DIVISION	Questions: (504) 765-024	DEQ Facility Number	17-001189				
	ox 82178 louge, LA 70884-2178	The state of the s	DEQ Owner ID Number	00049100	2			
1	. OWNERSHIP	OF TANKS	, II. L	OCATION OF TANKS				
IF OWNER'S AD	DRESS CHANGED,	PLEASE CHECK " 🗆 -	IF SAME AS SECTION	I. PLEASE CHECK				
DSEPH	+ S MOD	iwT =	BUTLER	3 GAS STA	(10M			
OWNER NAME	(CORPORATION/IN	DIVIDUAL, ETC.)	FACILITY NAME OR	COMPANY SITE IDENTIFI	ER.			
<u>834</u>	MOMPSIO	NE DIC		O. BOX NOT ACCEPTABLE	if DIC.			
MAILING ADDI	RAUGE	LA10808=	5 V 7	OUGE SLA	10802			
CITY	STATE	ZIP	CITY	STATE	ZIECE:			
E.B.	<u>P</u>		EAST Z	BATON ROUGE	0 24 30 10 10 10 10 10 10 10 10 10 10 10 10 10			
PARISH/COUNT	70-	10	PARISI					
225,7	64-181	8	: (225:) 38	7 - 7 2 73	- 8 중 축기			
TELEPHONE (II	NO LODE AREA COL	ביים אל אמלים	Enauls'	RILLER	~ ~ ~ ~ ·			
NAME OF CON	TACT	71001	CONTACT PERSON A	T THIS LOCATION				
	-							
		iii. Ta	NK INFORMATION					
DATE SCHEDU	LED FOR CLOSURE	PREMOVAL OR CHANG	E-IN-SERVICE 4, 03,	.41				
DEQ ASSIGNED TANK MUMBERS	SIZE OF TANE	PRODUCT STORED IN	LAST DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK			
4348	3000	CASO	ine					
4349	3000	CASOL	NE .					
- 13.1 1 -	35		777					
ATTACH CONTINUATION SHEETS IF NECESSARY								
IV. TANK CLOSURE INFORMATION								
A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:								
M/A: 770 0064								
II'.	Certified Worker _	NI-CO	DUCSIC	Certificate No				
n ·	itracting Company oratory to conduct sai	mole analysis	LABS					
		PORMS THAT INCLUDE TO BE DETE	BAIINED' OR "UNKNOWN" AS A RESPONSE WILL	BE REJECTED				
			CERTIFICATION		A STATE OF THE STA			
days prior to per within 90 days a	forming the UST sys	tem closure or change in that this form becomes in	knowledge and that the appropris ervice. I agree if closure or chan valid. I also agree to submit the	ate UST Regional Office will ge in service of the UST syst following information within	be contacted seven em does not begin 60 days after			
Thomas or commercial	(1) - the "UST C	losure/Assessment Form"	(UST-ENF-02); e the information required by the	*Underground Storage Tani				
	Closure/Cha	unge-in-Service Assessmen	t Guidelines";		w			
	(4) two copies (of analytical results with a of all manifests, bills of la	hain-of-custody documents; and ding or receipts for the disposition	of tauk(s), tank contents, so	oil and waters.			
/va- 01/	re modian	T Your	4 magini	#	Whalpa			
PRINT OR TY	PE OWNER'S NAM	E THE	OWNER'S SIGNATURE	<u>-</u>	DATE			
		FORMS THAT DO NOT INC	LUDE THE OWNER'S SIGNATURE WILL BE REJE	crimo	•-			
		DEQ RESPONSE - I	O NOT WRITE BELOW-1	HIS LINE				
✓ Approve	d for the indicated	d activity.	A 5 () () ()	. 70	• • • • • • • • • • • • • • • • • • •			
Rejectéd	for the following re	easons:	ou have selected is not a US	T worker certified by D	FÖ			
for c	losure. You mus	t select. from the enc	losed list, a contractor that i	is a certified UST worke	1.			
DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.								
regr	STRAILUM TORM AND	TELUTION OF COURSE OF CO.	anniharin addi					
	d highlighted seetie	un(s) of this form must	be completed in order for LD	EO to process.	 ;; .			
☐ This form	i has not been signe	ed by the owner. Please	resubmit with the required si	gnature.				
Signature of LDE	0/1/1	mal-li-	, 885) 765 - 24	582_	6.01.20			
Representative	1 Mariles	TINCULALING	Telephone No (504) 70	1 -02-12 Date 2	<u> </u>			

**** INCOMPLETE FORMS MAY BE REJECTED *** **-

NOTIFICATION OF INTENT TO PERFORM A CLOSURE -OR CHANGE IN-SERVICE OF TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS!

YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM

THIRTY DAYS prior to permanent closure or change in service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies).

After completion, the UST owner is to retain the bottom copy(canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION

P. O. BOX 82178...

BATON ROUGE, LA. 70884-2178

The UST Division will distribute the remaining copies of the form

The UST Division will distribute the remaining copies of the form as follows (top to bettom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504).765-0243 or write, to the address noted above.

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

REVISED: 02/03/2003

	IANA DEPARTMENT OF ENVIRONMENTAL QUALITY FIELD INTERVIEW FORM		
AGENCY INTEREST#: 2696 ALTERNATE ID#: 17001184 FACILITY NAME: Bulley LOCATION: 1776 East	DEPARTURE DATE: 24/64 TIME OF DEPARTURE:	(O; 5:	sam_
RECEIVING STREAM (BASIN/SUB	SEGMENT):PARISH NAME:	•	
MAILING ADDRESS:			
FACILITY REPRESENTATIVE: 1	PP.O. Box) (City) (State) SEPH BUPLER TITLE: DUTALLE DIENUMBER: EPHONE of RESPONSIBLE OFFICIAL (if different from above):		(ZIP)
INSPECTION TYPE:	PROGRAM INVOLVED: AIR WASTE WATER OTHER		
INSPECTOR'S OBSERVATIONS: (6	e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VE COMMITMENTS FROM FACILITY REPRESENTATIVES)	ERBAL	
	e that the the tanks were removed	<u></u>	
- Mr. Finformed n	e that the tanks were removed	in	
_ January 2004.			
0			
AREAS OF CONCERN:			 -
REGULATION	EXPLANATION	ORREC	TED?
	v		
		'ES	
	,	ES	NO
PHOTOS TAKEN: YES NO			NO
PHOTOS TAKEN: YES NO RECEIVED BY: SIGNATURE:	Y.		NO
YES' NO	SAMPLES TAKEN: Dig (Attach Chain-of-custody) YES NO SOSEPH BUTLER SR	ES	NO NO
RECEIVED BY: SIGNATURE:	SAMPLES TAKEN: Dig (Attach Chain-of-custody) YES NO ORIGINATION SOSEPH BUTLER SR	ES	NO NO
RECEIVED BY: SIGNATURE: PRINT NAME: (NOTE: SIGNATURE DOES NOT	SAMPLES TAKEN: DE (Attach Chain-of-custody) YES NO YES NO TOSEPH BUTLER SR T NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSE	ES	NO NO

PAGE OF

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE Please complete and return withing sixty (60) days after UST system closure or change-in-service

			(00) u	ays after UST Syst	em ch	DSU(E O	change-in	-service	ę. 			
Return to: LDEQ-S P.O. Box	SURVEILLANCE DIVISION 8 82215	Questions: (225) 765	-2953	DEQ Facility Number 17 - 001184								
	ouge, LA 70884-2215	 		DEQ Owner ID Number 000 49/00								
	I. OWNERSHIP OF T			II. LOCATION OF TANKS								
	RESS CHANGED, PLEASE CH			IF SAME AS SECTION I. PLEASE CHECK								
OSEP	H S MOS	nar		BULTER'S GAS STATION FACILITY NAME OR COMPANY SITE IDENTIFIER								
R79	DRIFORATION/INDIVIDUAL, :	ETC.)										
MAJERIAG ADDRES				1776 THOMAS DELPTI DZ.								
BATON	POUGE LA	70808-	516	BATON ZOUGE IA. 70802 clty STATE ZIP								
KAR	STATE 7	ZIP		1								
PARISH/COUNTY	~			EAST BATON LONGE								
TELEPHONE (INCL		TARISTI										
				1275-387-9275 TELEPHONE (INCLUDE AREA CODE)								
NAME OF CONTAC	MODICAT T PERSON			JOE M	20	יי בייז						
<u> </u>				CONTACT PERSON	AT THE	LOCAT	ION					
	III. TA	NK INFORMATIO	N (Att	ach Continuation	Sheets	If Nec	essary)					
			CHO	OSE ONE PER TANK		ANK	HIGHES		DATE OF			
DEQ ASSIGNED TANK NUMBERS	TANK NUMBERS (GALLONS) PRODUCT LAST 2=Cl			sed-in-Place		PERLY ELED?	OXYG		CLOSURE OR			
				ange-in-Service: moved & Replaced:	Cı	RCLE	READ!	ING' Oxygen	CHANGE-IN- SERVICE			
4348	3000	GASOLIVE	(-	Removes	0	N	0.0%	<u>·</u>	1/1/103			
43 49	3000	CASOLIFE	(-	lemoves Lemoves	Ô	N	00%		1/1/2/03			
4350	1.000	CASOLINE	(-0	LENOVO)	0	N	00%		(1 1/2/03			
					γ	N	V		17 7 2 .03			
					Y	N			, ,			
1 - Indicate the non	regulated substance to be	stored in the tank		3 - Highest readi	ng reco	rded just	before tank	removed	from excavation.			
o megistration in	orm addressing the replacen	nent tank must be comp	leted	4 - Lower Explos	ive Lir	nut						
	TANK	V. T.	ANK S	LUDGES		VI.	TANK WAT	TERS/	WASHWATERS			
A. Date cleaned	1/12/03	A. Date disposed/	recycles	1 / /		A. Da	te disposed/r	ecycled	11/2 103			
B. Date disposed/	recycled // 1/3 10%	B. Volume emov	ed ~	WED CIN	yris		ume remove	_				
C. Name of dispo	sal site/recycling site	C. Name of display	750			C. Nai	me of disposi	al/recycl				
Du-co-	VII. CONTAMINATE	D GOV										
				VIII. C	ONT	AMINA	TED GRO	UNDV	ATER			
A. Date removed		retiliposed /	/	A. Date removed 1 b D. Deterdisposed / /								
	removed E		w/yds	B. Volume of gro	undwa	ter regi	and the last		gals			
C. Name of dispos	sal site			C. Name of dispo								
		IX.	CERT	IFICATION		====						
I certify under penalty of	of law that I have personally ex- diately responsible for obtaining	amined and am familiar wit	h the infe	ormation submitted in thi	s and all	attached	documents +~	d that her	ed on my lacely -			
A	liately responsible for obtaining	the information, I believe	hat the st	obmitted information is t	me, accı	rate, and	complete.	1985	and and and all			
JOSEPH	SMODIENT	\A	ASLA	el / Ma	die	ù l		0	1/26/04			
PRINT	OR TYPE OWNER'S NAME		\mathcal{J}	OWNER'S SIG	NATUR	Œ			DATE			
Mich tel	G. DUCO 72	_ Mcha	e s	Parte		7	7.C-01	61	1.12.00			
PRINT OR TYPE NAM	ME OF CERTIFIED WORKE	R SIGNATURE O NOT INCLUDE THE OWNER	OF CER	TIFIED UST WORKE	R		CERTIFICAT	E NO.	DATE			
<u> </u>					==		TED.					
H pro		Q RESPONSE - DO	NOT	WRITE BELOW	THIS	LINE						
DEQ Al No.	≈ (2 760) emoved from database;	no funthon estima										
UST system re	emoved from database;	additional informat	ion rec	ı. quired								
				_								
												
Signature of	0/ 1	1 1 -					- 1					
DEQ Representative	Harles Mall	Telephone No.	-122	5)19-36 p	/4 le /	1.24	Su Su	pervisor'	Bon			

UST-SURV-02

* * * * INCOMPLETE FORMS MAY BE REJECTED * * * * *

LDEQ-EDMS Document 2251497, Page 2 of 22

Undhi-karound storachtank chosleivassesskent form

- - Wast 5.

INSTRUCTIONS

Within SIKTY DAYS after completing a UST closure or change-inservice, this form along with two copies of the following must be provided to the Surveillance Division:

site drawing;

site drawing;
 analytical results with chain-of-custody documents; and

copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making four copies). After completion; the owner is to forward all copies of the form to:

> LDEQ-SURVEILLANCE DIVISION P.O. BOX 82215 BATON ROUGE, LA 70884-2215.

The Surveillance Division will distribute the remaining copies of the form as follows:

1. Original (White) - Surv. Div. Main Office File

2. Pink - DEQ Regional Office File

3. Goldenrod - Permits Div. Registration Files 4. Blue - UST Owner (After DEQ Processing) '

<u>>*OCHDUREŠ TO BE FÓLLOWEĎ</u>

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2953 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.

LDEQ-EDMS Document 5218216, Page 1 of 3

SO5-4107 T 83584 REMEDIATION SERVICES DIVISION UST RELEASE NOTIFICATION FORM

INCIDENT NU	MBER:
NOTIFICATION	INFORMATION
RECEIVED BY: Dennis Piper	REPORTED BY: CRA & Associates
DATE: 11/1/05 TIME:	(Seth Domangue)
DATE DISCOVERED: 4/21/05 DATE CONFIRMED: 7/18/05	ADDRESS: 4915 S Sherwood Forest Blvd. Baton Rouge, La. 70816
DATE CONFIGUED, 1/10/03	Baton Rouge, Da. 70030
	TELEPHONE: 225-292-9007
☐ GASOLINE	PIPING LEAK
⊠ DIESEL	UST LEAK
USED OIL	DISPENSER LEAK
☐ NEW OIL ☐ HAZARDOUS SUBSTANCE	│ □ SPILL □ OVERFILL □ UNKNOWN
OTHER:	OTHER:
FACILITYIN	
UST FACILITY ID # 17-004224	AI OWNER NAME: EMCO
AI # 13366	
AOI NAME: Calais Exxon # 5-0608	ADDRESS: 16825
AOI ADDRESS: 4555 Essen Lane	N Chase Dr. Rm 928C
Baton Rouge, La.	Houston, TX 77060 CONTACT PERSON: Dale Gomm
PARISH: East Baton Rouge	TELEPHONE: 713-819-6879
CONTACT PERSON: Dale Gomm	11222110112. 713 (17 (007)
TELEPHONE: 713-819-6879	,
RULEASE	STATUS
Assessment Required - Date (if known):	Remediation Complete
Pending Further Information - Comments:	Date:
Thousandha a lacad 20	Method:
How was the release detected? Release Detection Monitoring (Specify method)	Turnet From J Wileshills - Tay - Tay - Tay -
Note as a Detection Monitor mg (Specify method)	Trust Fund Eligible 🗌 Yes 🗍 No 🔯 Unknown
Clusure Assessment Compliance Inspection	Evidence of off-site migration? 🛛 No
Real Estate Assessment	Yes (specify)
Other (specify)	
INCIDENCE	CODIDEION
Soil and groundwater contamination was found during tank clos	
in the second state of the	
_	Ro-Melchior
	KU-Melchur
	ľ

Cindy LaFosse

From:

Terri Gibson

Sent:

Tuesday, November 01, 2005 3:55 PM

To:

Cindy LaFosse

Subject:

FW: UST2a- Release Notif Form.doc

Attachments:

13366 Gasoline.doc; 13366 Diesel.doc

Please assign an incident number to the attached diesel release (gasoline release = 78436) and return to me. Thanks!





13366 Gasoline.doc 13365 Diesel.doc (55 KB) (55 KB)

From:

Dennis Piper

Sent:

Tuesday, November 01, 2005 3:41 PM

To: Terri Gibson

Subject:

UST2a- Release Notif Form.doc

LDEQ-EDMS Document 5218216, Page 3 of 3

12/02/2005

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT Incident ID: 83584

Page 1 of 1

Incident Reporter

Received By: Dennis Piper

Received Date: NOV-01-05 00:00:00

Dispatch #: s05-4107

Reported By: Seth Domangue, Other

Phone Desc: 225-292-9007

Reporter Title:

Org Desc: CRA

Address: 4915 So. Sherwood Forest

Municipality: Baton Rouge

State Code: LA Zip Code: 70816

Comments: See Incident #83584.

Incident Description

Incident Type: UST Rem, Spill Release Incident Date: JUL-18-05 00:00:00 Parish: East Baton Rouge Municipality: Baton Rouge

Location: Calais Exxon - 4555 Essen Lane - Baton Rouge

Lat/Lon:

Basin/Segment: Substance:

Media Impacted: Water/Soil

Incident Desc: s05-4107 UST...soil and groundwater contamination found during tank closure and DISI...diesel, col

Incident Source

Source Name: ExxonMobil Oil Corp 50608

Address: 4555 Essen Ln

Municipality: Baton Rouge

State: LA

Phone:

Parish: East Baton Rouge

AI#: 13366

Related Permits: 0

Investigation CM: See Incident # 78436. Soil (MTBE) and groundwater (Benzene, MTBE, TPH-GRO, Naphthalene, 2-Findings: Methylnaphthalene, and TPH-DRO) contamination was present. A check of EDMS shows that there was an incident (UE-98-2-0106). This incident dealt with a 12,000-gallon fiberglass regular unleaded UST taking on water and the certified contractor on site discovered that there was a hole punched at the bottom of the tank directly below the fill port The stricker plate had been dislodged. The tank was repaired, but this incident

according to EDMS has not been terminated. This incident was referred to RSD on 7/18/05.

Incident Status

Lead Investigator: Charles Melchior

Region: Capital Incident Status: Closed As Of: 12/02/2005

TYPILIANA DEPARTMENT OF ENVIRONMENTAL QUALLITY MINIMUM DATA SET

Basis for Referral to the Remediation Services Division

	Discovery through:	
Complaint	LDEQ Investigation	Notification
Other Explain: Undergroun	nd Storage Tank (UST) closure and DISI	[

Agency Interest Information

LDEQ Agency Interest ID No: 13366

Agency Interest Name: Former Exxon Retail Store # 5-0608

Mailing Address: 16825 North chase Drive, Room 928C, Houston Texas 77060

Street Address: 4555 Essen Lane, Baton Rouge, LA

Parish: East Baton Rouge

Physical Address (if different): same

Agency Interest Description (Type of Business): Convenience store

Contact (Name and Title): Dale Gomm, Project Manager

Contact Phone #: 713-819-6879

Area of Investigation (AOI) Information

LDEO AOI Name: Former Exxon Store # 5-0608

AOI Coordinates (GPS or surveyed):

Location of AOI: 4555 Essen Lane, Baton Rouge, LA

Directions to AOI:

Confirmation that contamination exists: UST system was removed and a DISI was performed. Three soil borings were installed to a maximum depth of 20' and converted into monitoring wells MW-1, MW-2, and MW-3. The concentration of MTBE at MW-1 (18'-20') was above RECAP SS for soils. For groundwater Benzene, MTBE, TPH-GRO, TPH-DRO, Naphthalene, and 2-Methylnaphthalene were above RECAP SS for groundwater samples taken at MW-1. MTBE, TPH-GRO, and TPH-DRO concentrations were above RECAP SS for groundwater samples taken at MW-2 and the TPH-DRO concentration was above RECAP SS for the groundwater sample taken at MW-3.

Release Confirmation Date: Unknown

Source of release: UST system

Sampling Data Exists? Yes X (attach results) No

Page 1 MDS.1 12/99

Samples taken by: PRP LDEQ Other Explain other: CRA and Associates
Explain other: CRA and Associates
Media Sampled: Soil and groundwater
Parameters Analyzed: BTEX, MTBE, TPH-GRO, PAHs, and TPH-DRO
Constituents of Concern Detected: MTBE(soils) and benzene, MTBE, TPH-GRO, Naphthalene, 2-Methylnaphthalene, and TPH-DRO (groundwater).
Sampling Details (media, locations, depths, etc. Attach diagram if available): samples taken during USTs removal and also DISI.
Samples not collected due to visual evidence of a release and/or process knowledge. Explain:
zapimi.
Commence of Directory Analysical manufactory and a social and the MTDE
Summary of Discovery: Analytical results for soil samples indicate MTBE was above RECAP SS and Soil and analytical results for groundwater collected indicate that
Benzene, MTBE, TPH-GRO, TPH-DRO, Naphthalene, and 2-Methylnaphthalene. were
above RECAP SS.contamination discovered during UST removal and DISI
investigation
Description of actions taken in response to Discovery: USTs were removed.
Evidence of impact or imminent threat to sensitive receptors? No Yes Details for yes:
Details for yes.

Basis for Referral to the RSD: Soil (MTBE) and groundwater (Benzene, MTBE, TPH-GRO, Naphthalene, 2-Methylnaphthalene, and TPH-DRO) contamination is present. A check of EDMS shows that there was an incident (UE-98-2-0106). This incident dealt with a 12,000-gallon fiberglass regular unleaded UST taking on water and the certified contractor on site discovered that there was a hole punched at the bottom of the tank directly below the fill port The stricker plate had been dislodged. The tank was repaired, but this incident according to EDMS has not been terminated.

LDEQ-EDMS Document 2821261, Page 3 of 38

Referred By: Charles J. Melchior

Date: 7/18/05

Phone Number: (225) 219-3644

Page 3 MDS.1 12/99 LDEQ-EDMS Document 3640558, Page 1 of 7

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY **INCIDENT REPORT** Incident ID: 108018

Page 1

of 2

Incident Description

Incident Type: UST Release, Dispenser / Spill

Incident Date: AUG-13-08 13:58 Parish: East Baton Rouge

Municipality: Baton Rouge

Location: Circle K Store #27097302300 S Acadian ThrwyBaton Rouge

Lat/Lon:

Basin/Segment:

Substance(s):

Media Impacted: Soil

Incident Desc: s08-3199UST - regular unleaded tank inconclusive July SIR...cj

Incident Status

Lead Investigator: Alan Karr

Incident Region: Capital

Incident Status: Closed

Followup Status: Closed

As Of: AUG-27-2008 15:11

Incident Reporter

Received By: Carla James

Received Date: AUG-14-2008 08:32

Dispatch #: s08-3119

Reported By: Frances Franconi, Agency Interest Self Rept

Phone: 813-910-6884

Reporter Title:

Organization: Circle K Stores Inc. Address: 12911 N Telecom Pkwy

Municipality: Tampa

State: FL Zip Code: 33637

Comments:

LDEQ-EDMS Document 3640558, Page 2 of 7

08/27/2008

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Incident ID: 108018

Page 2 of 2

Incident Source

Source Name: Circle K #2709729
Address: 2300 S Acadian Thwy

Municipality: Baton Rouge

State: LA

Phone: 2818741469 Parish: East Baton Rouge

AI #: 71560

Related Permits:

Comments: Regular July SIR inconclusive. Contacted Fran about TTT for Reg tank...ask

8/27/08 - Fran emailed results of TTT (PASSING)...ask



Tel: 713-668-6997 Fax: 866-328-9796

Test Results Cover Sheet Company Name: Circle K - Gulf

Site / Station: 2709730

Test Date: 8/20/2008

Work Ord #: 12452

Address: 2300 South Acadian Thwy

County:

Baton Rouge, LA 70808

This is to certify that the tests identified below were conducted at Circle K # 2709730 on 8/20/2008.

These test results are true and accurate to the best of my knowledge.

Tank Test

TECHNICIAN: Scott Montgomery

Petro Tite Line Test

Cert #:

Leak Detector Test

Signature:



Tel: 713-668-6997 Fax: 866-328-9796

Comments

Company Name: Circle K - Gulf

Site / Station : 2709730

Test Date : 8/20/2008 Work Ord # : 12452 Address: 2300 South Acadian Thwy

County:

Baton Rouge, LA 70808

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est regular T/L/LD (SIR).	
Parts:	· · · · · · · · · · · · · · · · · · ·
- -	



Tel: 713-668-6997

Fax: 866-328-9796

EZ3 Locator Plus Tank Test

Company Name: Circle K - Gulf

Site / Station: 2709730

Test Date: 8/20/2008

Work Ord #: 12452

Address: 2300 South Acadian Thwy

County:

Baton Rouge, LA 70808

DATE: 8/20/2008

TOTAL TANK VOL: 10000 Gallons **ULLAGE VOL:**

6577 Gallons

TANK #:1

PRODUCT VOL: 3423 Gallons

PRODUCT TYPE: Reg

Pressure Sensor Calculation

36 INCHES OF PRODUCT	X	0.026 WEIGHT OF PRODUCT	=	0.936	PSI (1)
0 INCHES OF WATER IN TANK	X	.036	=	0	PSI (2)
Line 1 + Line 2 = Total Positive Hea	ad pressure in Tank		=	0.936	PSI (3)
.70	X	.036	=	2.52	PSI (4)
Total Head Pressure Minus Outside	Water Pressure		=	-1.584	+/- PSI (5)
Always add .5 PSI NOTE: If Line 6 is Less Than .5 PS	l Line 7 Shall be .5 P	SI	_ =	-1.084	PSI (6)
TEST PRESSURE			=	0.5	+/- PSI (7)

Acoustic Test Time

	Time	Pressure
Blower Started	8:30 PM	0
Test Pressure Reached	8:35 PM	.55
Blower turned Off	8:40 PM	.63
Test Began	8:40 PM	.63
Test Ended	8:45 PM	.55

Water Intrusion Test Period

Began: 9:00 PM 9:25 PM Ended:

Depth of Groundwater Determined

Where: Observation Well

The Acoustic Characteristic of a Leak Reveals

Tight Tank

Water Sensor Calibration

Added	Cal #1	Cal #2	Cal #3
	80	80	80
Average	80	0 80 80 0	
Test Period: 25		Minutes	

Tank Information

Product in Tank =	36
Water in Tank =	0
Ground Water =	70
Riser Height =	47
Tank Diameter =	91
Bottom to Grade =	138

Water Sensor Indicates

No Water Intrusion



Tel: 713-668-6997 Fax: 866-328-9796

Petro Tite Line Test Company Name : Circle K - Gulf

Site / Station: 2709730

Test Date: 8/20/2008

Work Ord #: 12452

Address: 2300 South Acadian Thwy

County:

Baton Rouge, LA 70808

Line #: 1	Test Pressure: 50			
Grade: Reg				
Material: Fiberglass	Bleedback			
Length (ft): 180	Allowable: .080	 		
Diameter (in): 2	Measured: 0.0460			
Manufacturer of Pump: Red Jacket	· ·			
Type Of System: Pressure	Result: Pass			

Time	Procedure	PBefore	PAfter	VBefore	VAfter	VChange	VSum	Comments
8:30 PM	Closed Ball Valve and connected line tester at shear valve port							
8:35 PM	Pretest	0	60					
9:35 PM	Start Line Test	50	50		0.0150			
9:50 PM	Line Test Continued	50	50	0.0150	0.0150	0.0000		
10:05 PM	Line Test Continued	50	50	0.0150	0.0150	0.0000		
	Bleedback	50	0	0.0150	0.0610	0.0460		

Net Volume Change: 0



Tel: 713-668-6997 Fax: 866-328-9796

Leak Detector Test Company Name: Circle K - Gulf

Site / Station: 2709730

Test Date: 8/20/2008 Work Ord #: 12452

Address: 2300 South Acadian Thwy

County:

Baton Rouge, LA 70808

PRODUCT	PASS/FAIL	SERIAL NUMBER
Regular	Pass	

Comments:

Electronic leak detector							
		4					
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			,				
	-				•		
						•	
			•				
	e .						
			•				

Testing based on a 3.0 GPH leak rate @ 10 PSI

HAND DELIVERED

September 26, 2008

Mr. Keith Casanova Louisiana Department of Environmental Quality Remediation Services Division P.O. Box 4314 Baton Rouge, Louisiana 70821-4314

Re: Sampling Report
Implementation of Geoprobe Borings
Shell Oil Products US
Retail Outlet at 3375 Perkins Road
Baton Rouge, LA 70808
SAP Number 101221
Agency Interest #70017
URS Project No. 49206654.00001

Dear Mr. Casanova:

On behalf of Shell Oil Products US, URS Corporation is pleased to provide three copies of the sampling report for the implementation of geoprobe borings installed at the former shell retail outlet at 3375 Perkins Road in Baton Rouge, Louisiana.

If you have any questions or comments, please call us at (225) 922-5700.

Sincerely,

William R. Hurdle, CHMM Senior Environmental Scientist

WRH:rdm

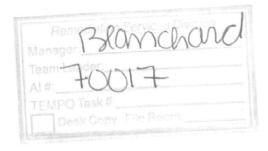
Enclosures

cc: Mr. Chris Means, LDEQ

, LDEQ RECEIPT

2008 SEP 26 PM 12 07





M. Jason Lanclos, PE Senior Project Engineer



September 28, 2007

Ms. Joyce Davis Environmental Engineer 4646 Hwy 6 South #348 Sugar Land, Texas 77478-5214

Re: Sampling Report

Implementation of Geoprobe Borings

Shell Oil Products US

Retail Outlet at 3375 Perkins Road

Baton Rouge, LA 70808 SAP Number 101221 Agency Interest #70017

URS Project No. 49206654.00001

Dear Ms. Davis:

URS is pleased to present this site assessment report conducted at a Shell Oil Products (SOPUS) gasoline retail facility located at 3375 Perkins Road in Baton Rouge, Louisiana on July 12, 2007. A site location map is presented in Figure 1.

BACKGROUND

URS was retained by SOPUS to conduct an assessment of the area in the vicinity of the installation of two sets of guard posts on the east and west side, respectively, of the facility. The two sets of guard post installations were completed for Commercial Properties L.L.C. According to information relayed to SOPUS, during the installation of the guard posts, construction workers noticed an odor or perceived visual evidence of petroleum hydrocarbons while installing the two sets of guard posts. The location of the two sets of guard posts that were identified as having problems on the east and west side of the facility were targeted as part of this investigation.

SCOPE OF WORK

Four shallow soil borings, BF-1 through BF-4, were completed to approximately 18 feet below ground surface (bgs) to determine if the shallow soil and groundwater at each site had been impacted. The boring locations are shown on Figure 2. A groundwater sample at the uppermost water-bearing zone was collected at each of the boring locations after installing a temporary monitor well. SEP 2 6 2008

URS Corporation 7389 Florida Boulevard, Suite 300 Baton Rouge, LA 70806 Tel: 225.922.5700 Fax: 225.922.5701

Ms. Joyce Davis Shell Oil Products September 28, 2007 Page 2

The soil borings were completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil borings were completed to depths at which visually-impacted soils were no longer encountered or until the uppermost permeable or water-bearing zone was encountered. All drilling, soil sampling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the requirements of the United States Environmental Protection Agency Region IV Environmental Investigations Standard Operating Procedures and Quality Assurance Manual dated May 1996, Revised November 2001. Drilling was performed in accordance with the latest version of the LDEQ and LDOTD Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook.

Borings and Temporary Monitor Wells

Four shallow soil borings were completed to a depth of approximately 18 feet bgs. Soil samples from each boring were collected for field screening at 2-foot intervals. A portion of each 2-foot sample interval was collected for headspace analysis using a photoionization detector (PID). One soil sample was collected from each boring for analysis. The soil sample was collected from an interval in the top surficial soils or from the interval with the highest headspace reading indicated by the PID. Surficial soils were targeted based on the nature of these chemicals and proposed pathways if a release occurred.

Soil samples were obtained by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged and sampled by a URS geologist. The soil boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original soil boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The borings logs are presented in Appendix A. Soil samples were collected and sent to Test America Inc. (TAI) of Nashville, Tennessee for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX); methyl tertbutyl ether (MTBE); tert-butyl alcohol (TBA); tert-amyl methyl ether (TAME); ethyl tert-butyl ether (ETBE); diisopropyl ether (DIPE); total petroleum hydrocarbons-gasoline range organics

Ms. Joyce Davis Shell Oil Products September 28, 2007 Page 3

(TPH-GRO); TPH diesel range organics (TPH-DRO); and polynuclear aromatic hydrocarbons (PAHs).

Temporary monitor wells (B1-GW through B4-GW) were installed at each of the four boring locations. Each well was constructed of 1-inch diameter Schedule 40 PVC with a 10-foot screen length (No. 10 slot) followed by blank casing to extend approximately 0.5 feet above grade. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.

The Groundwater Collection Report forms are presented in Appendix B.

The groundwater samples were analyzed in accordance with *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (SW-846, 3rd Edition and subsequent updates) for the following list of constituents: BTEX, MTBE, TBA, TAME, ETBE, DIPE, TPH-GRO, TPH-DRO, and PAHs.

Groundwater samples were collected and then the temporary monitor well material was removed and the borehole was grouted to ground surface. Grouting was accomplished using a cement/ bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout.

Decontamination of Equipment, Handling of IDW and QA/QC Samples

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and

Ms. Joyce Davis Shell Oil Products September 28, 2007 Page 4

labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable SOPUS policies and procedures and local regulations.

Analytical Results

All soil and groundwater samples were shipped to TestAmerica Laboratories in Nashville, Tennessee for analysis. The analytical results are presented in Appendix C.

Soil and groundwater samples were taken from all four borings. Groundwater analytical results are contained in Table 1. Soil analytical results are contained in Table 2. All samples results were compared to the respective LDEQ Risk Evaluation/Corrective Action Program (RECAP) Screening Standards.

Discussion of Analytical Results

URS has compared the results of the groundwater and soil samples to Screening Option Standards provided in the LDEQ RECAP. The following exceedances of the RECAP Screening Standards were noted:

- Concentrations of TPH-DRO, TPH-GRO, ETBE, MTBE, TAME, TBA, naphthalene, 2-methyl naphthalene, and benzene in shallow groundwater (7 10 feet below ground surface) exceeded the respective RECAP Screening Standard protective of groundwater use (GW_SS). Further details are provided in Table 1.
- Concentrations of TPH-GRO, benzene and MTBE in shallow soil (5 13 feet below ground surface) exceeded their respective limiting surface soil RECAP Screening Standard. Further details are provided in Table 2.

Based on a letter issued by the LDEQ on October 11, 2006, regarding this site, "The facility would be classified as a GW3 site based on a former gasoline station located approximately 0.2 miles to the north and west that was previously classified as a GW3. The point of exposure (POE) would be University Lake, which is located more than 2,000 feet southwest of the site. University Lake is not considered a drinking water source." DF3 for 2,000 feet varies from 110 to 440 depending on the thickness of the saturated zone. A saturated zone of 11 – 15 feet was used in MO-1 evaluation based on the saturated thickness observed in the soil boring at the site.

Ms. Joyce Davis Shell Oil Products September 28, 2007 Page 5

URS evaluated the MO-1 limiting RECAP standards for groundwater (see Table 3) and soils (see Table 4). Groundwater sampling results indicates that concentration of all COCs fall below the applicable MO-1 GW3 groundwater standards discussed by the LDEQ in the October 11, 2006 letter with the following exception:

• Concentrations of TPH-GRO in groundwater at boring locations BF-1 (offsite to the west) and BF-2 (onsite along the western property boundary) exceed the enclosed structure (GWesni) RECAP standard in a non-industrial exposure scenario and these concentrations also exceed the enclosed structure (GWesi) RECAP standard in an industrial exposure scenario (see Table 5).

Soil sampling results indicates that concentration of all COCs fall below the respective MO-1 limiting RECAP standard (LRS) for soils discussed by the LDEQ in the October 11, 2006 letter with the following exception:

• Concentrations of TPH-GRO in soils at BF-2 exceed the respective Soil_ni (direct exposure pathway in a non-industrial setting) and Soil_esni standards; however, the concentration does not exceed the Soil_i (direct exposure pathway in an industrial setting) standard but does exceed the Soil_esi standard. Also at location BF-2, benzene soil concentrations exceed the respective Soil_ni and Soil_esni standards; however the benzene soil concentration at BF-2 is less than the respective Soil_i and Soil_esi standards (see Table 5).

URS recommends the following:

- Delineate the extent of offsite impacts through additional field investigation in the vicinity of BF-1. URS proposes to sample groundwater for TPH-GRO at the two proposed boring locations shown in Figure 3.
- Once the extent of the offsite impacts is delineated, a conveyance notice should be filed at the Clerk of Court office because concentrations of site-related COCs in soil exceed the MO-1 non-industrial RECAP standards onsite at BF-2 for TPH-GRO and benzene in an enclosed structure or direct exposure pathway and concentrations of TPH-GRO in groundwater also exceed the MO-1 non-industrial RECAP standard in an enclosed structure pathway at BF-2 onsite and also offsite at BF-1.

Ms. Joyce Davis Shell Oil Products September 28, 2007 Page 6

If you have any questions or comments please contact us at (225) 922-5700.

Very truly yours,

M. Jason Lanclos, P.E.

Project Manager

William R. Hurdle Principal Scientist

Willie R Gudle

MJL:ws

cc: Ms. Beth Flowers, SOPUS

Mr. Art Fesmire, Commercial Properties, LLC

6/9/2009

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Page 1 of 1

Incident ID: 115181

Incident Description

Incident Type:

UST, Line Tightness Test Failure

Incident Date:

5/21/2009 17:00:00 East Baton Rouge

Municipality:

Baton Rouge

Location:

Circle K Stores, Inc. #9725 - 2959 College Dr - Baton Rouge -

Lat/Lon:

Parish:

Basin/Segment:

Substance(s):

Media Impacted:

Incident Desc:

Soil

s09-1592 Circle K Store #9725--UST--Regular gasoline failed line test; STP sumps full of

water...jd

Incident Status

Lead Investigator: Incident Region:

Incident Status:

Followup Status:

As Of:

Closed Closed

Alan Karr

Capital

6/9/2009 00:00:00

Incident Reporter 1

Received By:

Judy Desselle

Received Date:

5/22/2009 08:22:00

Dispatch #:

s09-1592

Reported By:

Heather Gilmore

Phone:

813-910-5391 (Work phone number)

Reporter Title:

Organization:

Circle K Stores, Inc.

Address:

12911 N. Telcom Pkwy

Municipality:

Tampa FL

State:

Zip Code:

33637

Comments:

Incident Source 1

Source Name:

Circle K #2709725

Address:

2959 College Dr

Municipality:

Baton Rouge

State:

LA

Phone:

2259259680 (Work phone number)

Parish:

East Baton Rouge

Al #:

13684

Related Permits:

Comments:

6/8/09 - Line Test completed on 5/21/09 with Passing results. Results emailed today.

8/24/2016

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Page 1 of 2

Incident ID: 171026

Incident Description

Incident Type:

UST, Release Detection Inconclusive

Incident Date:

6/7/2016 00:00:00 East Baton Rouge

Baton Rouge

Municipality: Location:

Circle K# 9725 - 2959 College Dr. - Baton Rouge

Lat/Lon:

Parish:

Basin/Segment: Substance(s):

Media Impacted:

Soil

Incident Desc:

s16-81960 UST - SIR Inconclusive on Both Regular Unleaded Tanks. col

Incident Status

Lead Investigator:

Hamilton Shaw

Incident Region: **Incident Status:**

Capital Closed

Followup Status:

Closed

As Of:

8/24/2016 00:00:00

Incident Reporter 1

Received By:

Spo Contact

Received Date:

6/8/2016 09:04:00

Dispatch #:

s16-81960

Reported By:

Cheri Robbins

Phone:

Address:

850-454-1096 (Work phone number)

Reporter Title:

Organization:

Circle K Stores, Inc. 25 W Cedar St., Suite M

Municipality:

Pensacola

State:

FL

Zip Code:

32502

Comments:

1)6/08/2016 incident reported.

2) 6/08/2016 incident received initiated investigaion.

3)6/9/2016 received passing test results from vally tank testing dated 6/09/2016

incident closed

LDEQ-EDMS Document 10312522, Page 2 of 7

8/24/2016

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Page 2 of 2

Incident ID: 171026

Incident Source 1

Source Name:

Address:

Circle K Stores Inc - Store #2723767

28437 Henry White Rd (Hwy 43)

Municipality:

Albany

State:

LA

Phone:

2255672451 (Work phone number)

Parish:

Livingston

AI #:

126687

Related Permits:

Comments:

1)6/08/2016 incident reported.

2) 6/08/2016 incident received initiated investigaion.

3)8/24/2016 received passing test results from vally tank testing dated 6/09/2016

incident closed



171026

451 APOLLO BEACH BLVD. APOLLO BEACH, FL 33572 TEL: 713-668-6997

FAX: 866-328-9796

TEST RESULTS

Cover Sheet

COMPANY TESTED:

Company Name: Circle K Stores, Inc. (GULF)

Site / Station: Circle K 2709725

Test Date: <u>06/09/2016</u> Work Ord #: <u>94922</u> Address: <u>2959 College Dr</u>
County: <u>East Baton Rouge</u>
City, State: <u>Baton Rouge</u>, <u>LA</u>

TESTS PERFORMED:

Tank (Tank)
Petrotite Lines (Petro Lines)
Leak Detector (LD)

TEST REASON:

SIR

PERFORMING TECHNICIAN:

Technician Name: <u>David Mabe</u>

Cert #: <u>PetroTite Line/Leak Detector Tester</u>

123afdd5

This is to certify that the tests identified above were conducted at <u>Circle K 2709725</u> on <u>06/09/2016</u>.

These test results are true and accurate to the best of my knowledge.

SIGNATURE: Dis L



PETROTITE LINES TEST

Station:

Circle K #2709725

Address:

2959 College Dr

City, State:

Baton Rouge, LA

Test Date:

06/09/2016

Petro Tite Cert#:

PetroTite Line/Leak Detector Tester

123afdd5

Result:

Pass

Petro Tite Lines

Regular	
1	
Fiberglass	
225	
2.00	
6	
	1 Fiberglass 225 2.00

Test Pressure: 50.00 psi

Allowable: 0.0860 gal
Measured: 0.0595 gal

STP Mauf.: Fe-Petro

Type of System: Pressure

Line test condu	ucted at:	13:40 Impact Va	alve Closed B	all Valve											
Time (Military)	Log of	Test Procedures	Pbefore	Pafter	Vbefore	Vafter	Net Change	Comments							
13:45:00	Pretest			50.00											
14:15:00	Start Line	Test		50.00	198	0.0235									
14:30:00	Line Test	Cont.	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	0.0235	0.0235	0.00000	
14:45:00	Line Test	Cont.	50.00	50.00	0.0235	0.0235	0.00000								
14:46:00	:00 Bleedback		50.00	0.00	0.0235	0.0830	0.05950								



TEST DATE

06/09/2016

LEAK DETECTOR TEST

Test Location Information

Name	Circle K #2709725
Address	2959 College Dr
City	Baton Rouge
Phone	
Contact	

Testing Company Information

Name	Valley Tank Testing
Address	451 Apollo Beach Blvd.
City	Apollo Beach
Phone	(713)668-6997

Technician Information

	Name	David Mabe
183	Cert #	PetroTite Line/Leak Detector Tester
		123afdd5

TYPE OF LEAK DETECTOR

PUMP#	MAKE	MODEL	SERIAL#
1	Veeder Root	PLLD	Unknown

PUMP#	PRODUCT	DISPENSER	PRESSURE	HOLDING PSI	RESILIENCY	ML/MIN	TIME	PASS/FAIL
			METERING	ELEMENT	(GALLONS)	RATE	OPENING	
				FUNCTIONAL		TEST LEAK	(SEC)	

Triangle System 5000 w/Ullage Test Data Sheet

Test Date: 6/9/16

Location: CIRCLE K # 2709725

2959 COLLEGE DRIVE

BATON ROUGE, LA 70808-3204

W.O.: 94922

Tank Information	Tank #1	Tank #2	Tank #3	Tank #4	Tank #5	Code/Formula	Units
Tank Product:	REG	REG					
Product Level:	71.0	70.0				PL	Inches
Product Specific Gravity:	0.75	0.75				PSG	See Below.
Product Weight:	53.3	52.5				PW = (PL * PSG)	Inches
Tank Capacity:	9596	9236					Gallons
Product Volume:	7666	7657					Gallons
Ullage Volume:	1930	1939					Gallons
Ground Water Information							
Tank Bottom Depth:	140.0	139.0				TBD	Inches
Water Level Depth:	22.0	22.0				WLD	Inches
Water on Tank:	118.0	117.0				WOT = (TBD - WLD)	Inches
Water determined by:	WELL	WELL					
Test Information							
Tank Bottom Pressure:	-64.8	-64.5				TBP = (PW - WOT)	Inches
Pump Vacuum:	28	28				PV	Inches
5000 Test Result:	PASS	PASS				Pass - Fail	
Water Sensor Test Result:	PASS	PASS				Pass - Fail	

Reporting Company	Information		
Date/Time Reported	: 6/8/2016 9:04:47 AM		
Type of Incident: Sp	ill Incident/Release		
First Name:	Cheri		
Last Name:	Robbins		
Title:	Environmental Compliance	Manager	
Company:	Circle K Stores Inc		
Phone #:	850-454-1096		
Mailing Address:	25 W Cedar Street, Suite M		
City:	Pensacola		
State:	FL		
Zip:	32502		
Email:	crobbins@circlek.com		
Responsible Party In	formation		
Responsible Party C Circle K Stores Inc	ompany Name:		
	Incident including City, State, 2 College Dr., Baton Rouge, LA		
Mailing Address (if	different from above):		
City:	State:	Zip:	
Date of Discharge:	06/07/2016		
Time Noticed:	Began: 0800 Ended:		
Parish:	East Baton Rouge		
Media Affected:	Soil		
If water, name of nea	arest water body:		
If air, note wind dire	ction and weather conditions:		
Description of Relea	se/Spill		
Product/material rele SIR Inconclusive on	ease and quantity: Both Regular Unleaded Tanks		
Description of release No release detected-			
How was the spill co	entained?:		
How was the spill cl	eaned?:		
Directions for Reach	ing the Site		

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TERNATE ID#: OBYOE018 DEPAR	TURE DATE: <u>6-17</u>	TIME OF DEPAR	TURE: (6)- 2000	<u>~</u>
GENCY INTEREST#: <u>69357</u> INS TERNATE ID#: <u>0840E028</u> DEPAR (ID Typo/Number) CRACKS	EA BARREL	# <i>48</i> PH	#: <u>(225)387-576</u>	0.5
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ECEIVING STREAM (BASIN/SUBSEGMENT):				
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AILING ADDRESS: SAME AS LOC (Street/P.O. Box) ACILITY REPRESENTATIVE: LOSA 1001		(City) (SI	ate) (ZII	IP)
ACILITY REPRESENTATIVE: <u>LC34 1051</u> ACILITY REPRESENTATIVE PHONE NUMBE	<u> 180</u>	TITLE: NAPO	reen	
AME, TITLE, ADDRESS and TELEPHONE of	RESPONSIBLE OFFICIA	AL (if different from above):		
			·	
SPECTION TYPE: 276 PROGR	RAM INVOLVED: (AIR)	WASTE WATER	OTHER	
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PAGE __OF___



COMPLIANCE INSPECTION REPORT Stage I/Stage II

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				n Rouge				LA	Parish:	EBF	2		
			(City)					(State)					
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	B.11441		-	us rotari	(Addr	ess)			(City)		(State)	(Zip)	
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Facility	y Repre	sentati	ive Tel	ephone l	No:	(225) 38	7- 5763						
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Review	eu By:	A	hn Cla	k, Envir	onmen	tal Scienti	st Supervi	sor			6/04/ Da	ate	

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3. Ho	ow many	pumps	does the	facility h	ave? I	f facility l	has more	than 12 p	umps, ple	ase see the		163			<i>)</i> /A
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Does the	stage I e	quipme	nt meet t	he require	ements	of emissi	ons menti	oned in I	_AC 33:II	1.905?		Yes [□ No	□ N/.	<u> </u>
a.	Is th	ne drop	tube the	correct le	ngth?						Σ	Yes [□No	□ N/A	<u> </u>
<u>b.</u>				ap good?								Yes [□ No		
С.							rn or miss	ing gask	ets are a v	iolation)		Yes [□ No		
d.				t? (gasolir sealed tig			War, f	2 =====================================	evetow.\			Yes [No No		
e. f.			reak <u>cap</u> lines ca		arr (V	арог кесс	very for	1 2-point	system)		<u> </u>	Yes [_ No ☐ No	_=_	
g.				usted or n	ot oper	rational?	Explain i	narrativ	'e			Yes [No		
Section	D R	ecord	keepin			-			(F	urther Ex	planati	ion Attac	hed [_)	
					to Ope	rate for th	ne past tw	o years?	(2132.G.2] No		A
									(2132.G.7		Г	Yes [□ No	⊠ N/.	
				-) (2132.G		Г	Yes [No		
	_			inspectio					· · · ·			Yes [No		

2

Stage I/II Checklist

AI #:	69357	FID#:	0840E028	Stage I or II	I	
AI NAN	ME: Cracker B	arrel # 48		INSPECTION DA	ATE(S):	6/1/07
		197		Same Profession of a section of the T. Deposit his the cold. C.		
5. Do	es the facility have ma	intenance reco	ords for the past two years? (213)	2.G.4)	Yes	□ No ⊠ N/A
6. Do (2132.G.:		required testir	ng records for their system for th	c past two years?	☐ Yes	□ No ⊠ N/A
7. Do	es the facility perform	the daily inspe	ections and record them accurate	ly? (2132.F.2)	☐ Yes	□ No ⊠ N/A
			FURTHER EXPLANAT	TIONS		
AI No:		Insp. Date:				
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Detail:						
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		8 (· 3.×)				
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Detail:					-	

Stage I/II Checklist

Section:

Regulation:

Part:

AL # 113876

STATE OF LOUISIANA

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM - PLEASE TYPE

Please complete and return within sixty (60) days after UST system closure or change-in-service

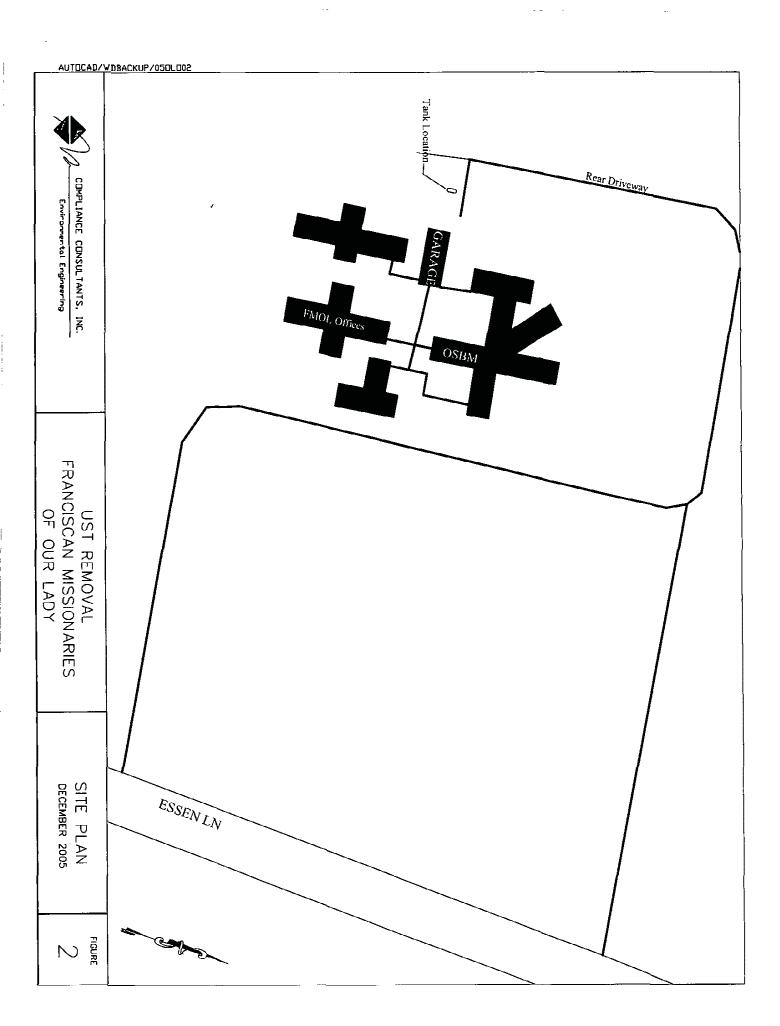
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P.O. Box 4		Questions: (225) 21	9-3615	DEQ Facility Numbe		-01	8758	?		
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Franciscan I	Missionaries of rporation/individual, e	Our Lady		FACILITY NAME OR	СОМР	ANY SITE	IDENTIFI	ER		
4206 Esse				STREET ADDRESS (F	. O. BO	X NOT AC	CEPTABL	E)		
Baton Roug	e LA	70809								
5	~	ZIP		CITY				STATE		ZIP
East Ba PARISH/COUNTY	ton Kouge	·····		PARISH						
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		The state of the state of	*21/25***							
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DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	1 - Re 2 = Cl	OSE ONE PER TANK moved osed-in-Place nange-in-Service ¹	PRO	ANK PERLY IELED?	OXY	ST LEL OR /GEN DING [,]	DATE CLOS OI CHANG	URE R
			4 = Re	moved & Replaced	CI	RCLE	LEL.	Oxygen	SERV	
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	i-regulated substance to be s orm addressing the replacem		leted.	3 - Highest reading4 - Lower Explos			before tar	nk removed	from excav	ation.
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	recycled /2 / / 105	B. Volume remov	ed_	cu/	yds		ume remo	<u>'</u>	/ 	gals
	sal site/recycling site Scrop Metal	C. Name of dispo	sal site			C. Nar	ne of disp 15	osal/recyc	ling site	-
	VII. CONTAMINATE	DiSOIL: 5. 262,3	<u> </u>	VIII. C	ONT	AMINA	TED GI	ROUNDY	VATER	
A. Date removed	/ / D. Da	te disposed /	1	A. Date removed	d	1 1	D.	Date dispo	osed /	,
B. Volume of soil	removed	0	cu/yds	B. Volume of gr	oundv	ater rem	oved	0	"	gats
C. Name of dispo	osal site	<u> </u>	•	C. Name of disp						
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	removed from database remediation review.	; no further action	requi	red at this time.						
l —	remediation review. removed from database	; additional inform	ation	required						
/ ₁) <i>I</i>	1 //	1 ~		225						
Signature of LDEQ Representative	iles Mele	Telephone N	io 6	219-3644	Date &	1130	106	Superviso Initials	r's BO	M

UST-SURV-02

* * * * INCOMPLETE FORMS MAY BE REJECTED * * * *

Revised 10/03





SURVEILLANCE DIVISION

UST-ENF-06 01/30/99

SITE DRAWING FORM

Revised

Name of Facility: Franciscan Missionaries of Our Lady

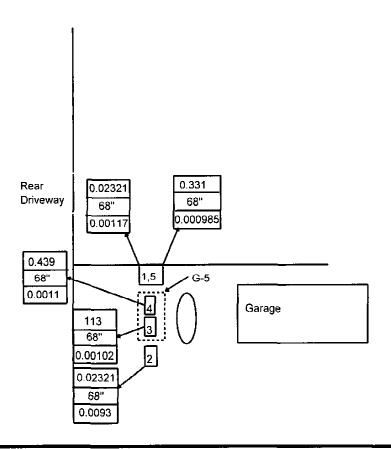
Total Number of Samples Collected: 5

North

Approximate Scale (in feet)

0

75



Results of TPH-ORO (ppm) Depth of Sample	Removed UST Tank Hold Dispenser Island
Results of TPH-GRO (ppm)	D –ft. Tank Contained Diesel and Length of tank G –ft. Tank Contained Gasoline and Length of tank UO –ft. Tank Contained Used Oil and Length of tank
Depth of Sample (inches)	Excavated Soils to be Returned to Hole
Results of Benzene (ppm)	Indicates Assigned Sample Number and Sample Location Groundwater NOT Encountered During Sampling
Results of TPH-DRO (ppm) Depth of Sample (inches)	Indicates Assigned Sample Number and Sample Location Groundwater Encountered During Sampling

FMOL TANK REMOVAL SAMPLE ANALYSIS RESULTS

Comple No	Description	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TPH-GRO Lead	Lead
1	Backfill soil north end of tank	0.00117	0.00139	0.00148	0.00482	0.00189	0.02321	7.88
2	Backfill soil south end of tank	0.0093	0.00111	0.00118	0.00384	0.00151	0.02321	14.3
	Underneath center of tank	0.00102	0.00122	0.0014	0.164	0.00166	113	8.73
, 4	Underneath north end of tank	0.0011	0.00132	0.0014	0.00455	0.00178	0.439	99.9
	Direlicate of Sample	0.000985	0.00118	0.00125	0.00407	9100'0	0.331	10.2
,	RECAP Screening Standard	0.051	20	61	81	0.077	92	100

All results in mg/kg

FMOL TANK REMOVAL SAMPLE ANALYSIS RESULTS CARBON NUMBER BREAKDOWN

Sample Number Description	Description	Lab Result RECAP SS	RECAP SS
3	C6 Aliphatics	1.249	
	C6 to C8 Aliphatics	1.621	0071
	C8 to C10 Aliphatics	1.317	120
	C10 to C12 Aliphatics	0.624	230
	C12 to C16 Aliphatics	18.8	370
	C16 to C21 Aliphatics	11	2100
	C21 to C35 Aliphatics	1.689	
	C6-C35 Aliphatic and Aromatic Fractions	102	
	C7 to C8 Aromatics	0.904	0.904 No SS given
	C8 to C10 Aromatics	1.317	59
	C10to C12 Aromatics	9.01	120
	C12 to C16 Aromatics	33.8	180
	C16 to C21 Aromatics	27.6	150
	C21 to C35 Aromatics	1.689	081

All results in mg/kg



ANALYTICAL REPORT

JOB NUMBER: 306827 Project ID: OSMB-4200 ESSEN LANE

Prepared For:

Compliance Consultants 14666 S. Harrells Ferry Rd Baton Rouge, LA 70817

Attention: Dona Ours

Date: 12/07/2005

Signature

Name: Dean A. Joiner

Title: Project Manager II

E-Mail: djoiner@stl-inc.com

Data

Severn/Trent Laboratories

6310 Rothway Drive Houston, TX 77040

PHONE: 713-690-4444

TOTAL NO. OF PAGES 26



12/07/2005

Dona Ours Compliance Consultants 14666 S. Harrells Ferry Rd Baton Rouge, LA 70817

Reference:

Project : OSMB-4200 ESSEN LANE

Project No. : 306827

Date Received : 11/30/2005

STL Job : 306827

Dear Dona Ours:

Enclosed are the analytical results for your project referenced above. The following samples are included in the report.

- 1. SAMPLE #1
- 2. SAMPLE #2
- 3. SAMPLE #3
- 4. SAMPLE #4
- 5. SAMPLE #5

All holding times were met for the tests performed on these samples.

Enclosed, please find the Quality Control Summary. All quality control results for the QC batch that are applicable to the sample(s) are acceptable except as noted in the QC batch reports.

The test results in this report meet all NELAP requirements for STL Houston's NELAP accredited parameters. Any exceptions to NELAP requirements will be noted and included in a case narrative as a part of this report.

If the report is acceptable, please approve the enclosed invoice and forward it for payment.

Thank you for selecting Severn-Trent Laboratories to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

Sincerely,

Dean A. Joiner Project Manager



SAMPLE INFORMATION

Date: 12/07/2005

Job Number.: 306827

Customer...: Compliance Consultants Attn.....: Dona Ours

Project Number...... 99006404

Customer Project 1D....: OSMB-4200 ESSEN LANE Project Description....: OSMB-4200 Essen Lane

Laboratory Sample ID 306827-1	Customer Sample ID	Sample Matrix	Date	Time	Date	
306827-1		46646-15 BRTHRESSE	Sampled	Sampled	Received	Time Received
300027	SAMPLE #1	Soil	11/29/2005	03:25	11/30/2005	08:56
306827-2	SAMPLE #2	Soil	11/29/2005	03:45	11/30/2005	08:56
306827-3	SAMPLE #3	Soil	11/29/2005	03:55	11/30/2005	08:56
306827-4	SAMPLE #4	Soil	11/29/2005	04:05	11/30/2005	08:56
306827-5	SAMPLE #5	Soil	11/29/2005	03:30	11/30/2005	08:56
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Job Number: 306827	CUSTOMER: Compliance Consultants	Customer Sample ID: SAMPLE #1 Date Sampled: 11/29/2005 Time Sampled: 03:25 Sample Matrix: Soil		Lead (Pb), Soil	Acid Digestion: Solids, Soil	Louisiana Gasoline Range Organics TPH-G (C6-C10) Gasoline Range, Soil	Encore Sample Preservation Sample Preservation, Soil	Volatile Organics Benzene, Soil Ethylbenzene, Soil Toluene, Soil Xylenes (total), Soil M,P-Xylene, Soil M,P-Xylene, Soil Methyl tert-Butyl ether, Soil
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Page 2

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BORATORY TEST RESULTS	PROJECT: OSM8:4200 ESSEN LANE	Laboratory Sample ID: 306827-2 Date Received: 11/30/2005 Time Received: 08:56	SAMPLE RESULT Q FLAGS MDL RI	14.3 0.15	Complete	23.21 0 23.21 1000.0	Complete	0.930 U 0.930 4 1.18 U 1.18 1.11 U 1.11 4 1.11 U 1.11 U 1.11 1.11 U 1.11 U 1.11 U 1.11 U 1.11 U 1.11 U 1.11 U 1.11 U 1.27 U 1.27 U 1.27 U 1.27 U 1.51	
L A B	CUSTOMER: Compliance Consultants	Customer Sample ID: SAMPLE #2 Date Sampled: 11/29/2005 Time Sampled: 03:45 Sample Matrix: Soil	PARAMETER/TEST DESCRIPTION	Lead (Pb), Soil	Acid Digestion: Solids, Soil	Louisiana Gasoline Range Organics TPH-G (C6-C10) Gasoline Range, Soil	Encore Sample Preservation Sample Preservation, Soil	Volatile Organics Benzene, Soil Ethylbenzene, Soil Toluene, Soil Xylenes (total), Soil m,p-Xylene, Soil Methyl tert-Butyl ether, Soil	
	CUSTOMER: Com	Custome Date Sa Time Sa Sample I	TEST METHOD	SW-846 6010B	SW-846 3050B	SW-846 8015 Mo	SW-846 5035	SW-846 8260B	

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Job Number: 306827	O e C	d		Lead (Pb), Soil	Acid Digestion: Solids, Soil	Louisiana Gasoline Range Organics TPH-G (C6-C10) Gasoline Range, Soil	Encore Sample Preservation Sample Preservation, Soil	Volatile Organics Benzene, Soil Ethylbenzene, Soil Toluene, Soil Xylenes (total), Soil m,p-Xylene, Soil m.p-Xylene, Soil Methyl tert-Butyl ether, Soil	
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Page 4

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Job Number: 306827	CUSTOMER: Compliance Consultants Customer Sample 1D: SAMPLE #4 Date Sampled: 11/29/2005 Time Sampled: 64:05 Sample Matrix: Soil	٠ · · ×		Lead (Pb), Soil	Acid Digestion: Solids, Soil	Louisiana Gasoline Range Organics TPH-G (C6-C10) Gasoline Range, Soil	Encore Sample Preservation Sample Preservation, Soil	Volatile Drganics Benzene, Soil Ethylbenzene, Soil Toluene, Soil Xylenes (total), Soil M.p-Xylene, Soil O-Xylene, Soil Methyl tert-Butyl ether, Soil	
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SEVERN STL

Jo	ob Number.: 306827	QUALITY	CONTRO	LRESULT		t Date.: 12/07	//2005	
CUSTOMER: Compl	lance Consultants	PROJE(T: OSMB-4200	ESSEN LANE	ATTN:	Dona Ours		
QC Type	Description		Reag. Cod	Lab II	Dilu	tion Factor	Date Ti	me
	: SW-846 8015 Mod ion.: Louisiana Gasoline	e Range Organics		: ug/l	<u> </u>	Analyst	: cad	
LCS La	boratory Control Sample		BXS112805G	144169-1			12/02/2005 1	428
Paramete	r/Test Description	QC Result	QC Result	True Value (Orig. Value	Calc. Result	* Limits	F
PH-G (C6-C10) Ga	soline Range, Soil	318.673		250.000000		127.5	49-151	- —
LCS La	boratory Control Sample		BX\$112805G	144169-2			12/05/2005 1	248
Paramete	r/Test Description	QC Result	QC Result	True Value (Drig. Value	Calc. Result	* Limits	F
ГРН-G (C6-C10) Ga	soline Range, Soil	213.99		250.000000		85.6	49-151	- —
MB Me	thod Blank			144169-1			12/02/2005 1	511
Paramete	r/Test Description	QC Result	QC Result	True Value (Orig. Value	Calc. Result	* Limits	F
РН-G (C6-C10) Ga	soline Range, Soil	ND						
MB Me	thod Blank			144169-2			12/05/2005 1	347
Paramete	er/Test Description	QC Result	QC Result	True Value (Orig. Value	Calc. Result	. * Limits	F
ГРН-G (C6-C10) Ga	soline Range, Soil	ND						
MS Ma	stríx Spíke		BX111105A	306827-1			12/02/2005 1	834
Paramete	er/Test Description	QC Result	QC Result	True Value (Drig. Value	Calc. Result	* Limits	F
PH-G (C6-C10) Ga	soline Range, Soil	298.936		250.000000	ND	119.6	50.0-150.	ō —
MSD Ma	itrix Spike Duplicate		BX111105A	306827-1	_		12/02/2005 1	900
Paramete	r/Test Description	QC Result	QC Result	True Value (Orig. Value	Calc. Result	* Limits	F
ГРН-G (C6-C10) Ga	soline Range, Soil	295,513	298.936	250.000000	ND	118.2 1.2	50-150 20	- —
SB Sp	itked Blank		BX052505A	144169-2			12/05/2005 1	 542
Paramete	r/Test Description	QC Result	QC Result	True Value (Orig. Value	Calc. Result	* Limits	F
ГРН-G (C6-C10) Ga	soline Range, Soil	233.272		250.000000	ND	93	50.0-150.	<u>_</u> _

Page 7 * %=% REC, R=RPD, A=ABS Diff., D=% Diff.

SPOC

AI

Importance:

High

INCIDENT # 09-03261 SOURCE: STATE POLICE HAZMAT HOTLINE 877-925-6595 / 225-925-6595

** (INITIAL REPORT) DATE AND TIME

HOTLINE NOTIFIED: 06/23/09 10:26 INCIDENT DISCOVERED: 06/21/09 01:20

** (INITIAL REPORT) INCIDENT LOCATION

PARISH: West Baton Rouge

ADDRESS: 1981 South Westport Drive

CITY: Port Allen

** (INITIAL REPORT) CALLER INFORMATION

CALLER'S NAME: Holly Coleman

CALLER'S ADDRESS OR EMPLOYER: BP Lubricants

RECEIVED CALLER'S PHONE NUMBER: 225 382 8526 JUN 23 2009

(INITIAL REPORT) RESPONSIBLE PARTY

NAME: Graham Packaging CITY, STATE, ZIP: Port Allen, LA

Sec 509-1933

T115902

DEPT. OF ENVIRONMENTAL QUALITY

09-2092

** (INITIAL REPORT) DETAILS

She is reporting precautionary action taken by her company due to a fire at an adjacent company... A pump inside a silo containing plastic pellets or plastic resin caught fire at Graham Packaging... The fire was in an area adjacent to hazardous materials stored on the BP facility... As a precaution, BP Lubricants moved their drums of hazardous materials away from the source of the fire at 0120 hours... Eight to ten drums of Di-tert-butylperoxide in 55 gallon containers were moved away... This material is an oxidizer and does not handle heat very well... The fire was extinguished by the Port Allen FD ... They suggested to her that she report this as a courtesy... All of their hazardous materials are removed to and are stored in a refer unit away from the fire area... There was no chemical spill of release at the BP site ...

JUN 23 10:48

** (INITIAL REPORT) CHEMICAL INFORMATION

CHEMICAL 1: Unknown

** (INITIAL REPORT) RELEASE INFORMATION

Ore/mAnd

Drum

INCIDENT CLASSIFICATION: Unusual Event
POTENTIAL TO ESCAPE FACILITY? Yes
DID MATERIAL GO OFFSITE? No
RELEASED TO: See details
ANY OFF-SITE PROTECTIVE ACTION?
No
RELEASE EFFECTS:
FIRE: Yes - fire is out
INJURIES: No:
FATALITIES: No:

** (INITIAL REPORT) FIXED SITE

Storage Unit

** (INITIAL REPORT) PACKAGE TYPE

L	OUISIANA DEPARTMENT OF ENVIRONMENTAL QUALIT FIELD INTERVIEW FORM	Y	
AGENCY INTEREST#:	INSPECTION DATE: 16 Sopt 14 TIME OF	F ARRIVAL: F DEPARTURE	(/:20
JUD Type/Nurr	nber)	R257 387	<i># 1000</i>
LOCATION: PORT AL	Van Terminal	1 JO 1	<u> </u>
1785 5.	West-Port PortHow PARISH: EB	/ζ	
RECEIVING STREAM (BASIN	/SUBSEGMENT):		
FACILITY REPRESENTATIVE	:: Alton Mc Caffrey TITLE:	rate) Mana	(Zip)
FACILITY REPRESENTATIVE NAME, TITLE, ADDRESS and	PHONE NUMBER:	pove):	0
POBOX Ste Co	488 Lievieue MD 63670		
INSPECTION TYPE: Early	Dept CEROGRAM INVOLVED: AIR SWASTE WATER	t □ OTHER:	
	NS. (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIE COMMITMENTS FROM FACILITY REPRESENTATIVES)		, VERBAL
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No trans	sferring taking place	oth	Left.
matty in G	Le cui	ditir	ulted ———
AREAS OF CONCERN:			
REGULATION	EXPLANATION	CORF	RECTED?
		YES 🗆	NO 🗆
		_	
		YES 🗆	NO 🗆
		-	
PHOTOS TAKEN:	YES NO SAMPLES TAKEN: YES NO	(Attach Chain-c	of-Custody)
RECEIVED BY SIGNATURE:	Alton Mc Coffrey		
PRINT NAME: (NOTE: SIGNATE	URE DOES NOT INDICATE A REEMENT WITH INSPECTOR'S NOTES)		
INSPECTOR(S): Shirt	en whom / All Coss reference		
REVIEWER: Sheri	Cour may 15 h		
be interpreted as a final determ any matter, including, but not	need on this form reflects only the preliminary observations of a ination by the Department of Environmental Quality or any of limited to, a determination of compliance or lack thereof by lations or permits. Each day of non-compliance constitute a Environmental Quality Act.	its officers or pe the facility oper	rsonnel as to ator with any
		PAGE	/ OF /

REVISED: 12/06/2011

LDEQ-EDMS Document 9407025, Page 2 of 3

Revised 7/11/00 - ER INCIDENT REPORT FORM Received by: Charles Dispatch # c14-44252 Incident # T 156579 Date Reported: 06/05/14 Time Reported: 16:23 Spill Incident/Release Citizen Complaint Emergency? ☐ Yes ☒ No Drill? Tes No CALLER INFORMATION: Citizen 🛛 Industry 🔲 Anonymous Complaint Other (i.e. Coast Guard): Name/Company: Jeff Russell Title: ___ Address: ___ Is caller requesting a follow-up call? Yes 🛛 No 🗌 Date of Caller Contact: Telephone No. 225-235-6866 Parish (of occurrence): West Baton Rouge SITE INFORMATION: Company Name/ Agency Interest # Alleged Violator: L. Hoist North America Other: Location Address: 1785 S. Westport Dr. in Port Allen Site is Active or Inactive: Date of discharge if different from date report: Time discharge noticed: Began Ended Media Affected: Air 🛛 Land 🛛 Surface Water Ground Water Other If water affected, name of nearest water body (Basin/Subsegment): If air affected, note wind direction and weather conditions (if provided): DESCRIPTION OF RELEASE/SPILL/COMPLAINT: Product/material release and quantity (reported): Product/material released and quantity (actual): Description of release/complaint: lime dust releasing from facility impacting neighboring businesses vehicles How was spill contained? Offsite Impact? How was spilled cleaned/remediated? DIRECTIONS FOR REACHING THE SITE: Investigator's Comments: Region Assigned: Summary Report: Yes No Investigator Assigned: Date: Investigator's Signature: Reviewer's Initials & Date: Date Closed: Closed by: Site Visit Telephone Other: Referred to: Date: ____ Time:

7/24/2014

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Page 1 of 1

Incident ID: 156579

Incident Description

Incident Type:

Complaint, Dust/Particulates/Sandblasting

Incident Date:

6/5/2014 16:23:00

Parish: Municipality: West Baton Rouge

Port Allen

Location:

1785 S. Westport Dr. - Port Allen

Lat/Lon:

Basin/Segment: Substance(s):

Media Impacted:

Soil/Air

Incident Desc:

c14-44252 lime dust releasing from facility impacting neighboring businesses vehicles

CML

Incident Status

Lead Investigator:

Shirley Uhrain

Incident Region:

Capital

Incident Status:

Closed

Followup Status:

As Of:

Incident Reporter 1

Received By:

Spo Contact

Received Date:

6/6/2014 13:48:00

Dispatch #:

c14-44252

Reported By:

Jeff Russell

Phone:

225-235-6866 (Work phone number)

Reporter Title: Organization:

Address:

Municipality:

State:

LA

Zip Code:

Comments:

Incident Source 1 Source Name:

Lhoist North America of Missouri Inc - Port Allen Terminal

Address:

1785 S Westport Dr

Municipality:

Port Allen

State:

Phone:

2253873051 (Work phone number)

Parish:

West Baton Rouge

AI #:

6264

Related Permits:

Comments:

Refer to INS20140001 for details of complaint and resulting Partial Compliance Evalution.

12/22/2009

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY INCIDENT REPORT

Page 1 of 1

Incident ID: 120296

Incident Description

Incident Type:

Release/Spill, Sewage

Incident Date:

12/21/2009

08:09:00

Parish:

East Baton Rouge

Municipality:

Baton Rouge

Location:

City of Baton Rouge - Pump Station 58 - 4890 Essen Lane

Lat/Lon:

Basin/Segment:

O 70301

Substance(s):

semage 108,000 gal.

Media Impacted:

Water

Incident Desc:

s09-4190 Raw sewage released...cj

Incident Status

Lead Investigator:

Robert ("Bob") Crain

Incident Region:

Capital Closed

Incident Status: Followup Status:

Closed

As Of:

12/22/2009

Incident Reporter 1

Received By:

Carla James

Received Date:

12/21/2009 08:09:00

Dispatch #:

s09-4190

Reported By:

Thomas Robinson

Phone:

225-389-4858 (Work phone number)

Reporter Title:

Organization:

EBR WW Collections

Address:

Municipality:

State:

LA

Zip Code:

Comments:

Facility submitted written report--incident closed.

Incident Source 1

Source Name:

East Baton Rouge City Parish - South WWTP

Address:

2850 Gardere Ln

Municipality:

Baton Rouge

State:

LA

Phone:

2253893136 (Work phone number)

Parish:

East Baton Rouge

AI #:

4841

Related Permits:

Comments:

Facility submitted written report--incident closed.

Revised 7/11/00 - ER. INCIDENT REP	PORT FORM
	# 509-4180 Incident # 120296
Date Reported: 12/21/09	Time Reported: 8:09
Spill Incident/Release ⊠ Citizen Complaint □	Emergency? Yes No Drill? Yes No
CALLER INFORMATION: Citizen ☐ Industry ☑ Other (i.e. Coast Guard):	Anonymous Complaint 🗌
Name/Company: Thomas Robinson, EBR WW Collections	Title:
Address:	
ls caller requesting a follow-up call? Yes \(\square\) No \(\square\)	Date of Caller Contact:
Telephone No. 225-389-4858	Parish (of occurrence): EBR
SITE INFORMATION: Company Name/ Alleged Violator: Pump Station 58	Agency Interest # Other:
Location Address: 4890 Essen Lane, BR	
Site is Active or Inactive:	
Date of discharge if different from date report: 12/20/09	Time discharge noticed: Began 22:20 Ended 1:20 12/21
Media Affected: Air ☐ Land ☒ Surface Water ☐	Ground Water Other
If water affected, name of nearest water body (Basin/Subsegment):	
If air affected, note wind direction and weather conditions (if provided)):
DESCRIPTION OF RELEASE/SPILL/COMPLAINT: Product/material release and quantity (reported): raw sewage - 108,000	0 gals
Product/material released and quantity (actual):	
Description of release/complaint. Kaw sewage released	
How was spill contained? Offsite Impact?	
How was spilled cleaned/remediated?	·
DIRECTIONS FOR REACHING THE SITE:	
DIRECTIONS FOR REACHING THE SITE:	
Investigator's Comments:	
Investigator's Comments:	
	Command Parents Van 🗀 Na 🗀
Region Assigned: CRO/Crain Investigator Assigned:	Summary Report: Yes
Investigator Assigned: Investigator's Signature:	
Date Closed: Closed by: Site	Visit Telephone Other:
Referred to:	Date: Time:

INCIDENT # 2009 - 388953

T-120296

Tracking #

City of Baton Rouge/Parish of East Baton Rouge Department of Public Works/Sewer Operations

Phone # (225) 389-3154

Fax # (225) 389-7618

SEWER OVERFLOW and UNAUTHORIZED DISCHARGE REPORT Intial Incident Report

				Date/1	ime 12/21/2009	13:30hrs	_
AREA: SOUTH Employer (if business Phone #:):			Caller	Occurred/Discov'd: Caller Notified DPW; DPW Secured Site:	12/20/2009 12/20/2009 12/21/2009	22:15hrs
Incident Location:	4898 Essen L	<u></u>	-	DPW	secured Site:	12/21/2009	01:25nrs
Investigator:	Thomas Robe				<u> </u>		
Name/Title of Person:	: Daniel Hollir	าร					
DEQ Notified: (225)	219-3640	Fax: (22:	5) 219-4044		Date/Time:	12/21/2009	13:30 hrs
or After Hours State F	olice Rep. :	22.	5 342-1234		Date/Time:		-
EPA Notified: (214	•				Date/Time:		
DEQ Contact Person:							
	NOTE: Not	ifications r		n 24 hrs. of incid	lent		
		Date:	12/21/2009	13:30 hrs			
E-mail to SOGA Estimated Quantity of Released from:	•	arged:		108,000 gallons	(Do not put "	Unkown")	
	PS # 58	arged:		If yes,	any offsite protect	tive action?	<u>Y</u>
Estimated Quantity of Released from: Did material go offsite Released to:	PS # 58 e' Y Canal None		tion went off li	If yes, If wate	any offsite protec	tive action?	<u>Y</u>
Estimated Quantity of Released from: Did material go offsite Released to: Precipitation:	PS # 58 EY Canal None	Pump state	tion went off li	If yes, If wate ne.	any offsite protect r, name receiving	tive action? water:	-
Estimated Quantity of Released from: Did material go offsite Released to: Precipitation: Cause/Investigator's fi	PS # 58 EY Canal None	Pump state	tion went off li	If yes, If wate ne.	any offsite protect	tive action? water:	-
Estimated Quantity of Released from: Did material go offsite Released to: Precipitation: Cause/Investigator's fi	PS # 58 e' Y Canal None indings:	Pump star e Had pum Notified p	tion went off lings of the position put bas bump mechanic	If yes, If wate ne. ack on line. Recore to make repairs.	any offsite protect r, name receiving	tive action? water:	-

A1 13684	506-0679 T86292 Charles Melchior/CR INCIDENT#	°. 0
	DATE 04/11/06	

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
P. O. Box 4312
Baton Rouge, LA 70821-4312
Attention: SURVEILLANCE DIVISION – SPOC
"UNAUTHORIZED DISCHARGE NOTIFICATION REPORT"

1. Name of person, company, or other party who is filing the written report.

CRA, Inc., Baton Rouge, Louisiana, as environmental consultant for Shell Oil Products US on behalf of Motiva Enterprises LLC; represented by Joyce Davis; 13258 FM 1960, Houston, TX 77065

2. Time and date of verbal notification, name of person making the notification, and identification of the site or facility. (Name and address)

March 7, 2006, 1:35 p.m., to LDEQ/SPOC, Baton Rouge; Andre R. Bankston, CRA, Inc., Baton Rouge, LA (see Exhibit 1)

Shell Retail Store No. 101218 2959 College Drive Baton Rouge, East Baton Rouge Parish, Louisiana

RECEIVED

APR 1 7 2006

DEQ
Single Point of Contact

3.	Release date and time.
	Unknown
4.	Incident details and/or emergency condition.
	Analytical results for several soil and groundwater samples collected during site assessment activities indicated hydrocarbon concentrations above the LDEQ RECAP Screening Option Screening Standards (SO SS). No emergency conditions existed.
5.	Product released and estimated quantity released in gallons.
	Gasoline - Quantity released is unknown.
6.	Surface or groundwater impact.
	Soil and groundwater benzene, ethylbenzene, MTBE, and TPH-GRO concentrations above RECAP SO SS were detected.
7.	Action taken to stop release.
	Not Applicable.
8.	Measures taken to prevent recurrence of the incident.
	Tank tightness tests and inventory data record review.
9.	Is the U.S.T. system registered?
	YES X U.S.T. ID# 17-011411
	NO

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.).

Environmental consultant for Shell Oil Products US, on behalf of Motiva Enterprises LLC.

2. Attach groundwater contamination data and/or analytical results.

Tables summarizing soil and groundwater analytical results and a site plan are included as Exhibit 2.

3. Possible routes of migration.

Groundwater, underground utility corridors

4. List all abandoned or active water wells within the immediate area.

A list of registered water wells within a 1-mile radius of the site is included as Exhibit 3.

5. Names of all other responsible parties.

N/A

EXHIBIT 1 LDEQ ONLINE INCIDENT REPORTING FORM

incident Report Form

Page 1 of 2

Online Incident Reporting

(C) (C)	What is New?	Events / Notices	Search	About This	I Valle
			***	L	L

Thank You

Please print this page for your records.

Your confirmation number is: YCE1 2846

Reporting Compa	ny Information	
Date/Time Reported:	3/7/2006 1:35:36 PM	
Type of Incident: Spi	l Incident/Release	
First Name:	Andre	
Last Name:	Bankston	
Title:		
Company:	Conestoga-Rovers & Associates	
Phone #:	225-292-9007	
Mailing Address:	4915 South Sherwood Forest Blvd.	
City:	Baton Rouge	
State:	Louisiana	
Zip:	70816	
Email:		

Responsible Party Information

Name of Responsible Party: Motiva Enterprises LLC

Location of Incident:

Shell Retail Store No. 101218, 2959 College Dr., Baton Rouge, LA

Mailing Address (if different from above): 13258 FM 1960

City: State: Zip: Houston Texas 77065

Date of Discharge: Unknown

Time Noticed: Began: N/A Ended: N/A

Parish: East Baton Rouge

Media Affected: Soil/Water

If water, name of nearest water body: Dawson Creek

If air, note wind direction and weather conditions: N/A

Description of Release/Spill

Product/material release and quantity:

Incident Report Form

Suspected petroleum hydrocarbons

Description of release:

Laboratory results of soil and groundwater samples collected during site investigation activities had concentrations greater than RECAP Screening Option Screening Standards.

How was the spill contained?: N/A

How was the spill cleaned?: N/A

Directions for Reaching the Site

The site is located on the northeast corner of the intersection of College Drive and Bennington Avenue.

All pages herein best if read using MS Internet Explorer or Netscape version 6 or greater.

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[Ambient Water Quality Data][On-line Incident Reporting][Chemical Accident Prevention][Mammography][REP&R]
[Smoke School][Louisiana Emergency Response Program][SPOC Procedures][Underground Storage Tank Program]

Send e- mail to webmaster@deq.state.la.us or any member of our WWW Task Force with questions or comments about this web site. To contact us by phone or mail, see our Office Address/Phone listing.

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W =	<u>Name</u> →	Physical Address	Mailing Address
1 🗌 74019	AK & Co Investments LLC	2385 College Dr Baton Rouge, LA 70808	2385 College Dr Baton Rouge, LA 70808
2 🗌 38392	Albertson's LLC - Albertsons #2709	2950 College Dr Baton Rouge, LA 70808	PO Box 20 Dept 72405 Boise, ID 83726
3 🗌 93599	Baton Rouge Community College	201 Community College Dr Baton Rouge, LA 70806	201 Community College Dr Baton Rouge, LA 70806
4 🗌 188031	Bienville Towers Apartments	2100 College Dr Baton Rouge, LA 70803	LA
5 🗌 147712	Burbank & Lee Investors - Commercial & Retail Development Project	I-10 & College Dr S Baton Rouge, LA 70000	IA
6 🗌 13684	Circle K #9725	2959 College Dr Baton Rouge, LA 70808	25 W Cedar St Baton Rouge, LA 70808
7 🔲 20619	College Chevron	2929 College Dr & 1-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
8 🗌 181121	College Park Apartments	Community College Dr Baton Rouge, LA 70806	4
9 🗌 24595	Colortec Imaging Inc.	3084 College Dr Baton Rouge, LA 70808	3084 College Dr Baton Rouge, LA 70808
10 🗌 119390	Corporate Inn	2365 College Dr Baton Roude, LA 70808	2365 College Dr Baton Rouge, LA 70808
11 🗌 129241	Exxon RAS 5-U667	2372 College Dr Baton Rouge, LA	LA
12 🗌 148514	Fairway View Apartments	2225 College Dr Baton Rouge, LA 70806	A)
13 🗌 116219	K&B Drug Stare - Inferno Incinerator Model 1-7.5-LA	3080 College Dr Baton Rouce, LA 70808	3080 College Dr Baton Rouge, LA 70808
14 🗌 3818	KRAH Automotive Services dba Midas	2358 College Dr Baton Roude, LA 70808	2358 College Dr Baton Rouge, LA 70808
15 🗌 20638	K-Mart #3012	3121 College Dr Baton Rouge, LA 70808	3121 College Dr Baton Rouge, LA 70808
16 🗆 39377	Kean's the Cleaner	4433 Perkins Rd College Dr Baton Rouge, LA 70808	9323 Mammoth Ave Baton Rouge, LA 70814
17 🗌 87452	Meineke	2376 College Dr Baton Rouge, LA 70808	2376 College Dr Baton Rouge, LA 70808
18 🗌 82249	Meineke Car Care ≠1223	2276 College Dr Baton Rouge, LA 70808	2276 College Dr Baton Rouge, LA 70808
19 🗌 27299	Printing Tech of Baton Rouge Inc	3112 F College Dr Baton Rouge, LA 70808	3112 F College Dr Baton Rouge, LA 70808
20 🗌 71938	RaceTrac	2300 College Dr Baton Rouge, LA 70808	300 Technology Ct SE Smyrna, GA 30082
21 🗌 38358	Radio Shack 9185	3088 B College Dr Baton Rouge, LA 70808	3088 B College Dr Baton Rouge, LA 70808
22 🔲 177025	Sami's Auto Place Inc	2929 College Dr (a portion of) Baton Rouge, LA 70808	2929 College Dr Baton Rouge, LA 70808
23 🗌 134522	The Great Wall of Baton Rouge Restaurant	3132 College Dr (portion of) Baton Rouge, LA 70808	3132 College Dr Baton Rouge, LA 70808
24 🔲 109978	Village Square Redevelopment	College Dr & Rabey St Baton Rouge, LA 70000	IA
25 🔲 123460	WalMart Supercenter ≠1206	3132 College Dr (portion of) Baton Rouge, LA 70808	PO Box 8041 Bentonville, AR 72716
26 🗌 5254	Westdale Elementary School	2000 College Dr Baton Rouge, LA 70808	2000 College Dr Baton Rouge, LA 70808

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_	Baton Rouge College	1900 N Lobdell Blvd 3aton Rouge, LA 70806	1900 N Lobdell Blvd Baton Rouge, LA 70806
	Baton Rouge Community College	201 Community College Dr 3aton Rouge, LA 70806	201 Community College Dr Baton Rouge, LA 70806

-	.64000	Baton Rouge Community College	10700 Hooper Rd Baton Rouge, LA 70818	201 Community College Dr Baton Rouge, LA 70806
8	445	Capital Area Technical College - Baton Rouge Campus		3250 N Acadian Thwy E Baton Rouge, LA 70805
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 4 🗌 8445	Capital Area Technical College - Baton Rouge Campus	3250 N Acadian Thwy E Baton Rouge, LA 70805	3250 N Acadian Thwy E Baton Rouge, LA 70805
7 15567	337t# 7 class	4527 Perkins Rd	25 W Cedar St Ste K

4 🗌 8445	Capital Area Technical College - Baton Rouge Campus	3250 N Acadian Thwy E Baton Rouge, LA 70805	3250 N Acadian Thwy I Baton Rouge, LA 70809
5 🗌 15667	Circle K #7655	4527 Perkins Rd Baton Rouge, LA 70808	25 W Cedar St Ste K Pensacola, FL 32502

4 🗌 8445	Capital Area Technical College - Baton Rouge Campus	3250 N Acadian I hwy E Baton Rouge, LA 70805	325 Bat
5 🗌 15667	Cirde K #7655	4527 Perkins Rd Baton Rouge, LA 70808	25 Per

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2	5 🗌 15667	Circle K #7655	4527 Perkins Rd Baton Rouge, LA 70808	25 W Cedar St Ste K Pensacola, FL 32502
9	6 🔲 20619	College Chevron	2929 College Dr & I-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
7	7 🗌 181121	College Park Apartments	Community College Dr Baton Rouge, LA 70806	LA
8	8 🗌 94155	College Town Car Wash	4647 Burbank Dr Ste B Baton Rouge, LA 70820	40424 Abby James Rd Prairieville, LA 70769
6	9 🗌 98177	Delta College	7380 Exchange Pl Baton Rouge, LA 70806	7380 Exchange Pl Baton Rouge, LA 70806

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8	94155	8 94155 College Town Car Wash	Baton Rouge, LA 70820
6	9 🗌 98177	Delta College	7380 Exchange Pl Baton Rouge, LA 70806
10	10 🗌 22079	Delta College of Arts & Technology	641 E Airport Ave Baton Rouge, LA 70806
11	11 🗌 38395	Delta Junior College	7290 Exchange Pl Baton Rouge, LA 70806
12	12 🗌 98506	Fortis College	9255 Interline Ave Baton Rouge, LA 70809
13 🗌 3703		Franciscan Missionaries of Our Lady University	7443 Picardy Ave Baton Rouge, LA 70809
14 🗌 9187		Jimmy Swaggart Bible College	Bluebonnet Dr Baton Rouge, LA 70821
15	15 🗌 40948	Louisiana Community & Technical College System on behalf of BRCC - Pilot Program	4460 Blanche Noyes Ave Baton Rouge, LA 70807

9255 Interline Ave Baton Rouge, LA 70809

Baton Rouge, LA 70809

7443 Picardy Ave PO Box 2550

641 E Airport Ave Baton Rouge, LA 70806 7290 Exchange Pl Baton Rouge, LA 70806 4225 Chuck Yeager Ave Baton Rouge, LA 70807

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5414 Brittany Dr Baton Rouge, LA 70808 18145 Petroleum Baton Rouge, LA 70809

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15	40348	15 40948 Louisiana Community & Lecmical College System on benail of BRCC - Pilot Program	Baton Rouge, LA 70807
16	160141	16 🔲 160141 Medical Training College	10525 Plaza Americana Baton Rouge, LA 70810
17	36492	17 🔲 36492 Our Lady of the Lake College	5345 Brittany Dr Baton Rouge, LA 70808
18	153388	18 153388 Residential College 1 - LSU Project - Buquet & LeBlanc LLC	W Chimes St & Dalrymple I

Residential College 1 - LSU Project - Buquet & LeBlanc LLC Southern M&A College System - Capital Small Business Development Center Southern University A&M College - Baton Rouge Campus	W Chimes St & Dalrymple Dr jct Baton Rouge, LA 70808	5500 Florida Blvd Baton Rouge, LA 70806	700 block of Harding Blvd Baton Rouge, LA 70813
153388 7962 3976	Residential College 1 - LSU Project - Buquet & LeBlanc LLC	Southern M&A College System - Capital Small Business Development Center	Southern University A&M College - Baton Rouge Campus
18 19 20	18 🗌 153388	19 🗌 7962	20 🗌 3976

PO Box 9281 Baton Rouge, LA 70813-9374 10455 Jefferson Hwy Ste 100 Baton Rouge, LA 70809

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Goto Page: 1







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Contact Us What's New?	6 🗌 96332	Bluebonnet Parc		100 ft S of I-10 & 650 ft E of I-10 & Bluebonnet R Wd Baton Roupe . LA 70816	5220 McKinney Ave #301 Dallas, TX 75250
Logged onto EDMS as public	7 🗆 171080	Boh Bros Construction Co LLC - 1-10 Widening Design-Builld Project - LA 3246 to LA 42	ilid Project - LA 3246 to LA 42	I-10 ff Siegen Ln to Highland Rd Baton Rouge, LA 70809	PO Box 53266 New Orleans, LA 70153-3266
logon :: preferences	8 🔲 182081	Brossett Stor-All - Diesel Spill Incident Site		I-10 westbound before Dalrymple ext (Ext 156) Baton Kouge, LA 70000	PO Box 6752 Banks , AL 36005-6752
	9 🗌 147712	Burbank & Lee Investors - Commercial & Retail Development Project	nent Project	I-10 & College Dr S Baton Rouge, LA 70000	4
	10 194093	Carson & Company - Incident Site		I-10 E at Exit 1564 Washington St Baton Rouge, LA	PO Box 30 Bon Secour, AL 36511-0030
	11 🗌 175269	Citiplace/Essen Ln Pump Station 119 Forcemain - BRH-Garver Construction	inver Construction	Corner of Esser Ln & Dijon Dr Near 1-10 & Coulfrod Dr Baton Rouge . LA 70809	7600 S Santa Fe Building A-1 East Houston, TX 77061
	12 🗌 176988	Clean Harbors Environmental - Incident Site		I-10 eastbound at Washington St exit Baton Rouge, LA 70000	13351 Scenic Hwy Baton Rouge, LA 70807
	13 🗆 20619	College Chevron		2229 college Dr & I-10 (a portion of) Baton Rouge, LA 70802	2018 Oakdale Dr Baton Rouge, LA 70810
	14 🗌 197140	Command Construction Industries LLC - Essen Lane (LA3064/I-10)	064/1-10)	Essen Ln @ T-10 Baton Rouge, LA 70809	3206 N Turnbull St Metairie, LA 70002
	15 🗆 9247	Custom Fuel Service		North St 1Mi E 1-10 Baton Rouge, LA 70802	PO Box 279 St Rose, LA 70087
	16 🗌 155122	Drury Inn Inc - Drury Inn		near 7939 Essen Park off I-10 Baton Rouge, LA 70000	721 Emerson Rd St. Louis, MO 63141
	17 🖂 204593	E&J Express - Incident Site		foot of Mississippi River bridge on I-10 eastbound Baton Rouge, LA	4
	18 🗌 152276	EHS Investments LLC - Woodridge 4th Filing		Pecue Ln & T-10 Baton Rouge, LA 70809	6834 Rue Bocage Baton Rouge, LA 70809
	19 🗆 19662	East Baton Rouge City Parish - Country Club of LA #343		Highland Rd & 1-10 Baton Rouge, LA 70000	PO Box 1471 Baton Rouge, LA 70821
	20 🗌 183603	Enterprise Transport Products - Multiple 18-Wheeler Incident Site	lent Site	I-10 at Essen Ln Baton Rouge, LA 70810	4
	21 🗌 87437	Grondyke		I-10 at Nicholson Baton Rouge, LA	I-10 at Nicholson Baton Rouge, LA
	22 🗌 180987	High Grove Baton Rouge - The High Grove Apartments		SE Quadrant I-10 & Picardy Ave Baton Rouge, LA 70809	11 Park Place Ste 1705 New York, NY 10007
	23 🗌 181017	ICI Construction Inc - The High Grove Apartments		SE Quadrant of 1-10 & Picardy Ave (portion of) Baton Rouge, LA 70809	5057 Keller Springs Rd Ste 200 Addison, TX 75001
	24 🗌 18927	International Marine Terminals - Coal Monitor One		Baton Rouge Below I-10 Bridge Baton Rouge, LA 70000	Rt 1 Box 649 Port Sulphur, LA 70804
	25 🗌 184423	JH Jenkins Construction Co Landfill		0.25 Mi E of Essen Ln S of I-10 Baton Rouge, LA	ষ
	26 191162	INI Express - Incident Site		I-10 eastbound before Highland Rd exit	PO Box 30983

26 🗌 191162	IND Express - Incident Site	I-10 eastbound before Highland Rd exit Baton Rouge, LA 70000	PO Box 30983 Memphis, TN 38130-0983
27 🗌 8015	LA Concrete	I-10 Highland Rd Baton Rouge, LA 70898	I-10 Highland Rd Baton Rouge, LA 70898
28 🗌 81496	LADOTD	I-10 Baton Rouge, LA	I-10 Baton Rouge, LA
29 🗌 84207	LADOTD - SP #450-10-0102	1-10 & Siegen Ln Baton Rouge, LA 70810	PO Box 94245 Baton Rouge, LA 70804-9245
30 🗌 202406	Martin Transport - Indident Site	I-10 eastbound btwn Siegen Ln & Highland Rd Baton Rouge, LA	PO Box 191 Kilgore, TX 75663-0191
31 🗌 167300	McKinney Fleet & Barge Services Inc - Aggregate Stockpile Project	River Rd 1 Mi downstream from 1-10 Bridge Baton Rouge, LA 70000	H
32 🗌 184475	Moyse Estate - Simmons-Preis Site	Jct Airline Hwy & I-10 Baton Rouge, LA	IA
33 🗌 205748	R&L Carriers	1-10 East Baton Rouge, LA 70815	I-10 East Baton Rouge, LA 70815
34 🔲 172517	R&L Carriers - Incident Site	I-10 eastbound btw Essen Ln & I-10/I-12 split Baton Rouge, LA 70810	600 Gilliam Rd Wilmington, OH 45177
35 🗌 5029	Ram Services	I-10 Hiland Rd Baton Rouge, LA 70816	I-10 Hiland Rd Baton Rouge, LA 70816
36 🔲 135121	Rapp's Enterprises LLC	18291 Highland Rd (near I-10) Baton Rouge, LA 70810	PO Box 80301 Baton Rouge, LA 70898-0301
37 🔲 207317	Richard Price Contracting Co., LLC - Ochsner Health Center - The Grove	Grove Blvd Ext & I-10 Frontage Rd Access Baton Rouge, LA 70809	25509 Walker South Rd Denham Springs, LA 70726
38 🗌 150785	Settlement at Willow Grove North - Seal Tractor Co	Between Perkins Rd & 1-10 Baton Rouge, LA 70810	8659 Highcrest Dr Baton Rouge, LA 70807
39 🗌 204304	Shread-Kuyrkendall & Associates Inc - Project #H.012290	Pecue Ln & I-10 Baton Rouge, LA 70809	13016 Justice Ave Baton Rouge, LA 70816
40 🔲 156454	Siegen Ln Retail Center - WMTP	Between I-10 & Perkins Rd Baton Rouge, LA 70809	PO Box 705 Zachary, LA 70791
41 🗌 196996	Temple Property - Unauthorized Dump & Burn Site	Behind apartments on North St (Dkm 1-10 8 raiload trad) Baton Rouge, LA 70802	1225 North Blvd Baton Rouge, LA 70802
42 🗌 152686	The Grove - Willow Grove North LLC	SE Quadrant of I-10 & Picardy Ave Baton Rouge, LA 70809	PO Box 84612 Baton Rouge, LA 70884
43 🗌 175084	Triple G Express Inc - Incident Site	I-10 @ Mississippi R Bridge Baton Rouge, LA	Ы
44 🔲 184223	Veolia Transportation Inc - Incident Site	I-10 westbound at MM 122 Rest Area Baton Rouge, LA 70000	4663 W Airline Hwy Garyville, LA 70051

Goto Page: 1

